

Operations Performance Metrics Monthly Report



December 2023 Report

Operations & Reliability Department New York Independent System Operator

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data collected on or before January 9, 2024.

Table of Contents

- ♦ **Highlights**
 - *Operations Performance*
- ♦ **Reliability Performance Metrics**
 - *Alert State Declarations*
 - *Major Emergency State Declarations*
 - *IROL Exceedance Times*
 - *Balancing Area Control Performance*
 - *Reserve Activations*
 - *Disturbance Recovery Times*
 - *Load Forecasting Performance*
 - *Wind Forecasting Performance*
 - *Wind Performance and Curtailments*
 - *BTM Solar Performance*
 - *BTM Solar Forecasting Performance*
 - *Net Wind and Solar Performance*
 - *Net Load Forecasting Performance*
 - *Net Load Ramp Trends*
 - *DAM Capacity Unavailable*
 - *Lake Erie Circulation and ISO Schedules*
- ♦ **Broader Regional Market Performance Metrics**
 - *PAR Interconnection Congestion Coordination Monthly Value*
 - *PAR Interconnection Congestion Coordination Daily Value*
 - *Regional Generation Congestion Coordination Monthly Value*
 - *Regional Generation Congestion Coordination Daily Value*
 - *Regional RT Scheduling - PJM Monthly Value*
 - *Regional RT Scheduling - PJM Daily Value*
- ♦ **Market Performance Metrics**
 - *Monthly Statewide Uplift Components and Rate*
 - *RTM Congestion Residuals Monthly Trend*
 - *RTM Congestion Residuals Daily Costs*
 - *RTM Congestion Residuals Event Summary*
 - *RTM Congestion Residuals Cost Categories*
 - *DAM Congestion Residuals Monthly Trend*
 - *DAM Congestion Residuals Daily Costs*
 - *DAM Congestion Residuals Cost Categories*
 - *NYCA Unit Uplift Components Monthly Trend*
 - *NYCA Unit Uplift Components Daily Costs*
 - *Local Reliability Costs Monthly Trend & Commitment Hours*
 - *TCC Monthly Clearing Price with DAM Congestion*
 - *ICAP Spot Market Clearing Price*
 - *UCAP Awards*

December 2023 Operations Performance Highlights

Monthly Peak Load	Monthly Minimum Load	Winter 2023-2024 Peak	All-time Winter Peak
12/19/2023 HB 17 21,001 MW	12/10/2023 HB 04 13,136 MW	11/29/2023 HB 17 21,305 MW	01/07/2014 HB 18 25,738 MW

- 0.0 hours of Thunderstorm Alerts were declared
- 0.0 hours of NERC TLR level 3 curtailment
- Edic-Princeton 345kV (#351) and Edic-Princeton 345kV (#352) transmission facilities associated with AC Transmission Public Policy Segment A were placed in-service on 12/07/2023 and 12/11/2023 respectively. This work signifies completion of the significant portion of AC Transmission Public Policy Segment A.
- As part of AC Transmission Public Policy Segment B work, Knickerbocker-Pleasant Valley 345kV (#Y57) series compensation devices were made available on 12/14/2023.

Installed Wind, Solar and Energy Storage Resource Nameplate Values:

Land-Based Wind	Behind-the-Meter Solar	Front-of-the-Meter Solar	Energy Storage Resource (ESR)
2,736 MW	5,227 MW	194 MW	63 MW

Estimated production cost savings associated with the Broader Regional Market initiatives:

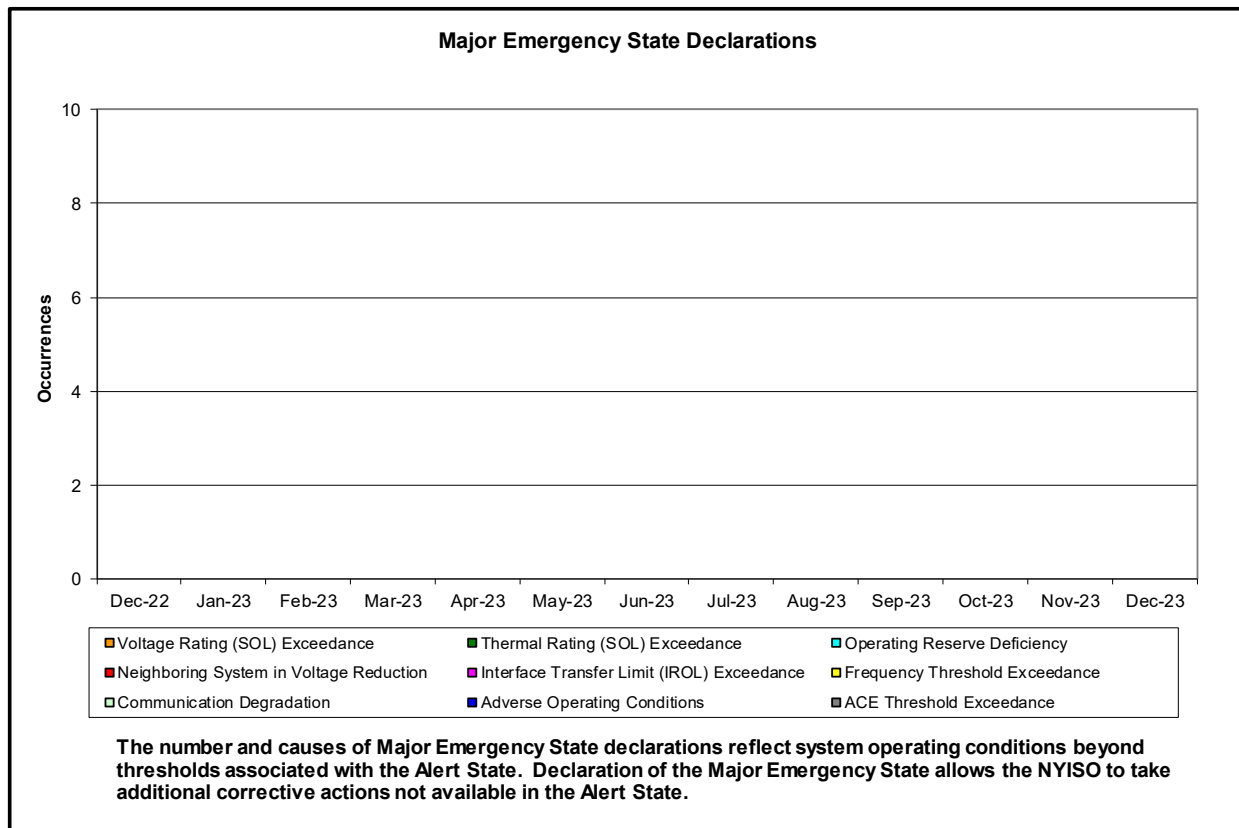
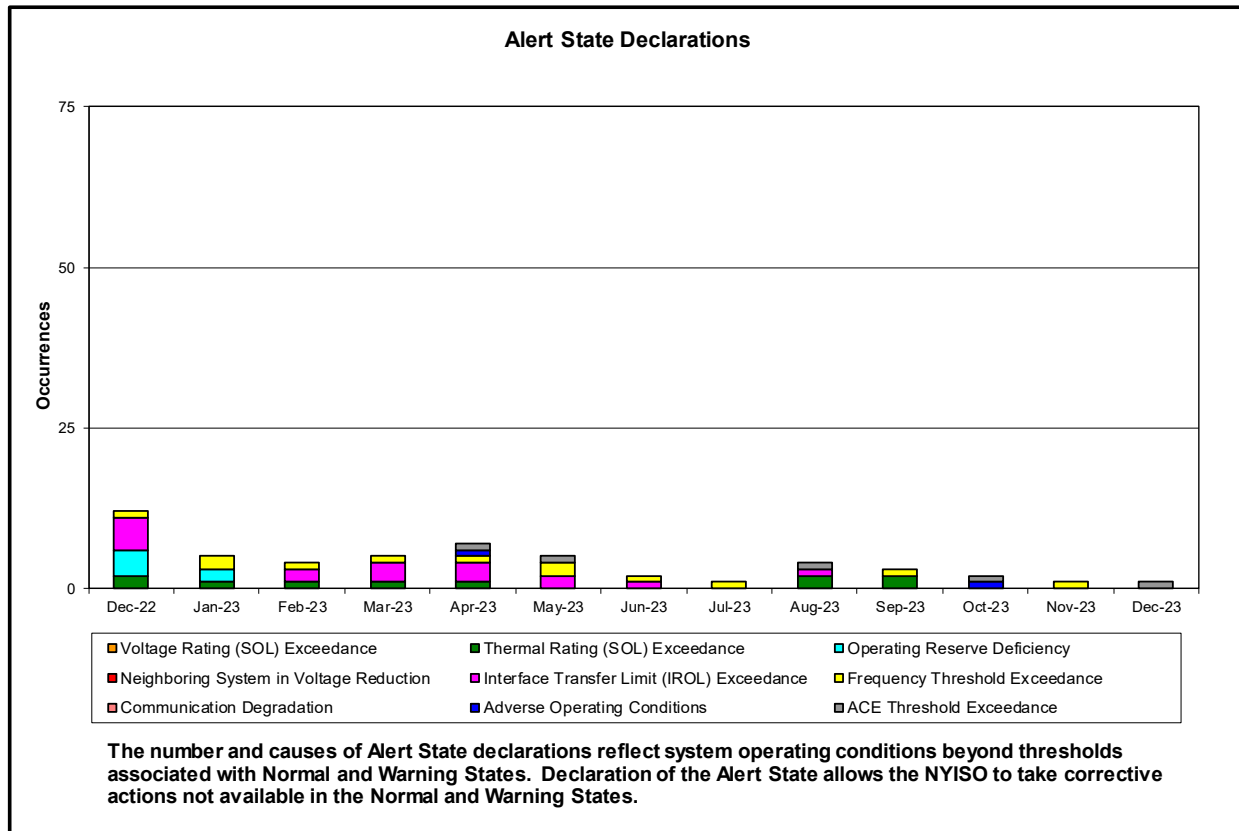
	Current Month Value (\$M)	Year-to-Date Value (\$M)
NY Savings from PJM-NY Congestion Coordination	(\$4.66)	\$6.48
NY Savings from PJM-NY Coordinated Transaction Scheduling	(\$0.07)	(\$1.67)
NY Savings from NE-NY Coordinated Transaction Scheduling	\$0.77	\$0.07
Total NY Savings	(\$3.97)	\$4.88
Regional Savings from PJM-NY Coordinated Transaction Scheduling	\$0.49	\$7.50
Regional Savings from NE-NY Coordinated Transaction Scheduling	\$0.22	\$1.34
Total Regional Savings	\$0.72	\$8.84

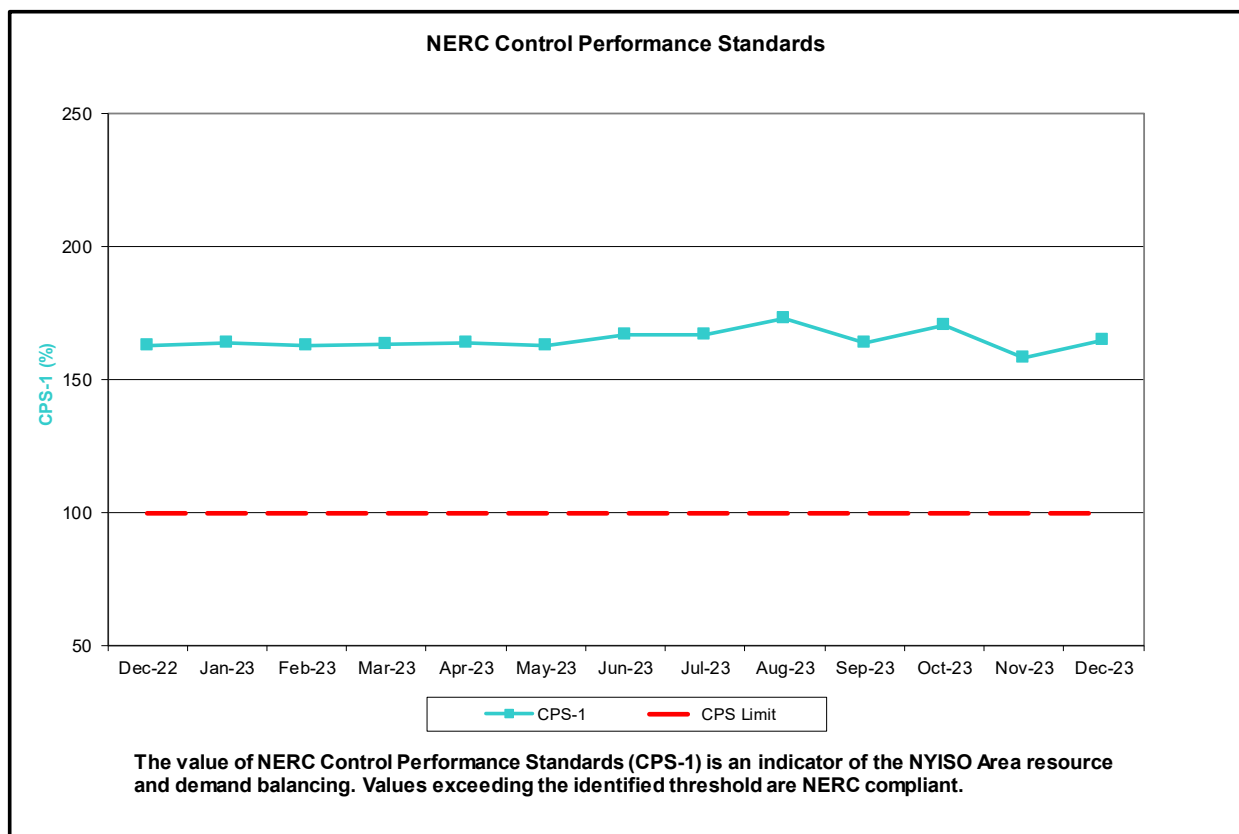
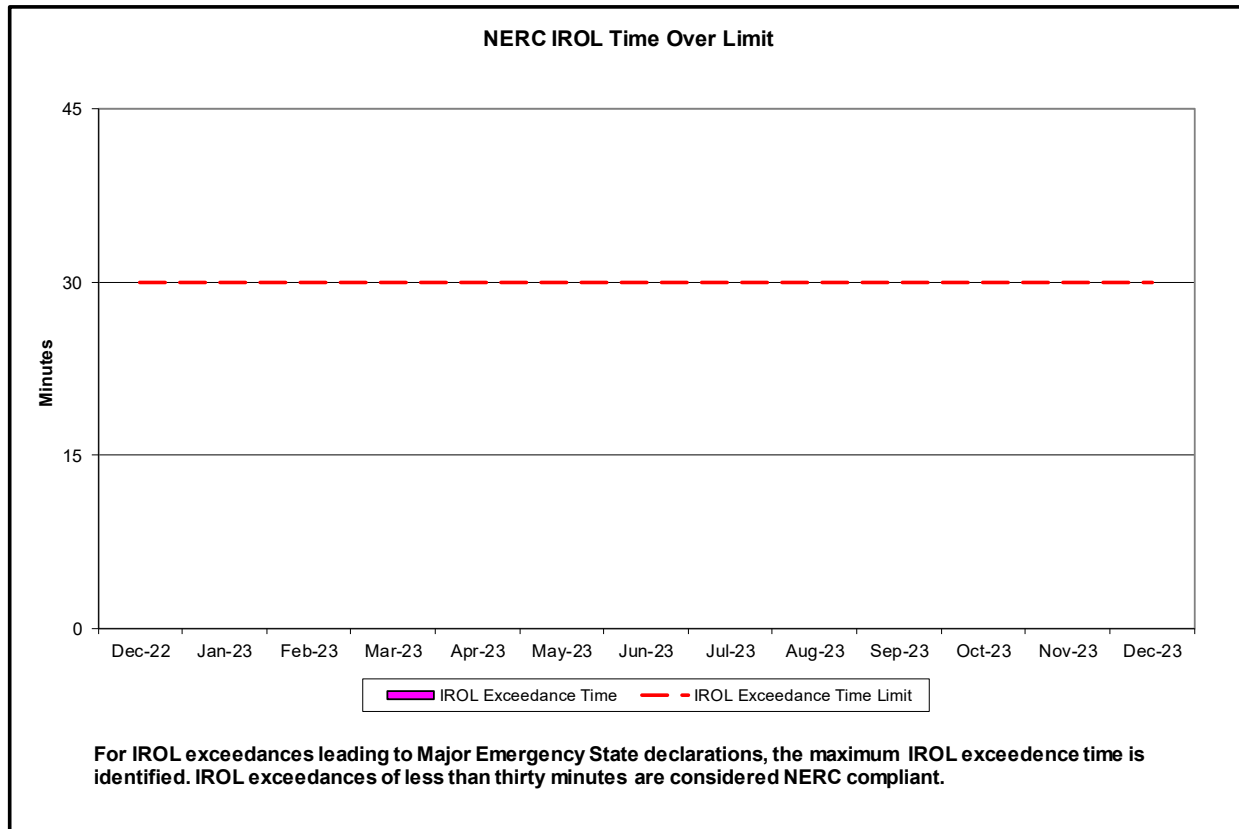
- Statewide uplift cost monthly average was (\$0.06)/MWh.
- The following table identifies the Monthly ICAP spot market prices and the price delta.

Spot Auction Price Results	NYCA	Lower Hudson Valley Zones	New York City Zone	Long Island Zone
December 2023 Spot Price	\$3.23	\$3.23	\$12.81	\$3.23
November 2023 Spot Price	\$0.95	\$1.28	\$12.83	\$0.95
Delta	\$2.28	\$1.95	(\$0.02)	\$2.28

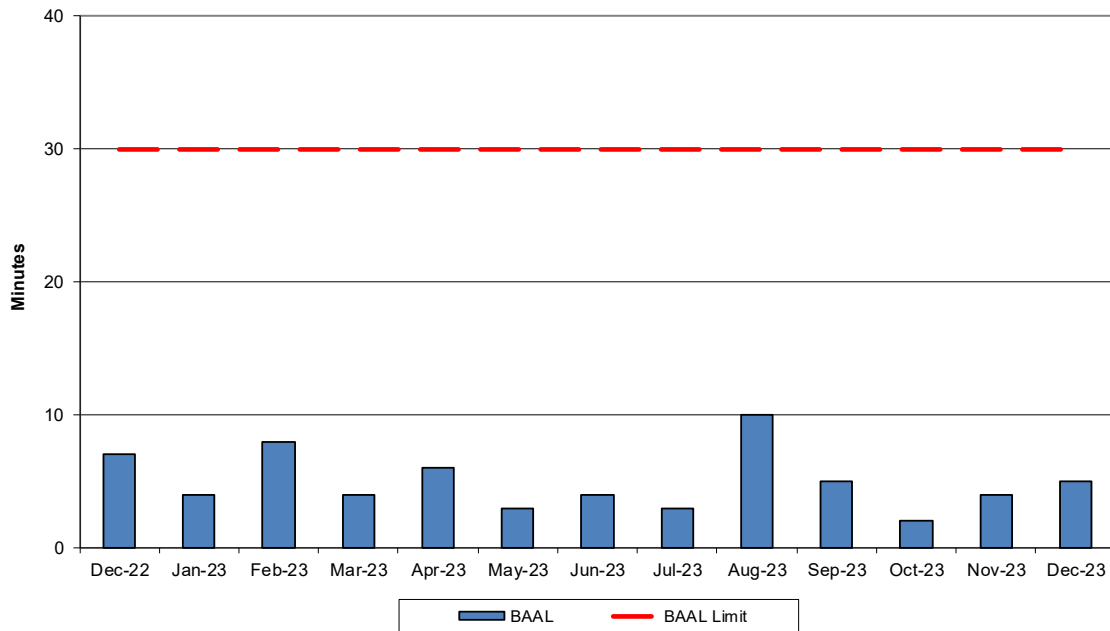
- Price changes in NYCA, GHI, and LI were driven by an increase in exports.

Reliability Performance Metrics



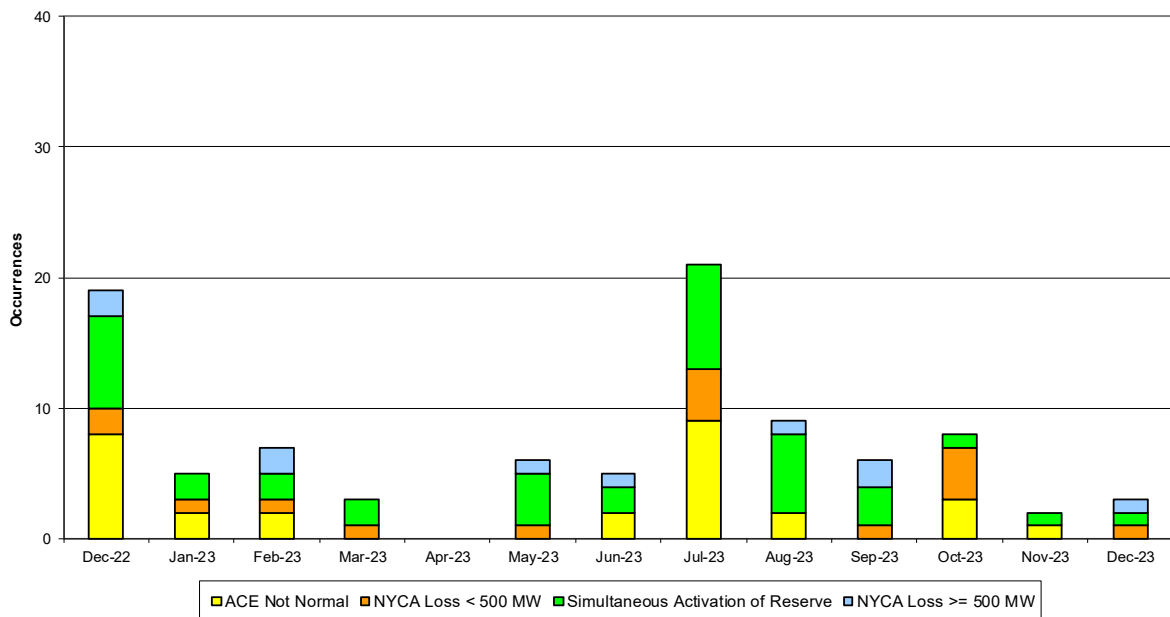


NERC Balancing Authority ACE Limit Standard



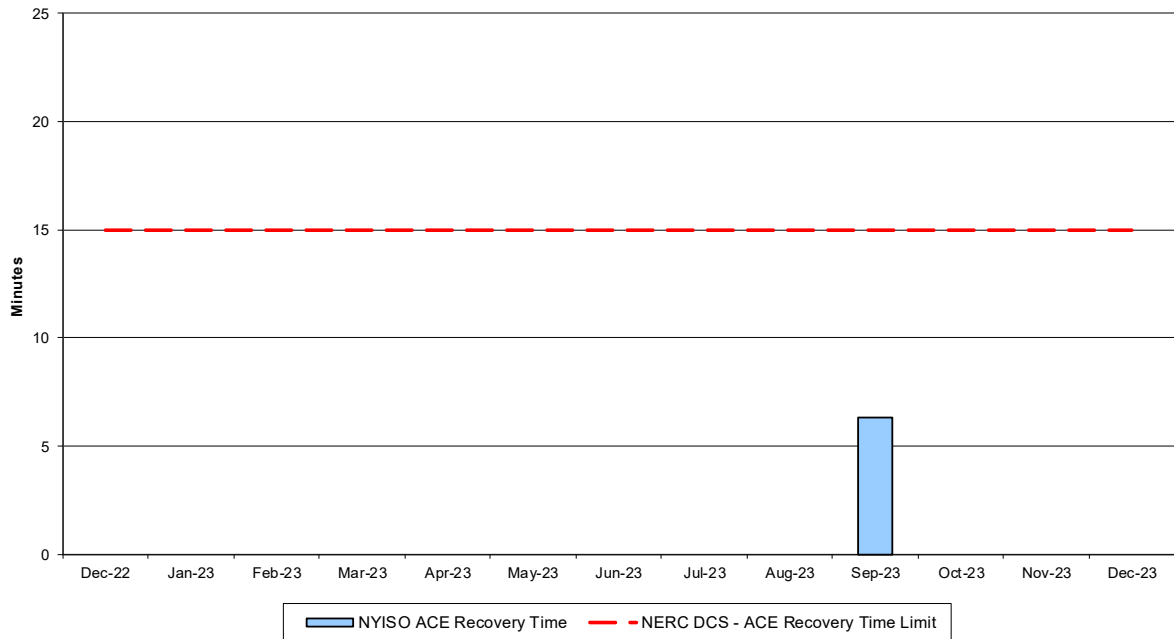
The amount of time the clock-minute average ACE exceeds the clock-minute Balancing Authority ACE Limit (BAAL) is an indicator of the NYISO Area resource and demand balancing. The maximum BAAL exceedance time is identified. BAAL exceedances of less than 30 consecutive clock-minutes are NERC compliant.

Reserve Activations



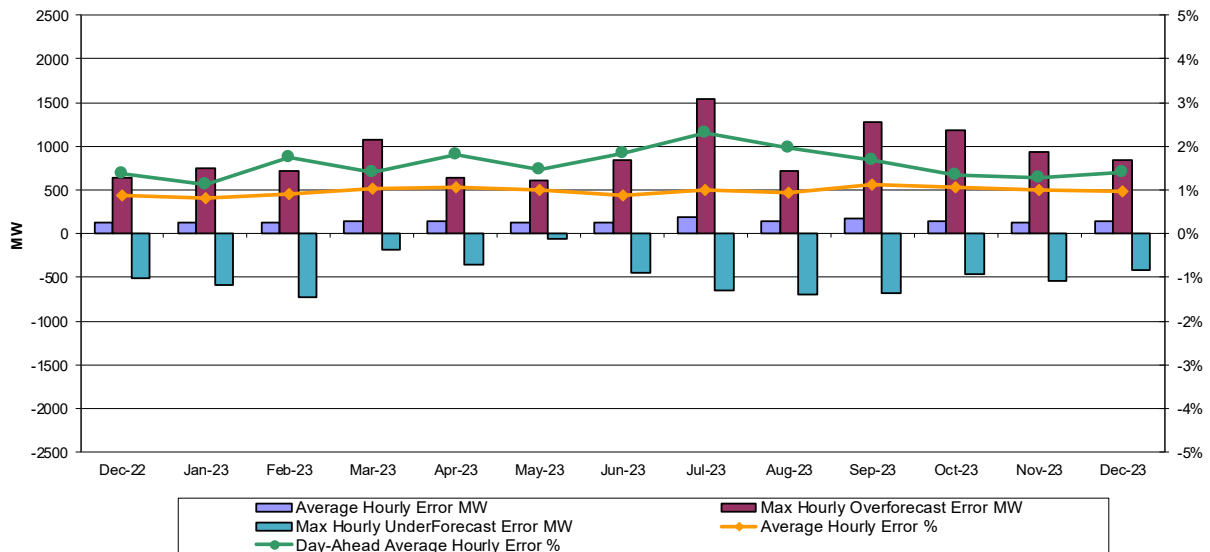
NYISO Reserve Activations are indicators of the need to respond to unexpected operational conditions within the NYISO Area or to assist a neighboring Area (Simultaneous Activation of Reserves) by activating an immediate resource and demand balancing operation.

DCS Event Time to ACE Recovery



For NYISO initiated NERC Reportable Disturbances, the maximum ACE recovery time is identified. Recovery times of less than 15 minutes are considered NERC compliant.

Load Forecast Performance

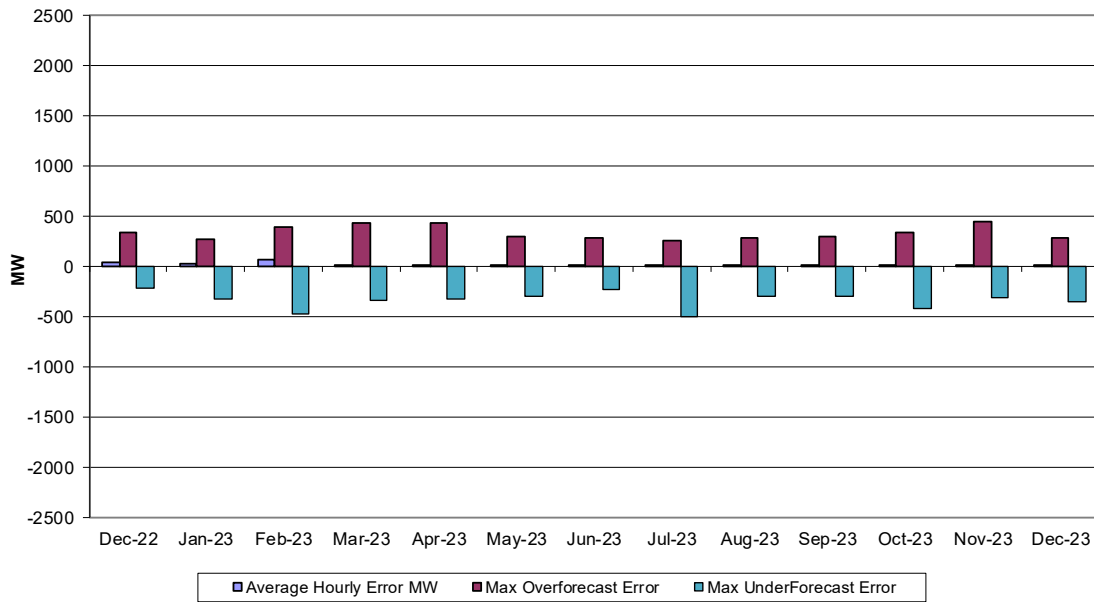


Hourly Error MW - Value of the difference between the hourly average actual load demand and the average hour ahead forecast load demand.

Average Hourly Error % - Average value of the ratio of hourly average error magnitude to hourly average actual load demand.

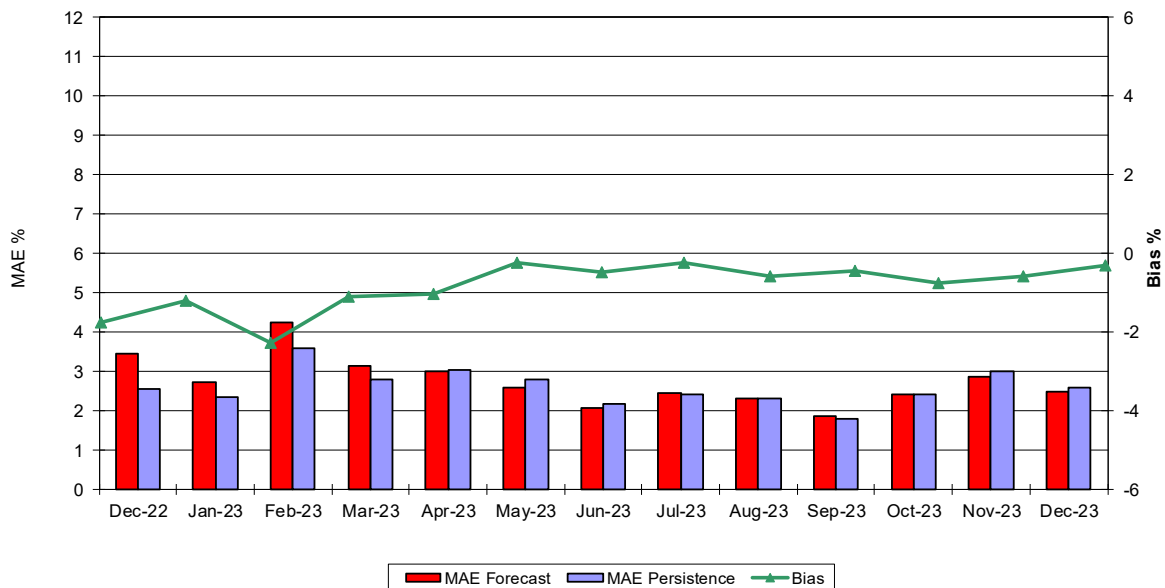
Day-Ahead Average Hourly Error % - Average across all hours of the month of the absolute value of the difference between actual load demand and the Day-Ahead forecast load demand, divided by the actual load demand.

