

Final Capacity Accreditation Factors for the 2026-2027 Capability Year

The following Capacity Accreditation Factor (“CAF”) results were calculated by the NYISO based on the Locational Minimum Installed Capacity Requirement (“LCRs”) study model used to determine the Final LCRs for the 2026-2027 Capability Year. Pursuant to the updated LCRs Determination Process document¹ and the rules for a Capability Year that includes a Triggering Resource,² the NYISO developed two sets of LCRs and CAFs, representing different ICAP market operating status assumptions for the Unforced Capacity Deliverability Rights (“UDRs”) awarded to the Champlain Hudson Power Express project (“CHPE”) project: one set assuming the CHPE UDRs are not participating in the ICAP market (i.e., CHPE-Out) and a second set assuming the CHPE UDRs are participating in the ICAP market (i.e., CHPE-In).

These CAF results were calculated using the Marginal Reliability Improvement (“MRI”) technique and a 100 MW representative unit for each Capacity Accreditation Resource Class (“CARC”), consistent with the methodology for calculating CAFs as outlined in Section 7.2.1 of the [ICAP Manual](#). These CAFs were calculated for the [Final List of CARCs for the 2026-2027 Capability Year](#). More information on the 2026-2027 final CAFs was presented at the February 17, 2026 [ICAP Working Group Meeting](#).

These are the final CAFs that will be used to determine the market revenue of ICAP Suppliers starting with the 2026-2027 Capability Year that begins on May 1, 2026.

¹ [LCRs Determination Process](#)

² *See* Market Administration and Control Area Services Tariff Section 5.11.7.

2026-2027 Final CAFs (CHPE-In)

CARC	Rest of State	GHI Locality	NYC Locality	LI Locality
Special Case Resource	74.17%	71.55%	70.24%	78.51%
2-Hour Energy Duration Limited	64.65%	64.51%	63.76%	55.14%
4-Hour Energy Duration Limited	84.56%	84.77%	84.39%	82.79%
6-Hour Energy Duration Limited	93.36%	93.39%	92.72%	91.52%
8-Hour Energy Duration Limited	95.96%	96.12%	96.69%	95.63%
Landfill Gas	65.22%	64.80%	64.42%	65.67%
Solar	13.85%	13.79%	11.24%	12.84%
Offshore Wind	--	--	42.72%	33.65%
Land-based Wind	20.20%	20.11%	20.11%	13.53%
Limited Control Run of River	52.24%	38.79%	--	--
Large Hydro	100.00%	--	--	--
Large Hydro with partial Pump Storage	100.00%	--	--	--
Generator ³	100.00%	100.00%	100.00%	100.00%
Non-Firm ⁴	55.12%	55.32%	58.99%	94.52%

³ For the 2026-2027 Capability Year, an eligible ICAP Supplier in Load Zones F-K that submitted a Firm Fuel Characteristic Election will be assigned to the Generator CARC for its Elected Firm MW Amount. See [ICAP Manual Section 7.2.1](#).

⁴ For the 2026-2027 Capability Year, an ICAP Supplier in Load Zones F-K that was eligible to submit a Firm Fuel Characteristic Election but did not submit such an election will be assigned to the Non-Firm CARC or a different CARC if the ICAP Supplier was eligible for and elected to enter a different CARC (e.g., the 6-hour Energy Duration Limited CARC). *Id.*

2026-2027 Final CAFs (CHPE-Out)

CARC	Rest of State	GHI Locality	NYC Locality	LI Locality
Special Case Resource	74.06%	71.23%	64.23%	74.41%
2-Hour Energy Duration Limited	62.74%	62.97%	55.86%	51.27%
4-Hour Energy Duration Limited	82.31%	81.84%	80.75%	80.98%
6-Hour Energy Duration Limited	95.05%	94.10%	94.35%	93.16%
8-Hour Energy Duration Limited	98.58%	97.88%	97.49%	97.11%
Landfill Gas	67.69%	68.16%	67.78%	63.37%
Solar	15.33%	15.33%	15.06%	14.64%
Offshore Wind	--	--	40.38%	34.62%
Land-based Wind	16.98%	16.98%	18.83%	15.16%
Limited Control Run of River	53.07%	40.80%	--	--
Large Hydro	100.00%	--	--	--
Large Hydro with partial Pump Storage	100.00%	--	--	--
Generator	100.00%	100.00%	100.00%	100.00%
Non-Firm	84.67%	84.67%	85.77%	98.60%