
NYISO Business Issues Committee Meeting
Minutes
November 15, 2023
10:00 a.m. – 10:50 a.m.

1. Introductions, Meeting Objectives, and Chair’s Report

The Chair of the Business Issues Committee (BIC), Mr. Scott Leuthauser (HQUS), called the meeting to order at 10:00 a.m. The members of BIC identified themselves and attendance was recorded. A quorum was determined.

2. Draft Meeting Minutes: October 10, 2023

There were no questions or comments regarding the draft minutes from the October 10, 2023 BIC meeting included as part of the meeting material.

Motion #1:

Motion to approve the minutes from the October 10, 2023 BIC meeting.

Motion passed unanimously.

3. Market Operations Report

Dr. Nicole Bouchez (NYISO) reviewed the market operations report included with the meeting material. There were no questions or comments.

4. BIC Vice Chair Election for 2023-2024

Mr. Tim Lundin (LS Power Grid New York) was elected to serve as the BIC Vice Chair for the 2023-2024 term.

5. Internal Controllable Lines: Market Design

Mr. Mike Swider (NYISO) reviewed the presentation included with the meeting material.

Mr. Mark Younger (Hudson Energy Economics) sought confirmation that the allowable deviation tolerance for internal controllable lines is more stringent than the standard tolerance applicable to generators. Mr. Swider stated that the deviation tolerance for internal controllable lines will be set at 1.5% of the line's upper operating limit which is more stringent than the 3% tolerance generally applicable to generators. Mr. Swider noted that the proposed tolerance deviation reflects the expected operating capability of internal controllable lines.

Motion #2:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve revisions to the Market Services Tariff and Open Access Transmission Tariff, as more fully described in the presentation entitled “Internal Controllable Lines Market Design” made to the BIC on November 15, 2023.

Motion passed unanimously.

6. Day-Ahead Market Congestion Settlement Enhancements

Mr. Phil Miskinis (NYISO) reviewed the presentation included with the meeting material. There were no questions or comments.

Motion #3:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee approve revisions to the Open Access Transmission Tariff, as more fully described in the presentation titled “FERC Order 881 – Day-Ahead Market Congestion Settlement Enhancements” made to the BIC on November 15, 2023.

Motion passed unanimously.

7. Working Group Updates

Billing, Accounting, and Credit Working Group: The group has not met since the last BIC meeting.

Electric System Planning Working Group: The group has met twice since the last BIC meeting. On October 24, 2023, the group met and reviewed: (1) key study assumptions for the short-term assessment of reliability study for Q4 2023; (2) a presentation by Central Hudson regarding updates to its local transmission plan; (3) an update regarding the ongoing 2023-2042 System & Resource Outlook study; (4) an overview of considerations related to support for the NYPSC-approved Coordinated Grid Planning Process; and (5) an update regarding the process associated with the New York City Public Policy Transmission Need. The group also met on November 2, 2023 and reviewed: (1) a presentation by New York Transco regarding updates to its local transmission plan; and (2) an update regarding the ongoing 2023-2042 System & Resource Outlook study.

Installed Capacity Working Group: The group has met five times since the last BIC meeting, including joint meetings with MIWG and/or PRLWG. The group met on October 10, 2023 and reviewed: (1) proposed enhancements to the modeling of natural gas system constraints as part of determining capacity accreditation factors; (2) proposed enhancements to the determination of seasonal capacity ratings to account for ambient water, ambient air temperature, and humidity conditions for affected capacity suppliers; and (3) the results of the consumer impact analysis regarding the proposed market participation rules for internal controllable transmission facilities. On October 19, 2023, the group met and reviewed: (1) proposed enhancements to the eligibility requirements for capacity suppliers related to start-up time requirements; and (2) potential enhancements to the optimization methodology used in the annual determination of locational capacity requirements. The group met on October 26, 2023 and reviewed: (1) potential enhancements to the modeling of Special Case Resources as part of determining capacity accreditation factors; and (2) the final transmission security limit floor values to be used in determining locational capacity requirements for the 2024-2025 Capability Year. On November 8, 2023, the group met and reviewed: (1) presentations by Analysis Group and Burns & McDonnell regarding the 2025-2029 Installed Capacity Demand Curve reset process; (2) proposed enhancements to the modeling of natural gas system constraints as part of determining capacity accreditation factors; and (3) proposed rules for capacity market participation of internal controllable transmission facilities. The group also met on November 10, 2023 and reviewed: (1) potential enhancements to the optimization methodology used in the annual determination of locational capacity requirements; (2) initial results of the consumer impact analysis addressing potential enhancements to the optimization methodology used in the annual determination of locational capacity requirements; and (3) the results of the consumer impact analysis for addressing: (i) proposed enhancements to the determination of seasonal capacity ratings to account for ambient water, ambient air temperature, and humidity conditions for affected capacity suppliers, (ii) proposed enhancements to the modeling of natural gas system constraints as part of determining capacity accreditation factors, and (iii) potential enhancements to the modeling of Special Case Resources as part of determining capacity accreditation factors.

Load Forecasting Task Force: On October 18, 2023, the group held its annual Fall Economic Conference reviewing national and New York economic outlook reports by Moody's Analytics. At the October 18, 2023 meeting the group also reviewed: (1) a presentation by NYSERDA regarding its analysis and modeling of

forecasted building electrification in New York; and (2) a presentation by Itron regarding challenges related to long-term electric demand forecasting.

Market Issues Working Group: The group has met six times since the last BIC meeting, including joint meetings with ICAPWG and/or PRLWG. The group met on October 10, 2023 and reviewed the results of the consumer impact analysis regarding the proposed market participation rules for internal controllable transmission facilities. On October 12, 2023, the group met and reviewed: (1) proposed rules for energy and ancillary services market participation of internal controllable transmission facilities; (2) potential ancillary services enhancements to address balancing intermittency; and (3) a proposal for developing a dynamic reserves construct. The group met on October 19, 2023 and reviewed: (1) proposed energy market mitigation rules related to the market participation of internal controllable transmission facilities; (2) proposed rules addressing TCC market considerations related to the market participation of internal controllable transmission facilities; and (3) a proposal for developing a dynamic reserves construct. On October 26, 2023, the group met and reviewed: (1) a proposed methodologies for reporting marginal and average carbon dioxide emission rates related to wholesale energy production; (2) the assessment of the impacts regarding the potential market problem related to the operation of the automated mitigation process software; and (3) proposed energy market mitigation rules related to the market participation of internal controllable transmission facilities. The group met on November 8, 2023 and reviewed: (1) a proposal for developing a dynamic reserves construct; (2) proposed rules for energy and ancillary services market participation of internal controllable transmission facilities; and (3) proposed energy market mitigation rules related to the market participation of internal controllable transmission facilities. The group also met on November 10, 2023 and reviewed: (1) proposed revisions to the Transmission Congestion Contracts Manual; and (2) potential ancillary services enhancements to address balancing intermittency.

Price Responsive Load Working Group: The group has met jointly with ICAPWG and/or MIWG five times since the last BIC meeting (i.e., 10/12, 10/19, 10/26, 11/8, and 11/10). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

8. New Business

There was no new business.

The meeting adjourned at 10:50 a.m.