

**DRAFT****NYISO Management Committee Meeting Minutes  
January 25, 2022  
10:00 a.m. – 10:50 a.m.**

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**1. Introductions, Meeting Objectives, and Chairperson's Report**

The chair of the Management Committee (MC) Ms. Julia Popova (NRG Power Marketing), called the meeting to order at 10:00 a.m. by welcoming the members of the MC. A quorum was determined.

**Motion #1**

Motion to approve the December 21, 2022 meeting minutes.

*Motion passed unanimously.*

**2. CEO/COO Report**

Mr. Rich Dewey (NYISO) stated that the 2021 Class Year 2021 concluded last week, highlighted it as a milestone and thanked stakeholders and NYISO staff for their effort. He also noted that in conjunction with closing out the class year, the NYISO issued and published on its website a white paper on the interconnection process. Mr. Dewey also stated that the Sector meetings are coming up in March, and it is a good opportunity for the NYISO leadership to hear from stakeholders on their target priorities and focus. There were no questions or comments.

Mr. Rick Gonzales (NYISO) reviewed the COO Report presentation included with the meeting materials. There were no questions or comments. Mr. Aaron Markham (NYISO) provided a briefing on the December 2022 Winter Storm Elliott.

Mr. Adam Evans (NYDPS) asked if the NYISO is planning to provide a full report on Winter Storm Elliott. Mr. Markham stated that the NYISO is looking to provide a complete wrap up presentation on Winter Storm Elliott in March.

Mr. Mark Younger (Hudson Energy Economics) asked for clarification about the day-ahead forecast data provided on the NYISO's website. The day ahead info graphs are only for retail/wholesale loads and do not include transmission losses. It is not possible to look at day ahead data and compare it to real time data. Mr. Younger requested that the NYISO posts on the website what the day ahead forecast is expected to be, including losses. Mr. Markham stated that the NYISO will take his request back for further internal discussion.

Mr. Howard Fromer (Bayonne Energy Center) asked for clarification on how far below the reserve requirements the NYCA went during Winter Storm Elliott? Mr. Markham (NYISO) responded that the NYISO went short on synchronous reserves on Saturday morning, December 24, and short at times on December 26 of the 30-minute reserve requirement. Mr. Markham also noted that the NYISO was prepared to recall export transactions to PJM to maintain the reserve requirements, if necessary.

Mr. Howard Fromer (Bayonne Energy Center) asked if the NYISO, or any of the TOs, activated SCRs in anticipation of the storm. Mr. Markham stated that the NYISO did not need to call on SCRs in New York. Mr. Fromer (Bayonne Energy Center) asked whether if in real time the NYISO had called on SCRs, would we not had have to rely on emergency purchases. Mr. Markham stated that if SCRs were more available in real time, then that would have been an action that the operators could have potentially utilized to avoid the need to purchase emergency energy.

Mr. Jay Goodman (Couch White) asked for clarification on what conditions or circumstances would have been needed to give notice to the SCRs in anticipation of the storm. Mr. Markham stated that SCRs are called based on the forecast conditions both in day ahead and real time. If NYISO had forecast more severe conditions, that would be the trigger to alert the SCRs.

### **3. CRIS Expiration Evaluation**

Mr. Zach T. Smith (NYISO) reviewed the presentation included with the meeting materials.

Mr. Dave Clarke (LIPA) provided the following statement for inclusion in the minutes:

As we mentioned at BIC, LIPA recognizes the value of many of the aspects of the CRIS Transfer and Expiration proposal; however, we still continue to express concern with the three-year CRIS expiration rule as applied to External UDRs. Specifically, recent experience has shown that the process to procure external capacity does not align well with the New York capacity market and creates significant challenges to acquire available resources from external control areas with three-year forward commitments for participation in the short-term NYISO capacity market. We continue to believe that this process places external controllable tie lines at a competitive disadvantage with internal resource suppliers for the purposes of market strategy and economic evaluation. The proposal does not address important issues with respect to maintaining CRIS for inter-ISO capacity sales. For these reasons, LIPA does not support the proposal.

### Motion #2

The Management Committee ("MC") hereby: (i) approves the revisions to the NYISO's Market Administration and Control Areas Services Tariff sections 23.2 and 23.4 in addition to revisions to the NYISO's Open Access Transmission Tariff sections 25.7 and 25.9 as more fully described in the presentation entitled "CRIS Expiration Evaluation" made to the MC on January 25, 2023; and (ii) recommends that the NYISO Board of Directors authorize NYISO staff to file such revisions under Section 205 of the Federal Power Act.

*Motion passed unanimously with abstentions.*

### **4. New Business**

Ms. Sheri Prevratil (NYISO) provided an update. In reviewing the tariff language for the changes to External and Virtual transaction credit requirements that were approved by the Management Committee on November 30, 2022, the NYISO identified two typographical errors that changed one digit in the Import Supply table and one digit in the Virtual Supply table. This error did not affect the analysis presented to the Management Committee. An updated presentation and updated tariff language have been posted for your review under the November 30 MC materials. Please contact sprevratil@nyiso.com with any questions or comments.

Mr. Howard Fromer (Bayonne Energy Center) asked clarification on when these tariff changes will be filed to FERC. Ms. Prevratil noted that the tariff changes are going to the Board in February and then will be filed with FERC.

The meeting adjourned at 10:50 am.