

Internal Controllable Lines: Proposed Energy Market Tariff Revisions 4

Michael Swider

Senior Market Design Specialist

ICAPWG/MIWG

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Agenda

- **Project Review**
- **Draft Tariff Revisions**
 - BPCG (MST 18)
 - DAMAP (MST 25)
 - Withdrawal Billing Units (OATT 1.23)
 - Injection Billing Units (OATT 1.9)
 - TSC and NTAC (OATT 2.7)
 - PTP Transmission (OATT 3)
- **Reposted Tariff Sections**
 - MST 4.1, 4.2, 4.6
- **Next Steps**

Project Review

Project Review

- **NYSERDA's Tier 4 REC initiative has driven the prioritization of this project to develop market participation rules for an Internal Controllable Line (ICL)**
- **The 2022 project reached Market Design Concept Proposed (MDCP)**
 - ICL MDCP Presentation
- **The 2023 project milestone is Market Design Complete (MDC)**
 - Today's presentation summarizes additional energy market-related Tariff revisions
 - Additional Tariff sections to be presented on October 19 MIWG

Previous Discussions

Date	Working Group	Discussion Points and Links to Materials
February 21, 2023	ICAPWG/MIWG	Internal Controllable Lines: 2023 Kickoff: https://www.nyiso.com/documents/20142/36339783/ICL_MIWG_022123.pdf/3859d78e-68aa-e5fc-3a7a-fba6f1ed552d
June 27, 2023	ICAPWG/MIWG	Internal Controllable Lines: Proposed Energy Market Tariff Revisions https://www.nyiso.com/documents/20142/38423065/7%20ICL_Energy%20MarketTariff%20Revisions_ICAPWG_MIWG_6.27.23.pdf/c97ff397-07d3-7897-99f1-d7817688623a
August 9, 2023	ICAPWG/MWIG	Internal Controllable Lines: Proposed Energy Market Tariff Revisions 2 https://www.nyiso.com/documents/20142/39257338/ICL_Energy%20MarketTariff%20Revisions_ICAPWG_MIWG_8.9.23.pdf/92824fa6-cfdb-52da-71cf-b1828791ece1
September 18, 2023	ICAPWG/MWIG	Internal Controllable Lines: Proposed Energy Market Tariff Revisions 3 https://www.nyiso.com/documents/20142/40044890/4%20ICL_Energy%20MarketTariff%20Revisions_ICAPWG_MIWG_9.18.23_final.pdf/ef3f459f-ffc6-31f7-9e14-d7674931edda

New Draft Tariff Revisions

BPCG and DAMAP (MST 18 and 25)

- **An ICL is required to offer as ISO-Committed Flexible and will be eligible for Day-Ahead Bid Production Cost Guarantees**
- **An ICL will be eligible for Real-Time Bid Production Cost Guarantees and Day-Ahead Margin Assurance Payments when dispatched out-of-merit for system or local reliability**
- **Complete BPCG and DAMAP Tariff have been posted with this presentation**

OATT Revisions for ICL

- **1.23 – Withdrawal Billing Units**
- **1.9 – An ICL will be charged NYISO Budget and FERC fees based on Injection Billing Units**
- **2.7 – An ICL will not be charged TSC or NTAC**
- **3 – The NYISO will schedule transmission service over an ICL consistent with the ICL's offers (or mitigated offers) and system needs**

Reposted Sections

Revisions to Previously Posted Sections

- **MST 4.1 – Market Services**
- **MST 4.2 – Day-Ahead Markets and Schedules**
- **MST 4.6 – Payments**

Next Steps

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- **Plan to present additional Draft Tariff at October 19th ICAPWG/MIWG meeting, including:**
 - Updated Deviation Charges
 - Minor revisions to OATT 6.1 and 6.2
 - Updated Section 32 (new “Attachment Q”)
 - Mitigation rules
- **Q4 Market Design Complete**

Our Mission & Vision



Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation