Final Capacity Accreditation Factors for the 2025-2026 Capability Year

The following Capacity Accreditation Factor ("CAF") results were calculated by the NYISO Capacity Accreditation team based on the Locational Minimum Installed Capacity Requirements ("LCRs") study model used to determine the LCRs for the 2025-2026 Capability Year.

The following CAF results were calculated using the Marginal Reliability Improvement technique and a 100 MW representative unit for each Capacity Accreditation Resource Class ("CARC"), consistent with the methodology for calculating CAFs as outlined in Section 7.2.1 of the Installed Capacity (ICAP) Manual. These CAFs were calculated for the Final List of Capacity Accreditation Resource Classes for the 2025-2026 Capability Year. More information on the 2025-2026 Final CAFs was presented at the February 4, 2025 ICAP Working Group Meeting.

These are the final CAFs that will be used to determine the market revenue of ICAP Suppliers starting with the 2025-2026 Capability Year that begins on May 1, 2025.

2025-2026 Final CAFs

CARCs	Rest of State	GHI	NYC	LI
Special Case Resource (SCR)	77.21%	76.88%	68.31%	74.43%
2-Hour Energy Duration Limited	74.32%	73.97%	64.94%	52.68%
4-Hour Energy Duration Limited	78.91%	78.60%	78.53%	87.10%
6-Hour Energy Duration Limited	87.24%	87.16%	85.90%	94.59%
8-Hour Energy Duration Limited	96.77%	96.40%	96.12%	98.96%
Landfill Gas	63.95%	63.87%	64.04%	65.68%
Solar	12.24%	12.33%	12.03%	10.05%
Offshore Wind	-	-	-	35.79%
Land-based Wind	16.84%	16.61%	16.69%	18.20%
Limited Control Run of River	38.44%	41.44%	-	-
Large Hydro	100.00%	100.00%	100.00%	100.00%
Large Hydro with partial Pump Storage	100.00%	-	-	-
Generator	100.00%	100.00%	100.00%	100.00%