

Additional Analysis Update

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Background

- This presentation highlights the additional analysis requests, status of the analysis, and plans for addressing the requests.

Analysis Requests

- **Augment the Brattle Analysis with year 2022**
 - Analysis is underway
 - Anticipated to be complete for discussion at the November 26, 2018 IPPTF meeting

Analysis Requests (Cont.)

■ Lower 2030 RGGI Estimate

- The NYISO does not recommend this analysis as it would not be informative based on the results provided to date
- As RGGI is adjusted downward in both the Change Case (with carbon pricing) and the Status Quo Case (without carbon pricing), the other parts of the analysis approximately scale. Since the overall impact is near zero, the scaled impact is near zero.

Analysis Requests (Cont.)

- **Consider the effects of carbon pricing on repowering and on retention**
 - Analysis is underway
 - Anticipated to be complete for discussion at the November 26, 2018 IPPTF meeting

Analysis Requests (Cont.)

- **Consider consequences of no carbon pricing, including estimates of the costs of various buyer side mitigation scenarios**
 - The NYISO is still considering how it might structure such an analysis
 - Update to be provided at November 26, 2018 IPPTF meeting

Analysis Requests (Cont.)

- **Consider consequences of AC transmission project**
 - The NYISO is still considering how it might structure such an analysis
 - Update to be provided at November 26, 2018 IPPTF meeting

Analysis Requests (Cont.)

- **Consider the benefits of carbon pricing impacts without CES and/or non-achievement of 50% by 2030 renewable goal**
 - The NYISO is still considering how it might structure such an analysis
 - Update to be provided at November 26, 2018 IPPTF meeting

Data Requests

- **The NYISO has provided additional information regarding:**
 - Price induced demand
 - Demand elasticity assumptions
 - Explanation of high 2030 RGGI assumption
 - NOx reductions
 - Separating the analysis effects of existing REC contracts and future REC contracts

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Feedback?

- The NYISO is looking for stakeholder feedback on the proposal
- Email additional feedback to:
IPP_feedback@nyiso.com

Next Steps

- Return on November 26th for additional discussion

The Mission of the New York Independent System Operator, in collaboration with its stakeholders, is to serve the public interest and provide benefits to consumers by:

- Maintaining and enhancing regional reliability
- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policy makers, stakeholders and investors in the power system



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