Wind Forecast Performance Hour Ahead MW Error

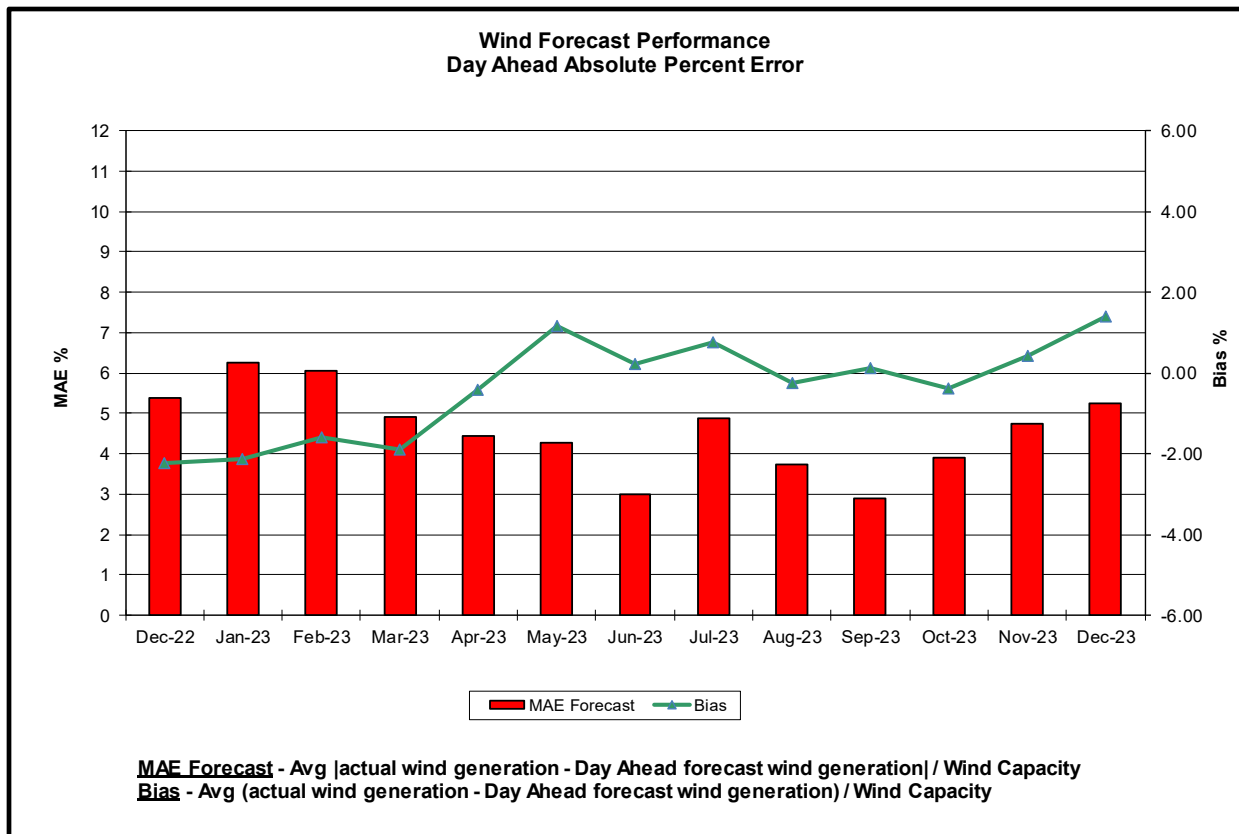
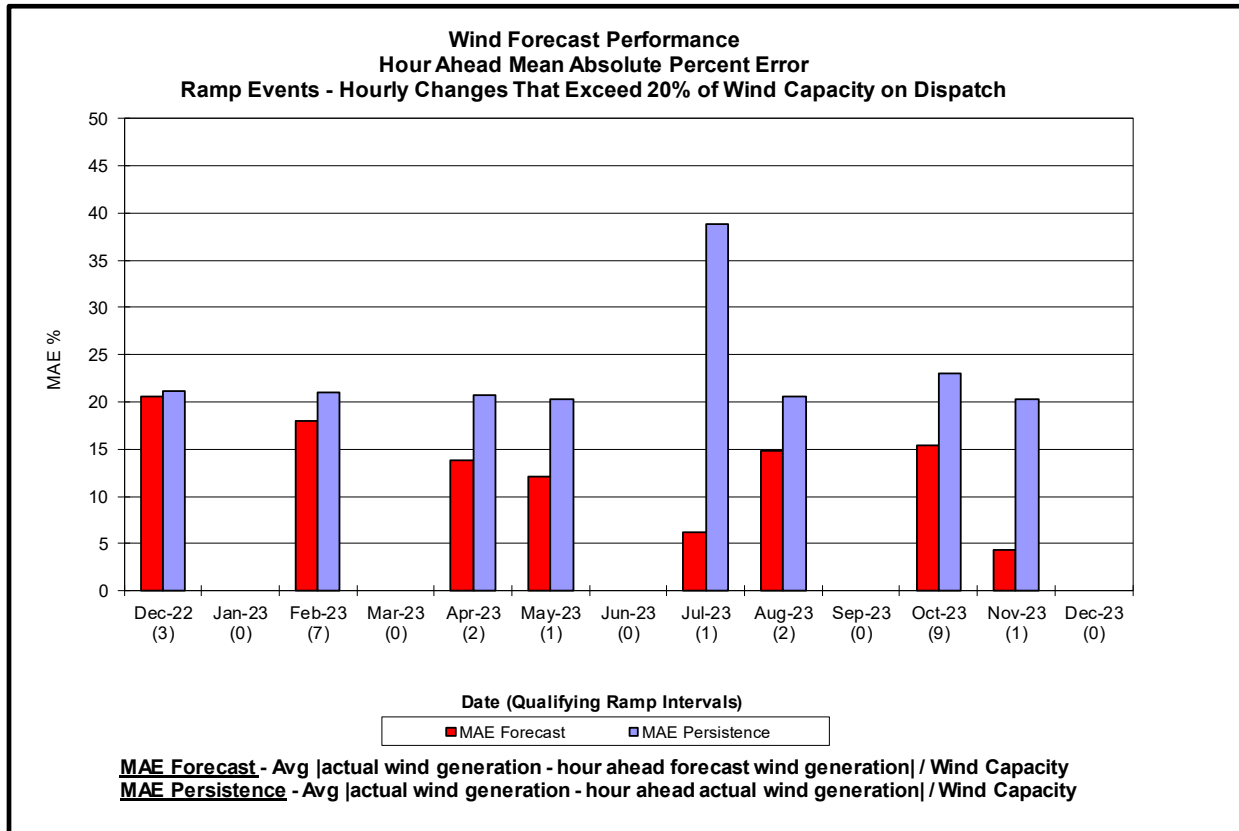


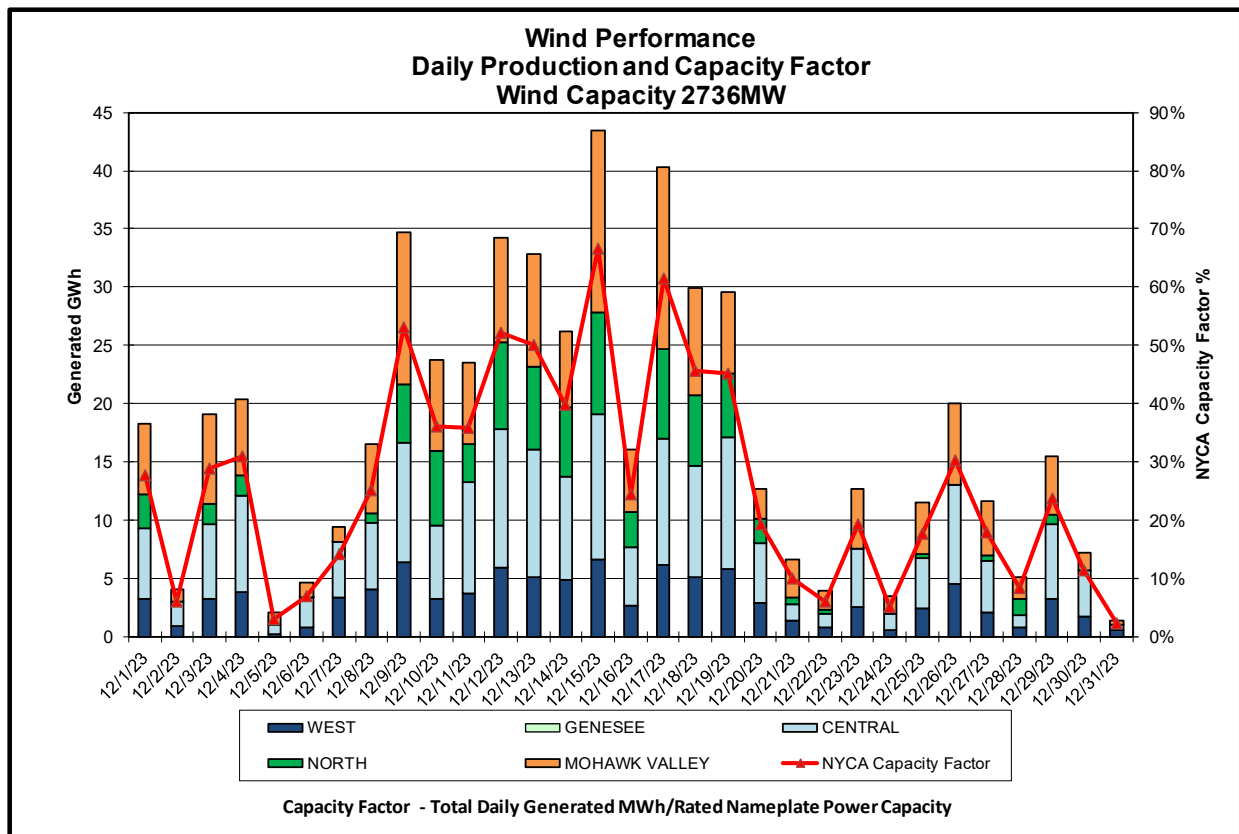
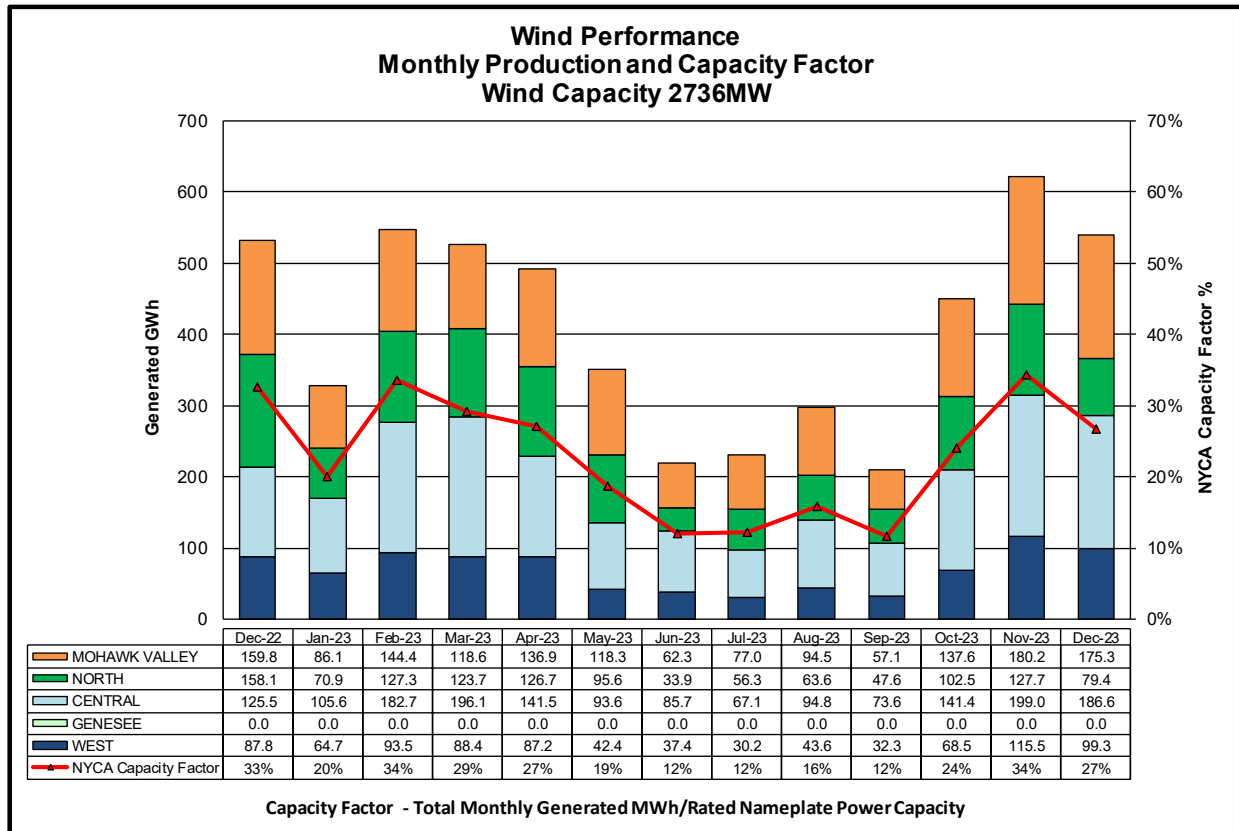
Hourly Error MW - Value of the difference between the hourly average actual wind generation and the average hour ahead forecast wind generation.

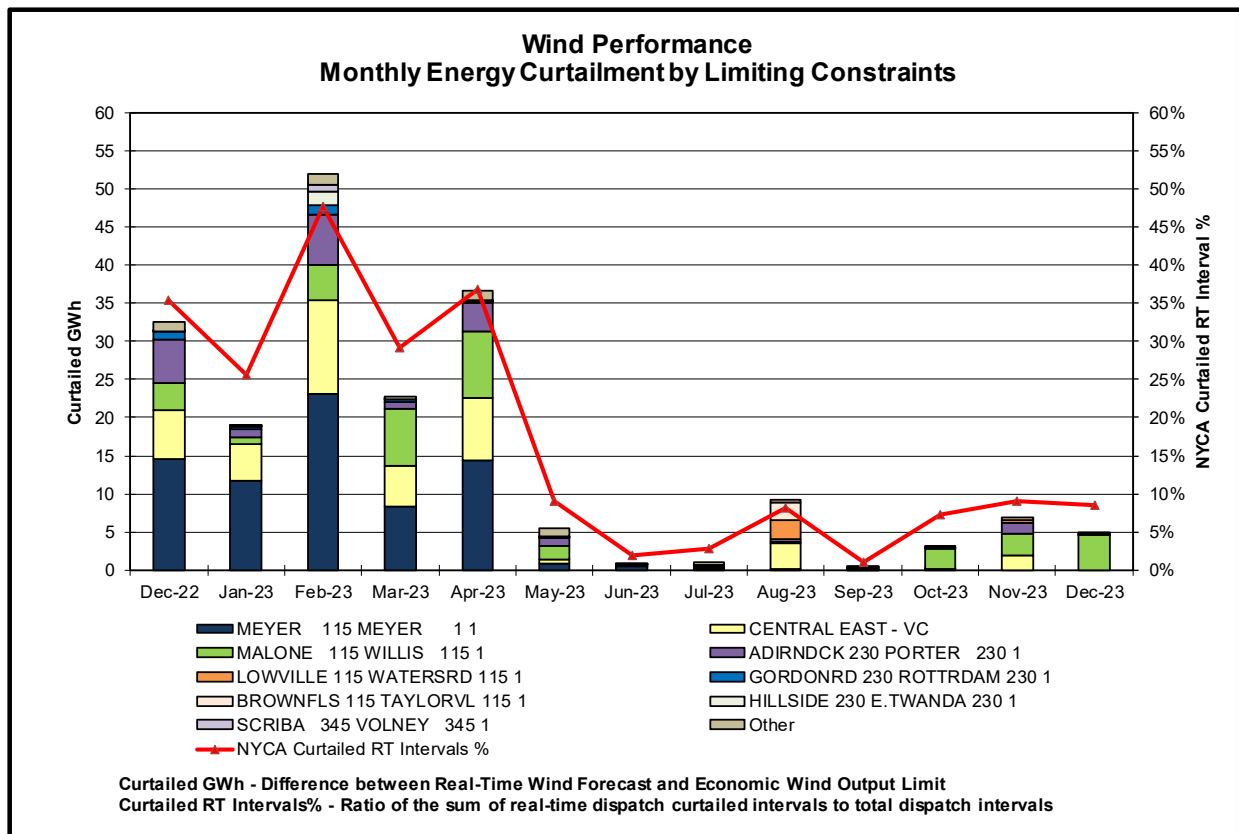
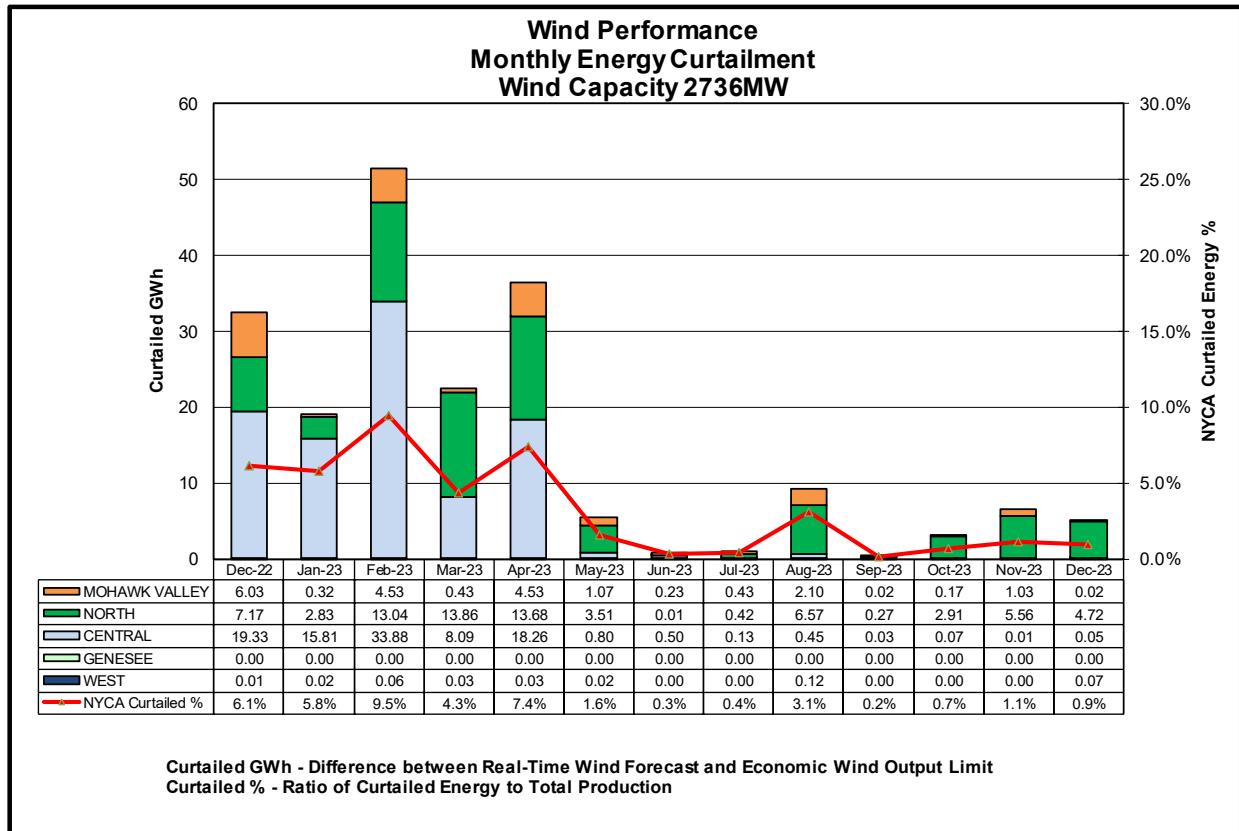
Wind Forecast Performance Hour Ahead Percent Error

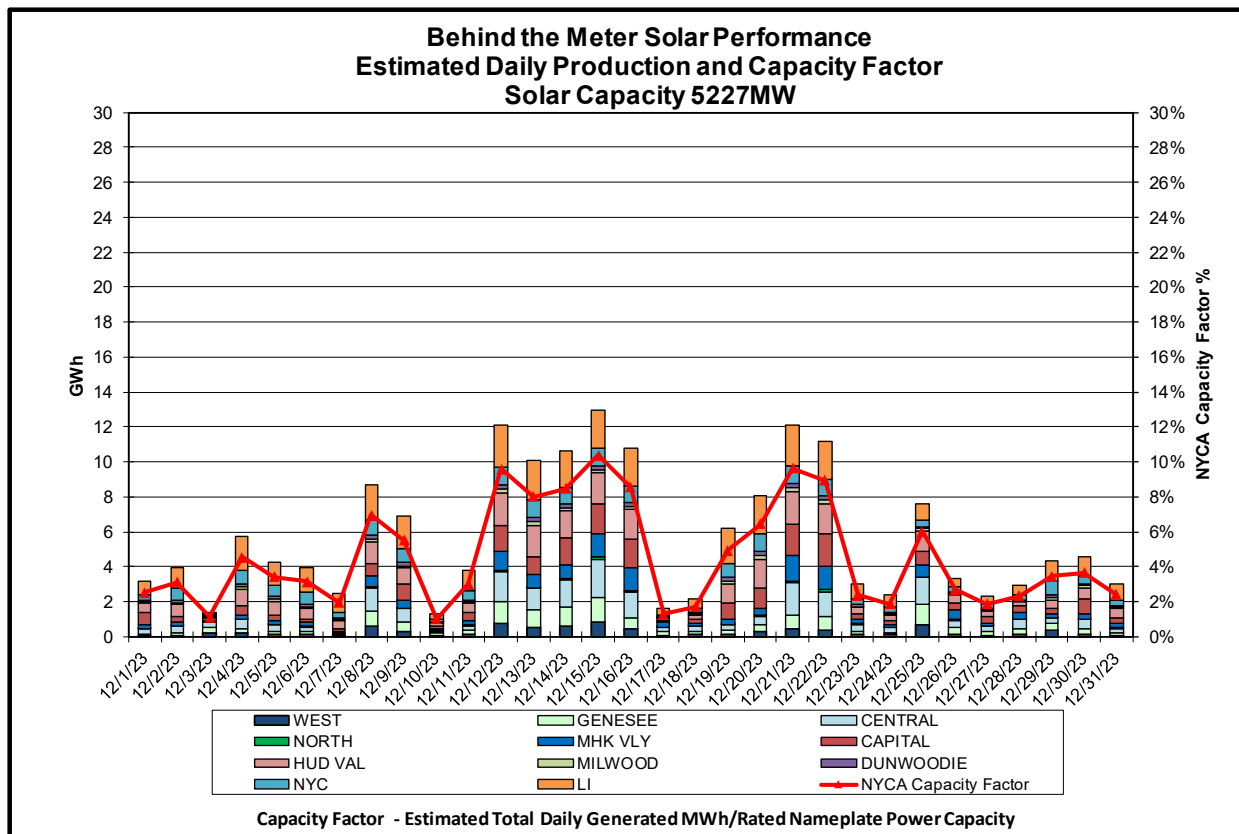
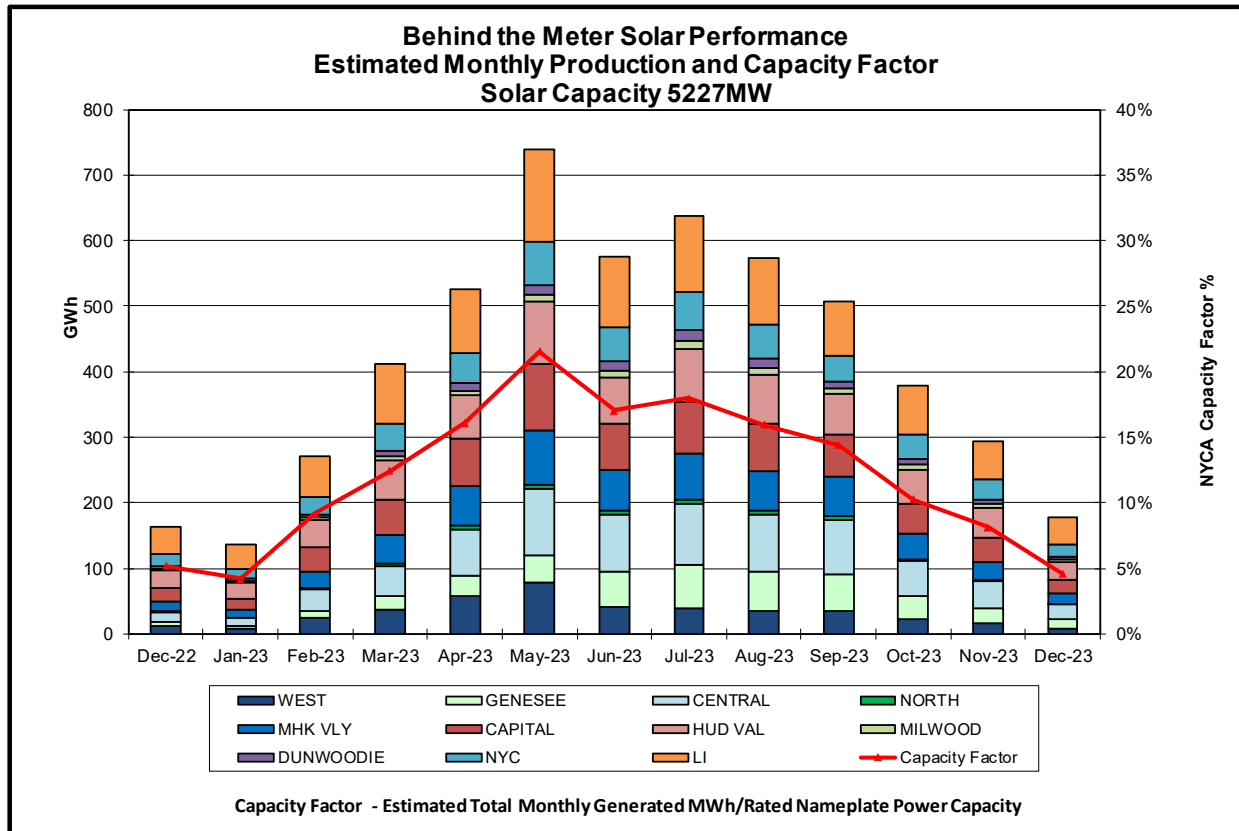


MAE Forecast - Avg |actual wind generation - hour ahead forecast wind generation| / Wind Capacity
MAE Persistence - Avg |actual wind generation - hour ahead actual wind generation| / Wind Capacity
Bias - Avg (actual wind generation - hour ahead forecast wind generation) / Wind Capacity

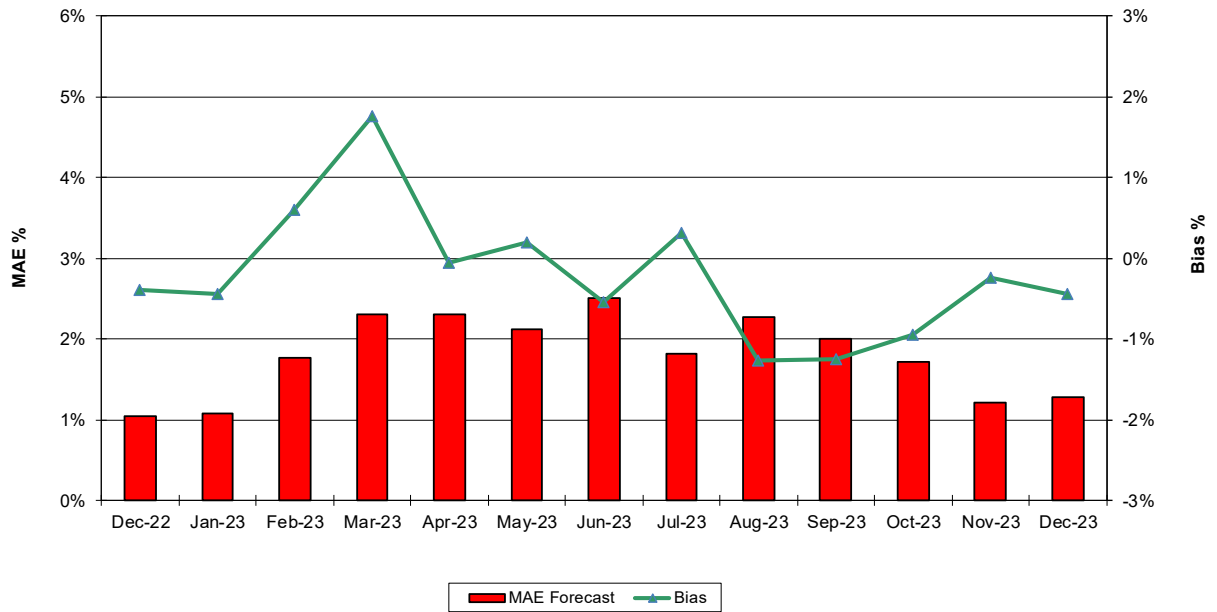






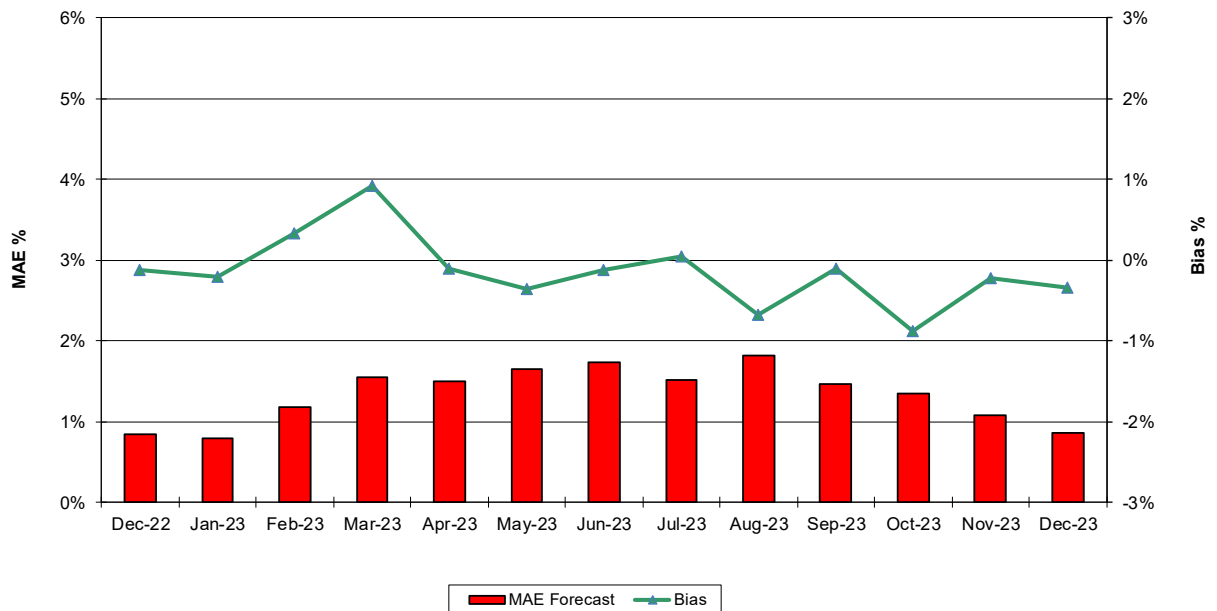


Behind the Meter Solar Forecast Performance Day Ahead Percent Error



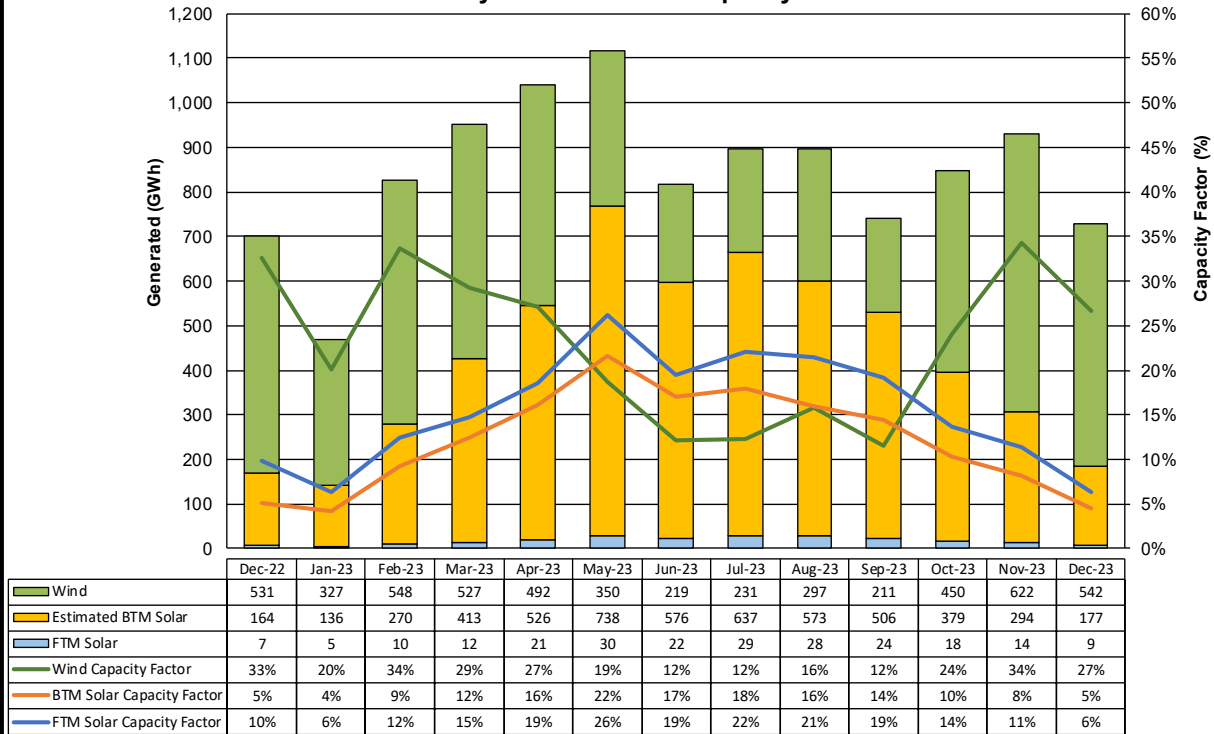
MAE Forecast - Avg |est. actual solar generation - Day Ahead forecast solar generation| / Solar Capacity
Bias - Avg (est. actual solar generation - Day Ahead forecast solar generation) / Solar Capacity

Behind the Meter Solar Forecast Performance Hour Ahead Percent Error



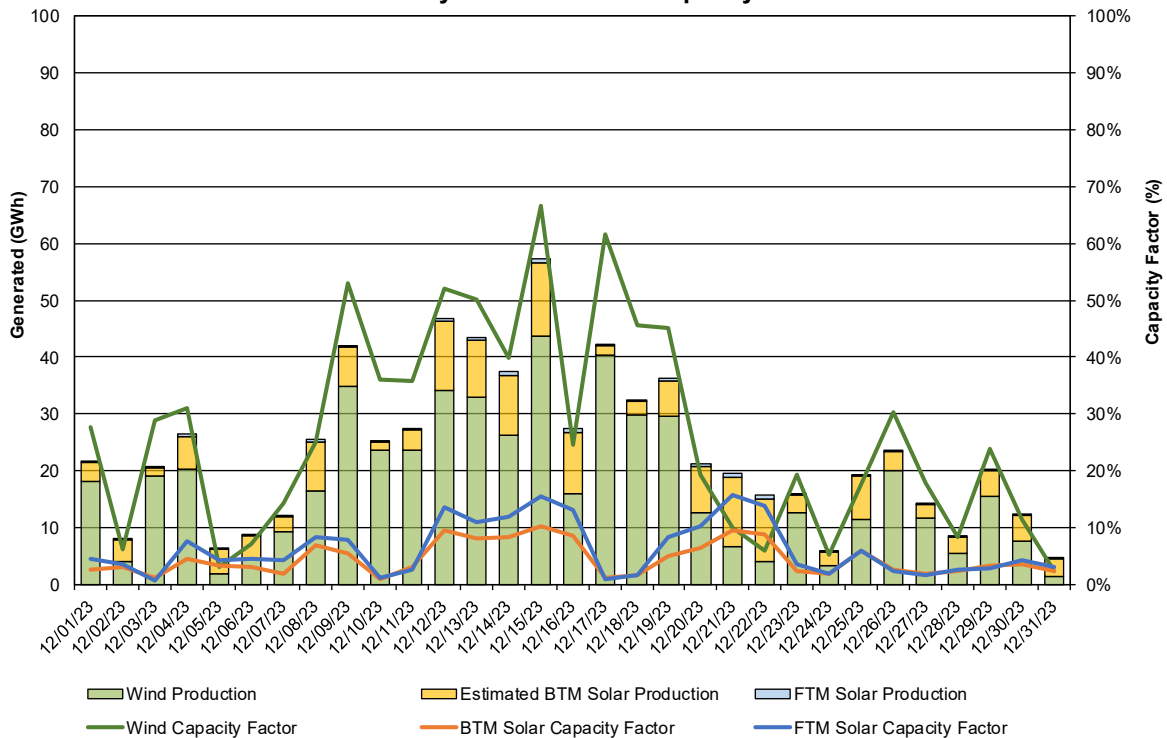
MAE Forecast - Avg |est. actual solar generation - Hour Ahead forecast solar generation| / Solar Capacity
Bias - Avg (est. actual solar generation - Hour Ahead forecast solar generation) / Solar Capacity

