

Technical Bulletin 185 - Updates

Generator Deactivation Under Short-Term Reliability Process

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Purpose

- **The NYISO has made clarifying revisions to Technical Bulletin 185 to provide greater clarity on the generator deactivation process.**
- **The purpose of this presentation is to summarize the revisions and allow stakeholders an opportunity to review and comment.**

Description of Specific Updates

- **Responsible Generator Party (RGP)**
 - The definition of an RGP has been moved to the top of the technical bulletin.
- **The following language was added to provide clarity on the Treatment of Municipally-Owned Generation:**

“A Generator that is larger than 1 MW (nameplate) and that is “municipally owned generation” with a PTID number in the 1600 series and that receives, is eligible to receive, or received Capacity payments for participation in one of the NYISO’s Administered Markets is required to comply with the Generator Deactivation requirements of the Short-Term Reliability Process before entering into a Mothball Outage or becoming Retired, or if the Generator is placed by the RGP or the NYISO into an ICAP Ineligible Forced Outage. Generators with a PTID number in the 5000 series do not participate in any of the ISO Administered Markets and do not have to comply with the Generator Deactivation requirements of the Short-Term Reliability Process.”

- The information was added following inquiries NYISO received about the appropriate treatment of Municipally-Owned Generation.

Questions?

Next Steps

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- Please email Jonathan Newton (JNewton@nyiso.com) and Keith Burrell (kburrell@nyiso.com) with your comments by February 28, 2023.
- If the NYISO receives substantive comments, it may schedule another stakeholder discussion or revise the TB and re-post for 10 days review.

Our Mission & Vision



Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation