

2022 Preliminary Weather Normalized MW for the 2023 ICAP Forecast

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November 4, 2022

Agenda

- **Summary of updates since IRM forecast**
- **Proportional Loss Reallocation**
- **2022 Preliminary Weather Normalized Peak Load**
- **2022 Economic Data**
- **Next Steps**

Summary of Updates since IRM Forecast

- Updated DSS NYCA peak hour load values (July 20, 2022, Hour Beginning 17), resulting in changes relative to the load values assumed in the IRM forecast
- Updated NYCA peak hour demand response impacts
- Actual values for municipal load and self generation have been added
- Resulting changes to Transmission District 2022 weather normalized coincident peak values relative to the IRM forecast:
 - Central Hudson: 20 MW increase due to the DSS load value update
 - LIPA: 2 MW decrease due to a combination of slight changes in the DSS load value and demand response impacts
 - National Grid: 55 MW decrease (74 MW decrease in DSS actual load value, 21 MW increase in municipal self generation value, 2 MW decrease in demand response impacts)
 - NYSEG: 5 MW increase due to updated demand response impacts
 - All other TD weather normalized peak values match those used in the IRM forecast to the nearest MW
- The resulting NYCA aggregate update to the 2022 weather normalized peak is a decrease of 32 MW

Proportional Loss Reallocation

- **For the New York Control Area (NYCA) ICAP Market peak load forecast, bulk power system losses are reallocated among the Transmission Districts proportional to their weather normalized peak loads (less losses). This approach provides that for the NYCA ICAP Market, bulk power system losses are shared equitably among Transmission Owners according to their share of the total statewide peak load.**
 - Reallocation of losses is shown in the preliminary 2022 weather normalized peak load presented today
- **For the ICAP Locality peak forecasts (Zone J, Zone K, and Zones G-to-J), there is no reallocation of bulk power system losses. These forecasts include local (i.e., Transmission District) bulk power system losses as found. This approach provides that the Locality peak forecasts accurately estimate the total load expected in the Locality during the Locality peak hour.**
 - Locality forecasts will be presented during future LFTF meetings

2022 Preliminary Weather Normalized Peak Load

| 2022 Load Reconciliation | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) |
|--|--|--------------------------|--------------|-------------|-----------------|----------------|---------------------------------|---------------|-------------------------|---------------------|-----------------|---------------------|
| 7/20/2022, Hour Beginning 5 PM | | NYISO DSS Actual MW Data | | | | | Transmission District Load Data | | | | | |
| V1 - 10/27/22 | | Actual Load | BPS Losses | Muni Gen | Load + Losses | Percent Losses | Actual Load Less Losses | Actual Losses | Actual Load With Losses | Weather Adjustments | Demand Response | TOs' W/N MW With DR |
| Consolidated Edison | | | | | | | | | | | | |
| Con-Ed LSE Load | | | | | | | 11,284.3 | 154.6 | 11,438.9 | 765.7 | 243.4 | 12,448.0 |
| Transmission District Load Served | | | | | | | 11,284.3 | 154.6 | 11,438.9 | 765.7 | 243.4 | 12,448.0 |
| Deduction for BTM:NG | | | | | | | 0.0 | 0.0 | 0.0 | | | |
| Transmission District Total Load | | 11,284.3 | 154.6 | | 11,438.9 | 1.4% | 11,284.3 | 154.6 | 11,438.9 | | | |
| Central Hudson | | | | | | | | | | | | |
| Central Hudson LSE Load | | | | | | | 1,011.8 | 28.6 | 1,040.4 | -1.0 | 0.0 | 1,039.4 |
| Transmission District Load Served | | | | | | | 1,011.8 | 28.6 | 1,040.4 | -1.0 | 0.0 | 1,039.4 |
| Deduction for BTM:NG | | | | | | | 0.0 | 0.0 | 0.0 | | | |
| Transmission District Total Load | | 1,011.8 | 28.6 | | 1,040.4 | 2.7% | 1,011.8 | 28.6 | 1,040.4 | | | |
| Long Island Power Authority | | | | | | | | | | | | |
| LIPA LSE Load | | | | | | | 4,852.0 | 49.1 | 4,901.1 | -71.7 | 13.5 | 4,842.9 |
| NYPA Load & Greenport Load | | | | | | | 110.8 | 1.1 | 111.9 | -1.6 | 0.0 | 110.3 |
| Freeport & Rockville Centre Load | | | | | | | 108.4 | 1.1 | 109.5 | -1.6 | 0.0 | 107.9 |
| Transmission District Load Served | | | | | | | 5,071.2 | 51.3 | 5,122.5 | -74.9 | 13.5 | 5,061.1 |
| Deduction for BTM:NG | | | | | | | 0.0 | 0.0 | 0.0 | | | |
| Transmission District Total Load | | 5,071.2 | 51.3 | 0.0 | 5,122.5 | 1.0% | 5,071.2 | 51.3 | 5,122.5 | | | |
| National Grid | | | | | | | | | | | | |
| National Grid LSE | | | | | | | 6,015.3 | 341.0 | 6,356.3 | -70.0 | 240.5 | 6,526.8 |
| NYPA Load | | | | | | | 37.3 | 2.1 | 39.4 | -0.4 | 0.0 | 39.0 |
| NYMPA Load | | | | | | | 287.8 | 16.3 | 304.1 | -3.4 | 0.0 | 300.7 |
| Jamestown Load | | | | | | | 65.9 | 3.7 | 69.6 | -0.8 | 0.0 | 68.8 |
| Green Island Load | | | | | | | 5.8 | 0.3 | 6.1 | -0.1 | 0.0 | 6.0 |
| Transmission District Load Served | | | | | | | 6,412.1 | 363.4 | 6,775.5 | -74.7 | 240.5 | 6,941.3 |
| Deduction for BTM:NG | | | | | | | 0.0 | 0.0 | 0.0 | | | |
| Transmission District Total Load | | 6,352.3 | 363.4 | 59.8 | 6,775.5 | 5.4% | 6,412.1 | 363.4 | 6,775.5 | | | |
| Totals | | 29,743.2 | 676.4 | 59.8 | 30,479.4 | 2.2% | 29,805.2 | 676.4 | 30,481.6 | 699.1 | 562.1 | 31,742.8 |

