

DRAFT

Value streams a DER customer can get compensated for	Compensation Models for Grid Export												Take-aways	
	Wholesale 2222				Retail Value Stack (VDER)				Other Retail					
	energy	capacity	ancillary - regulation	ancillary - reserves	energy	capacity	environmental	Demand Reduction Value	Locational System Relief Value	Community Credit / MTC	Buyback Rates	Net Energy Metering (NEM)	Demand Resonse Programs	
Wholesale system energy	X				X						X	X		a DER customer can only be paid for 1 red X in this row.
Wholesale system capacity		X				X					X	X		a DER customer can only be paid for 1 red X in this row.
Wholesale system ancillary services: Regulation			X											2222 offers compensation for ancillaries but at a minimum, an Aggregation must participate in the Energy market if it wishes to also sell Capacity or provide Ancillary services.
Wholesale system ancillary services: Reserves				X										
Distribution system-wide value							X				X			
Local Distribution System capacity (normal operating conditions)								X			X			
Local Distribution System reliability (emergency/post-contingency)											X			
E-Value(based on the social cost of carbon or Tier 1 REC)						X								
Subsidy Incentive paid to ease transition from NEM									X					

X This component is reflected in the compensation mechanism of this column

Features of Demand Response programs vary across utilities - check w/utility about this component

Other Notes:

Utilities do compensate some customers through individual contracts called "Non-Wires" Alternatives or Solutions, and characteristics vary per contract.