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**NYISO Business Issues Committee Meeting Minutes**  
**October 12, 2022**  
**10:00 a.m. – 10:35 a.m.**

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**1. Introductions, Meeting Objectives, and Chairman’s Report**

Mr. John Marczewski (East Coast Power) called the meeting to order at 10:00 am. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

**2. Draft September 21, 2022 Meeting Minutes**

There were no questions or comments regarding the draft minutes from the September 21, 2022 BIC meeting included as part of the meeting material.

Motion #1:

Motion to approve the minutes from the September 21, 2022 BIC meeting.

*Motion passed unanimously.*

**3. Market Operations Report**

Mr. Rana Mukerji (NYISO) reviewed the market operations report included with the meeting material. There were no questions or comments.

**4. Manual Revisions for Critical Electric System Infrastructure Load**

Andrew Tighe (NYISO) reviewed the presentation included with the meeting material.

Ms. Julia Popova (NRG) requested an update regarding the status of FERC's review of the proposed rules addressing the participation of Critical Electric System Infrastructure Load in the NYISO-administered demand response programs. Mr. Tighe stated that FERC issued an order on September 2, 2022 accepting the proposed rules to become effective on November 1, 2022.

Motion #2:

The Business Issues Committee (“BIC”) hereby approves the revisions to the ICAP, DADRP, and EDRP manuals as described in the presentation made to the BIC on October 12, 2022, to become effective on November 1, 2022.

*Motion passed unanimously.*

**5. Ancillary Services Manual Revisions: Black Start Capability, Voltage Support and Critical Electric System Infrastructure Load**

Mr. Harris Miller (NYISO) and Mr. Tighe reviewed the presentation included with the meeting material.

Mr. Scott Leuthauser (HQUS) asked whether an external resource can qualify to participate in the voltage support service program. Mr. Miller stated that the NYISO would need to further consider the eligibility of external resources to participate in the voltage support service program.

Mr. Chris LaRoe (Brookfield) expressed appreciation for the development of further clarification regarding the testing procedures for resources seeking to participate in the voltage support service program.

Motion #3:

The Business Issues Committee (“BIC”) hereby approves the revisions to the Ancillary Services manual as described in the presentation made to the BIC on October 12, 2022, to become effective on November 1, 2022.

*Motion passed unanimously*

## **6. Working Group Updates**

- Billing and Accounting and Credit Working Group: The group met on September 23, 2022 and reviewed: (1) the standard accounting/settlement reports; and (2) a presentation by KPMG providing an update regarding the status of the ongoing 2022 System and Organizational Controls (SOC) 1 audit.
- Electric System Planning Working Group: The group met on October 3, 2022 and reviewed: (1) key findings and study results for the 2022 Reliability Needs Assessment (RNA); and (2) a draft of the 2022 RNA study report.
- Installed Capacity Working Group: The group has met jointly with MIWG and PRLWG three times since the last BIC meeting. The group met on September 30, 2022 and reviewed: (1) topics related to Phase 2 of the improving capacity accreditation initiative, including resource specific derating factors, considerations related to accounting for capacity accreditation factors in evaluating potential peaking plant technologies as part of the ICAP Demand Curve reset, the annual review process for determining the applicable peak load windows, and system modeling considerations for determining capacity accreditation factors; (2) a presentation by GE Energy Consulting regarding preliminary marginal reliability value sensitivity assessments using the 2022 LCR model and 2022 RNA model; and (3) proposed rules for capacity market participation of internal controllable transmission facilities. On October 4, 2022, the group met and reviewed: (1) proposed changes to the current rules governing the expiration and transfer of Capacity Resource Interconnection Service; and (2) proposed enhancements to the determination of transmission security limit values used in calculating locational minimum capacity requirements. The group also met on October 7, 2022 and reviewed: (1) an update regarding the 2022 study to assess certain matters related to the ongoing transition of New York's electric grid; and (2) proposed supplemental tariff revisions related to the distributed energy resource (DER) market participation model.
- Load Forecasting Task Force: The group met on September 27, 2022 and reviewed: (1) preliminary 2022 weather normalized peak loads for use in developing the peak load forecasts to be used as part of the installed reserve margin study and the administration of the capacity market for the 2023/2024 Capability Year; (2) the peak load forecast to be used as part of the installed reserve margin study for the 2023/2024 Capability Year; and (3) an assessment of the impacts of weather on load forecast uncertainty in determining winter peak loads.
- Market Issues Working Group: The group has met jointly with ICAPWG and PRLWG three times since the last BIC meeting. On September 30, 2022, the group met and reviewed: (1) considerations related to potential future expansion of the TCC auction model to include use of DER aggregation transmission nodes as potential source and sink points; (2) considerations related to potential enhancements to improve the modeling of the reserve capability provided by duct-firing capability installed at combine cycle units; and (3) proposed rules for energy and ancillary services market participation of internal controllable transmission facilities. The group met on October 4, 2022 and reviewed: (1) an update regarding the Dynamic Reserves project, including example calculations of dynamic reserve requirements and resulting market outcomes; and (2) proposed rules for energy and ancillary services market participation of hybrid storage resources. The group also met on October 7, 2022 and reviewed: (1) an update regarding the 2022 study to assess certain matters related to the ongoing transition of New York's electric grid; and (2) proposed supplemental tariff revisions related to the DER market participation model.
- Price Responsive Load Working Group: The group has met jointly with ICAPWG and MIWG three times since the last BIC meeting (*i.e.*, September 30, 2022, October 4, 2022, and October 7, 2022). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

## **7. New Business**

There was no new business.

Meeting adjourned at 10:35 a.m.