



NYISO and PJM Joint Operating Agreement – 2023 Revisions

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Agenda

- **Proposed Joint Operating Agreement (“JOA”) Revisions**
 - Definition of Other Coordinated Flowgate – OATT Section 35.2
 - New York - PJM IROL Interface(s) – OATT Section 35.5.9
 - Schedule A - Description Of Interconnection Facilities – OATT Section 35.21
- **Next Steps**

Background on JOA Revisions

■ Section 35.2

- Presently the definition of Other Coordinated Flowgate (OCF) in the JOA is identical to Redispatch Flowgate, however they have different characteristics as described in Schedule D of the JOA. The revised definition proposed would differentiate the two as OCFs are exempt from settlements.

■ Section 35.5

- Revisions would more accurately reflect how the NYISO and PJM maintain IROL Interfaces in accordance with their respective procedures.

■ Section 35.21

- Removal of Schedule A - Description Of Interconnection Facilities would allow future changes to tie facilities to be easily implemented. The proposed PJM-NYISO interconnection facilities list is consistent with existing web-posting for interconnection facilities between NYISO – ISONE.

Tariff Revisions

Definition of Other Coordinated Flowgate

- **NYISO and PJM are proposing revisions to the definition of Other Coordinated Flowgate, such that:**
 - The revised definition will include language to specify that no re-dispatch settlement will occur on Other Coordinated Flowgates
 - The additional language differentiates the definitions of M2M Redispatch Flowgate and Other Coordinated Flowgate.
- **Redline of OATT Section 35.2 posted with today's meeting materials.**

New York - PJM IROL Interface(s)

- **NYISO and PJM are proposing OATT Section 35.5.9 revisions to their respective stakeholders, such that:**
 - The proposed revisions specify that each ISO/RTO will adhere to IROLs that each Party develops in accordance with its respective procedures.
- **Redline of OATT Section 35.5.9 posted with today's meeting materials.**

Joint Operating Agreement Schedule A

- **NYISO and PJM are proposing Schedule A revisions to their respective stakeholders, such that:**
 - The List of Interconnection Facilities and associated transmission equipment will be removed from Schedule A
 - The List of Interties includes details such as transmission substation names and common meter points, which can change from time to time.
 - Schedule A will describe the twenty-five (25) PJM/NYISO Interconnections
 - Schedule A will obligate the NYISO and PJM to jointly develop and maintain a ‘PJM / NYISO List of Interconnection Facilities’ (including the description of the associated Interties and metering points) and post the most current mutually agreed upon list on their respective public websites.
 - This will be comparable to the list in the Joint Operating Agreement today and will updated as necessary

Benefits of the IROL and Schedule A Proposed Revisions

- **The proposed revisions will:**
 - Allow the ISOs to modify IROLs, as necessary, in accordance with their procedures;
 - Allow the ISOs to make minor changes to the List of Interties without requiring FERC filings by both ISOs; and
 - Facilitate the ISOs' efforts to maintain more accurate and up-to-date IROLs and facility lists

Next Steps

- **September BIC - seek stakeholder approval**
- **September MC - seek stakeholder approval**
- **Seek NYISO board approval**
- **File proposed tariff revisions at FERC after NYISO Board approval**
- **Implement Coordination Agreement Revisions – Q4 of 2023 or Q1 of 2024**

Our Mission & Vision



Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation