

Glossary of Acronyms

CBL – Customer Baseline Load

CERTS - Consortium for Electric Reliability Technology Solutions

CSP – Curtailment Service Provider

DADRP – Day-Ahead Demand Response Program

DAM – Day-Ahead (Electricity) Market

DG – Distributed Generation

DOE – Department of Energy

DR – Demand Response

DVD – Digital Video Disk

EDRP – Emergency Demand Response Program

EIS – Energy Information System

EMCS – Energy Management and Control System

ESCO – Energy Service Company

FERC – Federal Energy Regulatory Commission

FTE – Full-Time Employee

HR – Heat Rate

HVAC – Heating, Ventilation, and Air Conditioning

ICAP – Installed Capacity

ICAP/SCR – Installed Capacity Special Case Resource program

INP – Informed Non-Participant

IOU – Investor-owned Utility

ISO – Independent System Operator

kW - Kilowatt

kWh – Kilowatt-Hour

LBMP – Location-Based Marginal Price

LBNL - Lawrence Berkeley National Laboratory

LIPA – Long Island Power Authority

LOLP – Loss of Load Probability

LSE – Load Serving Entity

MC – Marginal Cost

MR – Marginal Revenue

MW – Megawatt

MWh – Megawatt-Hour

NPV – Net Present Value

NYISO – New York Independent System Operator

NYPA – New York Power Authority

NYSDPS – New York State Department of Public Service

NYSPSC – New York State Public Service Commission

NYSERDA – New York State Energy Research and Development Authority

PNNL - Pacific Northwest National Laboratory

POLR – Provider of Last Resort

PON – Program Opportunity Notice

PPI – Peak Performance Index

PRL – Price Responsive Load

RIP – Responsible Interface Party

ROI – Return on Investment

RTM – Real-Time (Electricity) Market

RTP – Real-Time Pricing

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SCD – Security Constrained Dispatch

SCUC – Security Constrained Unit Commitment

SD – Standard Deviation

SIC – Standard Industrial Classification

SPI – Subscribed Performance Index

TO – Transmission Owner

TOU – Time of Use

VEUE – Value of Expected Un-served Energy

VIPP – Voluntary Interruptible Power Program

VMP – Value of the Marginal Product

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