

Highlighted revisions occurred following the 9/14/23 BIC meeting.

35.21 Schedules A and B

Schedule A - Description Of Interconnection Facilities

The NYISO – PJM Joint Operating Agreement covers the PJM – NYISO *Interconnection Facilities* under the *Operational Control* of the NYISO and PJM.

NYISO and PJM shall jointly develop and maintain a ‘PJM – NYISO Interconnection Facilities List’ (including a description of the facilities and metering points) and post the most current mutually agreed upon list on their respective public websites. The Parties may jointly revise the list by mutual written agreement. After the Parties mutually agree to changes, NYISO and PJM shall post an updated list on their respective websites. ~~The PJM – NYISO Interconnection Facilities List shall not be modified if either Party objects to a proposed change. The most current list developed by mutual agreement shall remain the official version of the list and~~ Neither Party shall knowingly post a list that includes changes that are not the product of mutual agreement.

The PJM-NYISO *Interconnection* contains twenty-five (25) alternating current (“AC”) *Interconnection Facilities*, seven (7) of which form one (1) AC pseudo-tie¹; and further contains two (2) HVDC *Interconnection Facilities* as well as one (1) *Variable Frequency Transformer (VFT)*.

For *Operational Control* purposes, the point of demarcation for each of the *Interconnection Facilities* ~~listed below~~ is the point at which ~~each the~~ *Interconnection Facility* crosses the PJM-New York State boundary, except as otherwise noted in the PJM – NYISO Interconnection Facilities List posting~~below~~.

~~The PJM-NYISO Interconnection contains twenty-five (25) alternating current (“AC”) Interconnection Facilities, seven (7) of which form one (1) AC pseudo-tie²; and further contains two (2) HVDC Interconnection Facilities as well as one (1) Variable Frequency Transformer (VFT). These are tabulated below:~~

NY/PJM Interconnection Facilities:

PJM	NYISO	Designated	(kV)	Common Meter Point(s)
Hopatcong	Ramapo	5018	500	Ramapo
Cresskill	Sparkill	751	69	Cresskill
E. Sayre	N. Waverly	956	115	E. Sayre
E. Towanda	Hillside	70	230	Hillside
Erie East	South Ripley	69	230	South Ripley
Harings Corners	Corporate Drive	703	138	Harings
Harings Corners	Pearl River	45	34	Harings

¹ WEQ-007 “Inadvertent Interchange Payback Standards,” North American Energy Standards Board (NAESB), online at www.naesb.org.

² WEQ-007 “Inadvertent Interchange Payback Standards,” North American Energy Standards Board (NAESB), online at www.naesb.org.

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~~Harings Corners — W. Nyack — 701 — 69 — Harings~~
~~Mainesburg — Watrecure — 30 — 345 — Mainesburg~~
~~Homer City — Mainesburg — 47 — 345 — Homer & Mainesburg~~
~~Pierce Brook — Five Mile Rd. — 37 — 345 — Pierce Brook~~
~~Homer City — Pierce Brook — 48 — 345 — Homer & Pierce Brook~~
~~MarionFarragut — C3403 — 345 — Farragut~~
~~Hudson — Farragut — B3402 — 345 — Farragut~~
~~Linden — Goethals — A2253 — 230 — Goethals~~
~~Linden VFT — Linden Cogen VFT — 345 — Linden VFT~~
~~Montvale — Pearl River — 491 — 69 — Montvale~~
~~Montvale — Blue Hill — 44 — 69 — Montvale~~
~~Montvale — Blue Hill — 43 — 69 — Montvale~~
~~S. Mahwah — Hilburn — 65 — 69 — S. Mahwah~~
~~S. Mahwah — S. Mahwah — BK 258 — 138/345 — S. Mahwah~~
~~S. Mahwah — Ramapo — 51 — 138 — S. Mahwah~~
~~Waldwick — S. Mahwah — J3410 — 345 — Waldwick~~
~~Waldwick — S. Mahwah — K3411 — 345 — Waldwick~~
~~Tiffany — Goudey — 952 — 115 — Goudey~~
~~Warren — Falconer — 171 — 115 — Warren~~

~~RECO NYISO — AC Pseudo-Tie — Various — O&R EMS~~

~~Sayerville — Newbridge — HVDC Tie — 500 — Newbridge~~
~~Bergen West 49th — HVDC Tie Y56 — 345 — Bergen~~

The following table identifies NY/PJM Interfaces at which NYISO and PJM are Authorized to Consider CTS Interface Bids:

PJM Interface Name	PNODE ID	Corresponding NYISO Proxy Generator Buses³	PTID
NYIS	5413134	PJM_GEN_KEYSTONE	24065
NYIS	5413134	PJM_LOAD_KEYSTONE	55857
LindenVFT	81436855	PJM_GEN_VFT_PROXY	323633
LindenVFT	81436855	PJM_LOAD_VFT_PROXY	355723
Neptune	56958967	PJM_GEN_NEPTUNE_PROXY	323594
Neptune	56958967	PJM_LOAD_NEPTUNE_PROXY	355615

³ See NYISO Market Administration and Control Area Services Tariff Section 4.4.4 for additional information.

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HudsonTP	1124361945	PJM_HTP_GEN	323702
HudsonTP	1124361945	HUDSONTP_345KV_HTP_LOAD	355839

Schedule B - Other Existing Agreements:

- 1.0 Lake Erie Emergency Redispatch (LEER)
- 2.0 RAMAPO PHASE ANGLE REGULATOR OPERATING PROCEDURE prepared by the NYPP/PJM Circulation Study Operating Committee.
- 3.0 Northeastern ISO/RTO Coordination of Planning Protocol
- 4.0 Inter Control Area Transaction Agreement.
- 5.0 Procedures to Protect for Loss of Phase II Imports (effective January 16, 2007, pursuant to Order issued January 12, 2007, in FERC Docket No. ER07-231-000).
- 6.0 Joint Emergency Operating Protocol dated September 10, 2009, among PJM Interconnection, L.L.C., New York Independent System Operator, Inc., and Linden VFT, LLC (Filed by PJM on October 1, 2009, in FERC Docket No. ER09-996-000).