		Current Year (2023-2024)			
	Source	**C - Central**	**G - Hudson Valley (Rockland)**	**J - New York City**	**K - Long Island**
Gross Cost of New Entry ($/kW-Year)	[1]	$120.04	$157.61	$212.81	$168.15
Net EAS Revenue ($/kW-Year)	[2]	$45.90	$73.47	$58.27	$101.89
Annual ICAP Reference Value ($/kW-Year)	[3] = [1] - [2]	$74.13	$84.14	$154.53	$66.26
ICAP DMNC (MW)	[4]	326.7	347.0	348.8	348.8
Total Annual Reference Value	**[5] = [3] * [4]**	**$24,218,892**	**$29,196,060**	**$53,900,901**	**$23,110,023**
Level of Excess (%)	[6]	100.9%	102.5%	103.5%	106.5%
Ratio of Summer to Winter DMNCs	[7]	1.032	1.063	1.076	1.082
Summer DMNC (MW)	[8]	329.3	348.2	348.5	351.1
Winter DMNC (MW)	[9]	344.7	369.9	374.1	373.0
Assumed Capacity Prices at Tariff Prescribed Level of Excess Conditions					
Summer ($/kW-Month)	[10]	$7.02	$9.14	$17.07	$8.39
Winter ($/kW-Month)	[11]	$5.00	$4.55	$8.12	$2.43
Monthly Revenue (Summer)	[12] = [10]*[8]	$2,311,423	$3,182,966	$5,947,536	$2,944,921
Monthly Revenue (Winter)	[13] = [11]*[9]	$1,725,086	$1,683,045	$3,035,934	$906,726
Seasonal Revenue (Summer)	[14] = 6 * [12]	$13,868,535	$19,097,795	$35,685,215	$17,669,529
Seasonal Revenue (Winter)	[15] = 6 * [13]	$10,350,514	$10,098,270	$18,215,602	$5,440,354
Total Annual Reference Value	**[16] = [14]+[15]**	**$24,219,049**	**$29,196,065**	**$53,900,817**	**$23,109,883**
ICAP Demand Curve Parameters					
ICAP Monthly Reference Point Price ($/kW-Month)		**$7.55**	**$10.93**	**$21.20**	**$13.08**
ICAP Max Clearing Price ($/kW-Month)		$15.62	$21.46	$29.63	$24.21
Demand Curve Length		12%	15%	18%	18%