

NYCA Renewables 2023

Cameron McPherson

Senior Operations Analysis & Services Analyst

ICAPWG/MIWG

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Agenda

- Overview of NY Wind
- Economic Wind Curtailments
- Overview of NY BTM and FTM Solar
- Coincident Wind and Solar
- Load Ramps
- Questions

Background on Metrics

- Wind and FTM solar data accounts for all units installed in the NYCA, however offshore wind is not yet represented in these metrics.
- Unless otherwise stated, Wind and Solar Capacity Factors are inclusive of ALL hours in 2023 and do not adjust for periods of resource outages or derates.
- Behind-the-meter (BTM) Solar production and capacity factors are based on estimates from NYISO's Solar/PV monitoring vendor. They are influenced by the pitch and tilt of the sampled installations being used to scale up production estimates. They are not a direct measurement of total solar production.
- Capacity Factors are calculated as follows:

$$\text{Wind and FTM Solar Capacity Factor} = \frac{\text{Total Generated AC MW Energy}}{(\text{AC MW Nameplate Capacity})(\text{Total Hours})}$$

$$\text{BTM Solar Capacity Factor} = \frac{\text{Total Generated AC MW Energy}}{(\text{DC MW Nameplate Capacity})(\text{Total Hours})}$$

Past Presentations and Datasets

For those interested, Annual Renewable Presentations and hourly data sets from prior years can be found at the locations below.

<https://www.nyiso.com/reports-information>

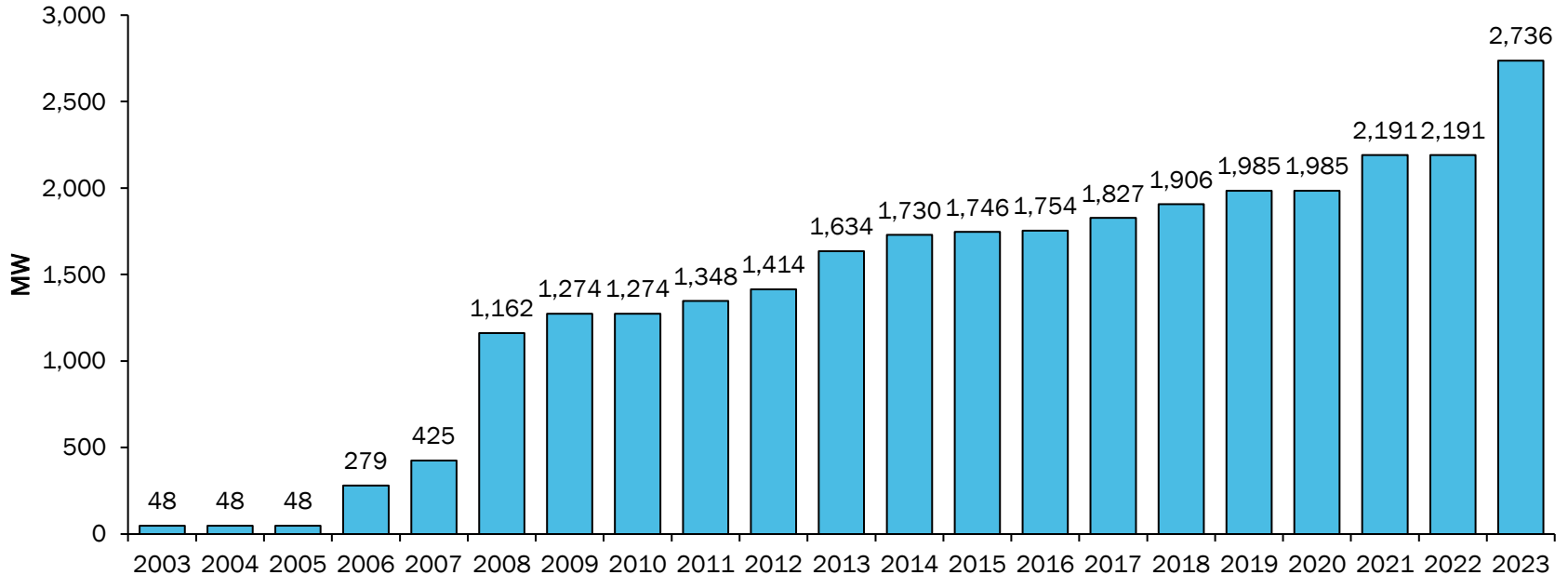
- Under ‘Links’
 - BTM Solar Information

- Under ‘Reports’
 - Annual Wind and Solar Information

NYCA Wind 2023

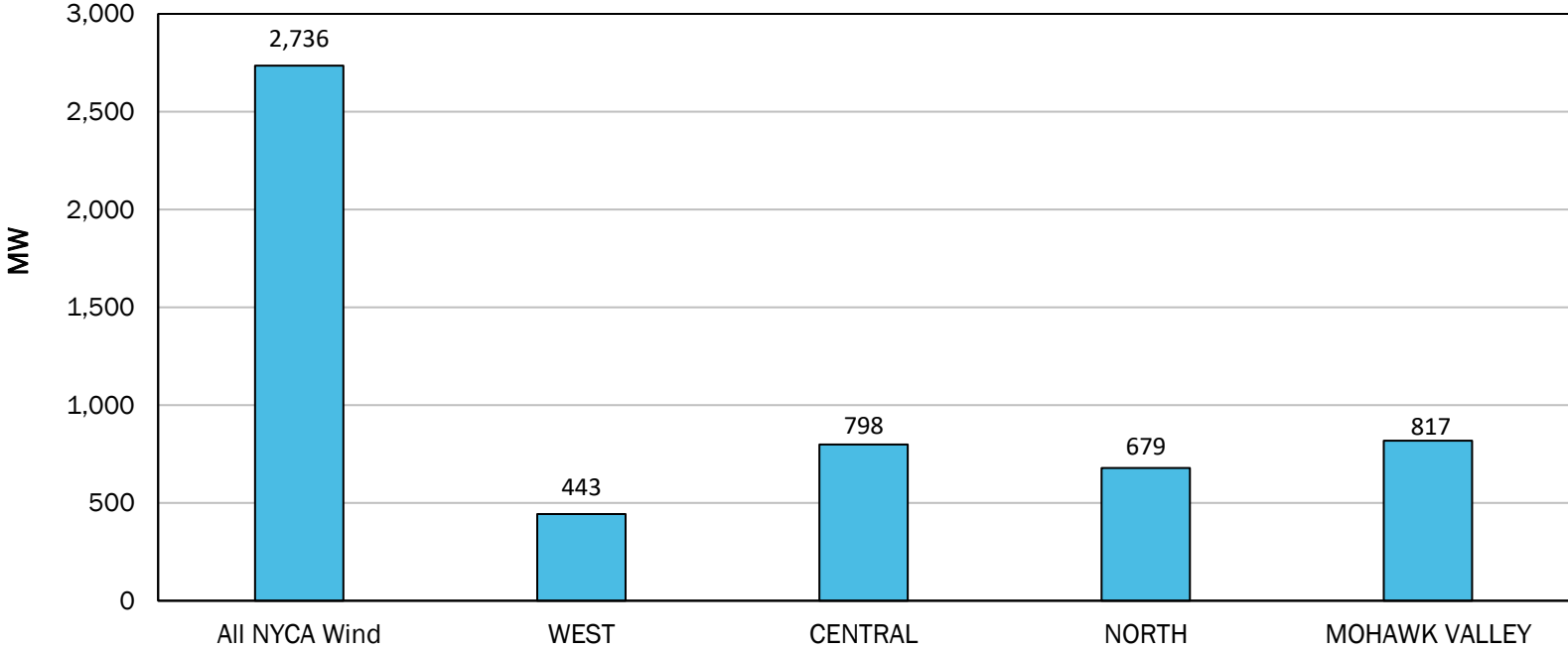
Wind Overview

End of Year NYCA Wind Nameplate Capacity



Zonal Wind Capacity

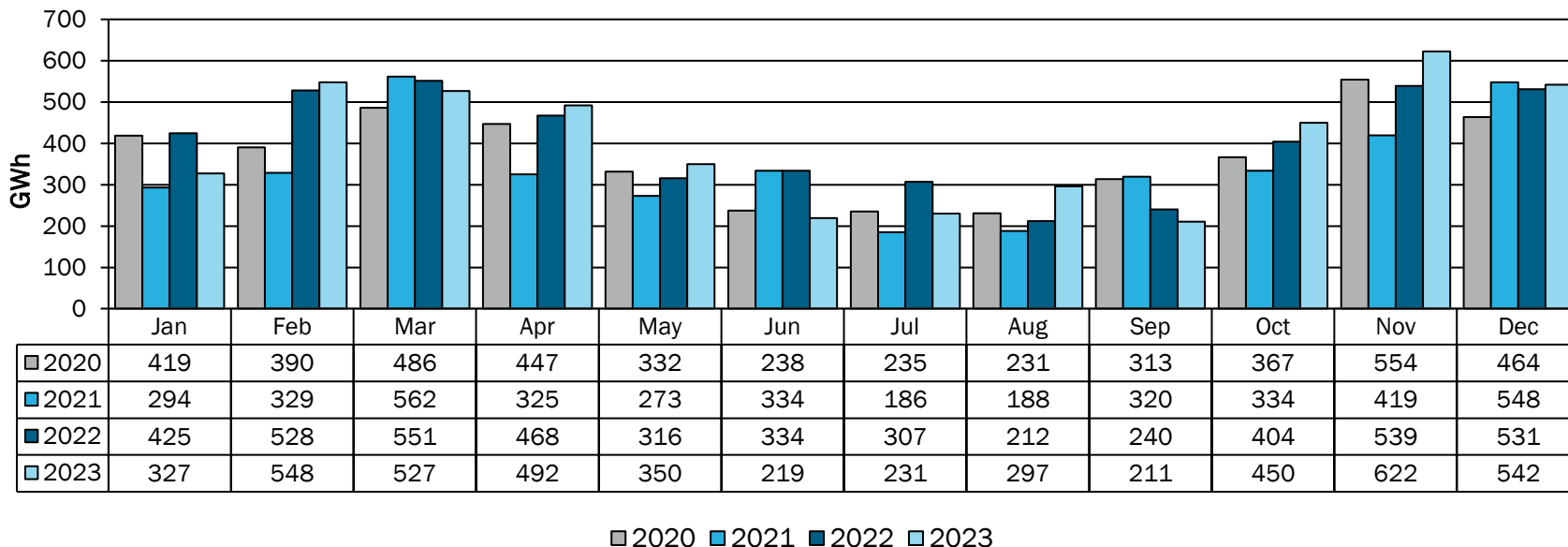
2023 End of Year Installed Nameplate Wind Capacity



NY Wind Generation

Total Annual Wind Production (GWh)			
2020	2021	2022	2023
4,476	4,111	4,856	4,815

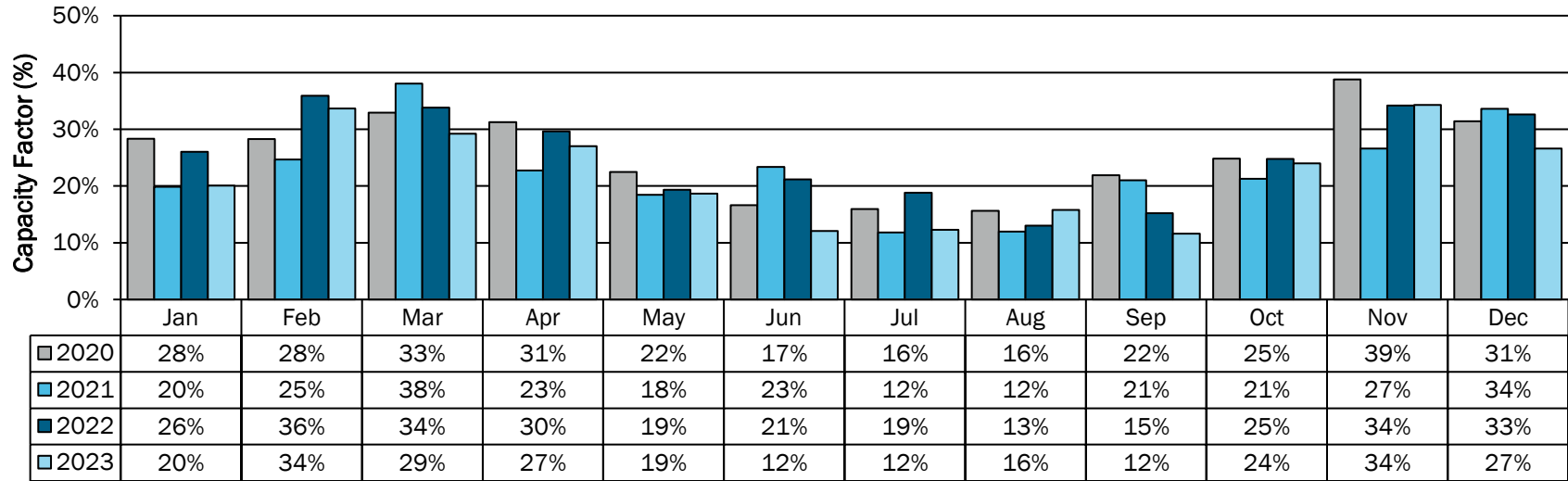
NYCA Wind Plants - Monthly Production



NY Wind Capacity Factors

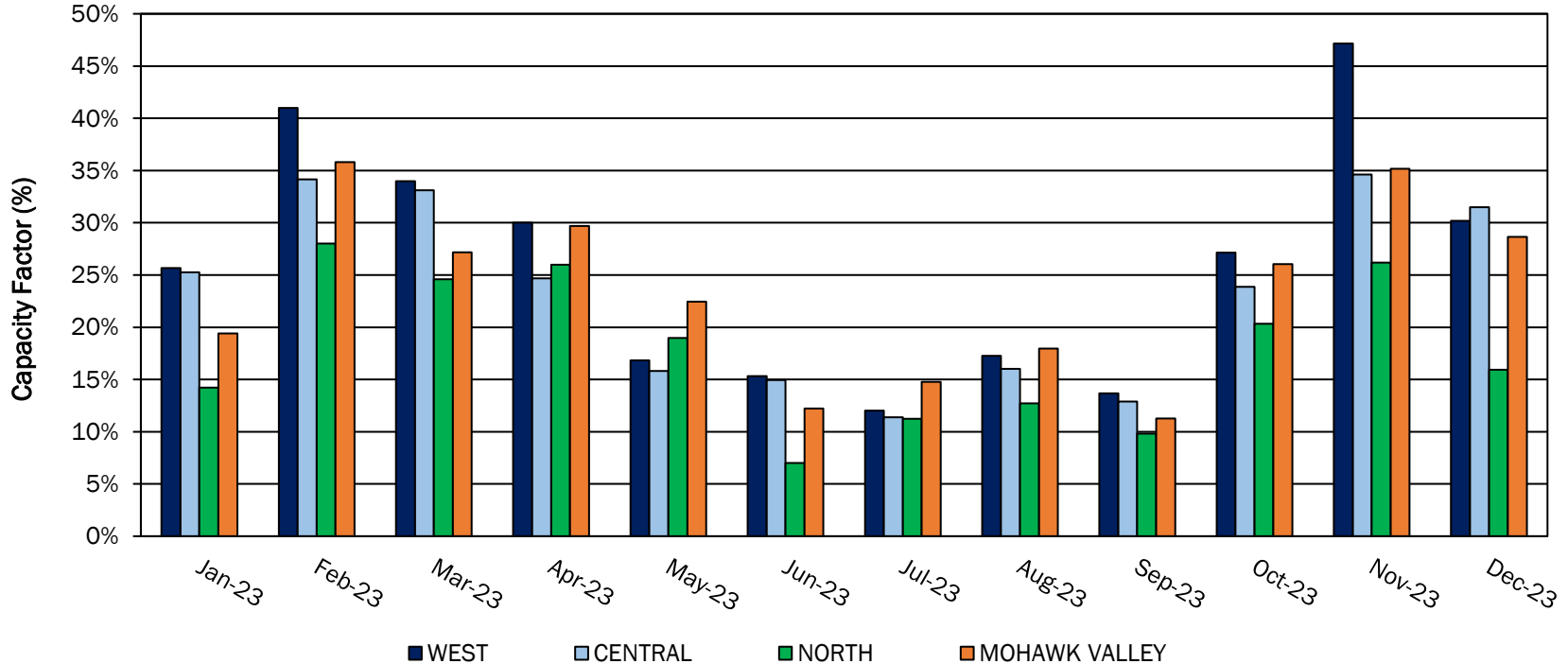
Annual Wind Capacity Factor			
2020	2021	2022	2023
26%	23%	25%	22%

NYCA Wind Generation – Monthly Capacity Factor

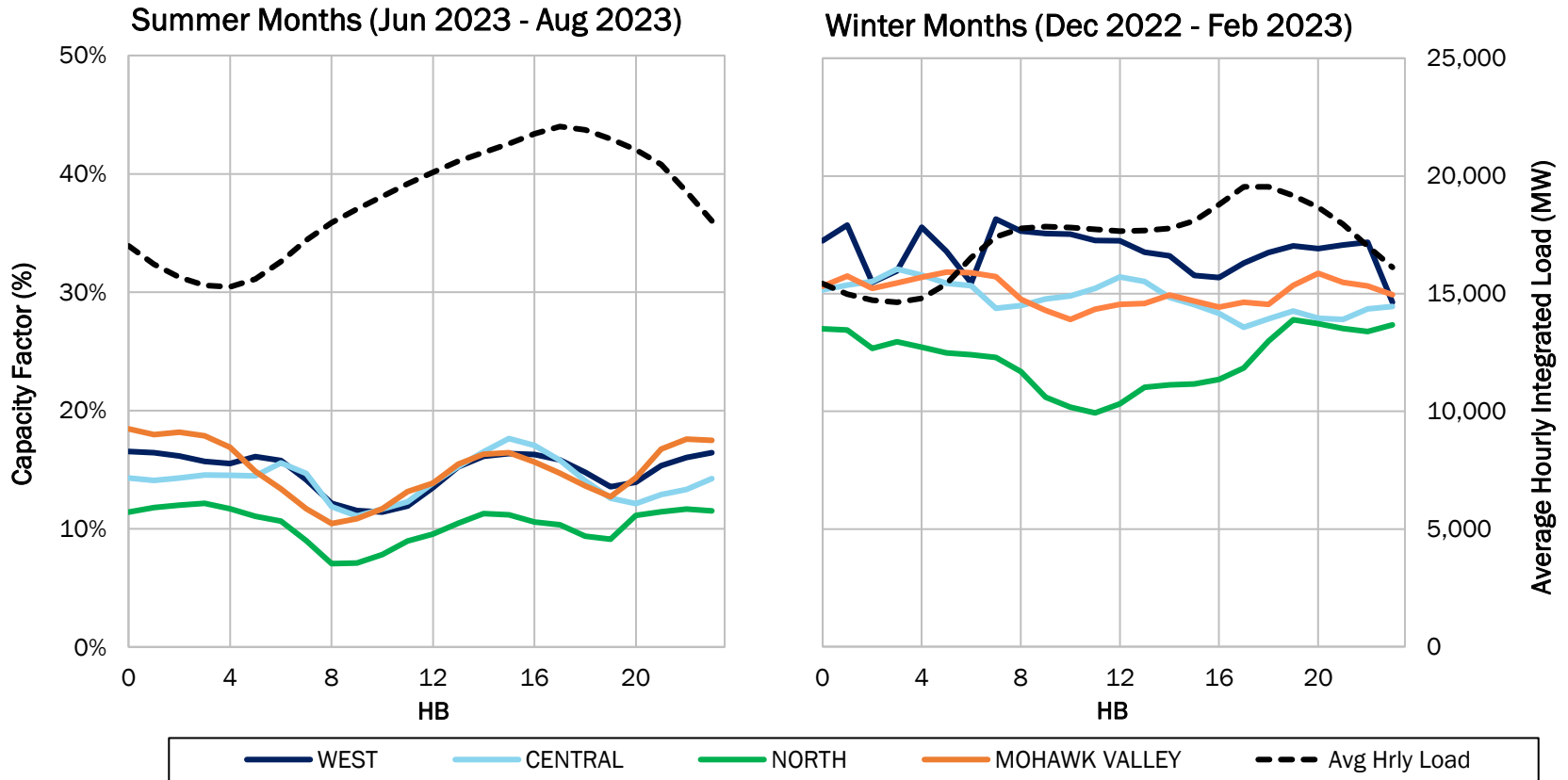


■ 2020 ■ 2021 ■ 2022 ■ 2023

Monthly Wind Capacity Factors by Zone

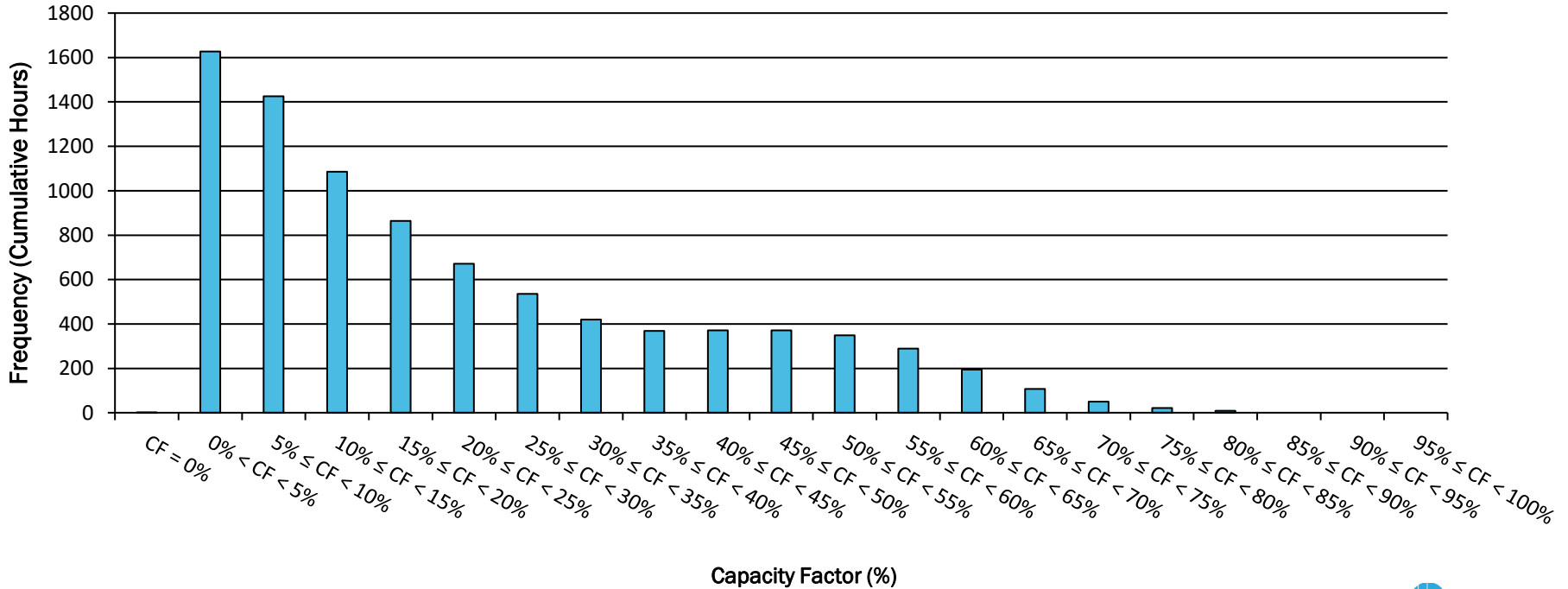


2023 Seasonal Average Hourly Wind Capacity Factors by Zone



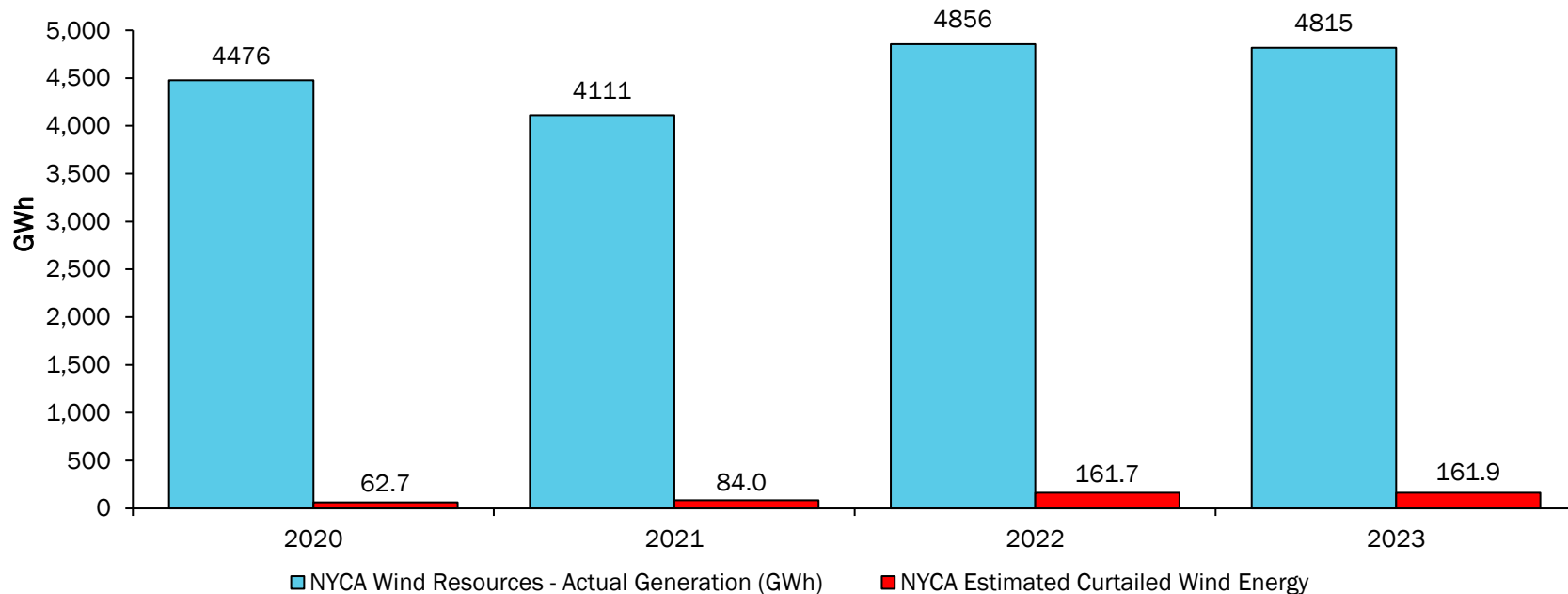
2023 NY Wind Capacity Factor Distribution

Hourly Capacity Factor (CF) Distribution for 2023



NY Economic Wind Curtailments

NYCA Wind Plants - Annual Production & Economic Curtailments*

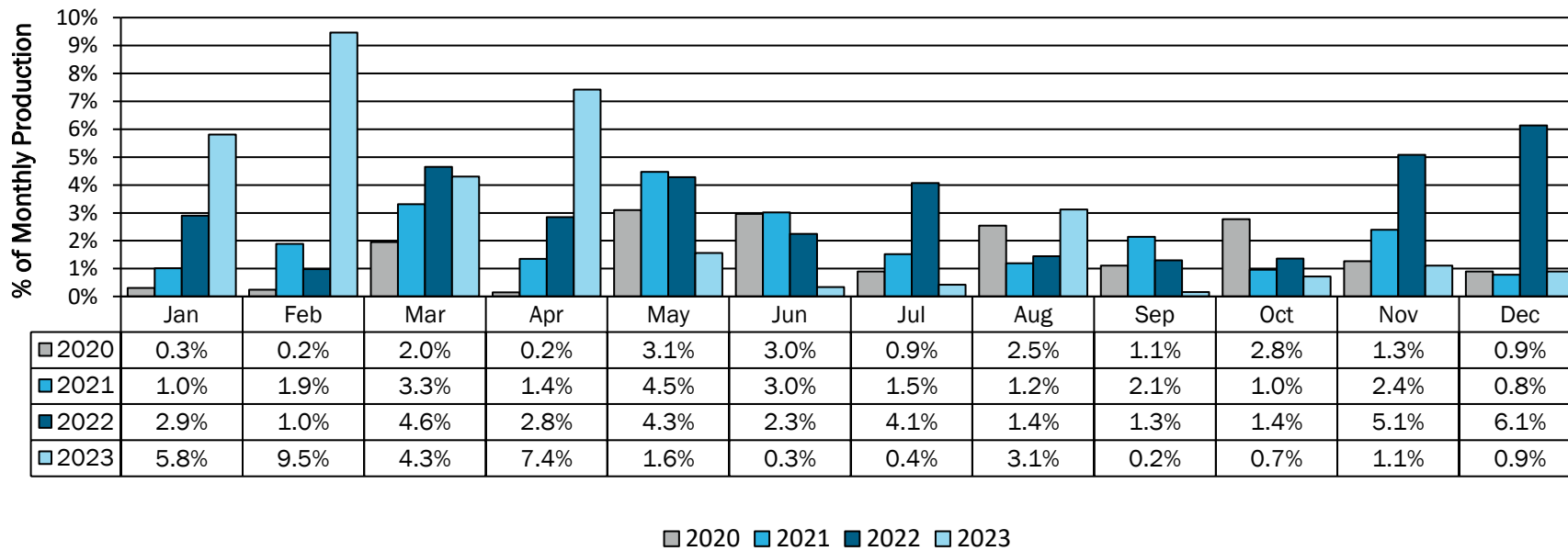


*Economic Curtailments are instructions sent to Wind Units to limit their output. The instructions come from NYISO's real-time dispatch market evaluation and are most often associated with transmission constraints or gen-to-load balancing constraints.

NY Economic Wind Curtailments

Total Estimated Curtailed Energy %			
2020	2021	2022	2023
1.4%	2.0%	3.3%	3.4%

NYCA Wind Plants - Monthly Estimated Curtailed Energy %

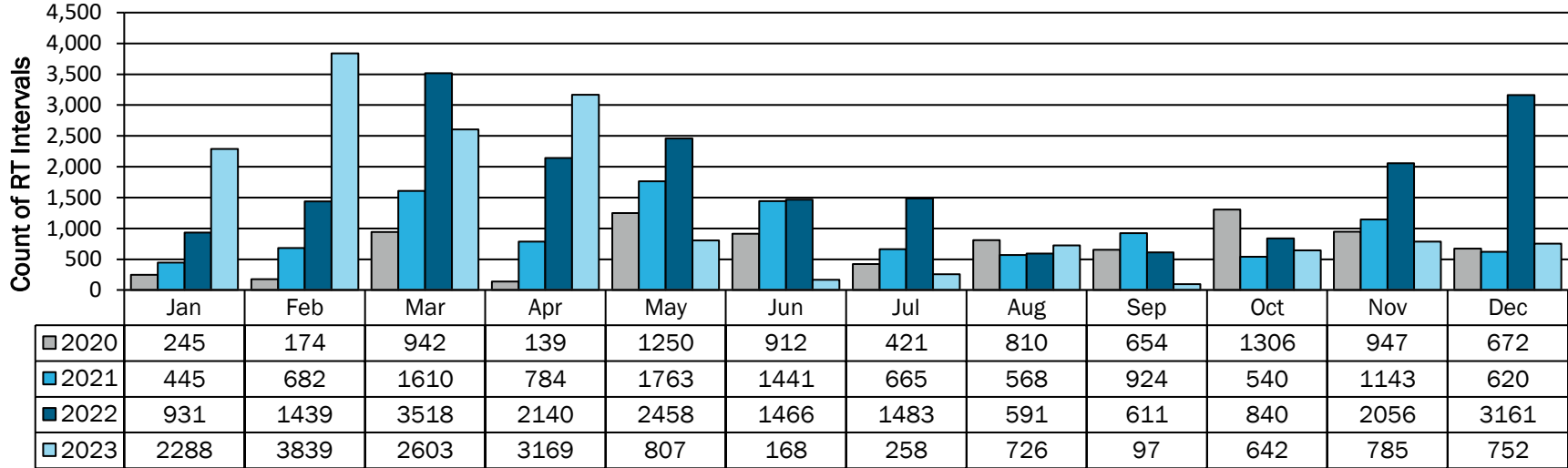


NY Economic Wind Curtailments

Total Estimated Curtailed Interval Count			
2020	2021	2022	2023
8,472	11,185	20,694	16,134

NYCA Wind Plants - Monthly Estimated Curtailed Interval Count

(12 Intervals = 1 Hour)



2020 2021 2022 2023

NY Economic Wind Curtailments

Total Annual Estimated Curtailed Energy (GWh)			
West	Central	North	Mohawk Valley
0.36	78.07	67.39	14.89

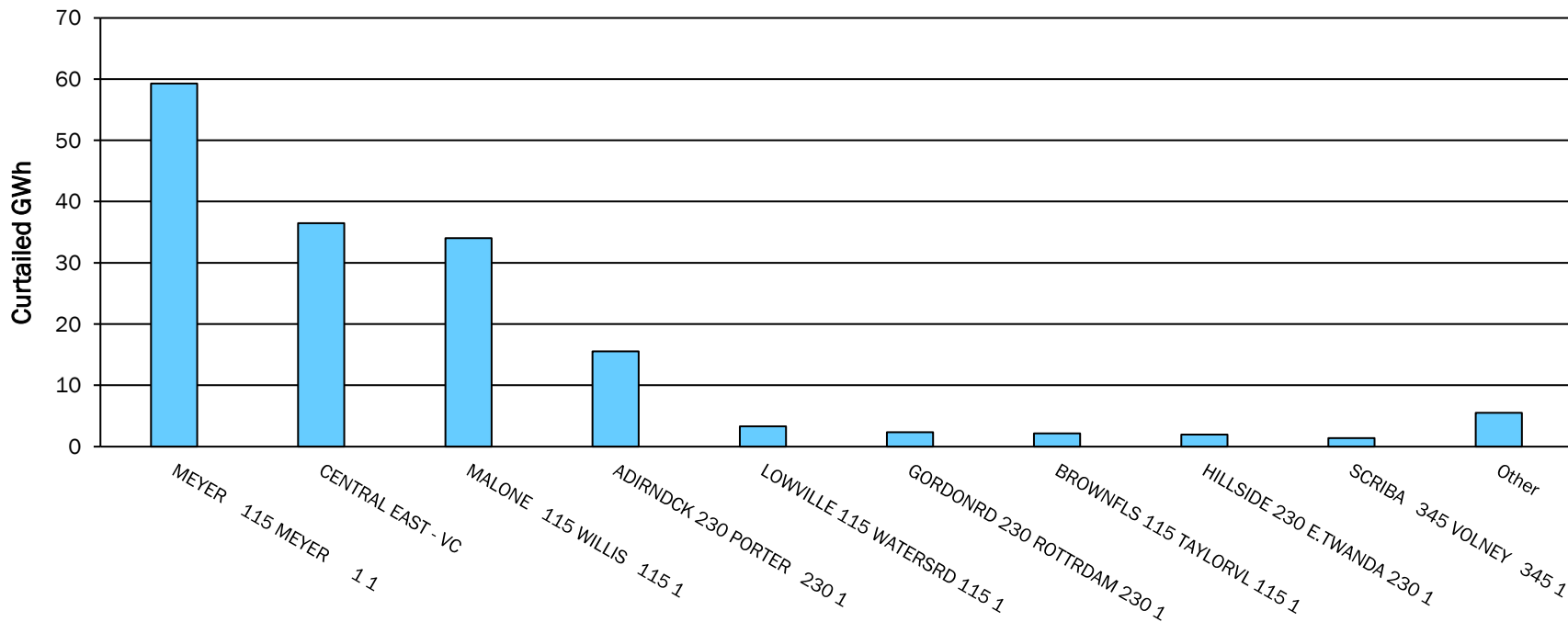
NYCA Zones - Monthly Estimated Curtailed Energy for 2023



	Jan	Feb	Mar	Apr	May	Jun	Jul	Aug	Sep	Oct	Nov	Dec
■ WEST	0.02	0.06	0.03	0.03	0.02	0.00	0.00	0.12	0.00	0.00	0.00	0.07
■ CENTRAL	15.81	33.88	8.09	18.26	0.80	0.50	0.13	0.45	0.03	0.07	0.01	0.05
■ NORTH	2.83	13.04	13.86	13.68	3.51	0.01	0.42	6.57	0.27	2.91	5.56	4.72
■ MOHAWK VALLEY	0.32	4.53	0.43	4.53	1.07	0.23	0.43	2.10	0.02	0.17	1.03	0.02

NY Economic Wind Curtailments

NYCA Wind Plants 2023 - Annual Curtailed Energy by Limiting Facility



Solar 2023

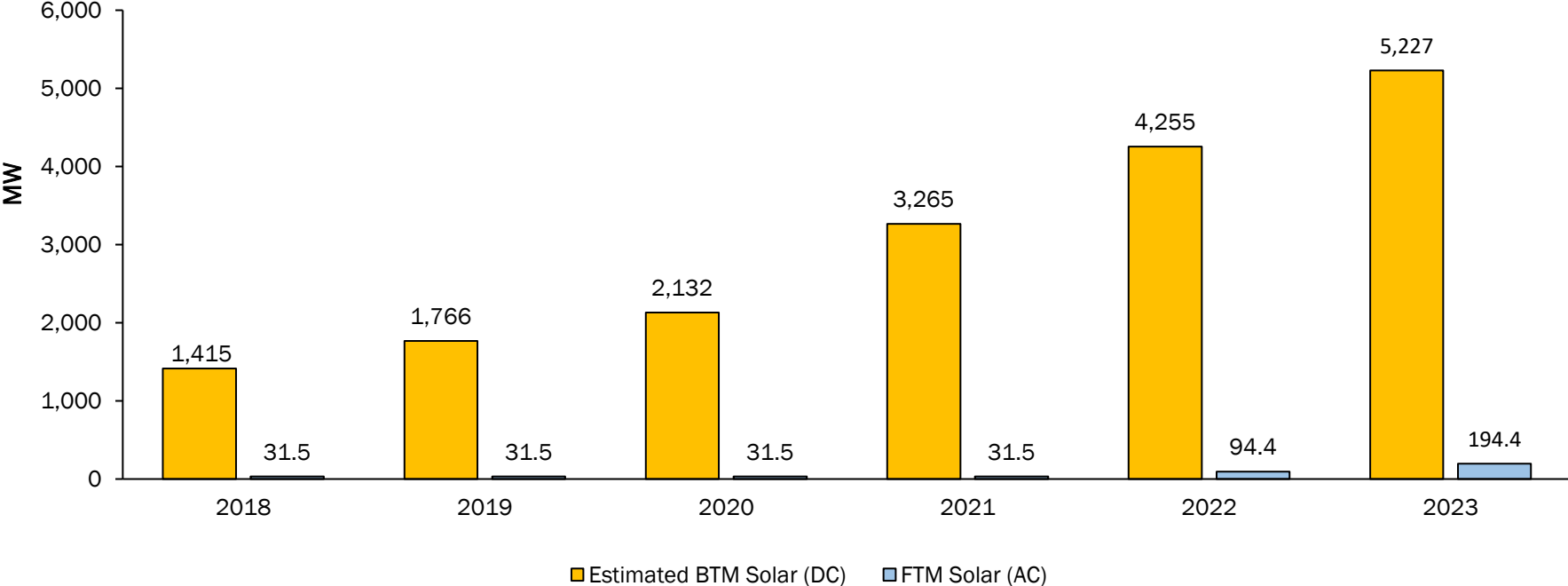
Behind-the-Meter (BTM) & Front-of-the-Meter (FTM)

BTM Solar Data Monitoring

- The NYISO's Solar/PV monitoring vendor automatically tracks the real-time power output of a sampling of solar production sites across NY
- The sampled sites are geographically distributed substantially the same as the total BTM facilities in the state
- BTM solar production, at the zonal level, is calculated by scaling up the vendor's readings to the estimated BTM solar installed capacity
- NYISO closely tracks BTM solar PV installed capacity in the NY SUN (MW DC) and NY DPS Standard Interconnection Request (SIR) databases (MW AC) to develop an accurate estimate of BTM solar installed capacity in MW DC
- Inverter and module information are available from the NYSERDA NY Sun database and California Energy Commission datasets. The latter two datasets are used to estimate the total DC installed capacity in the NYCA.
- At the end of 2023, BTM Solar Capacity was estimated to be 5,227 MW (DC)

