Rate Formula Template Utilizing FERC Form 1 Data

Projected Annual Transmission Revenue Requirement For the 12 months ended 5/31/24

HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

Appendix A Main body of the Formula Rate Attachment 1

Detail of the Revenue Credits
Monthly Plant and Accumulated Depreciation Balances Attachment 2

Attachment 3 Cost Support Detail

Calculations showing the revenue requirement by Investment, including any Incentives, Attachment 4

Cost of Debt Should Construction Financing be Obtained Attachment 5 Attachment 6a and 6b Detail of the Accumulated Deferred Income Tax Balances

Attachment 7 True-Up calculations Attachment 8 Depreciation Rates Attachment 9 Workpapers

	Formula Rate - Non-Levelized Inputs		Rate Formula Template Utilizing FERC Form 1 Data HURLEY AVENUE PROJECT - SYSTEM DELIVI	ERABILITY UPGRADE			Projected Annual Transmission Revenue Requirement For the 12 months ended 5/31/24
			(1)		(2)	(3)	
Line No.	GROSS REVENUE REQUIREMENT	(Line 69)		12	months	Allocated Amount \$ 2,411,919	
2	REVENUE CREDITS Total Revenue Credits	Attachment 1, line 6	Total 4,072,382	TP	1.61%	65,641	-
3	Net Revenue Requirement	(Line 1 minus Line 2)				2,346,279	
4	True-up Adjustment	Attachment 7		DA			
5	NET ADJUSTED REVENUE REQUIREMENT	(Line 3 plus Line 4)				\$ 2,346,279	

For the 12 months ended 5/31/24

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data

HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

	(1)	(2) Form No. 1	(3)		(4)	(5) Transmission
Line		Page, Line, Col.	Company Total	Alloc	ator	(Col 3 times Col 4)
No.	RATE BASE:					
	GROSS PLANT IN SERVICE (Note M)					
6	Production	(Attach 2, line 75)	52.170.462	NA		
7	Transmission	(Attach 2, line 15)	500.221.375	TP	1.61%	8,062,796
8	Distribution	(Attach 2, line 30)	1,094,998,154	NA		-,,
9	General & Intangible	(Attach 2, lines 45 & 60)	24,629,735	W/S	0.26%	63,666
10	TOTAL GROSS PLANT (sum lines 6-9)	(GP=1 if plant =0)	1,672,019,725	GP=	0.49%	8,126,462
11	ACCUMULATED DEPRECIATION & AMORTIZ	ATION (Note M)				
12	Production	(Attach 2, line 151)	22.090.923	NA		_
12	1 loddciion	(Attach 2, line 91 and Workpaper, Lin		14/5		
13	Transmission	36)	108,721,905	DA		104,927
14	Distribution	(Attach 2, line 106)	289.579.638	NA NA		101,021
15	General & Intangible	(Attach 2, lines 121 & 136	11,524,572	W/S	0.26%	29,790
16	TOTAL ACCUM. DEPRECIATION (sum lines 12		431,917,039	*****	0.2070	134,717
10	TOTAL ACCOUNT DEL NECIATION (Sum mics 12	-10)	401,517,000			104,717
17	NET PLANT IN SERVICE					
18	Production	(line 6- line 12)	30,079,538			
19	Transmission	(line 7- line 13)	391,499,470			7,957,869
20	Distribution	(line 8- line 14)	805,418,515			
21	General & Intangible	(line 9- line 15)	13,105,163			33,876
22	TOTAL NET PLANT (sum lines 18-21)	(NP=1 if plant =0)	1,240,102,686	NP=	0.64%	7,991,745
23	ADJUSTMENTS TO RATE BASE (Note A)					
24	ADIT	(Attach 6a, line 9)	(61,570)	DA	100.00%	(61,570)
25	Tax Reform	(Attach 11a, line 8)	NA			NA
26	Account No. 255 (enter negative) (Note F)	(Attach 3, line 153)	-	NP	0.64%	
27	CWIP	(Attach 10)	-	DA	100.00%	
28	Unfunded Reserves (enter negative)	(Attach 3, line 170a)	(7,476)	DA	100.00%	(7,476)
29	Unamortized Regulatory Assets	(Attach 10) (Note L)		DA	100.00%	- '
30	Unamortized Abandoned Plant	(Attach 10) (Note K)	-	DA	100.00%	
31	TOTAL ADJUSTMENTS (sum lines 24-30)		(69,045)			(69,045)
32	LAND HELD FOR FUTURE USE	Attachment 10	-	DA	1.61%	-
33	WORKING CAPITAL (Note C)					
34	CWC	Calculated (1/8 * Line 45)	9.764.296			99,550
35	Materials & Supplies (Note B)	(Attach 3, line 189)	21,385,328	Tab 3		308,906
36	Prepayments (Account 165 - Note C)	(Attach 3, line 170)	30,006,367	GP	0.49%	145,839
37	TOTAL WORKING CAPITAL (sum lines 34-36)	(Citabil 9, IIIIC 170)	61,155,991	Gr.	U.+3 /0	554,295
38	RATE BASE (sum lines 22, 31, 32, & 37)		1,301,189,632			8,476,995
30	NATE DAGE (SUITIBLES 22, 31, 32, & 37)		1,301,109,032			0,470,995

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data

	(.)	(-/	(-)	,	,	(-)
		Form No. 1				Transmission
		Page, Line, Col.	Company Total	Alloca	tor	(Col 3 times Col 4)
	O&M					
39	Transmission	321 116 b	15.332.059	AGP	4.83%	740.270
40	Less Accounts 565, 561 and 561.1 to 561.8	321.99.b & 87.b to 94.b	2,323,015	AGP	4.83%	112.161
41	A&G	323.205.b	67,805,185	W/S	0.26%	175.270
42	Less EPRI & Reg. Comm. Exp. & Other Ad.	(Note D & Attach 3, line 171)	2,699,860	W/S	0.26%	6,979
43	Plus Transmission Related Reg. Comm. Exp.	(Note D & Attach 3, line 172)	-	AGP	4.83%	-
44	PBOP expense adjustment	(Attach 3, line 243)	_	W/S	0.26%	
44a	Less Account 566	321.100.b	1,724,209	W/S	0.26%	4.457
44b	Amortization of Regulatory Assets	(Attach 10, line 2)	-	W/S	0.26%	-
44c	Account 566 excluding amort, of Reg Assets	(line 44a less line 44b)	1,724,209	W/S	0.26%	4,457
45	TOTAL O&M (sum lines 39, 41, 43, 44, 44b, 44c	less lines 40 & 42, 44a) (Note D)	78,114,369			796,400
	DEPRECIATION EXPENSE					
46	Transmission	336.7.f	198.476	DA	100.00%	198.476
46		336.1.f + 336.10.f	198,476 393.664	W/S	0.26%	
47	General and Intangible Amortization of Abandoned Plant	(Attach 3, line 155) (Note K)	393,664	W/S DA	100.00%	1,018
49	TOTAL DEPRECIATION (Sum lines 46-48)	(Attach 5, line 155) (Note K)	592.140	DA	100.00%	199,494
43	TOTAL DEL REGIATION (Guill lines 40-40)		332,140			155,454
	TAXES OTHER THAN INCOME TAXES (Note E)	Electric Only				
50	LABOR RELATED					
51	Payroll	263.2.i +263.3.i + 263.8.i	5,383,437	W/S	0.26%	13,916
52	Highway and vehicle	263i (enter FN1 line #)	-	W/S	0.26%	-
	PLANT RELATED					
	PLANT RELATED					
53	Property	263.19.i +263.20.i	46,212,713	AEP	1.44%	667,532
54	Gross Receipts	263.14.i+263.26.i	(7,259)	NA.	1.4470	007,332
	•					
55	Other	263.15.i	720	AEP	1.44%	10
56	TOTAL OTHER TAXES (sum lines 51-55)		51,589,611			681,458
	INCOME TAYED	Al-t-E)				
57	INCOME TAXES	(Note F)	26.135%			26.14%
58	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p))}* CIT=(T/1-T) * (1-(WCLTD/R)) =	(1-11) -	24.77%			24.77%
59	where WCLTD=(line 90) and R= (line 93)		24.7776			24.1170
60	and FIT, SIT, p, & n are as given in footnote F.					
61	1 / (1 - T) = (T from line 57)		135.38%			135.38%
62	Amortized Investment Tax Credit (Attachment 4, lin	e 14)	-			100.0070
		,				
63	Income Tax Calculation = line 58 * line 66 * (1-n)		22,385,650			145,838
64	ITC adjustment (line 61 * line 62 * (1- n))		-	NP	0.64%	
65	Total Income Taxes	(line 63 plus line 64)	22,385,650			145,838
	RETURN					
66	[Rate Base (line 38) * Rate of Return (line 93)]		90,367,897	NA		588,729
00	[Nate Dase (mile 50) Nate of Neturn (mile 55)]		50,507,097	INA		300,729
67	Rev Requirement before Incentive Projects (sum li	nes 45, 49, 56, 65, 66)	243,049,667			2,411,919
68	Incentive Return and Income Tax on Authorized Pr	ojects (Attach 4, line 58, col h)		DA	100%	
69	Total Revenue Requirement (sum lines 67 & 68)		243,049,667			2,411,919
09	Total Nevertue Nequirement (Sunt lines 07 & 00)		243,049,007			2,411,919

For the 12 months ended 5/31/24

Formula Rate - Non-Levelized Rate Formula Template
Utilizing FERC Form 1 Data

HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE SUPPORTING CALCULATIONS AND NOTES