| 2022 Load Reconciliation | | (1) | (2) | (3) | (4) | (5) | (6) | (7) | (8) | (9) | (10) | (11) |
|--|--|--------------------------|------------|----------|---------------|----------------|---------------------------------|---------------|-------------------------|---------------------|-----------------|---------------------|
| 7/20/2022, Hour Beginning 5 PM | | NYISO DSS Actual MW Data | | | | | Transmission District Load Data | | | | | |
| V1 - 10/27/22 | | Actual Load | BPS Losses | Muni Gen | Load + Losses | Percent Losses | Actual Load Less Losses | Actual Losses | Actual Load With Losses | Weather Adjustments | Demand Response | TO's W/N MW With DR |
| New York Power Authority | | | | | | | | | | | | |
| NYPA LSE Load | | | | | | | 418.2 | 2.0 | 420.2 | -0.4 | 0.0 | 419.8 |
| NYMPA Load | | | | | | | 54.1 | 0.3 | 54.4 | 0.0 | 0.0 | 54.4 |
| Transmission District Load Served | | | | | | | 472.3 | 2.3 | 474.6 | -0.4 | 0.0 | 474.2 |
| Deduction for BTM:NG | | | | | | | 0.0 | 0.0 | 0.0 | | | |
| Transmission District Total Load | | 473.2 | 2.3 | 475.5 | 0.5% | 472.3 | 2.3 | 474.6 | | | | |
| New York State Electric & Gas | | | | | | | | | | | | |
| NYSEG LSE Load | | | | | | | 2,915.5 | 52.8 | 2,968.3 | 42.4 | 58.0 | 3,068.7 |
| NYPA Load | | | | | | | 45.7 | 0.8 | 46.5 | 0.7 | 0.0 | 47.2 |
| NYMPA Load | | | | | | | 68.7 | 1.2 | 69.9 | 1.0 | 0.0 | 70.9 |
| Transmission District Load Served | | | | | | | 3,029.9 | 54.8 | 3,084.7 | 44.1 | 58.0 | 3,186.8 |
| Deduction for BTM:NG | | | | | | | 0.0 | 0.0 | 0.0 | | | |
| Transmission District Total Load | | 3,026.8 | 54.8 | 3,081.6 | 1.8% | 3,029.9 | 54.8 | 3,084.7 | | | | |
| Orange & Rockland Utilities | | | | | | | | | | | | |
| O&R LSE Load | | | | | | | 1,030.7 | 8.0 | 1,038.7 | 29.7 | 0.0 | 1,068.4 |
| Transmission District Load Served | | | | | | | 1,030.7 | 8.0 | 1,038.7 | 29.7 | 0.0 | 1,068.4 |
| Deduction for BTM:NG | | | | | | | 0.0 | 0.0 | 0.0 | | | |
| Transmission District Total Load | | 1,030.7 | 8.0 | 1,038.7 | 0.8% | 1,030.7 | 8.0 | 1,038.7 | | | | |
| Rochester Gas & Electric | | | | | | | | | | | | |
| RG&E LSE Load | | | | | | | 1,481.0 | 13.3 | 1,494.3 | 10.5 | 6.7 | 1,511.5 |
| NYMPA Load | | | | | | | 11.9 | 0.1 | 12.0 | 0.1 | 0.0 | 12.1 |
| Transmission District Load Served | | | | | | | 1,492.9 | 13.4 | 1,506.3 | 10.6 | 6.7 | 1,523.6 |
| Deduction for BTM:NG | | | | | | | 0.0 | 0.0 | 0.0 | | | |
| Transmission District Total Load | | 1,492.9 | 13.4 | 1,506.3 | 0.9% | 1,492.9 | 13.4 | 1,506.3 | | | | |
| Totals | | 29,743.2 | 676.4 | 59.8 | 30,479.4 | 2.2% | 29,805.2 | 676.4 | 30,481.6 | 699.1 | 562.1 | 31,742.8 |