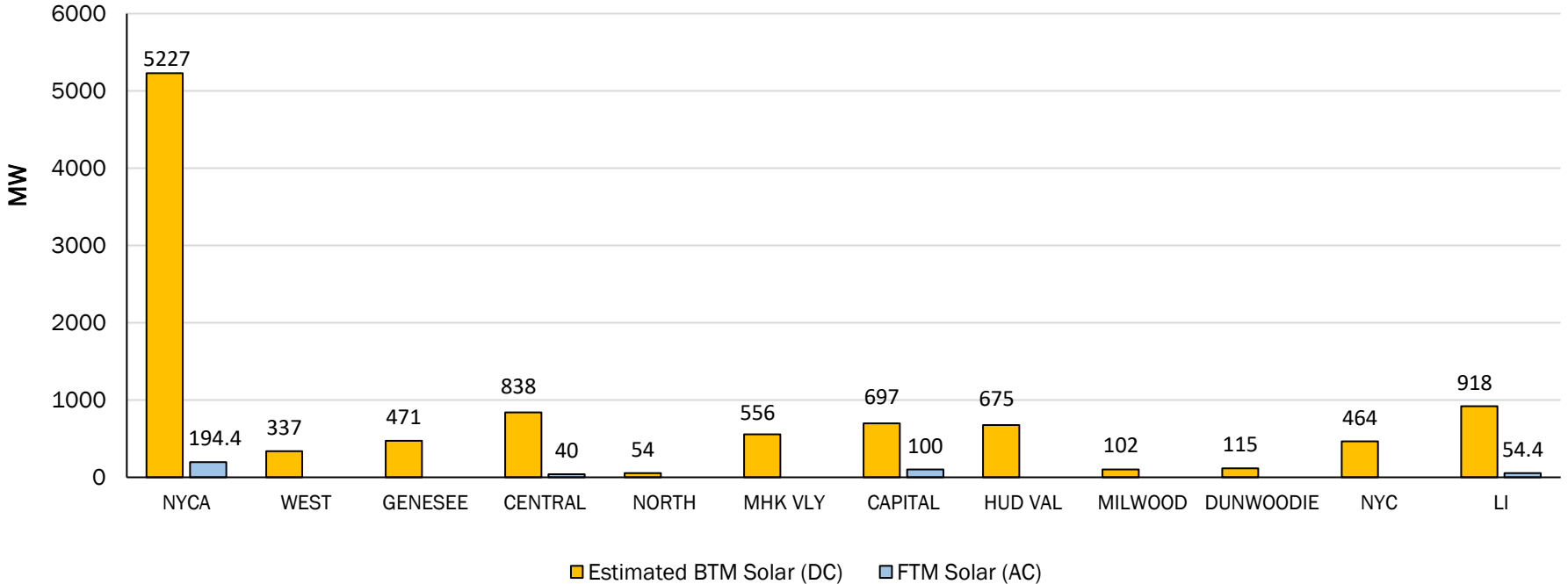
Solar Overview

End of Year NYCA Solar Nameplate Capacity



Zonal Solar Capacity

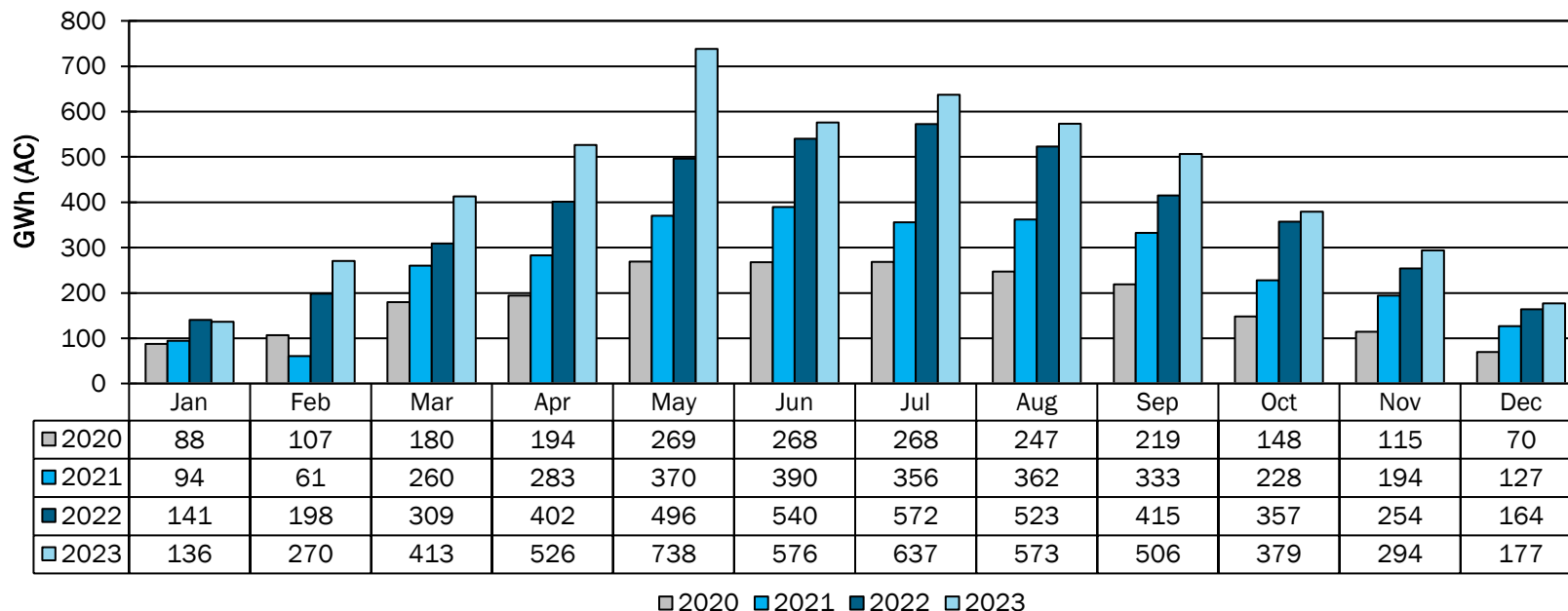
Estimated 2023 End Of Year Solar Capacity



NY BTM Solar Generation

Total Annual BTM Solar Production (GWh)			
2020	2021	2022	2023
2,172	3,057	4,372	5,228

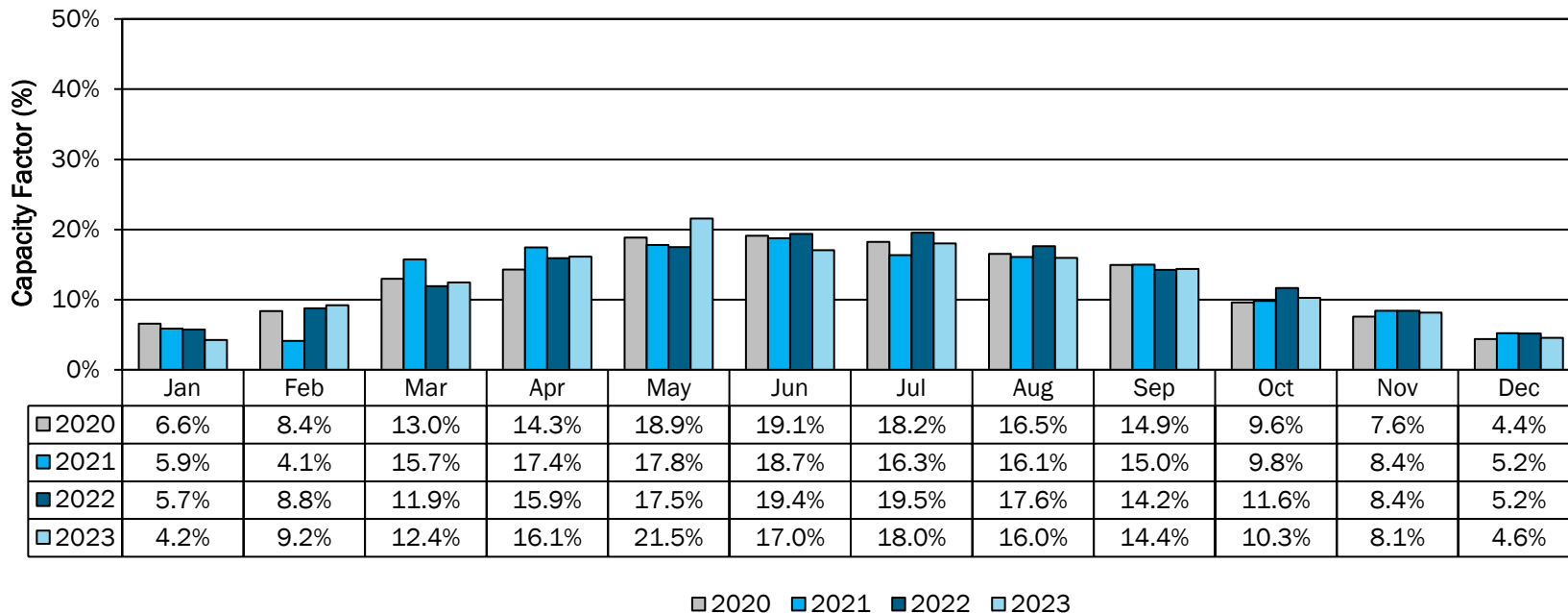
NYCA BTM Solar - Estimated Monthly Production



NY BTM Solar Capacity Factors

Annual BTM Solar Capacity Factor			
2020	2021	2022	2023
12.6%	12.5%	13.0%	12.7%

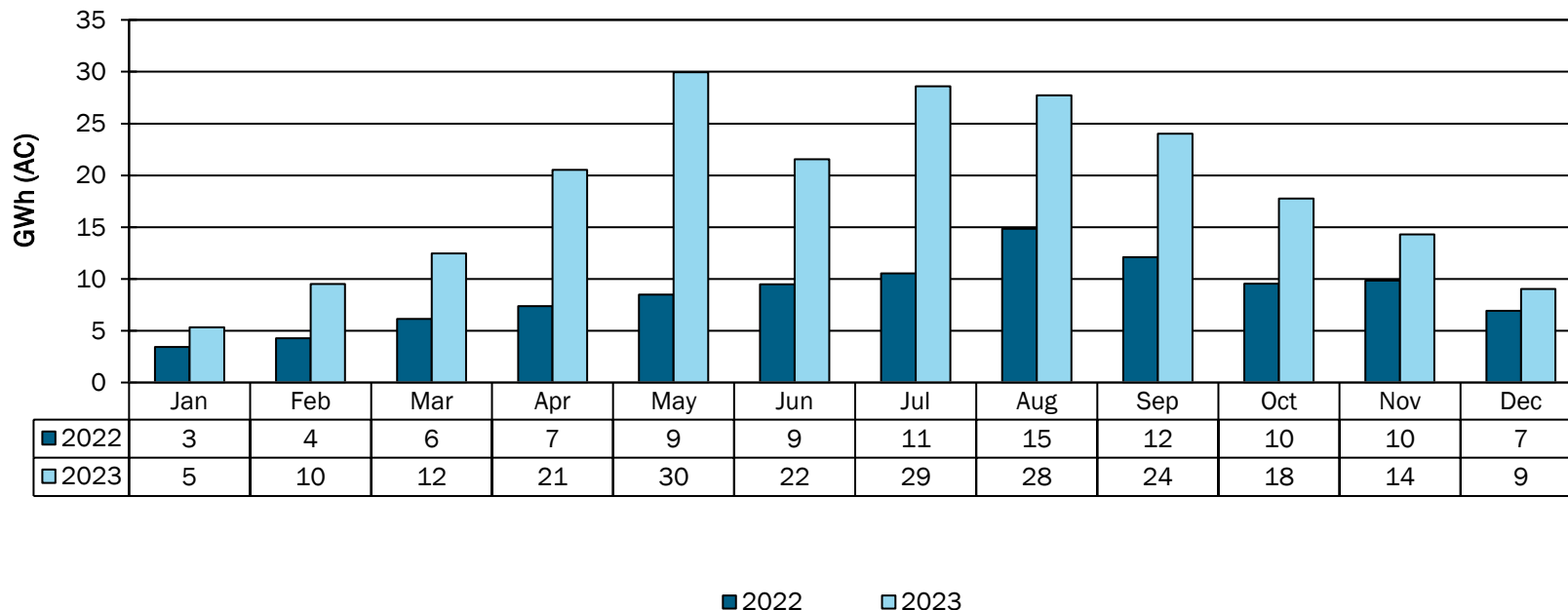
NYCA BTM Solar Generation - Estimated Capacity Factor



NY FTM Solar Generation

Total Annual FTM Solar Production (GWh)	
2022	2023
103	221

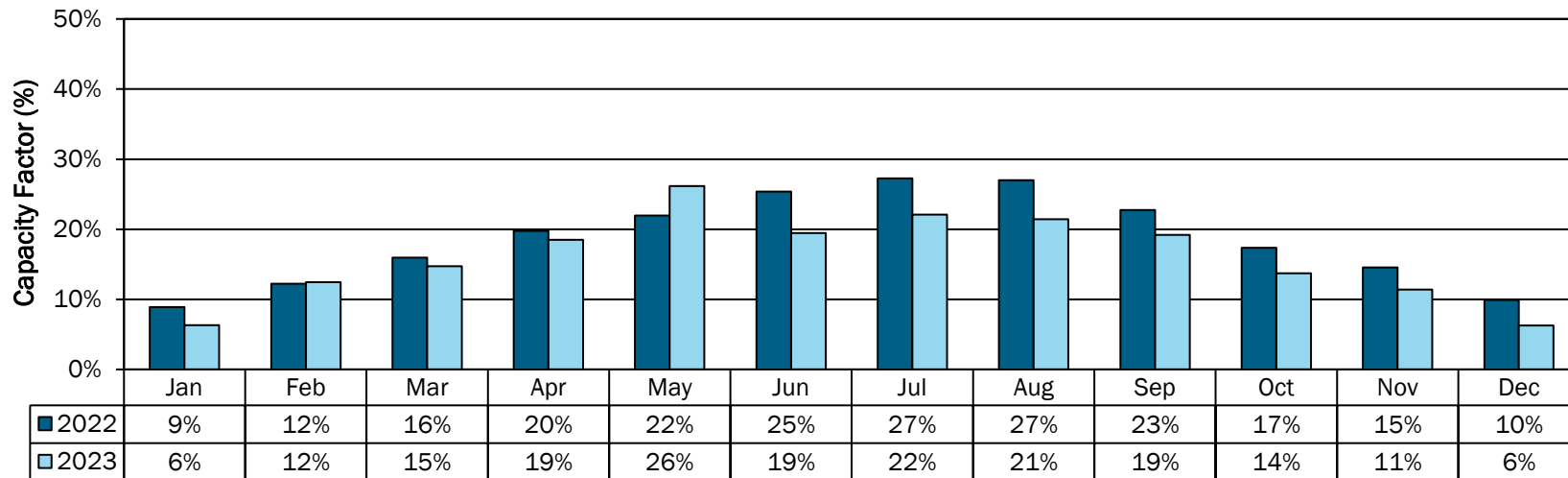
NYCA FTM Solar - Monthly Production



NY FTM Solar Capacity Factors

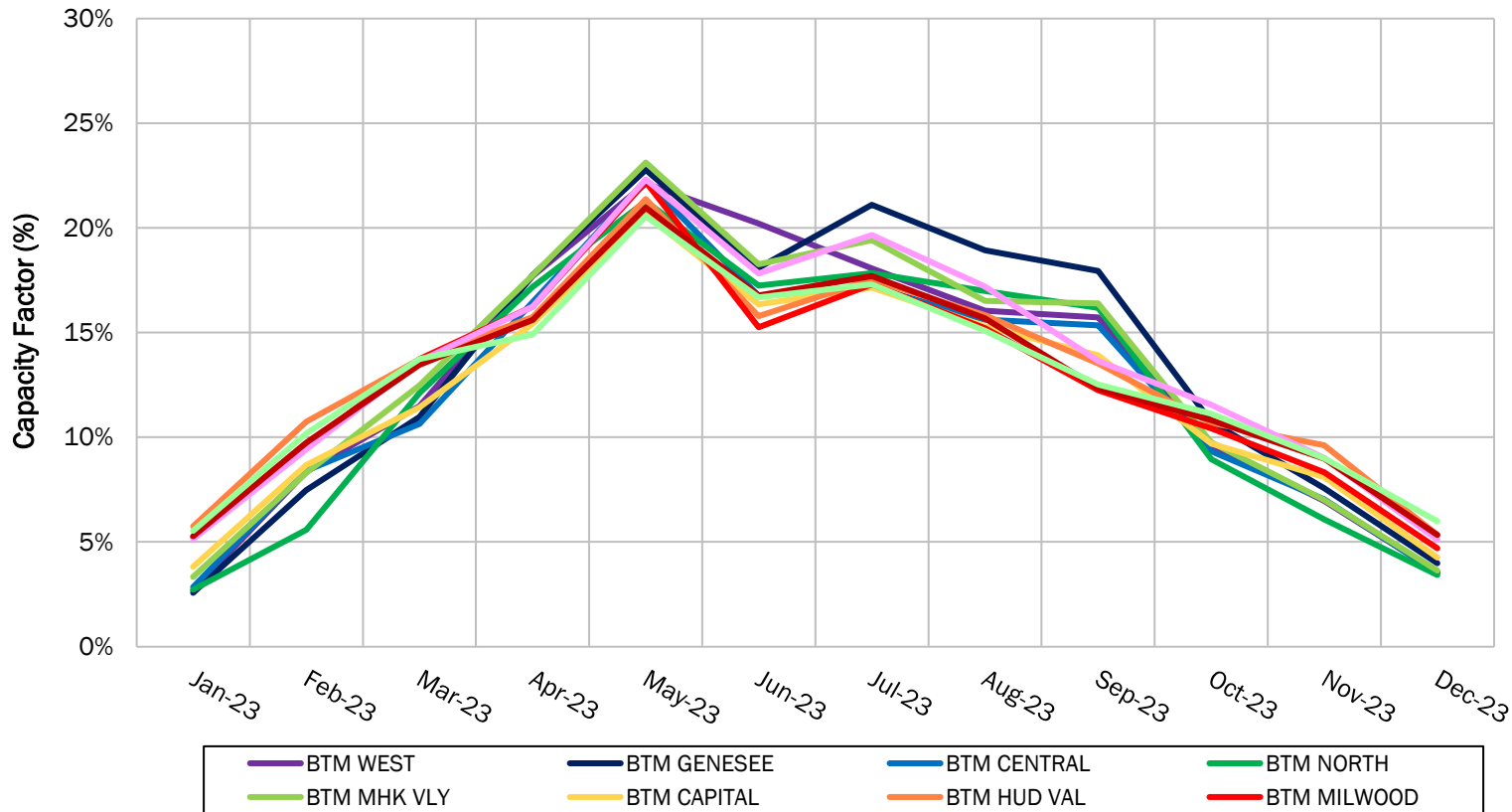
Annual FTM Solar Capacity Factor	
2022	2023
19%	16%

