

Installed Capacity Market

General Process from Registration up to Auction Participation:



Capacity Market Qualifications

- Satisfaction of all registration requirements as per tariff rules
- Effective Interconnection Agreement that allows wholesale market participation
- Have a minimum injection capability of 0.1 MW or greater
- Outage schedules two years forward from the anticipated date of first offer into the capacity market

60 Days before Go-Live

- Wind & Solar Resources submits [checklist](#) of documents to the NYISO Member Services/ Registration team indicating:
 - NYISO activates MIS
 - NYISO establishes PTID
 - Obtains CRIS data
- ICAP Operations team to set ICAP AMS access; ICAP Market Operations (IMO) to send email to Wind & Solar Resource
- Wind & Solar Resources to enter DMNC equivalent value information once PTID is activated in ICAP AMS

Checklist

Documents needed to participate in the ICAP market

- Intent to offer letter
- DMNC Equivalent value
- Generating Availability Data System (GADS) form

ICAP Market Operations Processes

- ICAP Operations calculates UCAP for resource using CRIS, DMNC Equivalent Value, and class average derating factor