Net Wind and Solar Performance Total Monthly Production and Capacity Factors

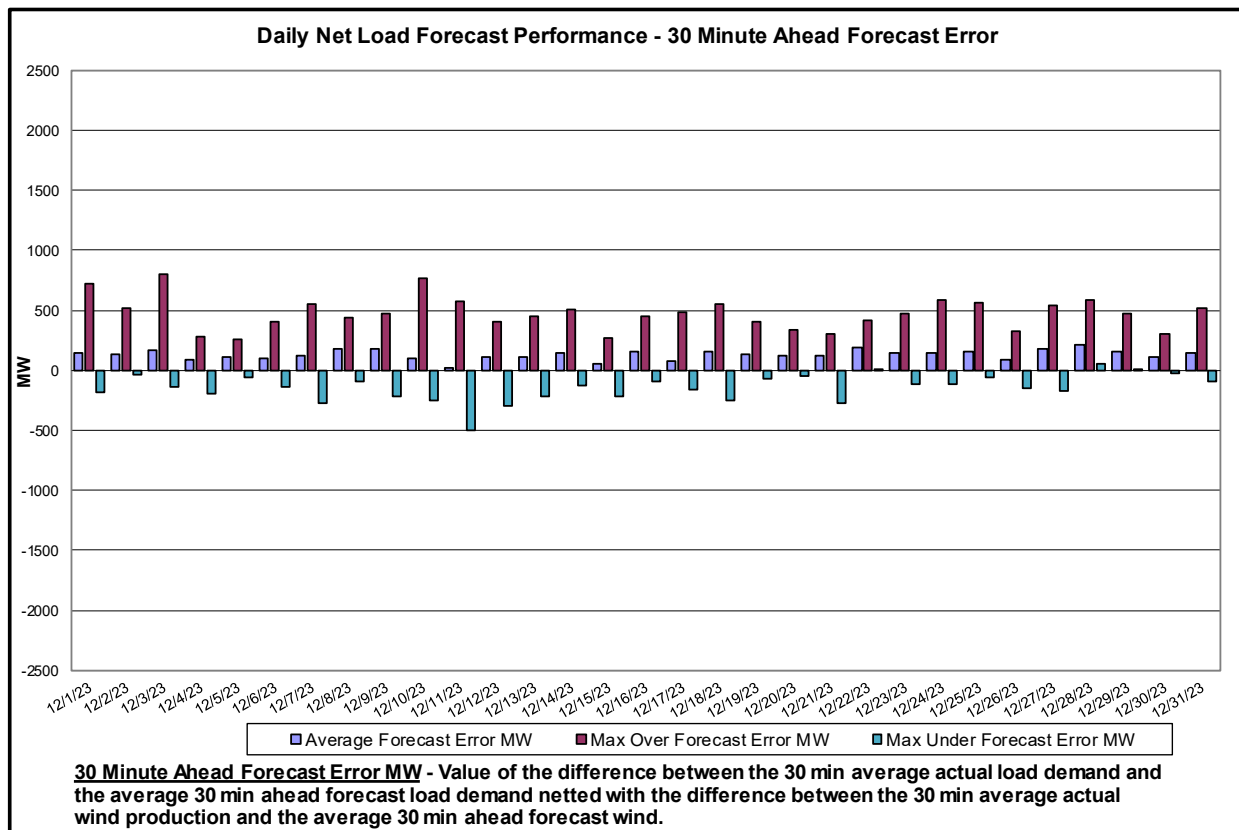
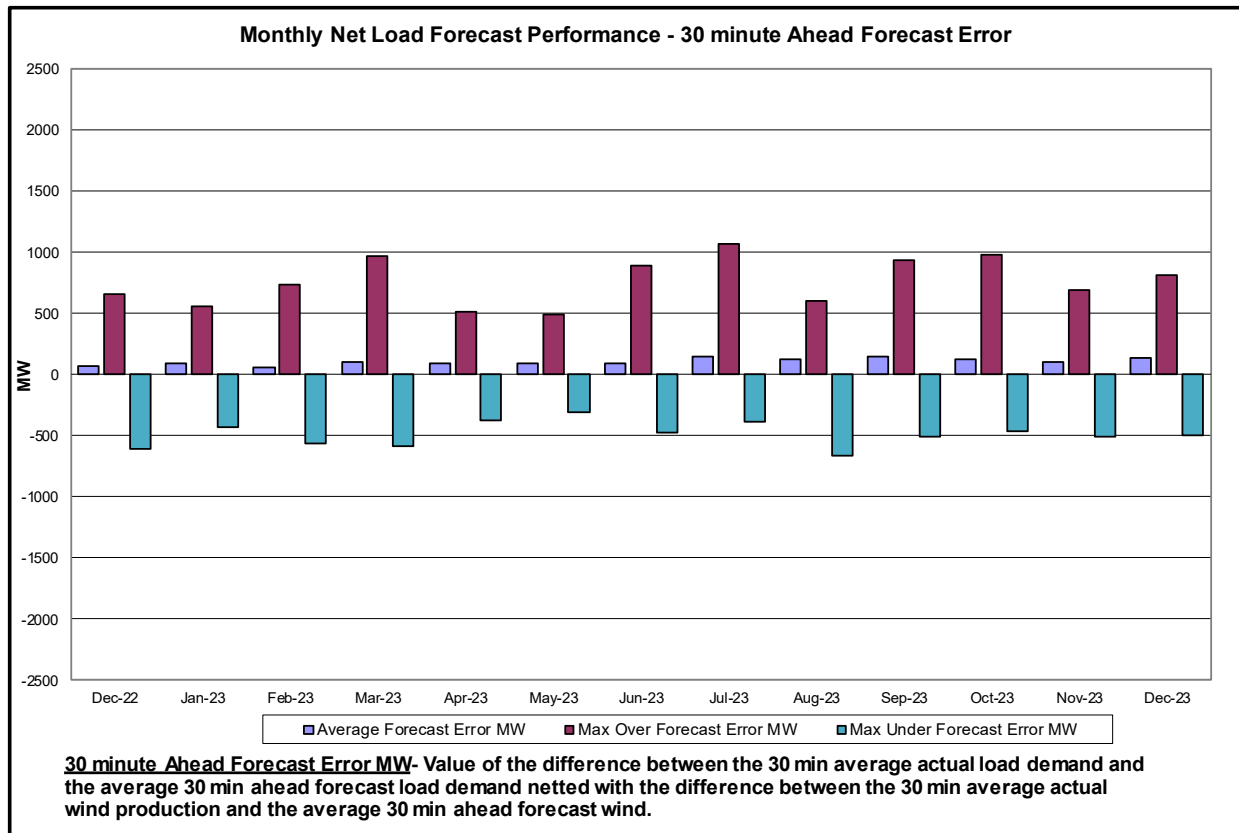


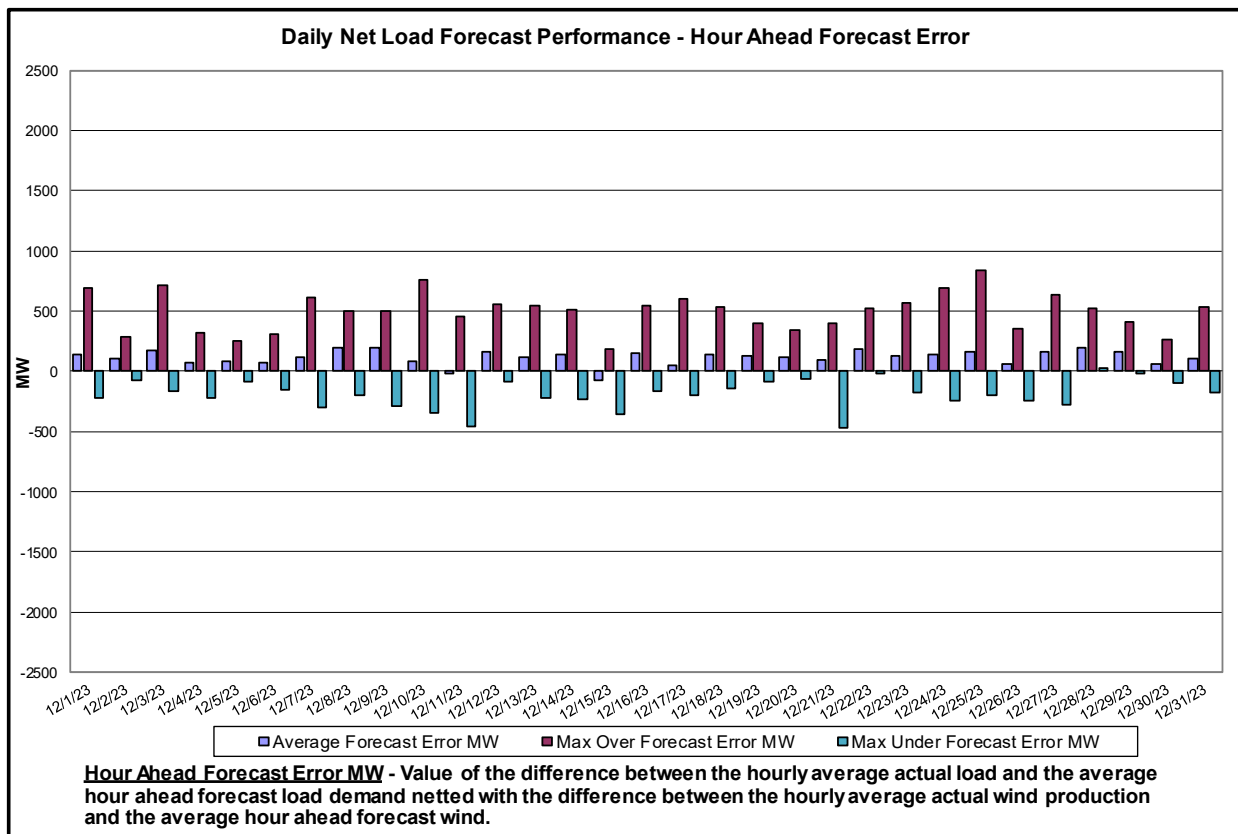
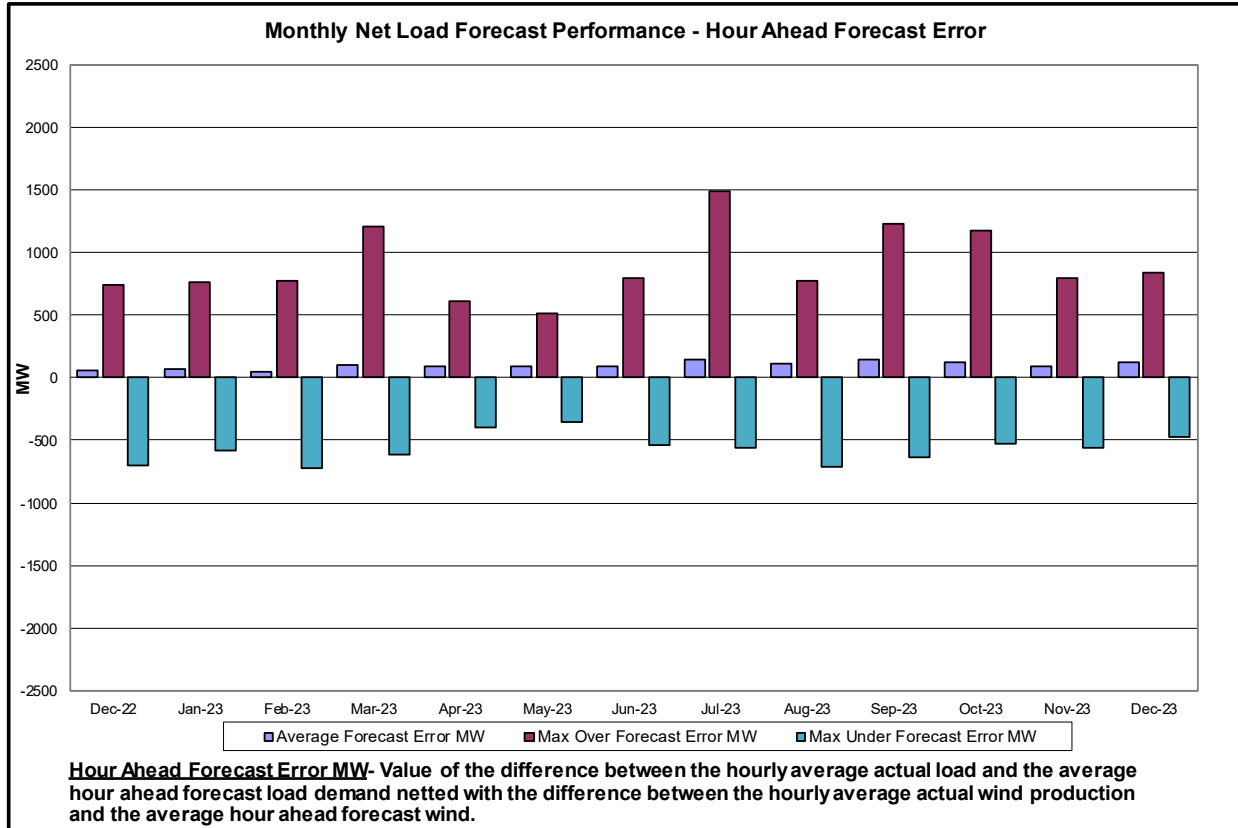
Capacity Factor - Total Monthly Generated MWh/Rated Nameplate Power Capacity

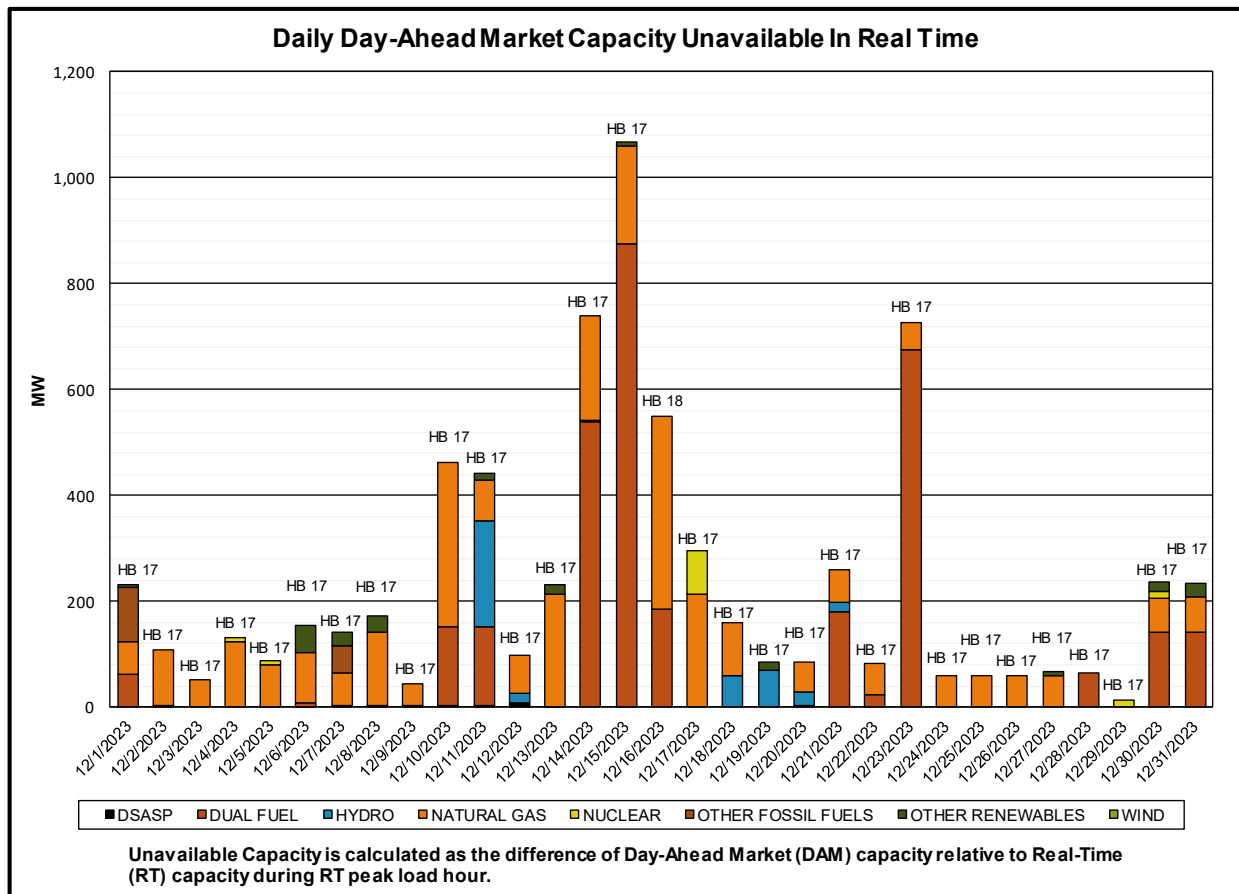
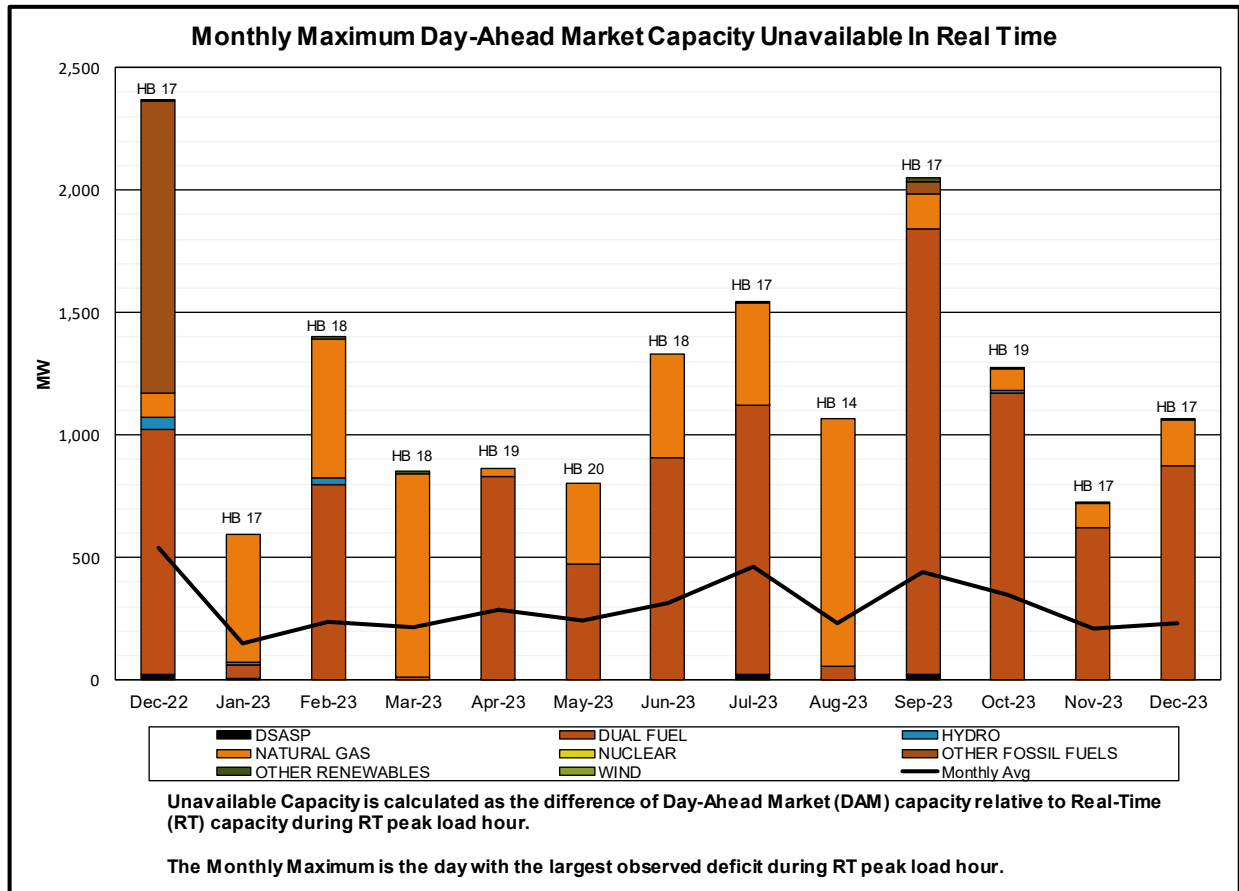
Net Wind and Solar Performance Total Daily Production and Capacity Factors

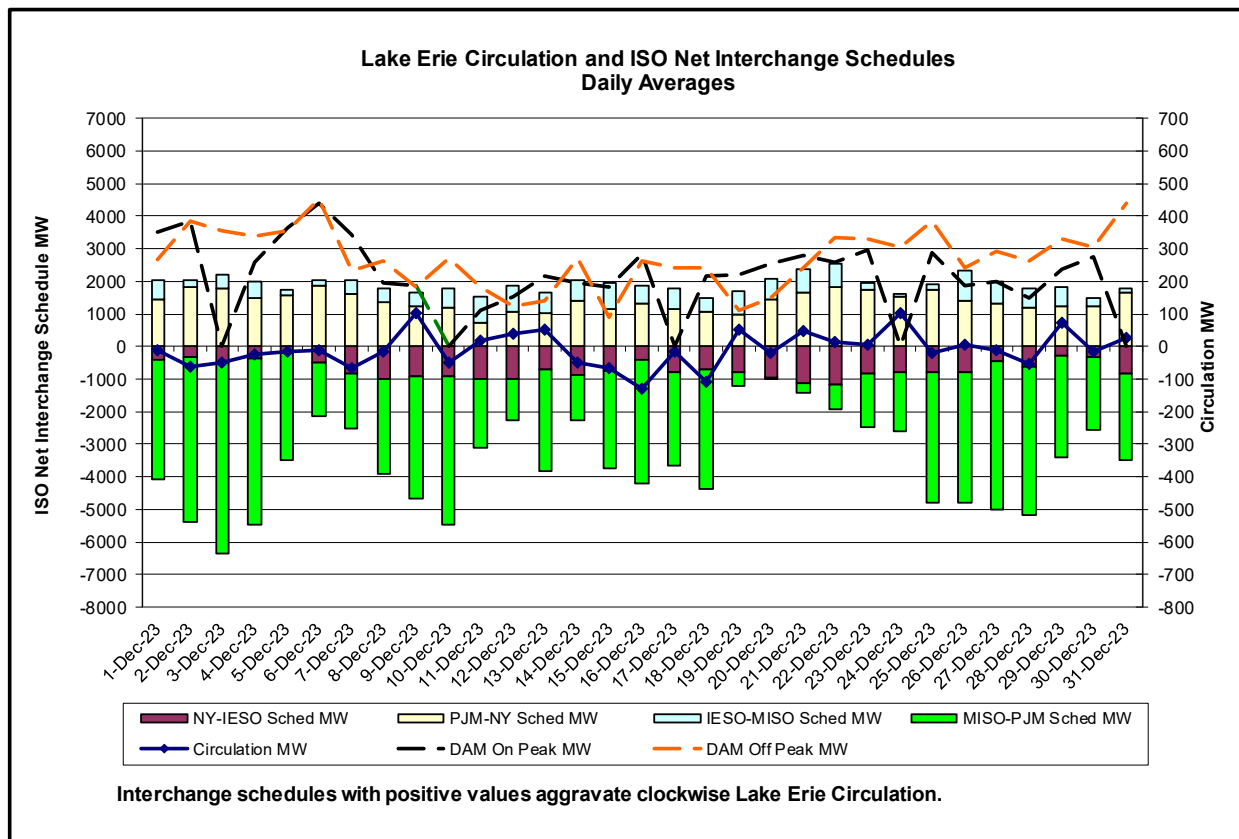
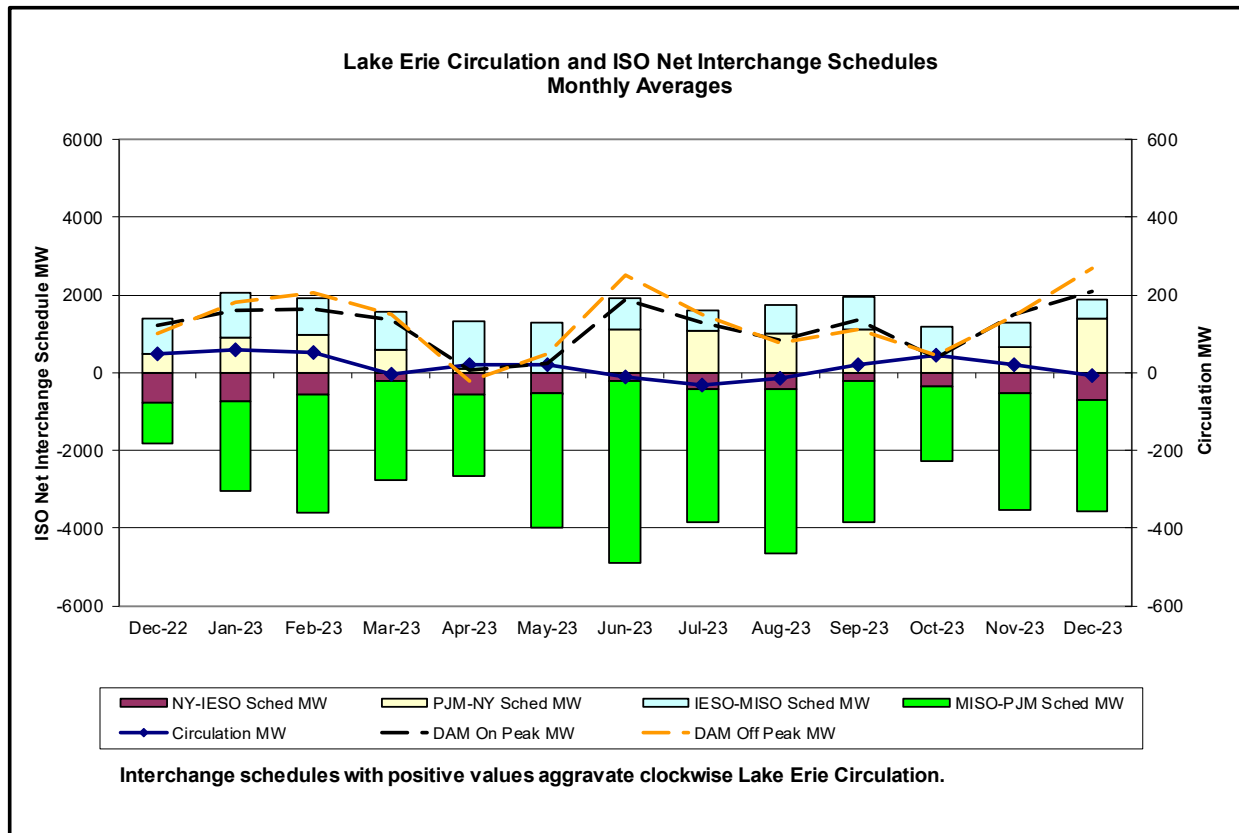


Capacity Factor - Total Daily Generated MWh/Rated Nameplate Power Capacity

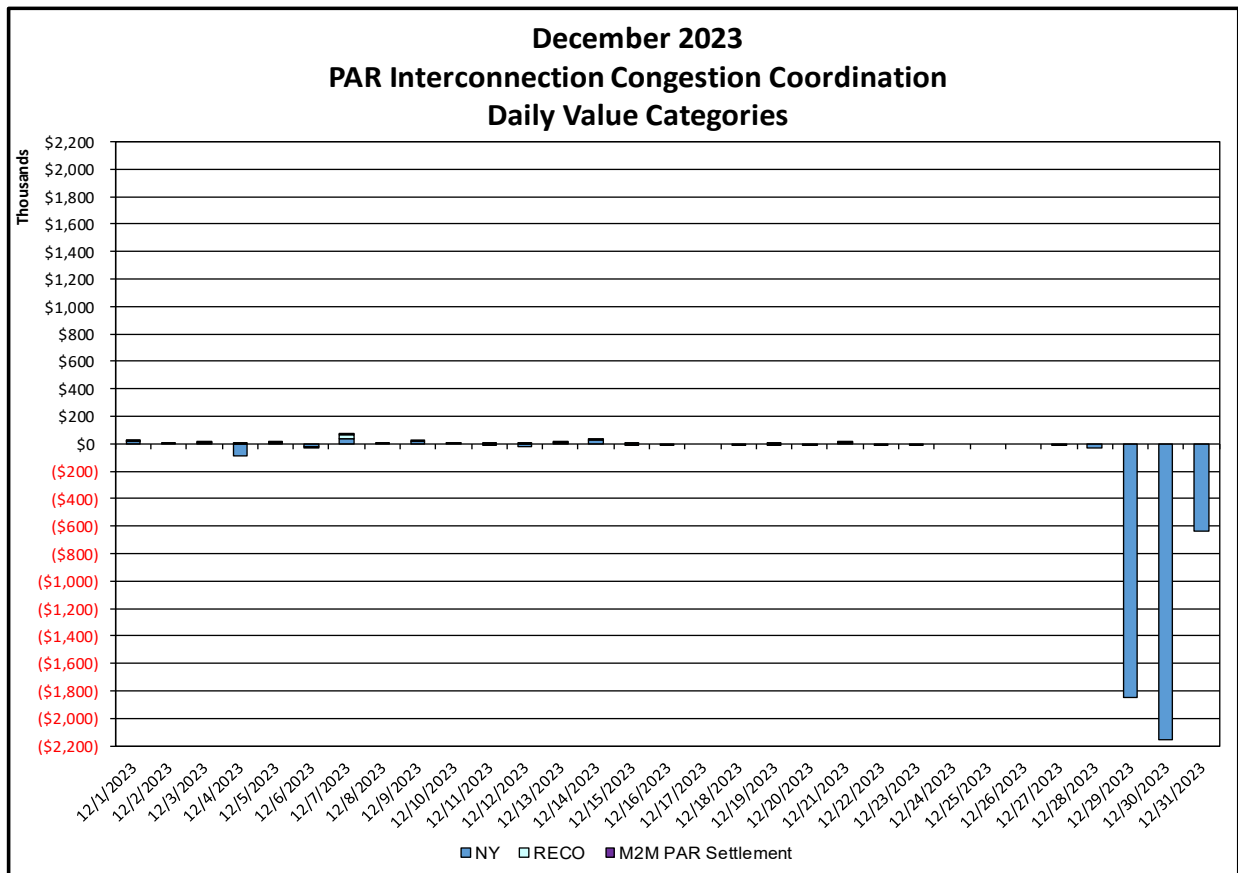
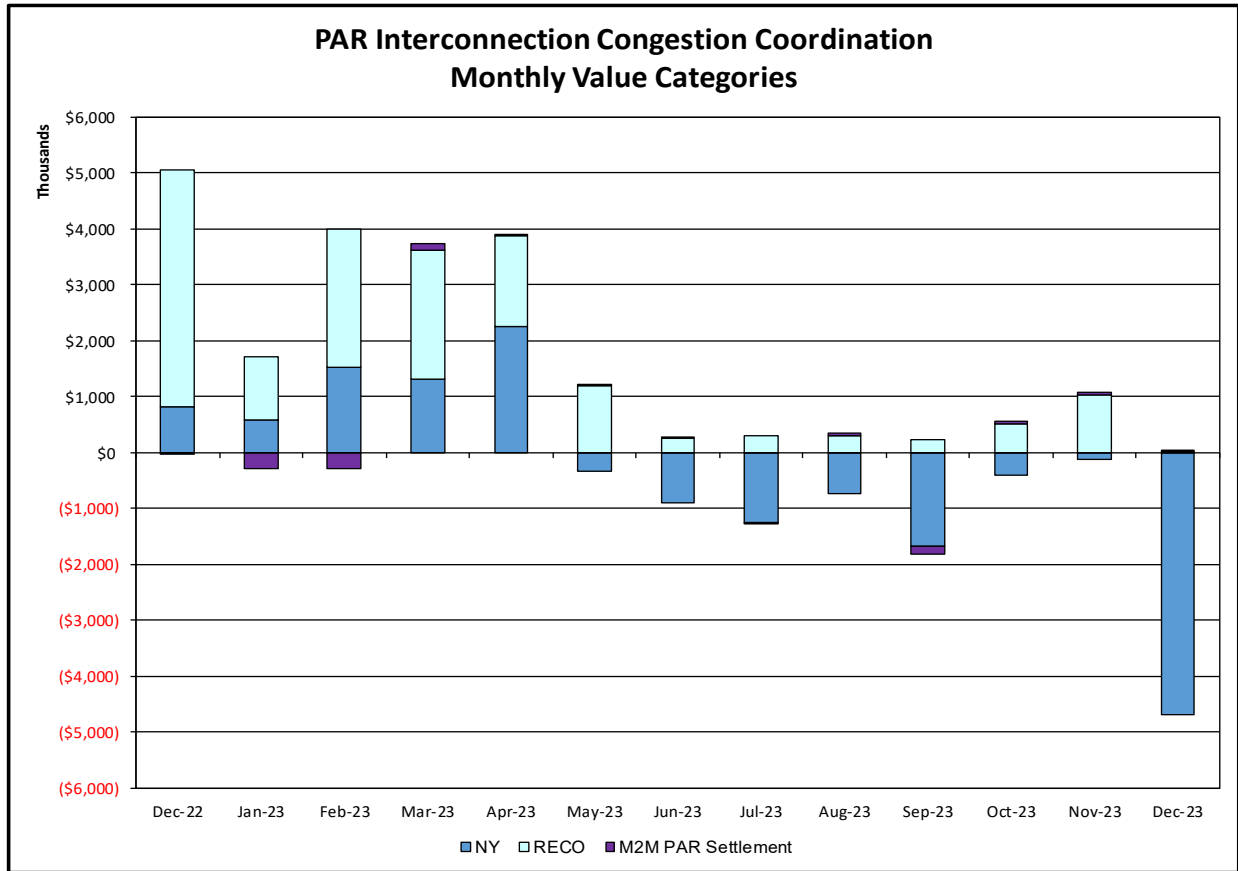




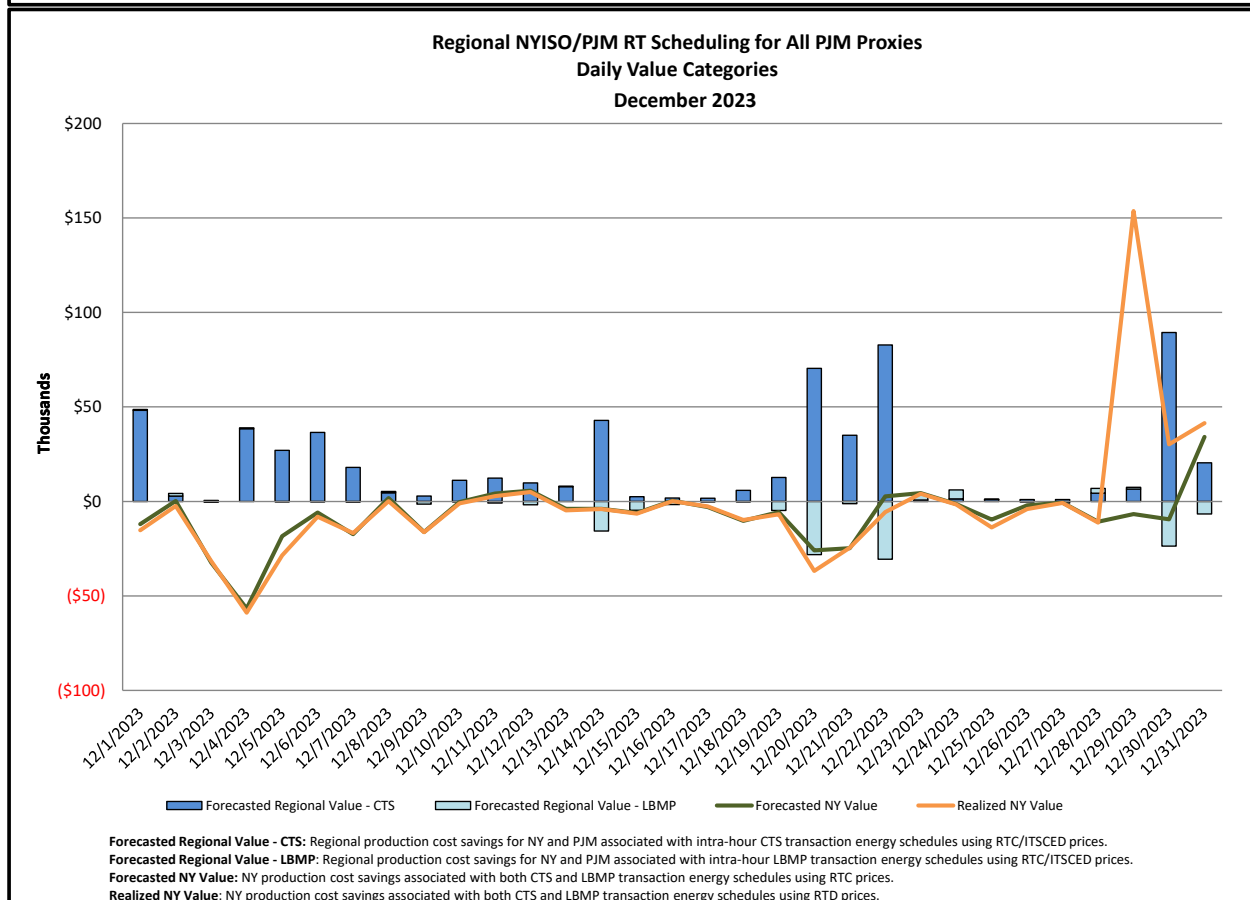
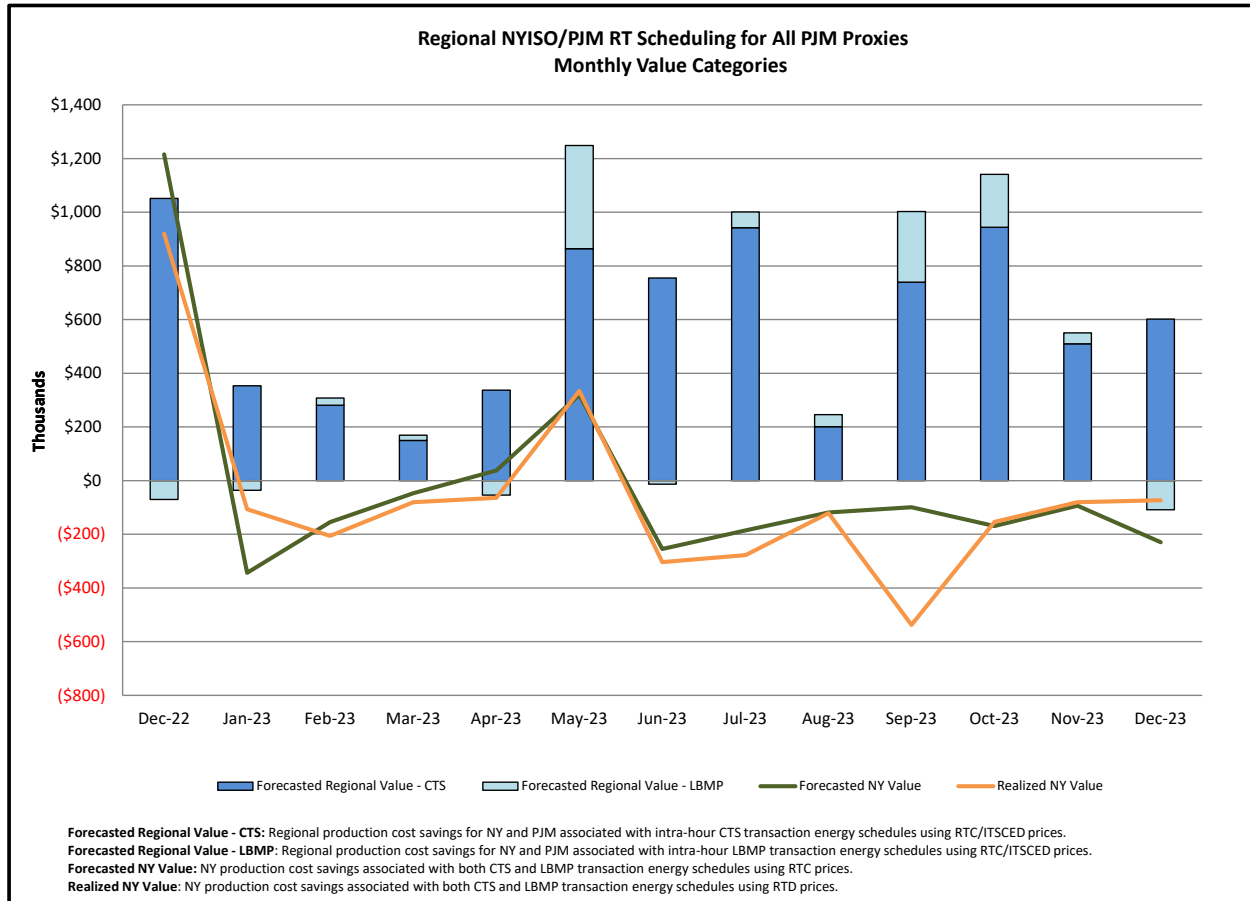


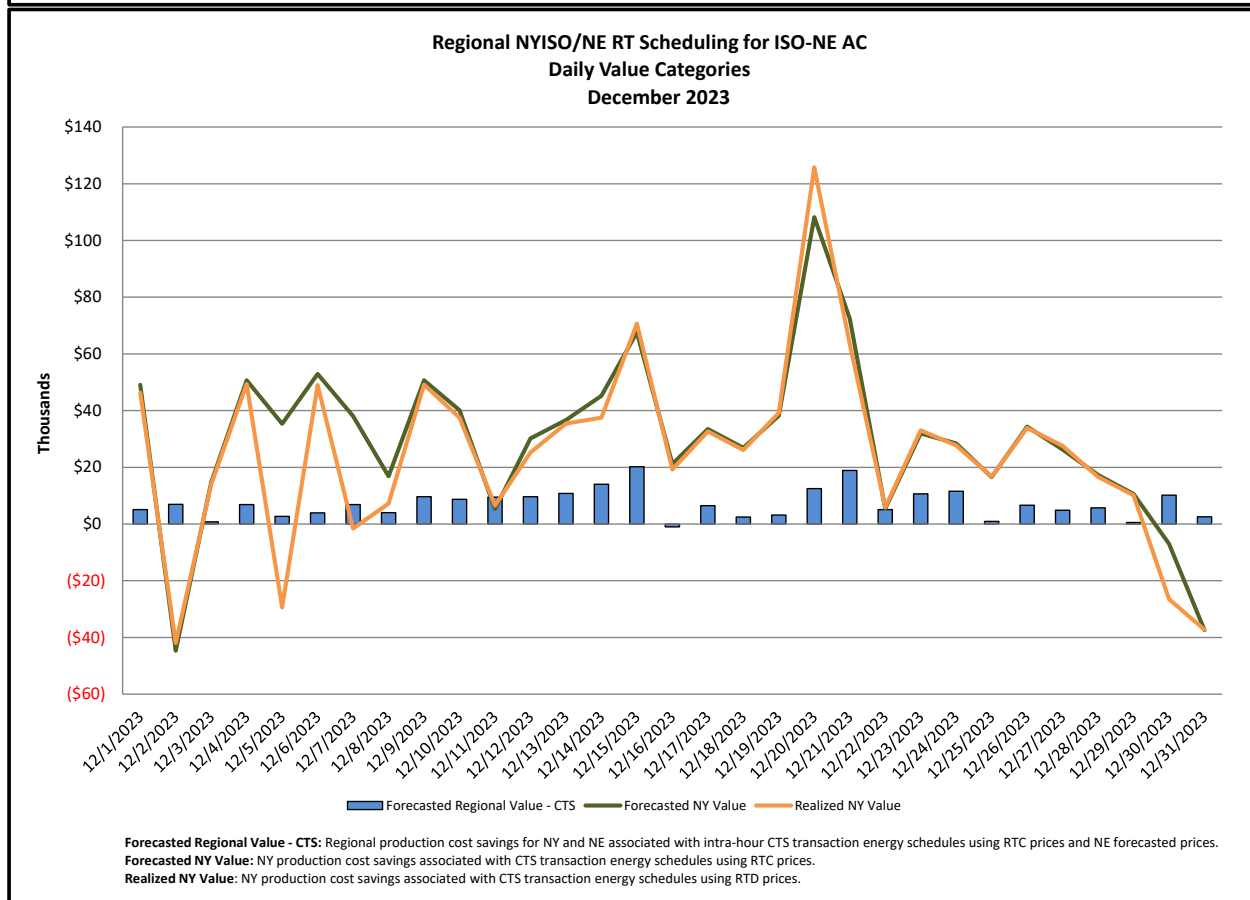
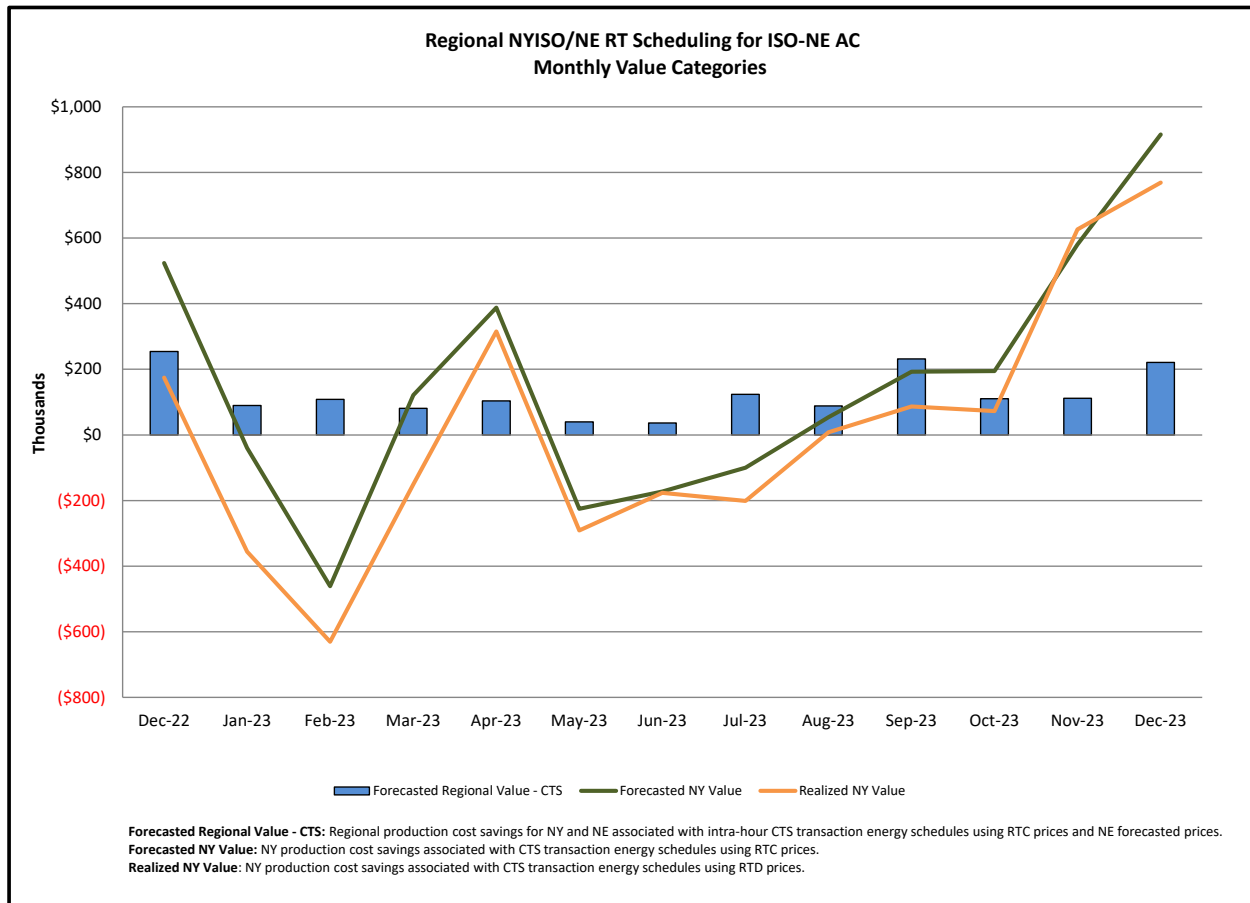