TRANSMISSION PLANT INCLUDED IN RTO RATES

70 71 72 73	Total transmission plant (line 7, column 3) Less transmission plant excluded from RTO rates Less transmission plant included in OATT Ancillary Transmission plant included in RTO rates (line 70		(Attachment 3, line 175 (Attachment 3, line 175					500,221,375 (492,158,579) - - 8,062,796	
74	Percentage of transmission plant included in RTO	Rates (line 73 divided by line 70) [If line 70	equal zero, enter 1)				TP=	1.61%	
	ADJUSTED TRANSMISSION PLANT INCLUDED	IN RTO RATES							
75 76 77 78	Total transmission plant (line 15, column 3) Plus CIAC Received (O&M, A&G and Taxes other Total Adjusted Transmission Plant Transmission plant included in RTO rates (line 75	,					AGP=	8,062,796 16,089,141 24,151,937 500,221,375 4.83%	
	ADJUSTED PLANT INCLUDED IN RTO RATES								
79 80 83 84	Total transmission plant (line 22, column 3) Plus CIAC Reveived (O&M, A&G and Taxes other Total Adjusted Transmission Plant Total Gross Plant	than income would be on full amount)					AFP=	8,062,796 16,089,141 24,151,937 1,672,019,725 1,44%	
							AEP-	1.4476	
	WAGES & SALARY ALLOCATOR (W&S) (Note	I) Form 1 Reference	\$	AGP		Allocation			
85	Production	354.20.b	2,692,974	0.00		Allocation -	-		
86	Transmission	354.21.b	3,389,676	4.83%		163,662			
87	Distribution	354.23.b	25,895,435	0.00		-		W&S Allocator	
88	Other	354.24,25,26.b	31,336,359	0.00			_	(\$ / Allocation)	
89	Total (sum lines 85-88) [TP equals 1 if there are i	no wages & salaries]	63,314,444			163,662	=	0.26% WS	
	RETURN (R) (Note J)								
90	Long Term Debt	(Attach 3, lines 249 & 270 or Attach 5) (N	late C)	\$ 1.041.984.615.38	% 50.89%	Cost Rate 4.09%	-	Weighted Cost 2.08% =	NCI TO
91	Preferred Stock	(Attachment 3, lines 251 & 273)	vote G)	1,041,964,615.36	0.00%	4.09%		0.00%	WCLID
92	Common Stock	(Attachment 3, lines 251 & 273)		1,005,721,650.92	49.11%	9.90%		4.86%	
93	Total (sum lines 90-92)	(Attachment 5, line 257)	-	2.047.706.366.31	43.1170	3.30 %		6.95% =	2
	Development of Base Carrying charge and Summary of	Incentive and Non-Incentive Investments	Not used by Central Hu	dson		(a) Non-incentive Investments from		(b) Incentive Investments from	
		0				Attachment 4		Attachment 4	
94	Net Transmission Plant in Service	Source of Total Column (Line 19 and Transmission CIACs)				(Note N)		(Note N)	
95	CWIP in Rate Base	(Line 19 and Transmission CIACs)							
96	Unamortized Abandoned Plant	(Line 30)							
97	Regulatory Assets	(Line 29)							
98	Development of Base Carrying charge and Summa		ents			-		-	
99	Return and Taxes	(Lines 69 & 71)							

For the 12 months ended 5/31/24

SUPPORTING CALCULATIONS AND NOTES

Formula Rate - Non-Levelized

Rate Formula Template Utilizing FERC Form 1 Data

HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)

References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note Letter

The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related

to FASB 106 or 109. The formula uses the stated average of the beginning and end of year balances to prorate ADIT to comply with IRS normalization rules. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated. Identified in Form 1 as being only transmission related or formula rate allocated to transmission

- C
- Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission
 Prepayments are the electric related prepayments booked to Account No. 165 and reported on Pages 110-111 line 57 in the Form 1.
- Line 42 removes EPRI Annual Membership Dues listed in Form 1 at 353. . f (enter FN1 line #).

any EPRI Lobbying expenses included in line 42 of the template and all Regulatory Commission Expenses itemized at 351.h

Line 42 removes all advertising included in Account 930.1, except safety, education or out-reach related advertising

Line 42 removes all EEI and EPRI research, development and demonstration expenses.

Line 43 reflects all Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized at 351.h

- Line 38 or Line 41 and thus Line 45 shall include any NYISO charges other than penalties, including but not limited to administrative costs. Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year.
- - Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base.

Inputs Required: 21.00% 6.50% (State Income Tax Rate or Composite SIT from Attach 3) SIT= (percent of federal income tax deductible for state purposes) p = n= (not for profit entity ownership percentage)

For each Rate Year (including both Annual Projections and True-Up Adjustments) the statutory income tax rates utilized in the Formula Rate shall reflect the weighted average rates actually in effect during the Rate Year. For example, if the statutory tax rate is 10% from January 1 through June 30, and 5% from July 1 through December 31, such rates would be weighted 181/365 and 184/365, respectively, for a non-leap year.

The cost of debt is determined using the internal rate of return methodology shown on Attachment 5 once project financing is obtained. Prior to obtaining project financing,

- an interest rate of 3.85% from Table 4 of Attachment 5 will be used and will not be trued up. Attachment 5 contains an estimate of the internal rate of return methodology; the methodology will be applied to actual amounts for use in Appendix A.
- After the completion of construction, the cost of debt will be calculated pursuant to Attachment 3 All transmission gross operating proerty except that related to the Hurley Avenue Substation
- Enter dollar amounts

ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC under FPA Section 205 or 206. The ROE cost rate was developed in a manner consistent with the Commission's Order in Docket No. EL-11-66-001 plus a 50 basis point incentive adder for Central Hudson's membership in NYISO.

. The capital structure will be the actual capital structure up to 53% equity. Lines 93 will be capped at 53% equity. If the actual equity ratio exceeds 53%, the common stock ratio will be reset to 53% and the debt ratio will be equal to 1 minus sum of the preferred stock ratio and common stock ratio.

Attachment 1 - Revenue Credit Workpaper* HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

Account 454 - Rent from Electric Property (300.19.b)	Notes 1 & 3	
1 Rent from FERC Form No. 1		3,842,202
Account 456 (including 456.1) (300.21.b and 300.22.b)	Notes 1 & 3	
2 Other Electric Revenues (Note 2)		230,180
3 Professional Services		-
4 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		-
5 Rent or Attachment Fees associated with Transmission Facilities		-
6 Total Revenue Credits	Sum lines 2-5 + line 1	4,072,382

Note 1 All revenues booked to Account 454 that are derived from cost items classified as transmission-related will be included as a revenue credit. All revenues booked to Account 456 (includes 456.1) that are derived from cost items classified as transmission-related, and are not derived from rates under this transmission formula rate will be included as a revenue credit. Work papers will be included to properly classify revenues booked to these accounts to the transmission function. A breakdown of all Account 454 revenues by subaccount will be provided below, and will be used to derive the proper calculation of revenue credits. A breakdown of all Account 456 revenues by subaccount and customer will be provided and tabulated below, and will be used to develop the proper calculation of revenue credits.

Note 2

If the facilities associated with the revenues are not included in the formula, the revenue is shown below, but not included in the total above and explained in the Attachment 3.

Note 3 All Account 454 and 456 Revenues must be itemized below

Line No.

			NY-ISO		
1	Account 456	TOTAL	Transactions	Retail Access	Other 2
1a	Transmission Service	230,180	230,180	-	-
1b	Not included above	134,026,991	34,441,229	99,585,762	-
1x	Trans. Fac. Charge	-	-	-	-
2	Trans Studies	-	-	-	-
3	Total	134,257,171	34,671,409	99,585,762	-
4	Less:				
5	Revenue for Demands in Divisor	-	-	-	-
6	Sub Total Revenue Credit	134,257,171	34,671,409	99,585,762	-
7	Prior Period Adjustments	-	-	-	-
8	Total	134,257,171	34,671,409	99,585,762	-
9	Account 454	\$			
9a	Attachment Rents	3,842,202			
9b	Joint pole attachments - cable	-			
9с	Underground rentals	-			
9d	Transmission tower wireless rentals	-			
9е	Misc non-transmission rentals	2,586,012			
9f		-			
9g		-			
9x		-			
10	Total	6,428,214			

Attachment 2 - Cost Support HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

Plant in Service Worksheet

1	Calculation of Transmission Plant In Service	Source	Year	Bala
2	May	company records	2023	492,173,
3	June	p204-207, I. 58	2023	495,375,
4	July	company records	2023	495,524,
5	August	company records	2023	495,734,
5	September	p204-207, I. 58	2023	496,753,
7	October	company records	2023	497 973
3	November	company records	2023	498,031
9	December	p204-207, I. 58	2023	500,582
0	January	company records	2024	500,734
1	February	company records	2024	500,803
2	March	p204-207, I. 58	2024	509,528
3	April	company records	2024	509,699
4	May	company records	2024	509,960
15	Transmission Plant In Service	(sum lines 2-14) /13		500,221
6	Calculation of Distribution Plant In Service	Source		
17	May	company records	2023	1,060,116
8	June	p204-207, I. 75	2023	1,066,458
9	July	company records	2023	1,072,691
0	August	company records	2023	1,077,365
1	September	p204-207, I. 75	2023	1,081,738
2	October	company records	2023	1.087.659
3	November	company records	2023	1,092,287
4	December	p204-207. I. 75	2023	1,105,030
5	January	company records	2024	1,109,406
6	February	company records	2024	1,112,671
7	March	p204-207, I. 75	2024	1,116,253
8	April	company records	2024	1,122,108
9	May	company records	2024	1,131,194
0	Distribution Plant In Service	(sum lines 17-29) /13		1,094,998
1	Calculation of Intangible Plant In Service	Source		
2	May	company records	2023	20,248
3	June	p204-207. I. 5	2023	20.248
14	July	company records	2023	20,248
5	August	company records	2023	20,248
6	Sentember	p204-207. I. 5	2023	
ъ 7			2023	20,248
	October	company records		20,248
8	November	company records	2023	20,248
9	December	p204-207, I. 5	2023	20,248
0	January	company records	2024	20,248
11	February	company records	2024	20,248
2	March	p204-207, I. 5	2024	20,248
13	April	company records	2024	20,248
14	May	company records	2024	20,246
15	Intangible Plant In Service	(sum lines 32-44) /13	2021	20,248
16	Calculation of General Plant In Service	Source		
17	May	company records	2023	4,381
18	June	p204-207. J. 99	2023	4,381
19	July	company records	2023	4,381
0	August	company records	2023	4,381
1	September	p204-207, I. 99	2023	4,381
2	October	company records	2023	4,381
3	November	company records	2023	4,381
4	December	p204-207, I. 99	2023	4,381
5	January	company records	2024	4,381
i6	Fehruary	company records	2024	4,381
7	March	p204-207, I. 99	2024	4,381
8	April	company records	2024	4,381
9	May General Plant In Service	company records (sum lines 47-59) /13	2024	4,381 4,381
				.,
11	Calculation of Production Plant In Service	Source	0000	4
	May	company records	2023	47,804
3	June	p204-207, I. 46	2023	47,804
	July	company records	2023	47,855
	August	company records	2023	47,884,
	September	p204-207, I. 46	2023	47,900
i4 i5 i6		company records	2023	54.417.
i5 i6	October	company records	2023	54,453
5 6 7	October		2023	
5 6 6 7 8	November	company records		54,854
55 66 57 58	November December	p204-207, I. 46		
55 66 57 58 59	November December January	p204-207, I. 46 company records	2024	55,023
55 56 57 58 59 70	November December January February	p204-207, I. 46 company records company records	2024 2024	55,023
55 66 57 58	November December January	p204-207, I. 46 company records	2024	55,023
5 6 7 8 9	November December January February March	p204-207, I. 46 company records company records p204-207, I. 46	2024 2024	55,023, 55,023, 55,031, 55,084
5 6 7 8 9 0 1	November December January February March April	p204-207, I. 46 company records company records p204-207, I. 46 company records	2024 2024 2024 2024 2024	55,023 55,031 55,084
5 6 7 8 9 0 1 2 3	November December January February March April May	p204-207, I. 46 company records company records p204-207, I. 46 company records company records	2024 2024 2024	55,023 55,031 55,084 55,084
5 6 7 8 9 0	November December January February March April	p204-207, I. 46 company records company records p204-207, I. 46 company records	2024 2024 2024 2024 2024	55,023 55,031 55,084

	Appendix A Line #s Description	s. Notes. Form 1 Page #s and Instruction	one	
77	Appendix A Line #s, Description: Calculation of Transmission Accumulated Depreciation	s, Notes, Form 1 Page #s and Instruction Source	Year	
78	May	company records	2023	108
79	June	p219.25c	2023	108
80	July	company records	2023	107
81	August	company records	2023	10
82	September	p219.25c	2023	101
83	October	company records	2023	109
84	November	company records	2023	10
85	December	p219.25c	2023	10
86	January	company records	2024	101
87	February	company records	2024	109
			2024	
88	March	p219.25c		11
89	April	company records	2024	110
90	May	company records	2024	11
91	Transmission Accumulated Depreciation	(sum lines 78-90) /13		10
92	Calculation of Distribution Accumulated Depreciation	Source		
93	May	company records	2023	285
94	June	p219.26.c	2023	286
95	July	company records	2023	287
96	August	company records	2023	281
97	Senlember	n219 26 c	2023	28
98	October	company records	2023	28
99	November	company records	2023	291
100	December	p219.26.c	2023	281
101	January	pz19.26.c company records	2024	281
102	January Fehruary		2024	281
102		company records	2024	
103	March April	p219.26.c	2024 2024	292 292
104	April May	company records	2024	29. 29.
		company records	2024	
106	Distribution Accumulated Depreciation	(sum lines 93-105) /13		28
107	Calculation of Intangible Accumulated Amortization	Source		
108	May	company records	2023	1
109	June	company records	2023	1
110	July	company records	2023	1
111	August	company records	2023	1
112	Sentember	company records	2023	1
113	October	company records	2023	1
114	November	company records	2023	1
115	November		2023	
		company records		1
116	January	company records	2024	1
117	February	company records	2024	1
118	March	company records	2024	1
119	April	company records	2024	1
120	May	company records	2024	- 10
121	Accumulated Intangible Amortization	(sum lines 108-120) /13		10
122	Calculation of General Accumulated Depreciation	Source		
123	May	company records	2023	
124	June	n219 28 c	2023	
125	July	company records	2023	
126	August	company records	2023	
120	August September	p219.28.c	2023	
127	September October	p219.28.c company records	2023 2023	
129	November	company records	2023	
130	December	p219.28.c	2023	
131	January	company records	2024	
132	February	company records	2024	
133	March	p219.28.c	2024	
134	April	company records	2024	
135	May	company records	2024	
136	Accumulated General Depreciation	(sum lines 123-135) /13		
137	Calculation of Production Accumulated Depreciation	Source	0000	
138	May	company records	2023	2
139	June	p219.20-24.c	2023	2
140	July	company records	2023	2
141	August	company records	2023	2
142	September	p219.20-24.c	2023	2
143	October	company records	2023	2
144	November	company records	2023	2
145	December	p219.20-24.c	2023	2
146	January	company records	2024	2
147	Fehruary	company records	2024	2
148	Hebruary March	p219.20-24.c	2024	2
148			2024	2
	April	company records		
150	May Production Accumulated Depreciation	company records (sum lines 138-150) /13	2024	2
		(Sum lines 138-130)/13		2
151	r roudellon recommended ocpreciation			

Attachment 3 - Cost Support

		HUR	TEM DELIVERABILITY UPGRADE						
								Details	
lumberin: 153	g continues from Attachment 2 Account No. 255 (enter negative)	267.8.h	Beginning of Year	End of Year	Average Balance				
153	Account No. 255 (enter negative)		-	-	-				
154	Unamortized Abandoned Plant	Attachment 10, line 2, co			-				
155	(recovery of abandoned plant requires a FERC order approving the Amortization of Abandoned Plant	amount and recovery period; Attachment 10, line 2, co) l (b)			Amortization Expense			
		74440411CH 10, IIIC 2, 00	- (11)						
156	Prepayments (Account 165) (electric only)								
157	(Prepayments exclude Prepaid Pension Assets) May	company records	Year 2023	30,464,776					
158	June	111.57.c	2023	34,225,823					
159	July	company records	2023	40,620,606					
60	August Sentember	company records 111.57 c	2023	36,109,440 30,159,318					
62	October	company records	2023 2023	24,725,160					
63	November	company records	2023	19,283,911					
64	December	111.57.c	2023	20,021,701					
65	January	company records	2024	17,404,455					
166 167	February March	company records 111.57.c	2024 2024	31,804,098 40,781,656					
168	April	company records	2024	34,849,983					
169	May	company records	2024	29,631,841					
170	Prepayments	(sum lines 157-169) /13		30,006,367					
serves									
170a	(b)	(c)	(d) Enter 1 if NOT in a	(e) Enter 1 if the accrual	(f) Enter the percentage	(g)	(h)		
			trust or reserved	account is included in	paid for by customers.				
			account, enter zero (0) if included in a	the formula rate, enter (0) if O if the accrual	1 less the percent associated with an		Amount Allocated.		
			trust or reserved	account is NOT included	offsetting liability on	Allocation (Plant or	col. c x col. d x col.		
	Electric only Injuries & Damages Reserve 112.27.d	Amount (2,892,01	account	in the formula rate	the balance sheet 100.0%	Labor Allocator) 0.26%	e x col. f x col. g (7,476)		
	Reserve 2	(2,092,01	", .		100.076	0.2076	(7,470)		
	Reserve 3								
	Reserve 4				-				
						1	:		
	Total						(7,476)		
	account. Where a given reserve is only partially funded through a monthly balance data is company records.	ecruals collected from cust	omers, only the balan	ce funded by customer	collections shall serve	e as a rate base credit,	see column (f). The source of		
PRI Due	s Cost Support								
All	ocated General & Common Expenses				EPRI & EEI Costs to	be Excluded		Details	
			EPRI Dues						
171	EPRI and EEI Dues to be excluded from the formula rate		p353f (enter FN1	line #)	190,417				
aulator	ry Expense Related to Transmission Cost Support								
3	,					Transmission			
Dir	rectly Assigned A&G				Form 1 Amount	Related	Other	Details*	
					2 509 443				
72	Regulatory Commission Exp Account 928			p323.189.b	2,000,110		2,509,443		
					* insert case specific of	detail and associated as	ssignments here		
ulti-stat	e Workpaper				New York	MTA	NYC		Velahed Ave
Inc	come Tax Rates Weighting				4	0	٥		
173	SIT=State Income Tax Rate or Composite				6.50%	0.00%	0.00%		6.50
	Multiple state rates are weighted based on the state apportionment for	ctors on the state income ta	x returns and the numb	er of days in the year th	nat the rates are effective	ve (see Note F)			
fety Re	lated and Education and Out Reach Cost Support								
						Safety Related, Education, Siting &			
					Form 1 Amount	Outreach Related	Other	Details	
Dir 174	rectly Assigned A&G General Advertising Exp Account 930.1			company records	-				
	Safety advertising consists of any advertising whose primary purpose Education advertising consists of any advertising whose primary purp Outreach advertising consists of advertising whose primary purpose Sitting advertising consists of advertising whose primary purpose is to	ose is to educate the recipie s to attract the attention of the	nt as about transmissione recipient about a tran	on related facts or issue asmission related issue	3				
	Lobbying expenses are not allowed to be included in account 930.1		-						
cluded	Plant Cost Support								
						Transmission plant included in OATT			
					Excluded	Ancillary Services			
					Transmission	and not otherwise		ion of the Facilities	
Ad	justment to Remove Revenue Requirements Associated with Exc	luded Transmission Facili	ties		Facilities	excilided			
175	Excluded Transmission Facilities				(492,158,579)	-	All other Transmission Ass	ets besides the Hurley Av	e Substation
					1				

Add more lines if necessary

Materials & Supplie

	Note: for the projection, the prior year's actual balances will be used. Electric only amounts		Stores Expense Undistributed	Construction Materials & Supplies	Total	Plant Allocator	Mater		Transmission Plant Allocator
	Form No.1 page		p227.16	p227.5			p22	27.8	
176	May-23	Company Records	795	17,645,855	17,646,650			-	
177	June	Company Records	147,041	18,405,737	18,552,778			-	
178	July	Company Records	1,279	24,340,119	24,341,398			-	
179	August	Company Records	198,842	18,852,828	19,051,670			-	
180	September	Company Records	381,028	19,199,169	19,580,197			-	
181	October	Company Records	395,089	21,335,246	21,730,335			-	
182	November	Company Records	414,809	21,126,885	21,541,694			-	
183	December	FF1 p. 227	448,199	21,052,556	21,500,755			-	
184	Jan-24	Company Records	546,630	21,834,896	22,381,526			-	
185	February	Company Records	406,401	22,025,608	22,432,009			-	
186	March	Company Records	43,802	22,580,391	22,624,193			-	
187	April	Company Records	121,744	23,044,424	23,166,168			-	
188	May	Company Records	(7,813)	23,467,699	23,459,886			-	
189	Average				21,385,328	1.44%	308,906		4.83% -

Cancillation of PROP Expenses 199				ot used by Central Hudson)	PBOPs (no
Contact Tools FQCP expenses Tools FQCP expenses Code per lator dollar September of country year Code per lator dollar SEPC Expense for control year Company Records FROP Expense for country war Tool FROP Adjustment for Approach & Line 4 September of acceptance by FERC in a separate proceeding. SIMB Tool FROP Expense for country war FROP Adjustment for Approach & Line 44 FROP Expense for country war FROP Adjustment for Approach & Line 44 FROP Expense for country war FROP Adjustment for Approach & Line 44 FROP Expense for country war FROP Adjustment for Approach & Line 44 FROP Expense for country war Company Records FROP Expense for country war FROP Expense for country war Company Records FROP Expense for country war FROP Expense for country war Company Records FROP Expense for country war FROP Expense for country war Company Records FROP Expense for country war FROP Expense for country war Company Records FROP Expense for country war	Details	Details			
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241 PBOP Adjustment for Appendix A, Line 44					
242 Lines 235-237 cannot change absent approval or acceptance by FERC in a separate proceeding.				Lines 235-237 cannot change absent approval or acceptance by FERC in a separate proceeding.	242
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243 PBOP expense adjustment (sum lines 197, 214, 205, 223, 232, & 241)			223, 232, & 241)	PBOP expense adjustment (sum lines 197, 214, 205,	243

Attachment 3 - Cost Support HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

۱o.	Description	Form No.1 Reference	May 2023	June	July	August	September	October	November	December	January 2024	February	March	April	May	13 Month
			company records	Col. (c)	company records	company records	Col. (c)	company records	company records	Col. (c)	company records	0	Col. (c)	company records	company records	
	Long Term Debt:															
	Acct 221 Bonds	112.18.c,d	-	-	-	-	-	-	-		-	-	-	-		
	Acct 223 Advances from Assoc. Companies	112.20.c,d	-	-	-	-	-		-	-	-	-	-	-	-	
	Acct 224 Other Long Term Debt	112.21.c,d	922,800,000	1,032,800,000	1,032,800,000	1,032,800,000	1,009,400,000	1,009,400,000	1,009,400,000	1,009,400,000	1,009,400,000	1,119,400,000	1,119,400,000	1,119,400,000	1,119,400,000	1,04
	Less Acct 222 Reacquired Debt	12.19 c, d enter negati	-				-	-			-	-	-	-		
	Total Long Term Debt	Sum Lines 244 - 248	922,800,000	1,032,800,000	1,032,800,000	1,032,800,000	1,009,400,000	1,009,400,000	1,009,400,000	1,009,400,000	1,009,400,000	1,119,400,000	1,119,400,000	1,119,400,000	1,119,400,000	1,04
	Preferred Stock	112.3.c,d	100	100	100	100	100	100	100	100	100	100	100	100	100	
	Common Equity- Per Books	112.16.c,d	932,185,805	964,231,732	977,261,695	978,463,345	1,009,503,585	1,011,108,686	1,011,093,644	1,010,708,450	1,024,215,906	1,028,961,976	1,032,208,790	1,038,506,355	1,056,409,602	1,00
	Less Acct 204 Preferred Stock	112.3.c,d	100	100	100	100	100	100	100	100	100	100	100	100	100	
	Less Acct 219 Accum Other Compre. Income Less Acct 216.1 Unappropriated Undistributed	112.15.c,d	18,651	19,963	21,275	22,587	23,899	25,211	26,523	27,835	29,147	30,459	31,771	33,083	166,405	
	Subsidiary Earnings	112.12.c,d	- 1			-	-		- 1		-	-	-			
	Adjusted Common Equity	.n 253 - 254 - 255 - 25	932,167,054	964,211,669	977,240,320	978,440,658	1,009,479,586	1,011,083,375	1,011,067,021	1,010,680,515	1,024,186,659	1,028,931,417	1,032,176,919	1,038,473,172	1,056,243,097	1,0
	Total (Line 249 plus Line 251 plus Line 257)		1,854,967,154	1,997,011,769	2,010,040,420	2,011,240,758	2,018,879,686	2,020,483,475	2,020,467,121	2,020,080,615	2,033,586,759	2,148,331,517	2,151,577,019	2,157,873,272	2,175,643,197	2,0
	Cost of Debt															
	Acct 427 Interest on Long Term Debt	117.62.c	2,291,332	2,962,732	3,149,829	3,158,183	3,116,921	3,132,544	3,146,405	3,197,965	3,167,323	3,214,231	3,749,393	3,773,379	3,814,287	4
	Acct 428 Amortization of Debt Discount and Expense	117.63.c	30,783	30,788	39,027	39,394	37,057	37,054	37,057	37,054	37,058	37,057	41,593	41,614	41,622	
	Acct 428.1 Amortization of Loss on Reacquired Debt Acct 430 Interest on Debt to Assoc. Companies (LTD	117.64.c	23,549	23,545	23,549	23,800	23,802	23,800	23,802	23,800	19,174	19,174	19,174	19,174	19,174	
	portion only) (2)	117.67.c	-				-	-			-	-	-	-		
	Less: Acct 429 Amort of Premium on Debt	117.65.c enter negativ	-			-	-	-	-	-	-	-	-	-	-	
	Debt	117.66.c enter negativ	-		-	-	-	-	-	-	-	-	-	-		
	Total Interest Expense	Sum Lines 262 - 267	2,345,664	3,017,065	3,212,405	3,221,377	3,177,780	3,193,398	3,207,264	3,258,819	3,223,555	3,270,462	3,810,160	3,834,167	3,875,083	
	Average Cost of Debt (Line 268 / Line 249)															
	Cost of Preferred Stock															
	Preferred Stock Dividends	118.29.c	-	-	•	-	-	-	-		-	-	-	-		
	Average Cost of Preferred Stock (Line 273 / Line 251)		-	-	-	-		-	-		-	-		-	-	

Incentive ROE and 60/40 Project Worksheet Attachment 4 Rate Formula Template Utilizing Appendix A Data For the Project Period June 2023 to May 2024

The calculations below calculate that additional revenue requirement for 50 basis points of ROE and 0.5 percent change in the equity component of the capital structure. These amounts are then used to calculate the actual increase in revenue in the table below (starting on line 66) associated with the actual incentive authorized by the Commission The use of the 50 basis point calculations per settlement discussions.

HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

	by Central Hudson E and Income Taxes Carrying Charge	HURLEY AVE	NUE PROJECT - SYSTEM	1 DELIVERABILITY UPG	RADE	
	Rate Base		Allocator			Result 8,476,995
2	BASE RETURN CALCULATION:					
		s	%	Cost	Weighted	
3	Long Term Debt (Appendix A, Line 91)	1,041,984,615	50.89%	4.09%	2.08%	
4	Preferred Stock (Appendix A, Line 92)	100	0.00%	0.00%	0.00%	
5	Common Stock (Appendix A, Line 93)	1,005,721,651	49.11%	9.90%	4.86%	
	Total (sum lines 3-5)	#######################################			6.95%	500 720
/	Return multiplied by Rate Base (line 1 * line 6)					588,729
	INCOME TAXES					
9	T=1 - {[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = (Appendix A, line 61)	26.14%				
10 11	CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 3) and R= (line 6)	24.77%				
12	and FIT, SIT & p are as given in footnote F on Appendix A.					
13	1 / (1 - T) = (T from line 9)	1.3538				
	Amortized Investment Tax Credit (266.8f) (enter negative)	-				
15	Income Tax Calculation = line 10 * line 7 * (1-n)	145,838				145,838
16	ITC adjustment (line 13 * line 14) * (1-n)	-	NP	0.01		-
17	Total Income Taxes (line 15 plus line 16)	145,838				145,838
	Base Return and Income Taxes		Sum lines 7 and 17			734,567
	Rate Base		Line 1			8,476,995
20	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge		Line 18 / line 19		Attachr	8.67% ment 4
20 sis P	Return and Income Taxes at Base ROE		Line 18 / line 19			
20 sis P 21	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base		Line 18 / line 19			ment 4 Result
20 sis P 21	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge	1				ment 4 Result
20 sis P 21 22	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on	, s	%	Cost 4 09%	Weighted	ment 4 Result
20 sis P 21	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base	1		Cost 4.0% 0.00%		ment 4 Result
20 ssis F 21 22	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3)	S 1,041,984,615	% 50.89%	4.09%	Weighted 2.08%	ment 4 Result
20 sis F 21 22 23 24 25 26	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26)	\$ 1,041,984,615 100	% 50.89% 0.00%	4.09% 0.00%	Weighted 2.08% 0.00%	ment 4 Result
20 sis F 21 22 23 24 25 26	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points)	\$ 1,041,984,615 100 1,005,721,651	% 50.89% 0.00%	4.09% 0.00%	Weighted 2.08% 0.00% 5.11%	ment 4 Result
20 sis F 21 22 23 24 25 26 27	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26)	\$ 1,041,984,615 100 1,005,721,651	% 50.89% 0.00%	4.09% 0.00%	Weighted 2.08% 0.00% 5.11%	nent 4 Result 8,476,994.89
20 sis F 21 22 23 24 25 26 27	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26) 50 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26)	\$ 1,041,984,615 100 1,005,721,651	% 50.89% 0.00%	4.09% 0.00%	Weighted 2.08% 0.00% 5.11%	nent 4 Result 8,476,994.89
20 sis F 21 22 23 24 25 26 27 28	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26) 50 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26) INCOME TAXES T=1 - (([1 - SIT] * (1 - FIT]) / (1 - SIT * FIT * p)) = (Appendix A, line 61) CIT=(T/1-T) * (1-(WCLTD/R)) =	\$ 1,041,984,615 100 1,005,721,651 2,047,706,366	% 50.89% 0.00%	4.09% 0.00%	Weighted 2.08% 0.00% 5.11%	nent 4 Result 8,476,994.89
20 sis F 21 22 23 24 25 26 27 28 29 30 31	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26) 50 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26) INCOME TAXES T=1 - f([1 - SIT] * (1 - FIT]) / (1 - SIT * FIT * p)) = (Appendix A, line 61) CIT=(T/1-T)* * (1-(WCLTD/R)) = where WCLTD-(line 23) and R= (line 26)	\$ 1,041,984,615 100 1,005,721,651 2,047,706,366	% 50.89% 0.00%	4.09% 0.00%	Weighted 2.08% 0.00% 5.11%	nent 4 Result 8,476,994.89
20 21 22 23 24 25 26 27 28 29 30 31 32	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26) 50 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26) INCOME TAXES T=1 - f([1 - SIT * (1 - FIT]) / (1 - SIT * FIT * p)) = (Appendix A, line 61) CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 23) and RE (line 26) and FIT, SIT & pare as given in footinote F on Appendix A.	\$ 1,041,984,615 100 1,005,721,651 2,047,706,366 26,14% 25,13%	% 50.89% 0.00%	4.09% 0.00%	Weighted 2.08% 0.00% 5.11%	nent 4 Result 8,476,994.89
20 21 22 23 24 25 26 27 28 29 30 31 32 33	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26) (line 5 plus 50 basis points) Total (sum lines 24-26) (line 5 plus 50 basis points) Total (sum lines 24-26) So Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26) INCOME TAXES T=1 - [[(1 - SIT) * (1 - FIT]) / (1 - SIT * FIT * p)) = (Appendix A, line 61) CIT=(T/1-T) * (1 - (WCLTD/R)) = where WCLTD=(line 23) and R= (line 26) and FIT, SIT & par as given in footnote F on Appendix A. 1 / (1 - T) = (T from line 29)	\$ 1,041,984,615 100 1,005,721,651 2,047,706,366	% 50.89% 0.00%	4.09% 0.00%	Weighted 2.08% 0.00% 5.11%	nent 4 Result 8,476,994.89
20 21 22 23 24 25 26 27 28 29 30 31 32 33	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26) 50 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26) INCOME TAXES T=1 - f([1 - SIT * (1 - FIT]) / (1 - SIT * FIT * p)) = (Appendix A, line 61) CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD=(line 23) and RE (line 26) and FIT, SIT & pare as given in footinote F on Appendix A.	\$ 1,041,984,615 100 1,005,721,651 2,047,706,366 26,14% 25,13%	% 50.89% 0.00%	4.09% 0.00%	Weighted 2.08% 0.00% 5.11%	nent 4 Result 8,476,994.89
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26) (line 5 plus 50 basis points) Total (sum lines 24-26) (line 5 plus 50 basis points) Total (sum lines 24-26) So Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26) INCOME TAXES T=1 - [[(1 - SIT) * (1 - FIT]) / (1 - SIT * FIT * p)) = (Appendix A, line 61) CIT=(T/1-T) * (1 - (WCLTD/R)) = where WCLTD=(line 23) and R= (line 26) and FIT, SIT & par as given in footnote F on Appendix A. 1 / (1 - T) = (T from line 29)	\$ 1,041,984,615 100 1,005,721,651 2,047,706,366 26,14% 25,13%	% 50.89% 0.00%	4.09% 0.00%	Weighted 2.08% 0.00% 5.11%	nent 4 Result 8,476,994.89
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26) 50 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26) INCOME TAXES T=1 - {([(1 - SIT)^* (1 - FIT)] / (1 - SIT * FIT * p)} = (Appendix A, line 61) CIT=(TIT-1)^* (1-WCLTD(R)) = where WCLTD=(line 23) and R= (line 26) and FIT, SIT & p are as given in foothoote F on Appendix A. 1 / (1 - T) = (T from line 29) Amontized Investment Tax Credit (line 14) Income Tax Calculation = line 30 * line 27 * (1-n) TC adjustment (line 33 * line 34) * (1-n)	\$ 1,041,984,615 100 1,005,721,651 2,047,706,366 26.14% 25.13% 1.3538 - 153,204	% 50.89% 0.00%	4.09% 0.00%	Weighted 2.08% 0.00% 5.11%	ment 4 Result 8,476,994,89 609,546,28
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26) 50 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26) INCOME TAXES T=1 - {([1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)} = (Appendix A, line 61) CIT=(T/1-T) * (1-(WCLTD/R)) = where WCLTD-(line 23) and R= (line 26) and FIT, SIT & p are as given in footnote F on Appendix A. 1 / (1 - T) = (T from line 29) Amortized Investment Tax Credit (line 14) Income Tax Calculation = line 30 * line 27 * (1-n)	\$ 1,041,984,615 100 1,005,721,651 2,047,706,366 26.14% 25.13%	50.89% 0.00% 49.11%	4.09% 0.00% 10.40%	Weighted 2.08% 0.00% 5.11%	ment 4 Result 8,476,994,89 609,546,28
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26) 50 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26) INCOME TAXES T=1 - {((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) = (Appendix A, line 61) CIT=(7/1-1)** (1-(WCLTD/R)) = where WCLTD-(line 23) and R= (line 26) and FIT, SIT & par as given in footnote F on Appendix A. 1 / (1 - T) = (T from line 29) Amontized Investment Tax Credit (line 14) Income Tax Calculation = line 30 * line 27 * (1-n) ITC adjustment (line 33 * line 34) * (1-n) Total Income Taxes (line 35 plus line 36)	\$ 1,041,984,615 1001 1,005,721,651 2,047,706,366 26.14% 25.13% 1.3538 153,204	% 50.89% 0.00% 49.11% NP	4.09% 0.00% 10.40%	Weighted 2.08% 0.00% 5.11%	ment 4 Result 8,476,994.89 609,546.28 153,204
20 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26) 50 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26) INCOME TAXES T=1 - {([(1 - SIT)^* (1 - FIT)] / (1 - SIT * FIT * p)} = (Appendix A, line 61) CIT=(TIT-1)^* (1-WCLTD(R)) = where WCLTD=(line 23) and R= (line 26) and FIT, SIT & p are as given in foothoote F on Appendix A. 1 / (1 - T) = (T from line 29) Amontized Investment Tax Credit (line 14) Income Tax Calculation = line 30 * line 27 * (1-n) TC adjustment (line 33 * line 34) * (1-n)	\$ 1,041,984,615 100 1,005,721,651 2,047,706,366 26.14% 25.13% 1.3538	50.89% 0.00% 49.11%	4.09% 0.00% 10.40%	Weighted 2.08% 0.00% 5.11%	ment 4 Result 8,476,994,89 609,546,28
20 sis F 21 22 23 24 25 26 27 28 29 30 31 32 33 34 35 36 37 38 39	Return and Income Taxes at Base ROE Point Incentive ROE and Income Taxes Carrying Charge Rate Base 50 Basis Point Incentive Return impact on Long Term Debt (line 3) Preferred Stock (line 4) Common Stock (line 5 plus 50 basis points) Total (sum lines 24-26) 50 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26) INCOME TAXES T=1 - {([1 - SIT] * (1 - FIT]) / (1 - SIT * FIT * p)} = (Appendix A, line 61) CIT=(T/1-T)* *(1-(W.C.T.D/R)) = Where W.C.L.TD=(line 23) and R= (line 26) and FIT, SIT & p are as given in footnote F on Appendix A. 1 / (1 - T) = (T from line 29) Amortized Investment Tax Credit (line 14) Income Tax Calculation = line 30 * line 27 * (1-n) ITC adjustment (line 33 * line 34) * *(1-n) Total Income Taxes (line 35 plus line 36) Return and Income Taxes with 100 basis point increase in ROE	\$ 1,041,984,615 1001,005,721,651 2,047,706,366 26.14% 25.13% 1.3538 153,204	% 50.89% 0.00% 49.11% NP	4.09% 0.00% 10.40%	Weighted 2.08% 0.00% 5.11%	ment 4 Result 8,476,994.89 609,546.28 153,204 762,750

Effect of 1% Increase in the Equity Ratio

Results

42 Rate Base 8,476,995

43 50 Basis Point Incentive Return

44 45 46 47 48	Long Term Debt Preferred Stock Common Stock Total (sum lines 44-46) Line 47 x line 42	(line 3 minus 1% in equity ratio) (line 4) (line 5 plus 1% in equity ratio))	\$ - -	% 49.89% 0.00% 50.11%	Cost 4.09% 0.00% 9.90%	Weighted 2.04% 0.00% 4.96% 7.00% 593,651.79
49 50 51 52 53 54 55	CIT=(T/1-T) * (1-(WCLTD/ where WCLTD=(line 44) at	ad R= (line 47) en in footnote F on Appendix A.	26.14% 25.07% 1.3538			
56 57 58	Income Tax Calculation = line 5 ITC adjustment (line 54 * line 5 Total Income Taxes		148,807 - 148,807	NP	0.01	148,807
59 60 61 62	Return and Income Taxes with Rate Base Return and Income Taxes with Difference between Base ROE a			Sum lines 48 and 58 Line 42 Line 59 / line 60 Line 61 - Line 20		742,459 8,476,995 8.76% 0.09%

63 Revenue Requirement per project including incentives

64 Expense Allocator [Appendix A, lines 45 and 59, less Appendix A, line 44b / Gross Transmission Plant In Service Column (I)] (Note B)
65 Base Carrying Charge (used in 1 Line 102 Appendix A

The table below is not used by Central Hudson
The table below breaks out the total revenue requirement on Appendix A separately for each investment. The total of Column (p) must equal the amount shown on Appendix A, Line 3.

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(I)	(m)	(n)	(0)	(p)
Line Description	Net Investment (Note A)	ROE Authorized by FERC (Note C)		Incentive % Authorized by FERC	Impact on Return	Col (e) / .01 x Col (f)	Incentive \$ (Col (b) x Col (g)		Impact of Equity Component of Capital Structure(Col (b) x (i) x Line 62	se Return and Tax (Line 65 x Col (b)	Gross Plant In Service (Note B)	Expense Allocator (line 64)	O&M, Taxes Other than Income (Col. (I) x Col. (n)	Depreciation/ Amortization Expense	Total Revenues (Col. (h) + (j) + (k) +(n) +(o))
66			9.90%			-	-	-				-	-		-
66a			9.90%	-		-	-	-	-	-		-	-		-
66b			9.90%	-		-	-		-	-		-	-		-
66c -	•		9.90%	-				-				-	-		
***			9.90%									-	-		
***			9.90%									-	-		
			9.90%									-	-		
***			9.90% 9.90%									-	-		
			9.90%									-	-		
			9.90%												
			9.90%												
			9.90%									-			
			9.90%									-	-		
***			9.90%									-	-		
			9.90%									-	-		
			9.90%									-	-		
			9.90%									-			
67 Total	\$0	0.00					-		-	-	\$0		-	-	-

Check Sum Appendix A Line 3 Difference (must be zero)

Attachment 5 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology (Note 13) HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE HYPOTHETICAL EXAMPLE

Assumes financing will be a 5 year loan with Origination Fees of \$2.1 million and a Commitments Fee of 0.3% on the undrawn principal. Consistent with GAAP, the Origination Fees and Commitments Fees will be amortized using the standard Internal Rate of Return formula below Each year, the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount will be updated on

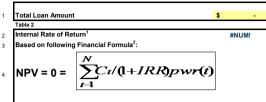


Table 3	
Origination Fees	
Underwriting Discount	-
Arrangement Fee	-
Upfront Fee	
Rating Agency Fee	-
Legal Fees	
Total Issuance Expense	
Annual Rating Agency Fee	
Annual Bank Agency Fee	-
Revolving Credit Commitment Fee	0.000

Table 4

		2014	2015	2016	2017	2018	2019	2020
14	LIBOR Rate	0.64%	1.03%	1.60%	2.13%	2.13%	2.13%	2.13%
15	Spread	2.25%	2.25%	2.25%	2.25%	2.25%	2.25%	2.25%
16	Interest Rate	2.89%	3.28%	3.85%	4.38%	4.38%	4.38%	4.38%

	Table 5								
	(A)	(B)	(C)	(D) Principal Drawn In	(E)	(F)	(G)	(H)	(1)
17	Year		Expenditures (\$000's)	Quarter (\$000's)	Principal Drawn To Date (\$000's)	Interest & Principal (\$000's)	Origination Fees (\$000's)	Commitment & Utilization Fee (\$000's)	Net Cash Flows (\$000's)
					Cumulative Col. D	1/4 * Interest Rate from Line 16 x Col. E prior quarter and Principal repayment	Input in first Qtr of Loan	(line 1/1000 less Col. E prior quarter)*line 13/4 +line 12/4000+line 11/4000	(D-F-G-H)
									(= 1 = 11)
18									
19	3/31/2014	Q3	_	_	_				_
20	6/30/2014	Q4	_	-	-	-		-	-
21	9/30/2014	Q1	_	-	-	-		-	-
22	12/31/2014	Q2	-	-	-	-		-	-
23	3/31/2015	Q3	-	-	-	-		-	-
24	6/30/2015	Q4	-	-	-	-		-	-
25	9/30/2015	Q1	-	-	-	-		-	-
26	12/31/2015	Q2	-	-	-	-		-	-
27	3/31/2016	Q3	-	-	-	-		-	-
28	6/30/2016	Q4	-	-	-	-		-	-
29	9/30/2016	Q1	-	-	-	-		-	-
30	12/31/2016	Q2	-	-	-	-		-	-
31	3/31/2017	Q3	-	-	-	-		-	-
32	6/30/2017	Q4	-	-	-	-		-	-
33 34	9/30/2017 12/31/2017	Q1 Q2	-	-		-		-	-
35	3/31/2017	Q2 Q3	-	-	-	_		-	-
36	3/3/1/2010	QS	-	-	-	-			-
37									
38									
39									
40									
41									
42									

Notes 1 The IRR is the input to Debt Cost shown on Appendix A, Page 4, Line 90 during the construction period, after obtaining project financing, in accordance with Note G of Appendix A.

2. The IRR is a discount rate that makes the net present value of a series of cash flows equal to zero. The IRR equation is shown on line 4.

N is the last quarter the loan would be outstanding t is each quarter

t is each quarter

Ct is the cash flow (Table 5, Col. Lin each quarter)

Alternatively the equation can be written as 0 = C0 + C1/(1+1RR) + C2/(1+1RR)2 + C3/(1+1RR)3 + ... + Cn/(1+1RR)n and solved for IRR

The Excel TM formula on line 2 is : (round/XIRR/first quarter of loan Col A of Table 5-last quarter of loan Col I of Table 5, 8%),4))

The 8% in the above formula is a seed number to ensure the formula produces a positive number.

3. Line 1 reflects the loan amount, the maximum amount that can be drawn on

4. Lines 5 through 13 include the fees associated with the loan. They are estimated based on current bank condition and are updated with the actual fees once the actual fees are known.

5. The estimate of the average 3 month Libor rate for the year on line 14 is that published by Bloomberg Finance L.P. during August of the prior year and is trued-up to actual average 3 month Libor rate for the year under the loan.

6. Table 5, Col. C reflect the capital expenditures in each quarter

7. Table 5, Col. C reflect the amount of the loan that is drawn down in the quarter

8. Table 5, Col. E is the amount of principle drawn down

- 8. Table 5, Col. E is the amount of principle drawn down

- 8. Table S, Col. E is the amount of principle drawn down
 9. Table S, Tol F calculates the interest on the principle drawn down to date based on the applicable interest on line 16
 10. Table S, Col. G is the total origination fees in line 10 and is input in the first quarter that a portion of the loan in drawn
 11. Table S, Col. H is calculated as follows:

 (line 1/1000 less Col. E prior quarter)*line 13/4+line 12/4000+line 11/4000

 Where A = Loan amount in line 11 less the amount drawn down (Table S, Col. (E)) in the prior quarter
 12. The inputs shall be estimated based on the current market conditions and is subject to true up for all inputs, e.g., fees, interest rates, spread, and Table 3 once the amount varies. amounts are known
- 13. Prior to obtaining long term debt, the cost of debt, will be 3.28%. If NY Transco obtains project financing, the long term debt rate will be determined using the methodology in Attachment 5 and Attachment 5 contains a hypothetical example of the internal rate of return methodology; the methodology will be applied to actual amounts for use in Attachment A. After the first project is placed into service, NY Transco will use the its actual cost of long term debt determined in Attachment 3. The capital structure will be the actual capital structure up to 53% equity.

HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Worksheet Beginning of Rate Year

Item		Transmission Related	Plant Related	Labor Related	Total
1	ADIT-282	(7,349)	_	=	From Acct. 282 total, below
2	ADIT-283	-	-	-	From Acct. 283 total, below
3	ADIT-190	500	-	-	From Acct. 190 total, below
4	Subtotal	(6,849)	-	-	
5	Wages & Salary Allocator			0.26%	
6	NP		0.64%		
7	Beginning of Year	(6,849)		-	(6.849)
8	End of year from Attachment 6b, line 7	(116,290)	-	-	(116,290)
9	Average of Beginning of Year and End of Year ((7 +8)/2)	(61,570)	-	-	(61,570) Enter as negative Appendix A, line 24.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately. For ADIT directly related to project depreciation or CWIP, the balance must shown in a separate row for each project.

	A	В	C	D	E	F	G
		Total	Gas, Prod				
10	ADIT-190		Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
110	Cost of removal	500		500			Related to Hurley Avenue Substation Project
110	000.010/10/10	300		300			Total of Talley Trends Capitalien Flyber
11b							
110		-					
44.							
11c							
11d		-					
11e							
12	Subtotal - p234	500	_	500	_	_	
12	000000 p201	000		000			
13	Less FASB 109 Above if not separately removed	_					
13	2000 1 NOD 100 NDOVO II NOI GOPALAIEN TEHLOVEU						
4.4	Less FASB 106 Above if not separately removed	_		_			
14	Less I AGD 100 ADOVE II 1101 Separately Terrioved	-		-			
15	Total	500		500	_	_	
15	10(8)	500	-	500	-		

- Instructions for Account 190:

 16 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D
- 18 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 19 4. ADIT items related to labor and not in Columns C & D are included in Column E
 20 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year)

Beginning of Rate Year

	A	В	С	D	E	F	G
		Total	Gas, Prod				
21	ADIT- 282		Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
22a	MACRS for plant additions	(7,349)		(7,349)			Related to Hurley Avenue Substation Project
22b							
22c							
	Subtotal - p275	(7,349)	_	(7,349)	_		
	Less FASB 109 Above if not separately removed	(1,040)		(1,040)			
	Less FASB 106 Above if not separately removed			_			
26		(7,349)	-	(7,349)	-		

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
 3. ADIT items related to Plant and not in Columns C & D are included in Column E

- 4. ADIT items related to labor and not in Columns C & D are included in Column F
 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year)

Beginning of Rate Year

	Α	В	С	D	E	F	G
32	ADIT- 283	Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	
33a							
33b							
33c							
33d							
33e		_					
	Subtotal - p277	-	-	-	-	-	
	Less FASB 109 Above if not separately removed Less FASB 106 Above if not separately removed	-		-			
36	Total	-	-	-	=	-	

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 2. ADIT items related only to Transmission are directly assigned to Column D
- 40 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 41 4. ADIT items related to labor and not in Columns C & D are included in Column F
 42 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year) End of Year

G

	Line	Transmission Related	Plant Related	Labor Related	Total
1	1 ADIT-282	(124,923)	-	-	From Acct. 282 total, below
2	2 ADIT-283	- 1	-	-	From Acct. 283 total, below
3	3 ADIT-190	8,633	-	-	From Acct. 190 total, below
4	4 Subtotal	(116,290)	-	-	
5	5 Wages & Salary Allocator			0.26%	
6	6 NP		0.64%		
7	7 End of Year ADIT	(116.290)	0	-	(116.290.00)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately. For ADIT directly related to project depreciation or CWIP, the balance must be shown in a separate row for each project.

A

B

C

D

E

		Total	Gas, Prod				
8	ADIT-190		Or Other	Transmission	Plant	Labor	
	<u> </u>		Related	Related	Related	Related	Justification
9a	COR			8,633			Related to Hurley Avernue Substation Project
Ja	CON			0,000			Tedated to Harry Avenue Geostation Floject
9b							
9c		-					
9d		-					
_							
9e		-					

10	Subtotal - p234	_	_	8,633	_	_	
	Subtotal peor			0,000			
11	Less FASB 109 Above if not separately removed	-					
12	Less FASB 106 Above if not separately removed	-		-			
40	T			0.000			
13	Total	-	-	8,633	-	-	

Instructions for Account 190:

- 14 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 25. ADIT items related only to Transmission are directly assigned to Column D
- 16 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 17 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 18 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year)

End of Year

	A	В	С	D	E	F	G
		Total	Gas, Prod				
19	ADIT- 282		Or Other	Transmission	Plant	Labor	
			Related	Related	Related	Related	Justification
20a	MACRS for plant additions			(124,923)			Related to Hurley Avernue Substation Project
20b							
20c							
	Subtotal - p275	-	-	(124,923)	-	-	
	Less FASB 109 Above if not separately removed	-		, ,,,,,			
	Less FASB 106 Above if not separately removed	_		-			
	Total	-	-	(124,923)	_		

- Instructions for Account 282:

 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C

 2. ADIT items related only to Transmission are directly assigned to Column D

 3. ADIT items related to Plant and not in Columns C & D are included in Column E

 4. ADIT items related to labor and not in Columns C & D are included in Column F

 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year)

End of Year

A	В	С	D	E	F	G
	Total	Gas, Prod				
0 ADIT- 283		Or Other	Transmission	Plant	Labor	
		Related	Related	Related	Related	
a						
Subtotal - p277	_		-		-	
Less FASB 109 Above if not separately removed	-		-			
Less FASB 106 Above if not separately removed	-		-			
Total	-	-	-	-		

Instructions for Account 283:

- 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 37 2. ADIT items related only to Transmission are directly assigned to Column D
- 38 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 39 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 40 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Attachment 7 - True-Up Calculation HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

Equals

\$0

June 2023 to May 2024
Revenue Requirement Billed June 2023 to May 2024 Actual Revenue Requirement (Note 1) (Note 2) \$0 Less

Over (Under) Recovery \$0

	ollected, held for one year and retur ry per month and interest calculation - - - - - - - - - - - - - - - - - - -		12 11 10 9 8 7 6 5 4 3 2	Monthly		
		0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225%	11 10 9 8 7 6 5 4 3	Monthly		-
	: : : : : : : :	0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225%	11 10 9 8 7 6 5 4 3			
	: : : : : : : :	0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225%	11 10 9 8 7 6 5 4 3	- - - - - - - - -		
	: : : : : : :	0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225%	10 9 8 7 6 5 4 3	- - - - - - - -		
	: : : : : :	0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225%	9 8 7 6 5 4 3 2	- - - - - - -		
	: : : : :	0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225%	8 7 6 5 4 3 2	- - - - - -		
	:	0.4225% 0.4225% 0.4225% 0.4225% 0.4225% 0.4225%	7 6 5 4 3	- - - - -		
	:	0.4225% 0.4225% 0.4225% 0.4225% 0.4225%	6 5 4 3 2			
	:	0.4225% 0.4225% 0.4225% 0.4225%	5 4 3 2	- - -		
	:	0.4225% 0.4225% 0.4225%	4 3 2	-		
	:	0.4225% 0.4225%	3 2	-		
		0.4225%	2	-		
	-					
		0.422070				
				-		
		0.42259/	10	Annual		
	-	0.422376	12	-		
Amortized and Recovered Ov	ver 12 Months			Monthly		
	•			-	-	
	-			-	-	
	-			-	-	
	-			-	-	
	-			-	-	
	-			-	-	
	-			-	-	
	-			-	-	
	-			-	-	
	-			-	-	
	-			-	-	
	-	0.4225%			-	
	Amortized and Recovered O	Amortized and Recovered Over 12 Months	Amortized and Recovered Over 12 Months - 0.4225%	Amortized and Recovered Over 12 Months - 0.4225%	Amortized and Recovered Over 12 Months - 0.4225% - 0.42	Amortized and Recovered Over 12 Months - 0.4225% - 0.4225%

Note 1: Revenue requirements billed is input, source data are the invoices from NYISO. The amounts exclude any true ups or prior period adjustments.

Note 2: The actual revenue requirement is input from Appenix A using actual data inputs from the FERC Form 1. The amounts exclude any true-ups or prior period adjustments.

True-Up Interest Calculation

Pursuant to 18 C.F.R. Section 18 35.19 (a) FERC Quarterly Interest Rate Qtr 3 (Previous Year) 4.69% 2 Qtr 4 (Previous Year) 4.96% 5.18% 3 Qtr 1 (Current Year) Qtr 2 (Current Year) 5.45% 4 (Lines 1-4 / 4) 5.07% 5 Average of the last 4 quarters 6 Interest Rate Used for True-up adjustment (Note B) 5.07% Monthly Interest Rate for Attachment 7 (Line 6 / 12) 0.42% 7

Attachment 7a Page 2

Attachment 8 - Depreciation and Amortization Rates HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

Account Number	FERC Account	Rate (Annual) Percent
TRANSMISSION PLANT		
1 350.1	Land Rights	1.11%
2 352	Structures and Improvements	1.44%
3 353	Station Equipment	2.30%
4 354	Towers and Fixtures	1.63%
5 355	Poles and Fixtures	2.88%
6 356	Overhead Conductor and Devices	1.93%
7 357	Underground Conduit	2.44%
8 358	Underground Conductor and Devices	1.91%
9 356.3	Smart Wire Device	2.75%
10 PRODUCTION PLANT	All Accounts	3.20%
11 DISTRIBUTION PLANT	All Accounts	2.21%
GENERAL PLANT		3.25%
12 390	Structures & Improvements	3.10%
13 391	Office Furniture & Equipment	5.00%
14 392	Transportation Equipment	9.00%
15 393	Stores Equipment	2.86%
16 394	Tools, Shop & Garage Equipment	3.33%
17 395	Laboratory Equipment	2.86%
18 396	Power Operated Equipment	7.50%
19 397	Communication Equipment	5.00%
20 398	Miscellaneous Equipment	3.33%
INTANGIBLE PLANT		
21 303	Miscellaneous Intangible Plant 5 Yr 7 Yr 10 Year 15 year Cloud SW Fiber Optics Transmission facility Contributions in Aid of Construction	2.86% 33.33% 20.00% 10.00% 6.67% 20.00% 5.00% Note 1

These depreciation and amortization rates will not change absent the appropriate filing at FERC.

Note 1: The Contribution in Aid of Construction (CIAC) made for this project is assumed to be applied to offset all transmission plant categories with the remaining balance in account 356.3 for the new Smart Wire Devices for the purposes of calculating rate base and depreciation to be recovered.

Attachment 9 - Workpapers HURLEY AVENUE PROJECT - SYSTEM DELIVERABILITY UPGRADE

Regulatory Assets

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(p)	(r)	(s)	(t)	(u)	(v)	(w)	(x)	(y)	(z)	(aa)
									May 31	June 30	July 31	Aug. 31	Sept. 30	Oct. 31	Nov. 30	Dec. 31	Jan 31	Feb 28	Mar 31	Apr 30	May 31						
					Amort Periods	Expense (d)	% Allocated to Formula Rate	Rate**				·											d % Approved for Rate Base	Allocated to Formula Rate	Rate Base Balance (v)		
No.	Project Name	Approved *	Months *	Exp (b) / (c)	this year	x (e)		(f) x (g)	2023	2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	2024	2024	(u) / 13	•	(from (g))	x (w) x (x)	Project Code	Docket No
1a 1b			0	-	12	:	1	-	0		0	0	0 0	0	0	0) 0	0	0	0	() - -	1	- 1	-		
1c				-		-		-														1		-	-		
								-														į į					
						-		-																-	-		
1x																						1			-		
						-		-																-	-		
1v																						1					
2	Total Regulatory Asse	et in Rate Base (sum	lines 1a-1x):																			_			-		

* Non-zero values in these columns may only be established per FERC order
**All amortizations of the Regulatory Asset are to be booked to Account 566

	6.7	* * *																				_ ''					,
									May 31	June 30	July 31	Aug. 31	Sept. 30	Oct. 31	Nov. 30	Dec. 31	Jan 31	Feb 28	Mar 31	Apr 30	May 31						
																						Avg Unamortized					
						Current Amor	% Allocated to	Amort Evo in														Balance	% Approved	Allocated to	Rate Base		
		Recovery Amnt Rec	nuery Period M	Monthly Amort) Formula Rate															Sum (i) through	for Rate Rase				
No.	Project Name			Exp (b) / (c)	this year	(a)	,	(f) x (q)	2023	2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	2024	2024	(u) / 13		(from (a))		Project Code	Desirat Na
NO.	Project Name	Approved -	Months -	EXP (D) / (C)	tnis year	X (e)		(T) X (Q)	2023	2023	2023	2023	2023	2023	2023	2023	ZUZ4	2024	2024	2024	2024	(U) / 13		(from (g))	X (W) X (X)	Project Code	DOCKET NO
3a				-		-		-														-		-	-		1
3b				-		-		-																-	-		1
3c				-		-		-														-		-	-		1
				-				-																-	-		1
				-																							1
				-				-																_	-		
																								_	_		1
																								-			1
				-		-		-														-		-	-		
				-		-		-														-		-	-		
1				-		-		-														-		-	-		
3x				-		-		-														-		-	-		

Total Abandoned Plant in Rate Base (sum lines 3a-3x):

* Non-zero values in these columns may only be established per FERC order

Land Held for Future Use (LHFU)

	(a)	(b)	(c)	(d)	(e)	(f)	(a)	(b)	(i)	(i)	(k)	m	(m)	(n)	(0)	(n)	(a)
	(6)	(0)	Land Held for	May 31	June 30	July 31	Aug. 31	Sept. 30	Oct. 31	Nov. 30	Dec. 31	Jan 31	Feb 28	Mar 31	Apr 30	May 31	Average of
			Future Use and														Columns (d)
No.	Subaccount No.	Item Name	Estimated Date	2023	2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	2024	2024	Through (p)
5a																	-
5b																	-
5c																	-
																	-
																	-
																	-
***																	-
5v																	
6		Fotal I WEI Lin rate h	ase (sum lines 5a-5x):														
0		rotal Et il O III late t	rase (sum mids 3d-3X).														

CWIP in Rate Base

	(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	0	(k)	(1)	(m)	(n)	(0)	(p)	(q)	(r)	(s)	(t)	(u)
						May 31	June 30	July 31	Aug. 31	Sept. 30	Oct. 31	Nov. 30	Dec. 31	Jan 31	Feb 28	Mar 31	Apr 30	May 31			
No.	Project Name	job ID	Construction Start Date	Estimated in- service date	Approval Doc. No.	2023	2023	2023	2023	2023	2023	2023	2023	2024	2024	2024	2024	2024	Avg (f) through (r)	% approved for recovery	
7a																			-	0.0%	
7b																			-	0.0%	-
7c																			-	0.0%	-
																			-	0.0%	-
																			-	0.0%	-
																				0.0%	-
																			-	0.0%	-
																			-	0.0%	-
																			-	0.0%	-
																			-	0.0%	-
7x																			-	0.0%	4 - 1
8	Total (sum lines 7a-7)	r)																	Total CWIP in Ra	ite Base	

Change to recovery percent in Column (t) requires FERC order

Actual Additions by FERC Account

The Total column is included in a footnote to FERC Form No.1 on page 204-207.

		FERC Account	350	352	352	353	354	355	356	357	358	356.3			
					Structures										
					and				Overhead		Underground			Contribution in	
				Structures and	Improvements ·	Station	Towers and	Poles and	Conductor and	Underground	Conductor and	Smart Wire		Aid of	Included in the
			Land Rights	Improvements	Equipment	Equipment	Fixtures	Fixtures	Devices	Conduit	Devices	Device	Total	Construction	Formual Rate
	May-23	Hurley Avenue SDU				24,151,937							24,151,937	16,089,141	8,062,796
	June			344,240		24,151,937		165,973	18,441			1,222,748	25,903,339	16,089,141	9,814,198
11				344,240		24,151,937		165,973	18,441			1,222,748	25,903,339	16,089,141	9,814,198
12	August			344,240		24,151,937		165,973	18,441			1,222,748	25,903,339	16,089,141	9,814,198
13	September			344,240		24,151,937		165,973	18,441			1,222,748	25,903,339	16,089,141	9,814,198
14	October			344,240		24,151,937		165,973	18,441			1,222,748	25,903,339	16,089,141	9,814,198
15	November			344,240		24,151,937		165,973	18,441			1,222,748	25,903,339	16,089,141	9,814,198
16	December			344,240		24,151,937		165,973	18,441			1,222,748	25,903,339	16,089,141	9,814,198
17	Jan-24			344,240		24,151,937		165,973	18,441			1,222,748	25,903,339	16,089,141	9,814,198
18	February			344,240		24,151,937		165,973	18,441			1,222,748	25,903,339	16,089,141	9,814,198
19	March			344,240		24,151,937		165,973	18,441			1,222,748	25,903,339	16,089,141	9,814,198
	April			344,240		24,151,937		165,973	18,441			1,222,748	25,903,339	16,089,141	9,814,198
21	May			344,240		24,151,937		165,973	18,441			1,222,748	25,903,339	16,089,141	9,814,198
22	13 Month Average												25.768.616	16.089.141	9,679,475

Accumulated Depreciation

The amounts are included in a footnote to FERC Form No.1 on page 219.

		Hurley
23	May 2023	11,590
24	June	26,303
25	July	41,016
26	August	55,729
27	September	70,442
28	October	85,155
29	November	99,868
30	December	114,581
31	Janaury 2024	133,678
32	February	152,775
33	March	171,872
34	April	190,969
35	May	210,066
36	13 Month Average	104,927

Intangible Plant Detail The total

	Item	Description	Source	Service Life	Amount
37a			Company Records		
37b			Company Records		
37c			Company Records		
			Company Records		
			Company Records		
			Company Records		
			Company Records		
			Company Records		
			Company Records		
			Company Records		
			Company Records		
			Company Records		
			Company Records		
			Company Records		
			Company Records		
			Company Records		
37x			Company Records		

38 Total (sum lines 11a-11x) ties to p207.5.g

Detail of Affiliate Charges Included in NY Transco's Books as Requested by Certain Parties to the Filing (not used by Central Hudson)

Transactions between NY Transco and any entity that is associated (affiliated) with NY Transco must be reported on page 429 of the Form No. 1. The chart below is to include all charges to the NY Transco by an affiliate, by Affiliate and by FERC account number

		Central Hudson	Consolidated			Rochester	Orange &	Niagara	
	FERC Account	G&E	Edison	National Grid	NY State E&G	G&E	Rockland	Mohawk	Total
39a									-
39b									-
39c									-
39d									-
39e									-
39f									-
39g									-
39h									-
39i									-
39j									-
39k									-
391									-
39m									-
39n									-
39o									-
39p									-
39q									-
39r									-
39s									-
39t									-
39u									-
39v									-
39w									
40	Total	-	-	-	-				-

(sum lines 13a-13x)