| 2022 Load Reconciliation | (11) | (12) | (13) | (14) | (15) | (16) | (17) | (18) | (19) | (20) |
|--|---|------------------------|------------------------|------------------|------------------------------|---|---------------------------------|--------------------------------------|-----------------------------|--|
| | 7/20/2022, Hour Beginning 5 PM V1 - 10/27/22 | TOs' W/N MW With DR | Reallocation of Losses | | | Proportional Allocation of Losses | Adj. W/N Load Less Losses | 2022 Adjusted Actual Load (MW) | 2022 BTM:NG (1 + WNF) | 2022 Adj Load Prior to Loss Adjustment |
| | | | W/N Losses | Station Power | Adj. W/N Load Less Losses | | | | | |
| Consolidated Edison | | | | | | | | | | |
| Con-Ed LSE Load | 12,448.0 | 168.2 | | 12,279.8 | 39.56% | 277.2 | 12,279.8 | 12,557.0 | | |
| Transmission District Load Served | 12,448.0 | 168.2 | | 12,279.8 | 39.56% | 277.2 | 12,279.8 | 12,557.0 | 1.0226 | 12,448.0 |
| Deduction for BTM:NG | | | | | | | | | | |
| Transmission District Total Load | | | | | | | | | | |
| Central Hudson | | | | | | | | | | |
| Central Hudson LSE Load | 1,039.4 | 28.6 | | 1,010.8 | 3.26% | 22.8 | 1,010.8 | 1,033.6 | | |
| Transmission District Load Served | 1,039.4 | 28.6 | | 1,010.8 | 3.26% | 22.8 | 1,010.8 | 1,033.6 | 1.0226 | 1,039.4 |
| Deduction for BTM:NG | | | | | | | | | | |
| Transmission District Total Load | | | | | | | | | | |
| Long Island Power Authority | | | | | | | | | | |
| LIPA LSE Load | 4,842.9 | 48.5 | | 4,794.4 | 15.45% | 108.2 | 4,794.4 | 4,902.6 | | |
| NYPA Load & Greenport Load | 110.3 | 1.1 | | 109.2 | 0.35% | 2.5 | 109.2 | 111.7 | | |
| Freeport & Rockville Centre Load | 107.9 | 1.1 | | 106.8 | 0.34% | 2.4 | 106.8 | 109.2 | | |
| Transmission District Load Served | 5,061.1 | 50.7 | | 5,010.4 | 16.15% | 113.1 | 5,010.4 | 5,123.5 | 1.0226 | 5,061.1 |
| Deduction for BTM:NG | | | | | | | | | | |
| Transmission District Total Load | | | | | | | | | | |
| National Grid | | | | | | | | | | |
| National Grid LSE | 6,526.8 | 349.3 | 13.0 | 6,164.5 | 19.87% | 139.2 | 6,164.5 | 6,303.7 | | |
| NYPA Load | 39.0 | 2.2 | | 36.8 | 0.12% | 0.8 | 36.8 | 37.6 | | |
| NYMPA Load | 300.7 | 16.7 | | 284.0 | 0.92% | 6.4 | 284.0 | 290.4 | | |
| Jamestown Load | 68.8 | 3.8 | | 65.0 | 0.21% | 1.5 | 65.0 | 66.5 | | |
| Green Island Load | 6.0 | 0.3 | | 5.7 | 0.02% | 0.1 | 5.7 | 5.8 | | |
| Transmission District Load Served | 6,941.3 | 372.3 | 13.0 | 6,556.0 | 21.13% | 148.0 | 6,556.0 | 6,704.0 | 1.0226 | 6,928.3 |
| Deduction for BTM:NG | | | | | | | | | | |
| Transmission District Total Load | | | | | | | | | | |
| Totals | 31,742.8 | 700.5 | 13.0 | 31,029.3 | 100.00% | 700.5 | 31,029.3 | 31,729.8 | 1.0226 | 31,729.8 |

