

Revisions to OATT Attachment L & TCC Auction Modeling Updates

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Overview

- **The Accepted Revisions process is set forth in Section 17.9.3 of Attachment K of the Open Access Transmission Tariff (OATT)**
 - Intended to ensure the ongoing accuracy of the information set forth in Section 18.1.1 of Attachment L of the OATT (Table 1A)
- **On June 9, 2023, the NYISO posted an Accepted Revision on the NYISO website regarding the expiration/termination dates of Contract Nos. 14.1 & 14.2 of Table 1A**
- **Additionally on June 9, 2023, the NYISO posted a notice regarding the reservation of transmission capacity in TCC auctions associated with terminated Contract Nos. 14.1 & 14.2**

Accepted Revisions to Contract Nos. 14.1 and 14.2

- Contract expiration/termination dates revised from “Later of ret. of Bonds or upon mutual agreement” to “5/31/2023”
 - Effective June 9, 2023
 - Request by the Long Island Power Authority (LIPA) to update the termination date listed in Table 1A to be consistent with the agreed to end date of the underlying transmission service arrangement

Cont. #	FERC Rate Sch. Designat'n #	Transmission		Agreement				Cont. Est. Date	Cont. Exp./ Termination Date	Treatment (Refer to Attachment K)	Sum Cap. Per. MW (ISO)	Win Cap. Per. MW (ISO)	Interface Allocations - Summer Period									
		Requestor and Primary Holder	Provider	Name	MW (Agmt)	POI	POW						DE	WC	VE	Mo S	TE	US	UC	MS	DS	CE-LI
14.1	N/A	LIPA	NYPA	Y49 Cable	307/300	Con Ed - Cent.	LIPA	8/26/87	5/31/2023 Later of ret. of Bonds or upon mutual agreement	Facility Agmt - MWA	307	300									307	307
14.2	N/A	LIPA	NYPA; Con Edison	Remainder of Interface Agreements (2)	166	Con Ed - Cent.	LIPA		5/31/2023 Later of ret. of Bonds or upon mutual agreement	Facility Agmt - MWA	202	202									202	202

Reservation of Transmission Capacity Associated with the Terminated Contracts

- **The NYISO is required to hold out of TCC auctions the transmission capacity that might otherwise be made available by an Accepted Revision until the process to determine the eligibility for purchasing Historic Fixed Price TCCs (HFPTCCs) is complete**
 - The NYISO determined that the termination of Contract Nos. 14.1 & 14.2 qualified for an offer to convert the expired contracts into HFPTCCs
 - LIPA declined to convert the expired contracts into HFPTCCs
- **The NYISO is required to not include Accepted Revisions in effect for less than 30 days prior to the first round of an auction when administering Reconfiguration Auctions and Centralized TCC Auctions**
 - The impact of these Accepted Revisions was not reflected in the July 2023 Balance-of-Period Auction
 - The impact of these Accepted Revisions will first be reflected in TCC auctions beginning with the upcoming August 2023 Balance-of-Period Auction

TCC Auction Modeling Changes

- **Beginning with the upcoming August 2023 Balance-of-Period Auction:**
 - All feasible transmission capacity associated with the terminated contracts will be made available to support the sale of TCCs
 - The modeling assumption for the East Garden City Phase Angle Regulators (PARs) will be revised
 - These PARs will now be optimized in the Optimal Power Flow analysis of TCC auctions rather than utilizing a fixed schedule
 - A new Technical Bulletin was issued for review on June 26, 2023 addressing the revised treatment of the East Garden City PARs in TCC auctions
 - The fixed schedule of the Northport - Norwalk Harbor PAR (Northport PAR 1) is expected to be set to 0 MWs

Questions/Feedback?

- Email additional feedback to: deckels@nyiso.com

Our Mission & Vision



Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation