

The proposed tariff changes for vote at the 3/27/24 MC are built on the redlines approved at the December 2022 Management Committee meeting. Changes proposed for discussion are highlighted yellow.

## **7.2 Billing and Payment Procedures**

### **7.2.8 Payment for Actual Energy Withdrawals by Energy Storage Resources**

A Customer that is participating in the ISO-administered Energy and Ancillary Services markets with an Energy Storage Resource or Hybrid Storage Resource will be subject to Day Ahead Market settlements pursuant to Section 4.2.6 and Real Time Market settlements pursuant to 4.5.2, or in the case of a Supplier of Regulation Service pursuant to Rate Schedule 15.3.6.1 of this ISO Services Tariff. If a Load Serving Entity requires the Energy Storage Resource or Hybrid Storage Resource to also pay a retail rate for its charging withdrawals, then the ISO shall issue a credit to the affected Customer for the associated Actual Energy Withdrawals and assess a charge to this Load Serving Entity for the same Actual Energy Withdrawals. When an Energy Storage Resource participates as a Co-located Storage Resource, the credit issued to an affected Customer and the corresponding charge assessed to the Load Serving Entity will not include the Energy Storage Resource's charging Energy received from the co-located **Intermittent Power ResourceGenerator** behind the Co-located Storage Resource's shared Point of Injection/Point of Withdrawal. The credit and offsetting charge shall be calculated as the product of the Actual Energy Withdrawals of the Energy Storage Resource or Hybrid Storage Resource and the time weighted average Real-Time Market LBMP for the hour at the Energy Storage Resource's or Hybrid Storage Resource's location.