

Current Year (2024-2025)					
	Source	C - Central	G - Hudson Valley (Rockland)	J - New York City	K - Long Island
Gross Cost of New Entry (\$/kW-Year)	[1]	\$132.98	\$174.72	\$229.11	\$186.37
Net EAS Revenue (\$/kW-Year)	[2]	\$60.63	\$95.90	\$78.13	\$125.14
Annual ICAP Reference Value (\$/kW-Year)	[3] = [1] - [2]	\$72.35	\$78.82	\$150.98	\$61.24
ICAP DMNC (MW)	[4]	326.7	347.0	348.8	348.8
Total Annual Reference Value	[5] = [3] * [4]	\$23,636,255	\$27,351,199	\$52,663,115	\$21,359,640
Level of Excess (%)	[6]	100.9%	102.5%	103.5%	106.5%
Ratio of Summer to Winter DMNCs	[7]	1.033	1.058	1.067	1.072
Summer DMNC (MW)	[8]	329.3	348.2	348.5	351.1
Winter DMNC (MW)	[9]	344.7	369.9	374.1	373.0
Assumed Capacity Prices at Tariff Prescribed Level of Excess Conditions					
Summer (\$/kW-Month)	[10]	\$6.89	\$8.33	\$15.97	\$7.24
Winter (\$/kW-Month)	[11]	\$4.85	\$4.48	\$8.59	\$2.73
Monthly Revenue (Summer)	[12] = [10]*[8]	\$2,267,988	\$2,901,481	\$5,565,301	\$2,542,982
Monthly Revenue (Winter)	[13] = [11]*[9]	\$1,671,381	\$1,657,078	\$3,211,873	\$1,016,947
Seasonal Revenue (Summer)	[14] = 6 * [12]	\$13,607,927	\$17,408,886	\$33,391,806	\$15,257,893
Seasonal Revenue (Winter)	[15] = 6 * [13]	\$10,028,288	\$9,942,468	\$19,271,238	\$6,101,683
Total Annual Reference Value	[16] = [14]+[15]	\$23,636,216	\$27,351,354	\$52,663,044	\$21,359,576
ICAP Demand Curve Parameters					
ICAP Monthly Reference Point Price (\$/kW-Month)		\$7.41	\$9.96	\$19.84	\$11.29
ICAP Max Clearing Price (\$/kW-Month)		\$17.32	\$23.67	\$31.63	\$26.59
Demand Curve Length		12%	15%	18%	18%