

DRAFT**NYISO Management Committee Meeting Minutes****May 31, 2023****10:00 a.m. – 2:20 p.m.**

1. Introductions, Meeting Objectives, and Chairperson's Report

The chair of the Management Committee (MC) Ms. Julia Popova (NRG Power Marketing), called the meeting to order at 10:00 a.m. by welcoming the members of the MC. A quorum was determined.

Motion #1

Motion to approve the March 29, 2023 meeting minutes.

Motion passed unanimously.

2. CEO/COO Report

Mr. Rich Dewey (NYISO) stated that Joint Board & MC Meeting being held at The Sagamore is coming up on June 12 & 13 and he welcomed everyone to attend the upcoming event and asked whether stakeholders had any questions. There were no questions or comments.

Mr. Rick Gonzales (NYISO) reviewed the COO Report presentation included with the meeting materials.

Mr. Aaron Breidenbaugh (CPower) asked for clarification on the start date of the second round of peakers retirements, and whether the CHPE line will be in service before the next series of retirements. Mr. Gonzales stated that the next round of peaker retirements is in advance of the Summer Capability period in 2025. He also noted that the last information that the NYISO has regarding the in-service date of the Champlain Hudson line is Spring of 2026.

3. 2023 Summer Capacity Assessment

Mr. Aaron Markham (NYISO) reviewed the presentation included with the meeting materials.

Mr. Mark Younger (Hudson Energy Economics) asked for clarification on the May 1 retirement date of 74 St GT 1 & 2 generators. Mr. Markham stated that those units are no longer participating in the markets and are being transitioned to operating as emergency units.

4. Evolving Financial Transaction Capabilities: Market Design Proposal

Ms. Amanda Myott (NYISO) reviewed the presentation included with the meeting materials.

Motion #2

The Management Committee ("MC") hereby approves revisions to the Market Services Tariff and Open Access Transmission Tariff, as more fully described in the presentation entitled "Evolving Financial Transaction Capabilities" made to the MC on May 31, 2023.

The Motion passed unanimously.

5. Long Island Offshore Wind Export Public Policy Transmission Planning Report/ MMU Review

Mr. Ross Altman (NYISO) reviewed the presentation included with the meeting materials.

Mr. Younger (Hudson Energy Economics) commented that he believes that this evaluation has transparency problems. He also added that although he supports building the evaluation from previous studies, the critical assumptions used in these studies should have been identified and communicated to stakeholders more clearly in this study and analysis. Mr. Younger also expressed concerns with the capacity benefits analysis. Mr. Zach Smith (NYISO) stated that through a robust series of reports, appendixes, and materials, including the NYISO's System & Resource Outlook, the NYISO has been very transparent in the process of evaluating and recommending the more efficient or cost-effective transmission solution. Mr. Smith added that he encourages further stakeholder comments going forward, especially to the NYISO's System & Resource Outlook report.

Mr. Rich Dewey (NYISO) stated that he appreciates Mr. Younger's feedback and always welcomes comments, criticism and suggestions. Mr. Dewey echoed Mr. Smith's comments on the NYISO's transparency efforts and added that the NYISO has offered a comprehensive set of analysis and study work to demonstrate its method and support its conclusions. He said that the NYISO recognized that these were a compelling set of recommendations and that it is important to get this work started, as the benefits are in the future.

Potomac Economics reviewed its presentation included with the meeting materials.

Following the last BIC meeting, Mr. Marc Montalvo (Daymark Energy) said that he requested that the NYISO comment in response to the recommendations and findings in the Potomac Economics report. Mr. Dewey stated the NYISO encourages suggestions for improvement, but that there are no further developments in terms of the NYISO's consideration of the Potomac Economics recommendations.

Mr. Montalvo (Daymark Energy) asked Mr. Dewey his thoughts on the Potomac Economics' recommendations to delay the project and questioning whether Project #48 might be more cost effective than the recommended project. Mr. Dewey stated that the NYISO staff stands by its recommendations, report, and analysis. He added that the Board will consider the NYISO staff recommendation, feedback and comments from market participants, and the Potomac Report when making its selection.

Mr. Howard Fromer (Bayonne Energy Center) asked for clarification on the process if the PSC requests a delay or requests additional analysis on this project. Mr. Brian Hodgdon (NYISO) stated that since the current public policy transmission need was issued by the New York State Public Service Commission (PSC), the PSC retains the ability to issue a notice to consider cancellation or modification of the need. The PSC could seek comments on a potential order canceling the needs, but would need to go through the SAPA process, which would include notice to interested parties and comments before the PSC could issue an order.

Mr. Altman (NYISO) stated that the NYISO has consulted with the DPS staff throughout this process and the NYISO is comfortable moving forward with its recommendation and the associated timing.

Ms. Doreen Saia (Greenberg Traurig) asked for clarification on how long the offers or proposals remain valid and if there are limitations on these proposals. Mr. Hodgdon (NYISO) stated that if the PSC elected to cancel the current public policy transmission need and it later issued a similar or the same public policy transmission need, then the NYISO would reinstate its process, issue solicitations, and go forward with the entire evaluation process again.

Mr. Dave Clarke (LIPA) provided the following statement for inclusion in meeting minutes:

LIPA supports (and when appropriate will second the motion for) approval of the NYISO recommendation for the Propel NY, Project T051 as the developer for the Long Island PPTN. In addition to supporting the selection of Propel NY, we appreciate the NYISO's diligent efforts in reviewing the project proposals and reaching its recommended selection in a timely manner. We

note that this selection recommendation is just the beginning of implementing the LI PPTN. As part of the project implementation, there will be many project-specific matters to resolve. For example, LIPA continues to have some concerns about committing to the stated in-service date before the Facilities Study is completed. Also, LIPA and other transmission owners have raised issues with the NYISO's designation of upgrades versus new facilities for Project T051 and other proposals. While LIPA reserves its rights with respect to these and other implementation matters, they do not diminish our support for the selection of Propel NY, Project T051. We have a lot of work to do. LIPA endorses NYISO's selection and looks forward to working with the NYISO and Propel NY on implementation of this important project.

Motion #3

The Management Committee ("MC"), by way of an advisory vote consistent with Section 31.4.11.1 of the Open Access Transmission Tariff, recommends that the NYISO Board of Directors approve the draft Long Island Offshore Wind Export Public Policy Transmission Planning Report, including Appendices, as presented and discussed at the May 31, 2023 MC meeting.

The Motion passed unanimously, with abstentions.

6. 2022 State of the Market Report

Potomac Economics reviewed the presentation included with the meeting materials.

7. New Business

Mr. Younger commented that the DEC and NYSERDA appear to be moving ahead with implementing a carbon pricing scheme. He recommended that the NYISO revisit the changes needed to address leakage in the NYISO's previous carbon pricing proposal. Ms. Emilie Nelson (NYISO) stated that the NYISO is closely monitoring the State's workshops with respect to the Cap and Invest program, will be filing preliminary comments on July 1st and will consider how to further position NYISO to timely support any needed market changes.

The meeting adjourned at 2:20 p.m.