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**NYISO Business Issues Committee Meeting**  
**Minutes**  
**March 15, 2023**  
**10:00 a.m. – 10:10 a.m.**

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**1. Introductions, Meeting Objectives, and Chairman’s Report**

The Chair of the Business Issues Committee (BIC), Mr. Scott Leuthauser (HQUS), called the meeting to order at 10:00 a.m. The members of BIC identified themselves and attendance was recorded. A quorum was determined.

**2. Market Operations Report**

Dr. Nicole Bouchez (NYISO) reviewed the market operations report included with the meeting material. There were no questions or comments.

**3. Working Group Updates**

Billing, Accounting, and Credit Working Group: The group has not met since the last BIC meeting.

Electric System Planning Working Group: The group has met five times since the last BIC meeting, including joint meetings with LFTF. The group met on February 16, 2023 and reviewed the results of the NYISO's analysis regarding production cost impacts, performance considerations, and capacity market benefits associated with the project proposals submitted in response to the Long Island Offshore Wind Export Public Policy Transmission Need (PPTN). On February 23, 2023, the group met and reviewed: (1) the economic assumptions to be used in developing the long-term forecasts to be included in the 2023 Load & Capacity Data report; (2) the assumptions regarding load modifiers to be used in developing the long-term forecasts to be included in the 2023 Load & Capacity Data report; and (3) an assessment of the potential impacts of behind-the-meter solar production capability on load forecast uncertainty. The group met on March 2, 2023 and reviewed: (1) presentations by LS Power Grid New York and NYPA, as well as New York Transco to provide an update regarding the status of the transmission projects selected in response to the AC Transmission PPTN; and (2) the results of the NYISO's analysis regarding considerations related to physical expandability, property rights acquisition, routing, and the potential for construction delays associated with the project proposals submitted in response to the Long Island Offshore Wind Export PPTN. On March 3, 2023, the group met and reviewed: (1) an assessment of the potential impacts of behind-the-meter solar production capability on load forecast uncertainty; (2) the assumptions regarding the impact of electric vehicle charging on the long-term forecasts to be included in the 2023 Load & Capacity Data report; and (3) the assumptions regarding the impact of electrification related to heat pump systems on the long-term forecasts to be included in the 2023 Load & Capacity Data report. The group also met on March 14, 2023 and reviewed the preliminary 10-year coincident peak load forecasts to be included in the 2023 Load & Capacity Data report.

Installed Capacity Working Group: The group has met jointly with MIWG and PRLWG three times since the last BIC meeting. The group met on February 21, 2023 and reviewed: (1) an initial draft request for proposals for engaging the independent consultant to assist with conducting the 2025-2029 ICAP Demand Curve reset; (2) proposed clarifying revisions to Technical Bulletin No. 185 addressing the generator deactivation process; and (3) considerations related to the further development of capacity market participation rules for internal controllable transmission facilities. On February 28, 2023, the group met and reviewed: (1) an overview of the initial outreach discussions to be conducted as part of the Engaging the Demand Side project efforts for 2023; (2) an overview of considerations related to assessing potential enhancements to the modeling of gas system constraints as part of determining capacity accreditation factors; (3) an overview of considerations related to assessing potential enhancements to the modeling of

Special Case Resources as part of determining capacity accreditation factors; (4) an overview of considerations related to assessing potential enhancements to the modeling of correlated resource derating events as part of determining capacity accreditation factors; (5) the proposed Aggregation Manual being developed in connection with the implementation of the distributed energy resources (DER) participation model; and (6) proposed rules regarding the eligibility of resources with non-controllable onsite generation to participate in NYISO-administered demand response programs. The group also met on March 7, 2023 and reviewed an updated draft request for proposals for engaging the independent consultant to assist with conducting the 2025-2029 ICAP Demand Curve reset.

Load Forecasting Task Force: The group met jointly with ESPWG three times since the last BIC meeting. On February 23, 2023, the group met and reviewed: (1) the economic assumptions to be used in developing the long-term forecasts to be included in the 2023 Load & Capacity Data report; (2) the assumptions regarding load modifiers to be used in developing the long-term forecasts to be included in the 2023 Load & Capacity Data report; and (3) an assessment of the potential impacts of behind-the-meter solar production capability on load forecast uncertainty. The group met on March 3, 2023 and reviewed: (1) an assessment of the potential impacts of behind-the-meter solar production capability on load forecast uncertainty; (2) the assumptions regarding the impact of electric vehicle charging on the long-term forecasts to be included in the 2023 Load & Capacity Data report; and (3) the assumptions regarding the impact of electrification related to heat pump systems on the long-term forecasts to be included in the 2023 Load & Capacity Data report. The group also met on March 14, 2023 and reviewed the preliminary 10-year coincident peak load forecasts to be included in the 2023 Load & Capacity Data report.

Market Issues Working Group: The group has met jointly with ICAPWG and PRLWG three times since the last BIC meeting. On February 21, 2023, the group met and reviewed: (1) proposed clarifying revisions to Technical Bulletin No. 185 addressing the generator deactivation process; (2) considerations related to the further development of energy and ancillary services market participation rules for internal controllable transmission facilities; and (3) an overview of the scope of efforts to be undertaken in 2023 related to the Balancing Intermittency project. The group met on February 28, 2023 and reviewed: (1) an overview of the initial outreach discussions to be conducted as part of the Engaging the Demand Side project efforts for 2023; (2) the proposed Aggregation Manual being developed in connection with the implementation of the DER participation model; and (3) proposed rules regarding the eligibility of resources with non-controllable onsite generation to participate in NYISO-administered demand response programs. The group also met on March 7, 2023 and reviewed: (1) proposed clarifying edits and corrections to certain energy market mitigation rules; (2) an update regarding the ongoing assessment of potential enhancements to improve the modeling of the reserve and regulation capability provided by duct-firing installed at combine cycle units; and (3) an overview of the scope of efforts to be undertaken in 2023 related to the Dynamic Reserves project, as well as example market outcomes utilizing a Dynamic Reserves construct.

Price Responsive Load Working Group: The group has met jointly with ICAPWG and MIWG three times since the last BIC meeting (i.e., February 21, 2023, February 28, 2023, and March 7, 2023). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

#### **4. New Business**

There was no new business.

The meeting adjourned at 10:10 a.m.