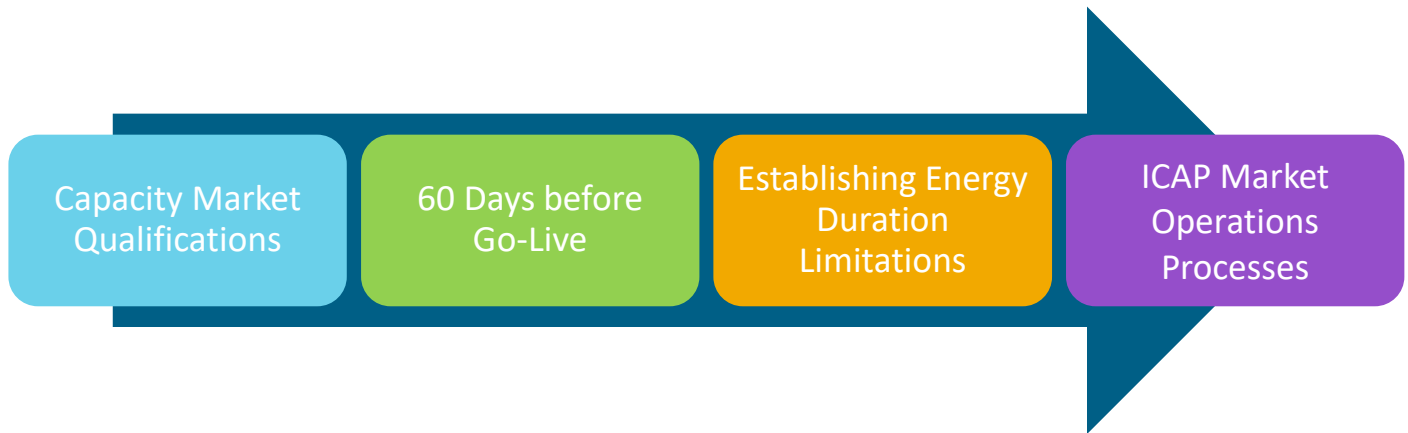


Installed Capacity Market

General Process from Registration up to Auction Participation:



Capacity Market Qualifications

- Satisfaction of all registration requirements as per tariff rules
- Effective Interconnection Agreement that allows wholesale market participation
- Have a minimum injection capability of 0.1 MW or greater
- Outage schedules two years forward from the anticipated date of first offer into the capacity market

60 Days before Go-Live

- ESR submits checklist of documents to the NYISO Member Services/ Registration team indicating:
 - NYISO activates MIS
 - NYISO establishes PTID
 - Obtains CRIS data
- ICAP Operations team to set ICAP AMS access; ICAP Market Operations (IMO) to send email to ESR
- ESR to enter DMNC information once PTID is activated in ICAP AMS

Checklist

Documents needed to participate in the ICAP market

- Intent to offer letter
- Dependable Maximum Net Capability (DMNC) Test form
- Generating Availability Data System (GADS) form

Establishing Energy Duration Limitations

- ESRs with an EDL will be able to elect, on an annual basis, an Energy Duration Limitation that is consistent with their capability
 - ESR with an EDL may elect a 2-, 4-, 6-, or 8-hour duration

ICAP Market Operations Processes

- ICAP Operations calculates UCAP for resource using CRIS, DMNC, Energy Duration Limit, and class average derating factor