| 2022 Load Reconciliation | (11) | (12) | (13) | (14) | (15) | (16) | (17) | (18) | (19) | (20) |
|--|---|------------------------|------------------------|------------------|------------------------------|---|---------------------------------|--------------------------------------|-----------------------------|--|
| | 7/20/2022, Hour Beginning 5 PM V1 - 10/27/22 | TOs' W/N MW With DR | Reallocation of Losses | | | Proportional Allocation of Losses | Adj. W/N Load Less Losses | 2022 Adjusted Actual Load (MW) | 2022 BTM:NG (1 + WNF) | 2022 Adj Load Prior to Loss Adjustment |
| | | | W/N Losses | Station Power | Adj. W/N Load Less Losses | | | | | |
| New York Power Authority | | | | | | | | | | |
| NYP&E LSE Load | 419.8 | 2.0 | | 417.8 | 1.35% | 9.5 | 417.8 | 427.3 | | |
| NYMP&A Load | 54.4 | 0.3 | | 54.1 | 0.17% | 1.2 | 54.1 | 55.3 | | |
| Transmission District Load Served | 474.2 | 2.3 | | 471.9 | 1.52% | 10.7 | 471.9 | 482.6 | 1.0226 | 474.2 |
| Deduction for BTM:NG | | | | | | | | | | |
| Transmission District Total Load | | | | | | | | | | |
| New York State Electric & Gas | | | | | | | | | | |
| NYSEG LSE Load | 3,068.7 | 54.4 | | 3,014.3 | 9.71% | 68.0 | 3,014.3 | 3,082.3 | | |
| NYP&A Load | 47.2 | 0.9 | | 46.3 | 0.15% | 1.1 | 46.3 | 47.4 | | |
| NYMP&A Load | 70.9 | 1.3 | | 69.6 | 0.22% | 1.5 | 69.6 | 71.1 | | |
| Transmission District Load Served | 3,186.8 | 56.6 | | 3,130.2 | 10.09% | 70.6 | 3,130.2 | 3,200.8 | 1.0226 | 3,186.8 |
| Deduction for BTM:NG | | | | | | | | | | |
| Transmission District Total Load | | | | | | | | | | |
| Orange & Rockland Utilities | | | | | | | | | | |
| O&R LSE Load | 1,068.4 | 8.2 | | 1,060.2 | 3.42% | 24.0 | 1,060.2 | 1,084.2 | | |
| Transmission District Load Served | 1,068.4 | 8.2 | | 1,060.2 | 3.42% | 24.0 | 1,060.2 | 1,084.2 | 1.0226 | 1,068.4 |
| Deduction for BTM:NG | | | | | | | | | | |
| Transmission District Total Load | | | | | | | | | | |
| Rochester Gas & Electric | | | | | | | | | | |
| RG&E LSE Load | 1,511.5 | 13.5 | | 1,498.0 | 4.83% | 33.8 | 1,498.0 | 1,531.8 | | |
| NYMP&A Load | 12.1 | 0.1 | | 12.0 | 0.04% | 0.3 | 12.0 | 12.3 | | |
| Transmission District Load Served | 1,523.6 | 13.6 | | 1,510.0 | 4.87% | 34.1 | 1,510.0 | 1,544.1 | 1.0226 | 1,523.6 |
| Deduction for BTM:NG | | | | | | | | | | |
| Transmission District Total Load | | | | | | | | | | |
| Totals | 31,742.8 | 700.5 | 13.0 | 31,029.3 | 100.00% | 700.5 | 31,029.3 | 31,729.8 | 1.0226 | 31,729.8 |

2022 Economic Data

Summary of Economic Data (1 of 2)

| Variable & TD | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
|---------------------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|---------|
| Con-Ed_Employment | 4,452 | 4,598 | 4,734 | 4,823 | 4,918 | 4,997 | 5,186 | 4,461 | 4,675 | 4,917 | 5,017 | 5,077 |
| Con-Ed_GDP | 758,714 | 778,822 | 786,858 | 811,725 | 822,064 | 850,346 | 889,341 | 826,615 | 883,226 | 905,534 | 928,235 | 950,311 |
| Con-Ed_Households | 3,583 | 3,611 | 3,636 | 3,656 | 3,649 | 3,644 | 3,636 | 3,610 | 3,628 | 3,636 | 3,643 | 3,645 |
| Con-Ed_Income-Real | 557,756 | 578,484 | 603,517 | 622,925 | 668,014 | 672,588 | 682,237 | 710,555 | 721,681 | 695,538 | 723,945 | 741,801 |
| Con-Ed_Population | 9,364 | 9,403 | 9,434 | 9,443 | 9,407 | 9,357 | 9,300 | 9,270 | 9,266 | 9,283 | 9,299 | 9,305 |
| Cen-Hud_Employment | 191 | 191 | 193 | 195 | 196 | 198 | 200 | 176 | 184 | 189 | 191 | 194 |
| Cen-Hud_GDP | 23,008 | 22,924 | 23,127 | 23,333 | 23,381 | 24,208 | 24,588 | 22,238 | 23,967 | 24,263 | 24,907 | 25,621 |
| Cen-Hud_Households | 201 | 202 | 202 | 203 | 205 | 206 | 207 | 205 | 205 | 205 | 206 | 205 |
| Cen-Hud_Income-Real | 22,880 | 23,203 | 24,194 | 24,512 | 25,353 | 25,471 | 26,193 | 27,716 | 28,029 | 26,356 | 27,304 | 28,011 |
| Cen-Hud_Population | 525 | 523 | 521 | 519 | 520 | 520 | 519 | 516 | 515 | 515 | 515 | 514 |
| LIPA_Employment | 1,285 | 1,297 | 1,313 | 1,333 | 1,347 | 1,349 | 1,367 | 1,190 | 1,281 | 1,320 | 1,347 | 1,361 |
| LIPA_GDP | 172,034 | 174,759 | 178,221 | 179,639 | 180,604 | 182,252 | 183,892 | 170,252 | 185,783 | 188,741 | 193,131 | 197,672 |
| LIPA_Households | 966 | 970 | 973 | 976 | 978 | 982 | 983 | 976 | 981 | 981 | 982 | 982 |
| LIPA_Income-Real | 179,713 | 184,753 | 192,853 | 196,815 | 203,498 | 206,717 | 210,585 | 218,689 | 224,806 | 213,979 | 221,779 | 226,309 |
| LIPA_Population | 2,850 | 2,851 | 2,847 | 2,842 | 2,841 | 2,838 | 2,834 | 2,823 | 2,820 | 2,817 | 2,817 | 2,813 |
| N-Grid_Employment | 1,817 | 1,821 | 1,830 | 1,849 | 1,858 | 1,866 | 1,883 | 1,675 | 1,742 | 1,799 | 1,825 | 1,844 |
| N-Grid_GDP | 224,545 | 230,011 | 233,510 | 237,437 | 238,450 | 243,093 | 249,087 | 232,387 | 248,926 | 250,389 | 255,311 | 261,773 |
| N-Grid_Households | 1,648 | 1,655 | 1,659 | 1,665 | 1,671 | 1,679 | 1,680 | 1,665 | 1,671 | 1,672 | 1,673 | 1,672 |
| N-Grid_Income-Real | 164,625 | 166,255 | 173,352 | 172,982 | 180,456 | 179,811 | 183,906 | 198,120 | 200,779 | 187,667 | 192,541 | 196,231 |
| N-Grid_Population | 4,007 | 4,001 | 3,987 | 3,970 | 3,966 | 3,959 | 3,947 | 3,923 | 3,917 | 3,915 | 3,914 | 3,908 |

| Variable | Unit |
|-------------|-------------|
| Employment | 1,000 |
| GDP | \$ Millions |
| Households | 1,000 |
| Income-Real | \$ Millions |
| Population | 1,000 |

Data is from Moody's Analytics, August 2022.

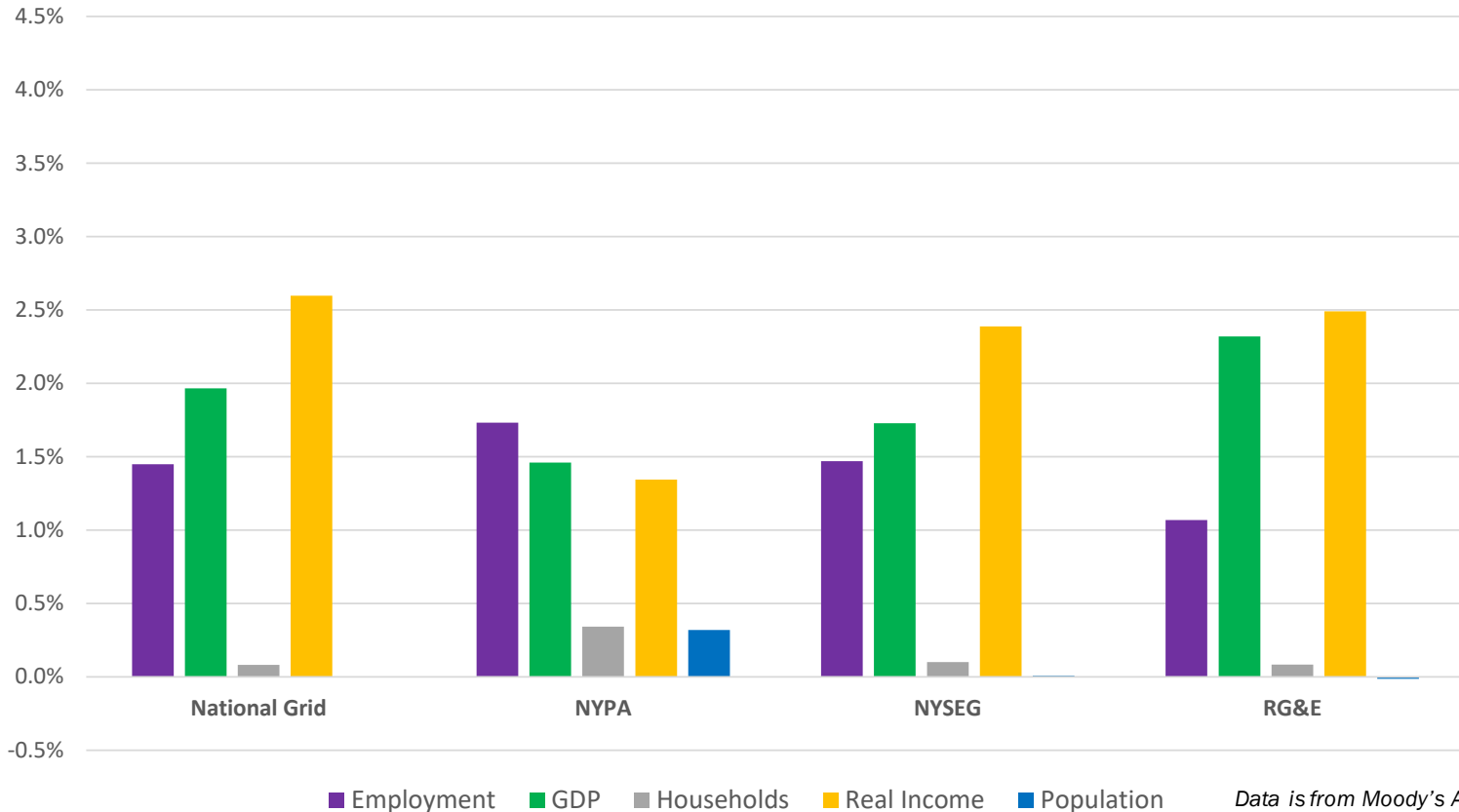
Summary of Economic Data (2 of 2)

| Variable & TD | 2013 | 2014 | 2015 | 2016 | 2017 | 2018 | 2019 | 2020 | 2021 | 2022 | 2023 | 2024 |
|-------------------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|-----------|
| NYPA_Employment | 34 | 34 | 33 | 34 | 35 | 35 | 35 | 31 | 32 | 34 | 34 | 35 |
| NYPA_GDP | 3,729 | 3,711 | 3,764 | 3,859 | 3,987 | 4,125 | 4,168 | 3,604 | 3,950 | 3,974 | 4,032 | 4,124 |
| NYPA_Households | 32 | 32 | 32 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 | 33 |
| NYPA_Income-Real | 3,042 | 3,039 | 3,211 | 3,163 | 3,287 | 3,209 | 3,253 | 3,488 | 3,446 | 3,301 | 3,346 | 3,413 |
| NYPA_Population | 81 | 82 | 81 | 80 | 81 | 81 | 81 | 80 | 80 | 80 | 81 | 80 |
| NYSEG_Employment | 420 | 418 | 416 | 418 | 420 | 424 | 426 | 376 | 391 | 403 | 409 | 413 |
| NYSEG_GDP | 48,928 | 48,933 | 49,140 | 49,470 | 49,511 | 51,093 | 52,170 | 47,228 | 50,876 | 51,028 | 51,910 | 53,229 |
| NYSEG_Households | 421 | 421 | 421 | 422 | 421 | 423 | 422 | 418 | 420 | 420 | 420 | 420 |
| NYSEG_Income-Real | 40,252 | 40,765 | 41,981 | 41,582 | 43,221 | 43,250 | 44,100 | 47,254 | 47,701 | 44,724 | 45,792 | 46,693 |
| NYSEG_Population | 1,052 | 1,046 | 1,039 | 1,033 | 1,027 | 1,024 | 1,019 | 1,011 | 1,009 | 1,009 | 1,009 | 1,007 |
| OR_Employment | 261 | 267 | 272 | 276 | 282 | 286 | 298 | 264 | 277 | 293 | 300 | 306 |
| OR_GDP | 32,416 | 32,990 | 33,904 | 34,585 | 34,947 | 35,972 | 37,720 | 35,069 | 37,573 | 38,241 | 39,062 | 40,317 |
| OR_Households | 229 | 231 | 232 | 233 | 235 | 236 | 238 | 237 | 240 | 242 | 244 | 245 |
| OR_Income-Real | 32,733 | 33,188 | 34,741 | 34,747 | 35,873 | 36,156 | 37,024 | 39,641 | 40,075 | 39,299 | 40,595 | 41,754 |
| OR_Population | 694 | 696 | 699 | 701 | 705 | 708 | 711 | 711 | 714 | 720 | 725 | 730 |
| RGE_Employment | 501 | 504 | 507 | 512 | 513 | 517 | 522 | 464 | 484 | 499 | 504 | 510 |
| RGE_GDP | 62,436 | 63,502 | 64,512 | 66,174 | 65,157 | 66,836 | 68,250 | 62,736 | 67,228 | 68,112 | 69,692 | 71,683 |
| RGE_Households | 427 | 429 | 431 | 432 | 433 | 436 | 437 | 433 | 435 | 435 | 436 | 435 |
| RGE_Income-Real | 44,122 | 44,307 | 46,649 | 46,288 | 48,221 | 48,021 | 48,889 | 52,370 | 52,557 | 48,838 | 50,055 | 50,897 |
| RGE_Population | 1,055 | 1,053 | 1,049 | 1,046 | 1,043 | 1,043 | 1,041 | 1,035 | 1,033 | 1,032 | 1,032 | 1,031 |
| Employment_NYCA | 8,961 | 9,130 | 9,299 | 9,439 | 9,568 | 9,672 | 9,916 | 8,637 | 9,066 | 9,453 | 9,629 | 9,739 |
| GDP_NYCA | 1,325,809 | 1,355,653 | 1,373,035 | 1,406,222 | 1,418,101 | 1,457,926 | 1,509,216 | 1,400,130 | 1,501,529 | 1,530,281 | 1,566,281 | 1,604,730 |
| Households_NYCA | 7,508 | 7,552 | 7,586 | 7,620 | 7,625 | 7,640 | 7,636 | 7,578 | 7,614 | 7,625 | 7,637 | 7,638 |
| Income_NYCA | 1,045,125 | 1,073,995 | 1,120,497 | 1,143,012 | 1,207,924 | 1,215,224 | 1,236,186 | 1,297,832 | 1,319,075 | 1,259,703 | 1,305,357 | 1,335,110 |
| Population_NYCA | 19,628 | 19,653 | 19,656 | 19,634 | 19,589 | 19,529 | 19,451 | 19,369 | 19,355 | 19,371 | 19,392 | 19,388 |

Data is from Moody's Analytics, August 2022.

Transmission District Economic Indicators (1 of 2)

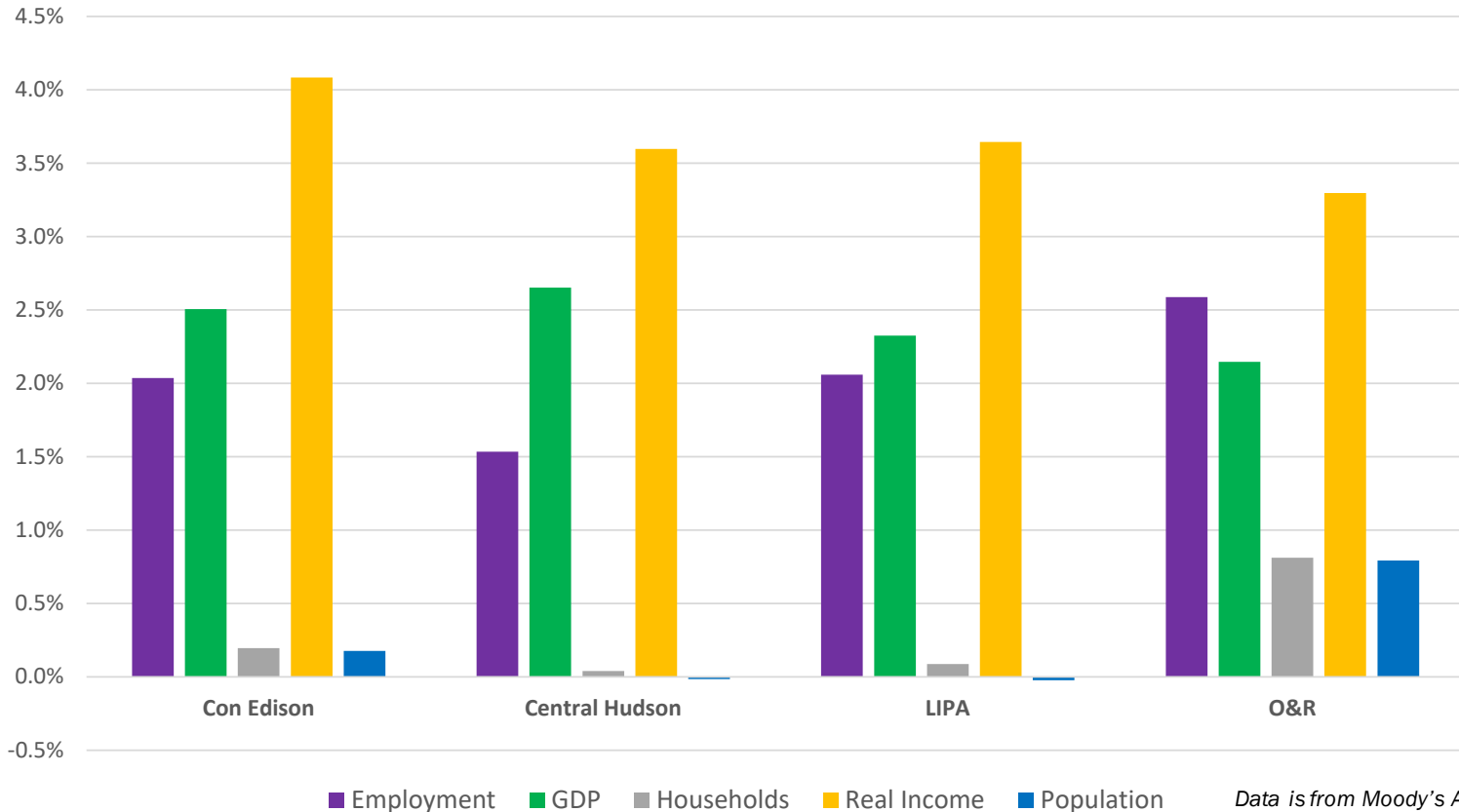
Forecasted percent growth – July 2022 to July 2023



Data is from Moody's Analytics, August 2022.

Transmission District Economic Indicators (2 of 2)

Forecasted percent growth – July 2022 to July 2023



Data is from Moody's Analytics, August 2022.

Next Steps

- **Transmission Owner updates to actual load, demand response, weather adjustments, and station power values will be reviewed and incorporated as appropriate**
- **Updated 2022 weather normalized peak information will be reviewed during the November 17 LFTF**
- **Transmission Owners are to provide final large load facility forecasts by 11/21, and any updates to final Regional Load Growth Factors (RLGFs) by 11/23**
- **Results from the NYISO Criteria evaluation of Transmission District RLGFs will be reviewed during the 12/5 LFTF**
- **2023 NYCA, Locality, and Zonal forecasts will be reviewed during the 12/5 and 12/19 LFTF meetings**

Questions?

Our Mission & Vision



Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation