

The proposed tariff changes for discussion at the 12/15/23 MIWG are built on the redlines approved at the December 2022 Management Committee meeting. New changes for discussion are highlighted yellow

## **2.7 Billing and Payment**

### **2.7.1 ISO as Counterparty; Right to Net or Set Off; ISO Clearing Account**

#### **2.7.2.1.5 Payable by Energy Storage Resources or Hybrid Storage Resources:**

Energy Storage Resources and Hybrid Storage Resources will pay a TSC directly to the Transmission Owner in whose Transmission District the ~~Energy Storage~~ Resource is located for Actual Energy Withdrawals by the Energy Storage Resource or Hybrid Storage Resource when it is not providing a service. However, an Energy Storage Resource that participates as a Co-located Storage Resource will only pay a TSC for net Actual Energy Withdrawals by the combined Co-located Storage Resources. An Energy Storage Resource that participates as a Co-located Storage Resource will not pay a TSC when it receives charging Energy from its co-located Intermittent Power ResourceGenerator behind the Co-located Storage Resources' shared Point of Injection/Point of Withdrawal.

For purposes of this Section 2.7.2.1.5, an Energy Storage Resource or a Hybrid Storage Resource is providing a "service" when it is withdrawing Energy if it also: (1) receives a Real-Time Market schedule for Operating Reserves; or (2) receives a Real-Time Market schedule for Regulation Service; or (3) is a qualified Supplier of Voltage Support Service to the ISO in accordance with Section 15.2 of the ISO Services Tariff; or (4) is dispatched by the ISO as Out-of-Merit to meet NYCA or local system reliability in the same hour.

An Energy Storage Resource or Hybrid Storage Resource that submits

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Bids utilizing the Self-Committed Fixed bidding mode shall pay a TSC for its

Actual Energy Withdrawals unless the ~~Energy Storage~~ Resource is either:

(a) committed or dispatched by the ISO as Out-of-Merit to withdraw Energy in the same hour to address NYCA or local system reliability concerns, or (b) a qualified Supplier of Voltage Support Service to the ISO in accordance with Section 15.2 of the ISO Services Tariff.

When an Energy Storage Resource or a Hybrid Storage Resource is subjected to a TSC, the TSC shall be payable regardless of whether the withdrawals are scheduled or unscheduled. The ISO will determine the amount of Actual Energy Withdrawals subject to the TSC charge and provide this information to both the Energy Storage Resource or Hybrid Storage Resource and the applicable Transmission Owner. The TSC will be payable by the Energy Storage Resource or Hybrid Storage Resource directly to the Transmission Owner.

#### **2.7.2.4.4 Payable by Energy Storage Resources or Hybrid Storage Resources:**

Each Energy Storage Resource and Hybrid Storage Resource in the NYCA shall pay an NTAC to the ISO based on the ~~Energy Storage~~ Resource's Actual Energy Withdrawals when the Energy Storage Resource or Hybrid Storage Resource is not providing a service. However, an Energy Storage Resource that participates as a Co-located Storage Resource will only pay an NTAC for net Actual Energy Withdrawals by the combined Co-located Storage Resources. An Energy Storage Resource that participates as a Co-located Storage Resource will not pay an

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NTAC when it receives charging Energy from its co-located **Intermittent Power Resource Generator** behind the Co-located Storage Resources' shared Point of Injection/Point of Withdrawal.

For purposes of this Section 2.7.2.4.4, an Energy Storage Resource or a Hybrid Storage Resource is providing a “service” when it is withdrawing Energy if it also: (1) receives a Real-Time Market schedule for Operating Reserves; or (2) receives a Real-Time Market schedule for Regulation Service; or (3) is a qualified Supplier of Voltage Support Service to the ISO in accordance with Section 15.2 of the ISO Services Tariff; or (4) is dispatched by the ISO as Out-of-Merit to meet NYCA or local system reliability in the same hour.

An Energy Storage Resource or a Hybrid Storage Resource that submits Bids utilizing the Self-Committed Fixed bidding mode shall pay an NTAC for its Actual Energy Withdrawals unless the Energy Storage Resource or Hybrid Storage Resource is either: (a) committed or dispatched by the ISO as Out-of-Merit to withdraw Energy in the same hour to address NYCA or local system reliability concerns, or (b) a qualified Supplier of Voltage Support Service to the ISO in accordance with Section 15.2 of the ISO Services Tariff.