Broader Regional Market Performance Metrics

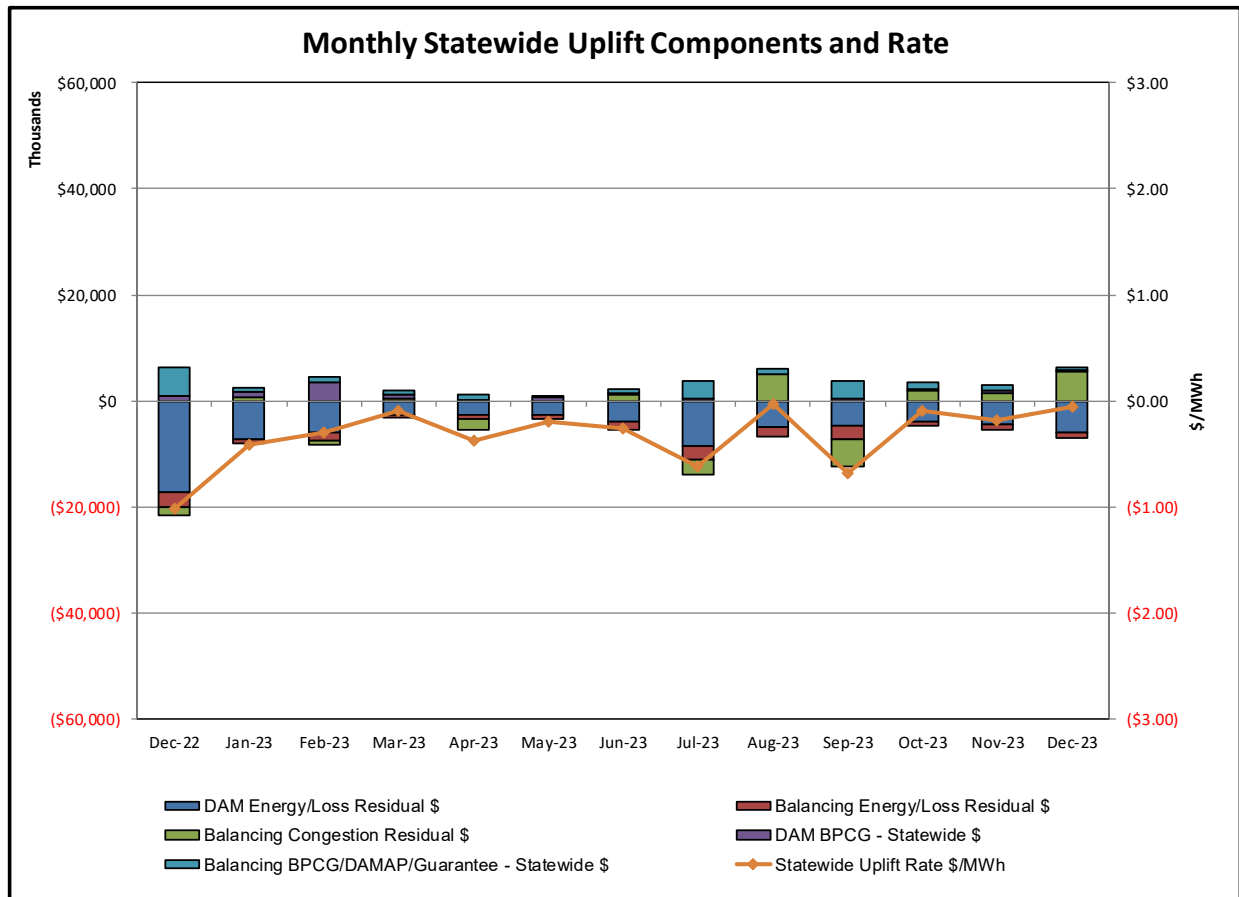


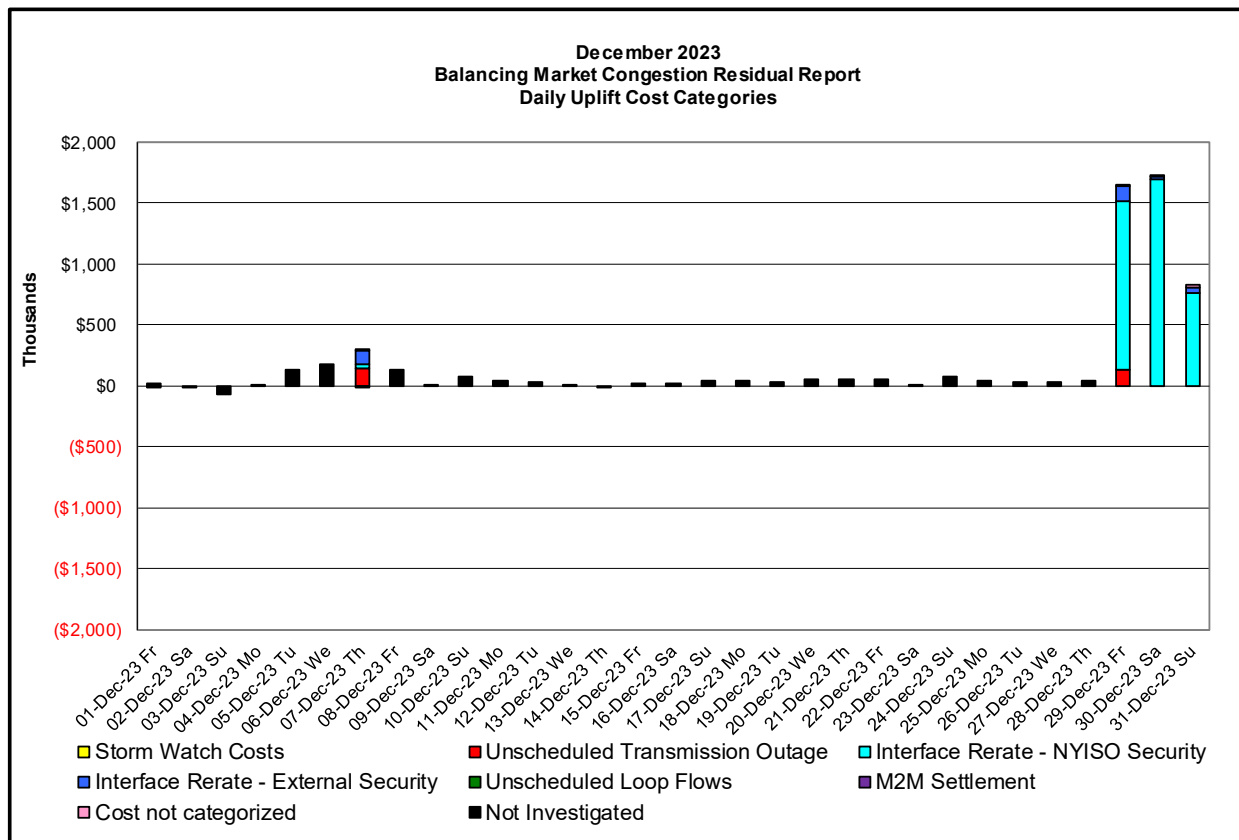
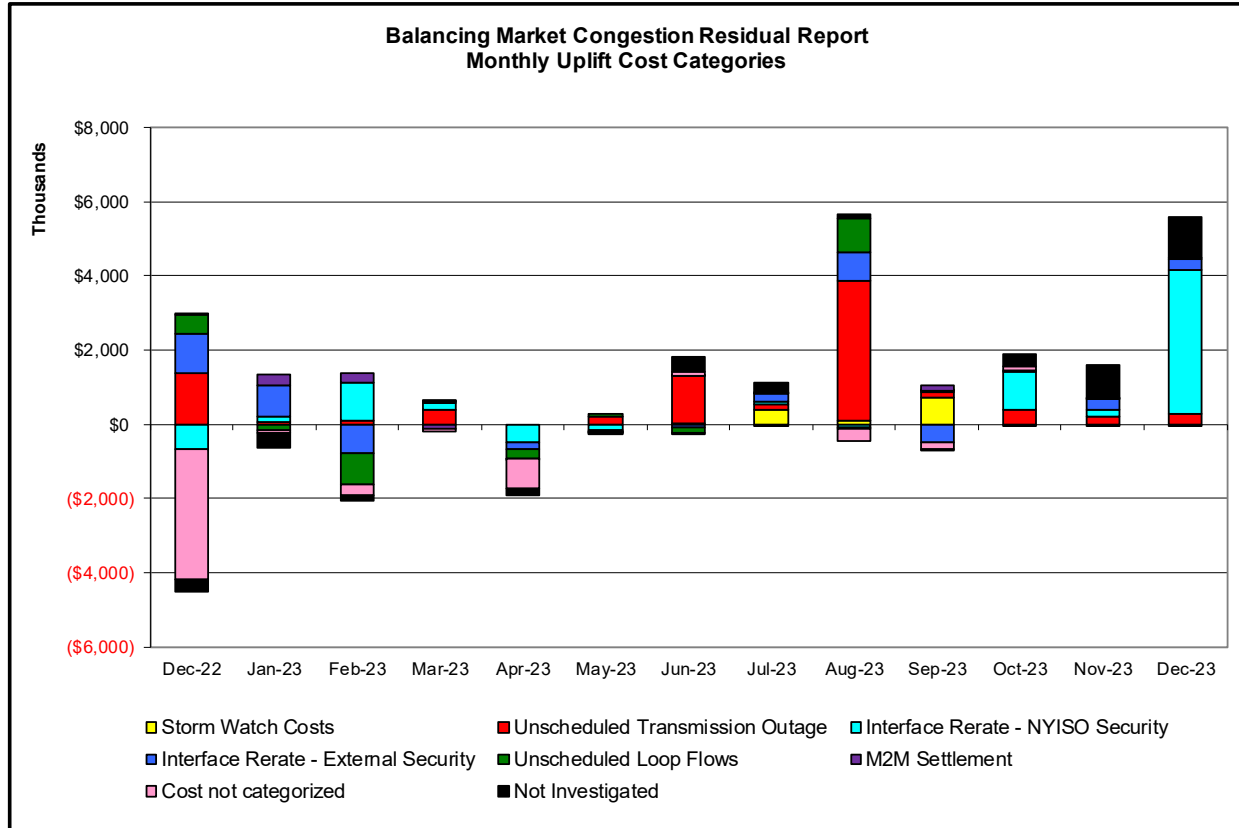
<u>PAR Interconnection Congestion Coordination</u>	
<u>Category</u>	<u>Description</u>
NY	Represents the value NY realizes from Market-to-Market PAR Coordination when experiencing congestion. This is the estimated savings to NY for additional deliveries into NY
RECO	Represents the value of PJM's obligation to deliver 80% of service to RECO load over Ramapo 5018. This is the estimated reduction in NYCA congestion due to the PJM delivery of RECO over Ramapo 5018.
M2M PAR Settlement	Market-to-Market PAR Coordination settlement on coordinated flowgates. Through April 2017 this value was included in the NY and RECO categories. The positive sign convention indicates settlement to NY while the negative indicates settlement to PJM.





Market Performance Metrics





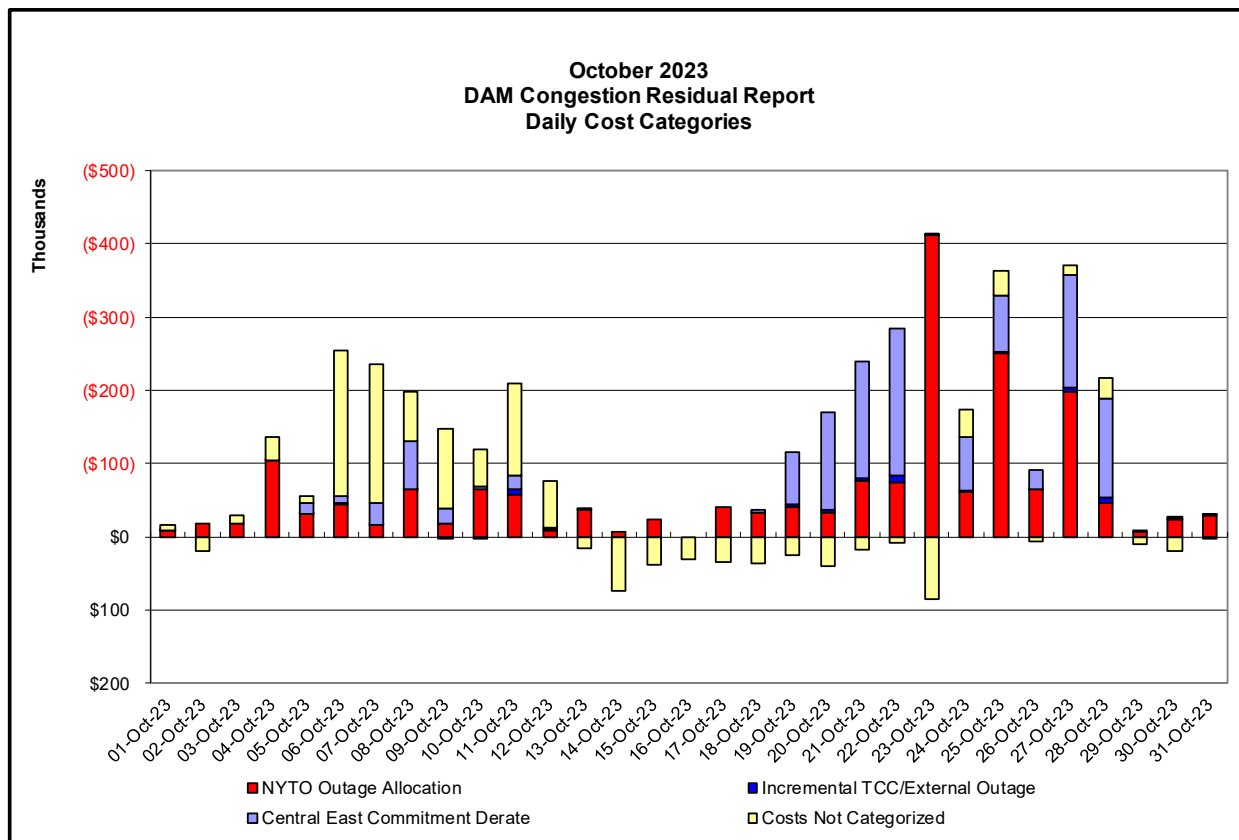
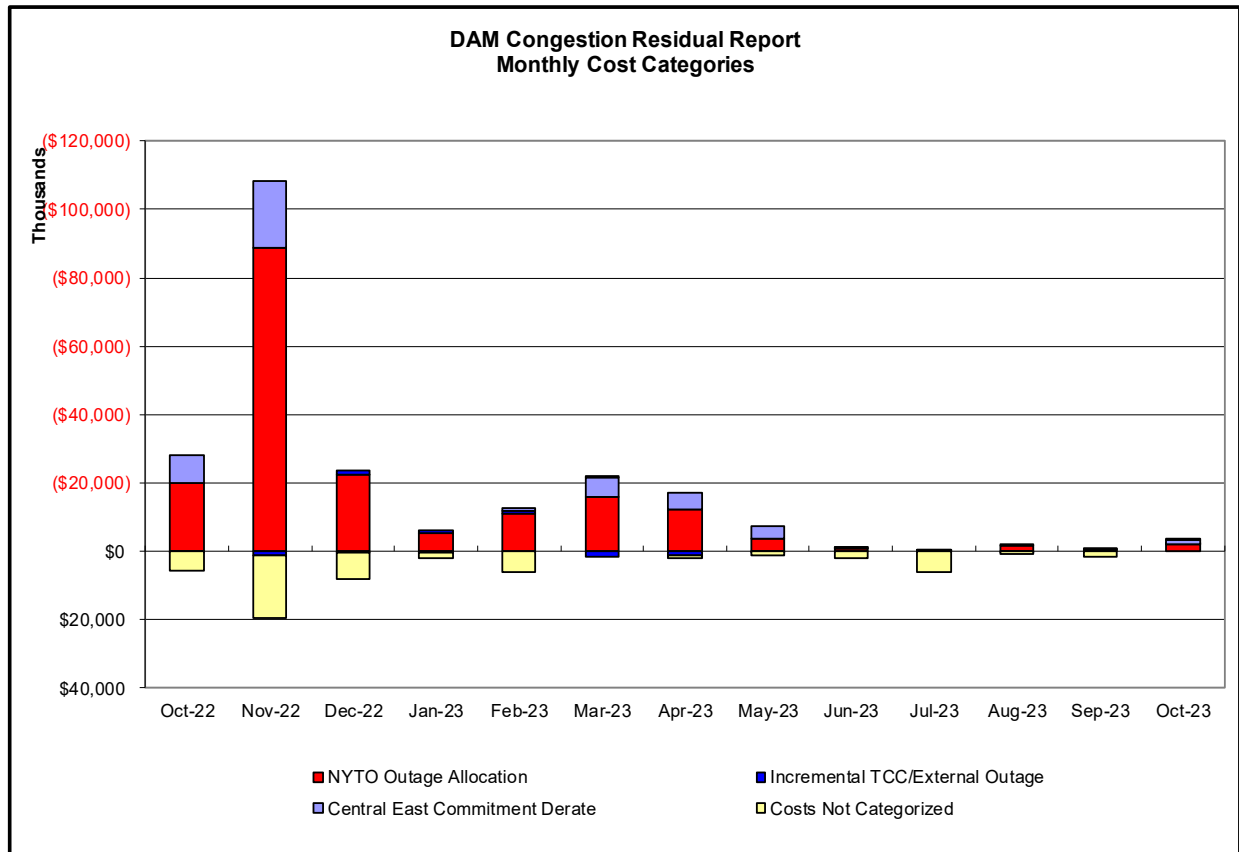
Day's investigated in December: 7,29,30,31			
Event	Date (yyymmdd)	Hours	Description
	12/7/2023	0-2,5,7-9,11,12,14-23	Forced Outage East Garden City-New Bridge 138kV (#463)
	12/7/2023	4,8,9,16,18	NYCA DNI Ramp Limit
	12/7/2023	11,12,14	Derate Buchan S-Ladentown 345kV (#Y88) I/o Roseton-Rocktavern 345kV (#311)
	12/7/2023	5	NE AC ACTIVE DNI Ramp Limit
	12/7/2023	0-5	NE AC-NY Scheduling Limit
	12/7/2023	8,14,16,20,22	IESO AC ACTIVE DNI Ramp Limit
	12/29/2023	17,18	Forced Outage Northport-Pilgrim 138kV (#679)
	12/29/2023	5	NYCA DNI Ramp Limit
	12/29/2023	2-5,9,16-18	Derate Goethals-Gowanus 345kV (#26) I/o SCB:GOETH(3):25&22&R25
	12/29/2023	5,16	IESO AC ACTIVE DNI Ramp Limit
	12/29/2023	9	PJM ACTIVE DNI Ramp Limit
	12/30/2023	10-16,21,22	Derate Goethals-Gowanus 345kV (#26) I/o SCB:GOETH(3):25&22&R25
	12/30/2023	12,22	NYCA DNI Ramp Limit
	12/30/2023	21,22	IESO AC ACTIVE DNI Ramp Limit
	12/30/2023	21	PJM ACTIVE DNI Ramp Limit
	12/31/2023	1,2,14-16,18,20,22	Derate Goethals-Gowanus 345kV (#26) I/o SCB:GOETH(3):25&22&R25
	12/31/2023	14,15,20,22	IESO AC ACTIVE DNI Ramp Limit

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations
Transmission Outage Mismatch	Market-wide	Changes in DAM to RTM transfers related to transmission outage mismatch	Forced Line Outage, Unit AVR Outages, Early Line Return from Outage
Interface/Facility Rerate - NYISO Security	Market-wide	Changes in DAM to RTM transfers not related to transmission outage	Interface/Facility Rerates due to RTM voltages
Interface Rerate - External Security	Market-wide	Changes in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Lake Erie Loop Flows exceeding +/- 125 MW
M2M Settlement	Market-wide	Settlement result inclusive of coordinated redispatch and Ramapo flowgates	

Monthly Balancing Market Congestion Report Assumptions/Notes

- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) Days with a value of BMCR less M2M Settlement of \$100K/HR, shortfall of \$200K/Day or more, or surplus of \$100K/Day or more are investigated.
- 3) Uplift costs associated with multiple event types are apportioned equally by hour



Day-Ahead Market Congestion Residual Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
NYTO Outage Allocation	Responsible TO	Direct allocation to NYTO's responsible for transmission equipment status change.	DAM scheduled outage for equipment modeled in-service for the TCC Auction.
Incremental TCC/External Outage Impacts	All TO by Monthly Allocation Factor	Allocation associated with transmission equipment status change caused by change in status of external equipment or change in status of equipment associated with Incremental TCC.	Tie line required out-of-service by TO of neighboring control area.
Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.	

