

2.8 Definitions - H

Host Load: The Load that is electrically interconnected within the defined electrical boundary of a BTM:NG Resource that is routinely served by, and assigned to, the Generator of a BTM:NG Resource. Station Power will be included in the calculation of the BTM:NG Resource's Host Load if it is self-supplied by the Generator of the BTM:NG Resource, and it is not separately metered pursuant to Section 5.12.6.1.1 and ISO Procedures.

HTP Scheduled Line: A transmission facility that interconnects the NYCA to the PJM Interconnection, L.L.C. Control Area at the West 49th Street Substation, New York, New York and terminates in Ridgefield, New Jersey.

Hybrid Storage Resource ("HSR"): At least two Generators, one Energy Storage Resource and one or more of a wind Intermittent Power Resource, and/or a solar Intermittent Power Resource, and/or a landfill gas Intermittent Power Resource, and/or a Limited Control Run-of-River Hydro Resource. The Generators must (a) all be located behind a single Point of Injection (as defined in Section 1.16 of the OATT) that accommodates Energy injections greater than 20 MW; and (b) participate in the ISO Administered Markets together as a single Resource that is capable of following the ISO's dispatch instructions. A HSR is not permitted to share metering or telemetry with Load, other than its own station service load.

Where there are not HSR-specific rules or exceptions, the rules that apply to Generators also apply to HSRs. A HSR can register to be, but is not required to be eligible to withdraw Energy. Where there are not HSR-specific rules or exceptions, Energy withdrawals by HSRs follow the rules for self-managed Energy Storage Resources. The ISO will not consider a HSR's State of Charge when it develops dispatch instructions for, or issues Energy or Ancillary Service schedules to the HSR.

Wholesale market participation rules for Capacity Limited Resources, Energy Limited Resources, Energy Storage Resources and Hybrid Storage Resources differ. Any Resource that could qualify to participate in the ISO-Administered Markets under more than one of those participation models must select the model that will govern its market participation.