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**NYISO Business Issues Committee Meeting**  
**Minutes**  
**June 21, 2023**  
**10:00 a.m. – 10:25 a.m.**

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**1. Introductions, Meeting Objectives, and Chairman’s Report**

The Chair of the Business Issues Committee (BIC), Mr. Scott Leuthauser (HQUS), called the meeting to order at 10:00 a.m. The members of BIC identified themselves and attendance was recorded. A quorum was determined.

**2. Draft Meeting Minutes: April 12, 2023 and May 24, 2023**

There were no questions or comments regarding the draft minutes from the April 12, 2023 and May 24, 2023 BIC meetings included as part of the meeting material.

Motion #1:

Motion to approve the minutes from the April 12, 2023 and May 24, 2023 BIC meetings.

*Motion passed unanimously.*

**3. Market Operations Report**

Mr. Rana Mukerji (NYISO) reviewed the presentation included with the meeting material. There were no questions or comments.

**4. Load Forecasting Manual Revisions: DER Participation Model**

Mr. Chuck Alonge (NYISO) reviewed the presentation included with the meeting material.

Mr. Matt Cinadr (E Cubed Company) recommended consideration of using the term "distribution provider" instead of "distribution utility" to provide alignment with terminology used by NERC. Mr. Alonge stated that the term "distribution utility" is used in the proposed revisions to the Load Forecasting Manual to provide for consistency with terminology used throughout rules and requirements related to the distributed energy resources (DER) participation model.

Motion #2:

The Business Issues Committee (“BIC”) hereby approves the Load Forecasting Manual revisions to the support the DER Market Participation model as presented and discussed at the BIC meeting held on June 21, 2023.

*Motion passed unanimously.*

**5. Working Group Updates**

Billing, Accounting, and Credit Working Group: The group has not met since the last BIC meeting.

Electric System Planning Working Group: The group has met twice since the last BIC meeting. On June 5, 2023, the group met and reviewed: (1) presentations by Con Edison and National Grid regarding updates to their respective local transmission plans; and (2) potential enhancements to the interconnection process. The group also met on June 16, 2023 and reviewed: (1) a presentation by New York Transco to provide an update regarding the status of its transmission upgrade project selected in response to the AC Transmission Public Policy Transmission Need; and (2) an overview of, and kick-off discussion related to, the upcoming 2023-2042 System & Resource Outlook study.

Installed Capacity Working Group: The group has met jointly with MIWG and PRLWG five times since the last BIC meeting. The group met on May 25, 2023 and reviewed a presentation by the Market Monitoring Unit (MMU) regarding its 2022 State of the Market report. On June 1, 2023, the group met and reviewed: (1) potential enhancements to the modeling of natural gas system constraints as part of determining capacity accreditation factors; and (2) proposed revisions to the Aggregation Manual related to the implementation of the distributed energy resources (DER) participation model. The group met on June 6, 2023 and reviewed a presentation by the MMU regarding its 2022 State of the Market report. On June 7, 2023, the group met and reviewed: (1) proposed revisions to the Aggregation Manual related to the implementation of the DER participation model; (2) potential enhancements to the modeling of Special Case Resources as part of determining capacity accreditation factors; and (3) a presentation by the MMU regarding its quarterly market assessment for Q1 2023. The group also met on June 14, 2023 and reviewed: (1) proposed revisions to manuals (Aggregation Manual, Ancillary Services Manual, Day-Ahead Scheduling Manual, Emergency Demand Response Program Manual, Installed Capacity Manual, Reference Level Manual, and Transmission and Dispatch Operations Manual) related to the implementation of the DER participation model; and (2) a presentation by Analysis Group regarding key study assumptions, data sources, and proposed scenarios/cases to be modeled for the 2023 fuel and energy security study.

Load Forecasting Task Force: The group has met twice since the last BIC meeting. The group met on May 26, 2023 and reviewed the proposed load forecast uncertainty models to be used as part of the installed reserve margin study for the 2024/2025 Capability Year. On June 15, 2023, the group held its annual Spring Economic Conference reviewing national and New York economic outlook reports by Moody's Analytics. At the June 15, 2023 meeting the group also reviewed: (1) a presentation by National Grid regarding its recent study to assess certain potential sites for incremental electric vehicle charging stations near New York highways; (2) a presentation by EPRI regarding its recent study to assess the potential impacts of building electrification in New York; and (3) a presentation by NYPA regarding its ongoing efforts to assess the development of advanced solar forecasting for behind-the-meter solar installations in New York.

Market Issues Working Group: The group has met jointly with ICAPWG and PRLWG five times since the last BIC meeting. On May 25, 2023, the group met and reviewed a presentation by the MMU regarding its 2022 State of the Market report. The group met on June 1, 2023 and reviewed: (1) proposed revisions to the Aggregation Manual related to the implementation of the DER participation model; (2) an overview of the NYISO's supplemental compliance filing for implementing the requirements of FERC Order No. 881; and (3) survey results related to the upcoming Autumn 2023 Centralized TCC Auction. On June 6, 2023, the group met and reviewed a presentation by the MMU regarding its 2022 State of the Market report. The group met on June 7, 2023 and reviewed a presentation by the MMU regarding its quarterly market assessment for Q1 2023. The group also met on June 14, 2023 and reviewed: (1) proposed revisions to manuals (Aggregation Manual, Ancillary Services Manual, Day-Ahead Scheduling Manual, Emergency Demand Response Program Manual, Installed Capacity Manual, Reference Level Manual, and Transmission and Dispatch Operations Manual) related to the implementation of the DER participation model; and (2) a presentation by Analysis Group regarding key study assumptions, data sources, and proposed scenarios/cases to be modeled for the 2023 fuel and energy security study.

Price Responsive Load Working Group: The group has met jointly with ICAPWG and MIWG five times since the last BIC meeting (May 25, 2023, June 1, 2023, June 6, 2023, June 7, 2023, and June 14, 2023). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

## 6. New Business

There was no new business.

The meeting adjourned at 10:25 a.m.