

I. Business rule modifications and data corrections pending resolution

| DESCRIPTION | NET ESTIMATED IMPACT | PERIOD(S) AFFECTED | BILLING ISSUE XREF | EXPOSURE | BENEFIT | Status |
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II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle

| DESCRIPTION | NET ESTIMATED IMPACT | PERIOD(S) AFFECTED | BILLING ISSUE XREF | EXPOSURE | BENEFIT | Status |
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III. Final Bill Challenges

| DESCRIPTION | NET ESTIMATED IMPACT | PERIOD(S) AFFECTED | BILLING ISSUE XREF | EXPOSURE | BENEFIT | Status |
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IV. Pending Approved DAC/Disputes

| DESCRIPTION | \$ AMOUNT | ALLOCATION BASIS |
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V. Pending FERC/Court Activity

| FERC DOCKET # | DESCRIPTION OF ISSUE | STATUS UPDATES | UPCOMING ACTIVITY |
|----------------------------------|--|---|-------------------|
| ER19-2276-000, 001, 002, 003,004 | On June 27, 2019, NYISO 205 filing of tariff revisions regarding the establishment of a participation model for aggregations of resources, including Distributed Energy Resources (DER). | <p>On 2/24/20, NYISO filed Services Tariff proposed revisions in compliance with FERC's 1/23/20 Order accepting NYISO's proposal to amend its OATT and Services Tariff to integrate Aggregations and Distributed Energy Resources (DERs). The compliance filing is intended to:</p> <ul style="list-style-type: none"> (i) establish an effective date for tariff revisions for which the NYISO had previously not proposed an effective date; (ii) incorporate minor tariff revisions proposed by the New York Transmission Owners; and (iii) revise certain buyer-side mitigation tariff records reflecting the Commission's 12/20/19, Order in Docket No. ER19-467-000, et al. <p>On 4/21/20, FERC issued an order accepting the filing and NYISO's proposal to submit a compliance filing at least two weeks prior to the anticipated effective date for the DER participation model that will specify the date on which the revised tariff language will take effect.</p> <p>On January 23, 2020, FERC Order accepting tariff revisions and directing a compliance filing and informational report.</p> <p>On November 26, 2019, NYISO responded to the Commissioner's second deficiency letter dated October 30, 2019, answering the FERC's questions and requesting that the Commission issue an order accepting all tariff revisions proposed in the June 27, 2019 filing.(Docket No. ER18-2276-002)</p> <p>On September 18, 2019, NYISO responded to the Commissioner's deficiency letter regarding the June 27, 2019, DER filing, and resubmitted the MSE related tariff sections to request an effective date change from November 1, 2019 to May 1, 2020 (Docket No. ER19-2276-001).</p> <p>On May 6, 2022, FERC accepted NYISO request for early effective date notice for DER real-time telemetry provisions to accommodate implementation of CSR, specific to tariff section for DER filing, effective March 31, 2021.</p> | |
| ER23-2040 | On June 01, 2023, NYISO Section 205 filing for proposed tariff revisions to clarify and complement the market rules proposed in the June 27, 2019, filing | <p>The proposed changes in the June 2023 filing include:</p> <ul style="list-style-type: none"> (i) Provide for distribution utility review of individual DER and Aggregations until the full set of Order No. 2222 rules take effect, (ii) establish a minimum capability requirement for individual DER participating in an Aggregation, (iii) clarify settlements for Aggregations containing one or more Energy Storage Resources, (iv) establish rules for existing Resources to transition into the DER and Aggregation participation model, (v) clarify metering requirements for Aggregations, (vi) modify the Market Mitigation rules related to Aggregation reference levels, (vii) modify the methodology used to calculate Load baselines for Demand Side Resources participating in DER Aggregations, (viii) modify the NYISO's Bid-Production Cost Guarantee payment and Day-Ahead Margin Assurance Payment calculations, (ix) make certain miscellaneous revisions and modifications to defined terms. <p>On August 17, 2023, NYISO responded to the Commissioner's deficiency letter regarding the June 1, 2023, filing. As explained in the June 1 filing, the NYISO plans to make the revisions proposed in this Docket No. ER23-2040-000 effective simultaneously with the tariff revisions proposed and accepted in Docket No. ER19-2276-000, <i>et al.</i> (Docket No. ER23-2040).</p> <p>On October 18, 2023, NYISO amended the June 1, 2023, filing to set an effective date of December 18, 2023, for the tariff revisions.</p> <p>On December 15, 2023, FERC issued a deficiency letter for the Section 205 filing.</p> <p>On December 27, 2023, FERC issued an order granting an extension of time to respond to the December 15, 2023, deficiency letter. NYISO's response is due February 13, 2024.</p> <p>On February 13, 2024, NYISO filed a Deficiency Response to the Commission's December 15, 2023, deficiency letter regarding the June 1, 2023, filing.</p> | |
| ER24-1291 | On February 16, 2024, Consolidated Edison filed a request for a limited one-time waiver of Section 7.4.1 of the NYISO Market Administration and Control Area Services Tariff | On February 26, 2024, NYISO filed a Motion to Intervene and Comments regarding the filing. | |

I. Revenue Metering Issues

| Location | DESCRIPTION OF ISSUE | STATUS UPDATES | UPCOMING ACTIVITY |
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