NYCA FTM Solar Generation - Capacity Factor

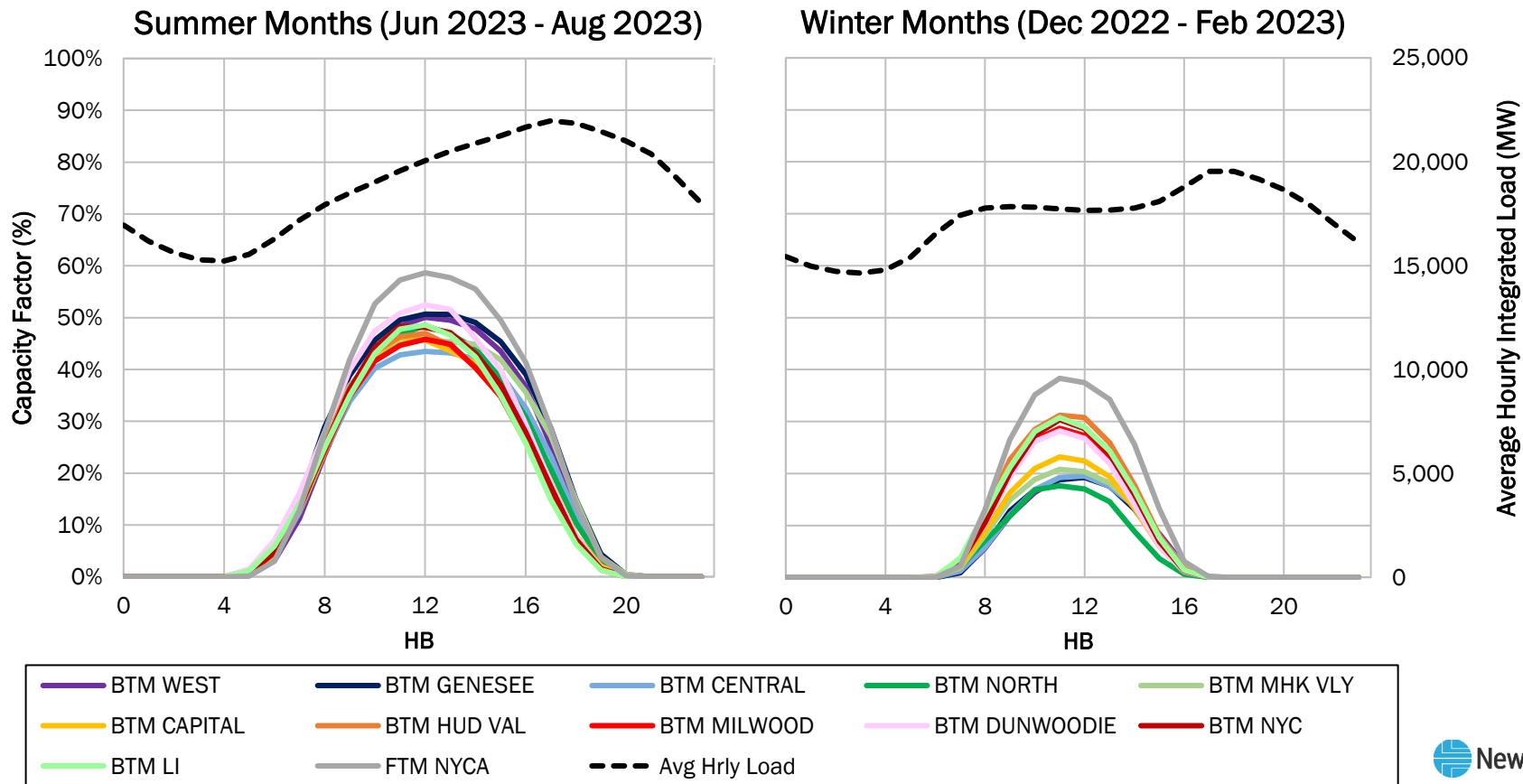


■ 2022 ■ 2023

Monthly BTM Solar Capacity Factors by Zone

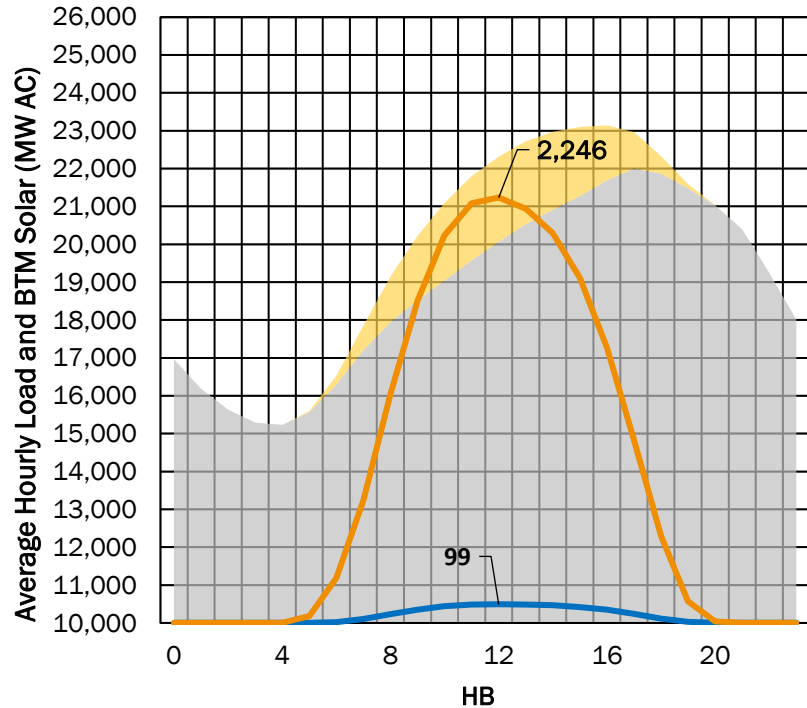


2023 Seasonal Average Hourly Solar Capacity Factors by Zone

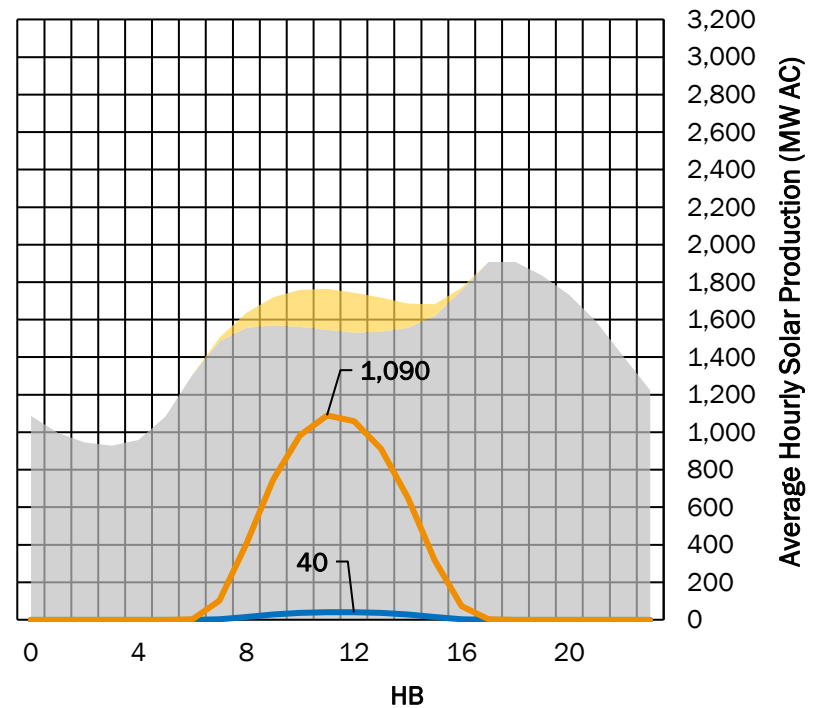


2023 Seasonal Average Hourly Load with Solar Production

Summer Months (Jun 2023 - Aug 2023)

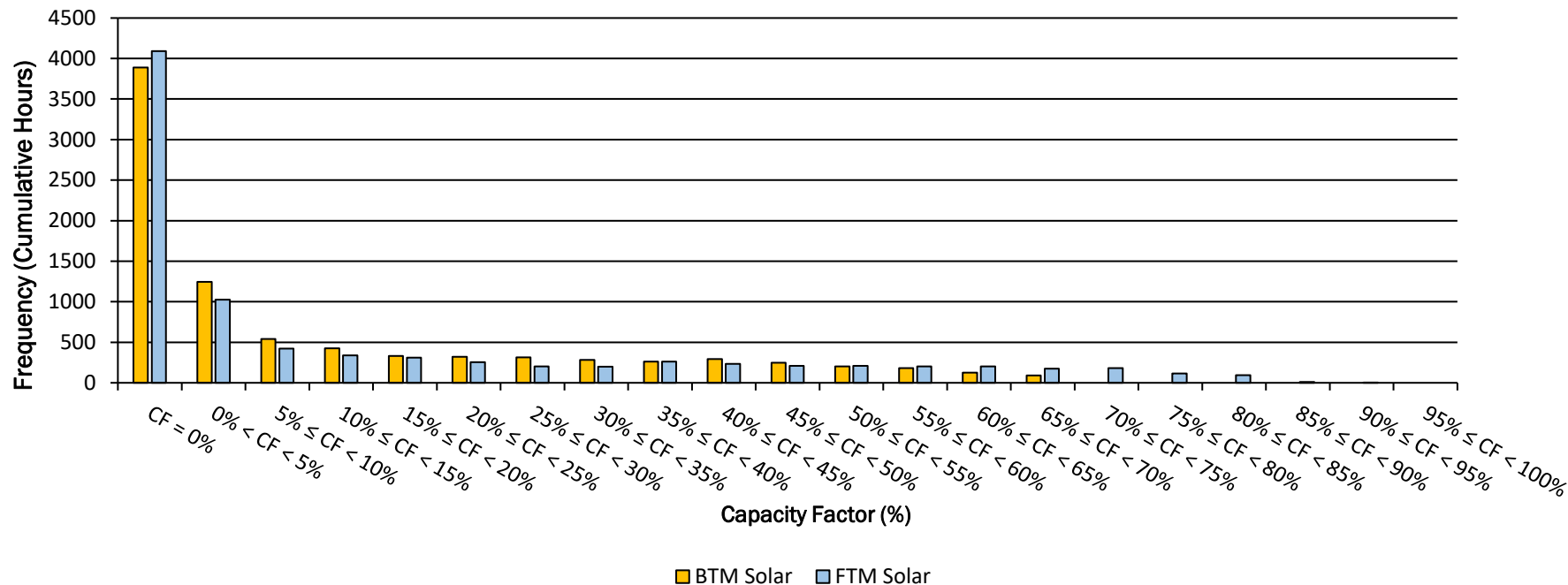


Winter Months (Dec 2022 - Feb 2023)



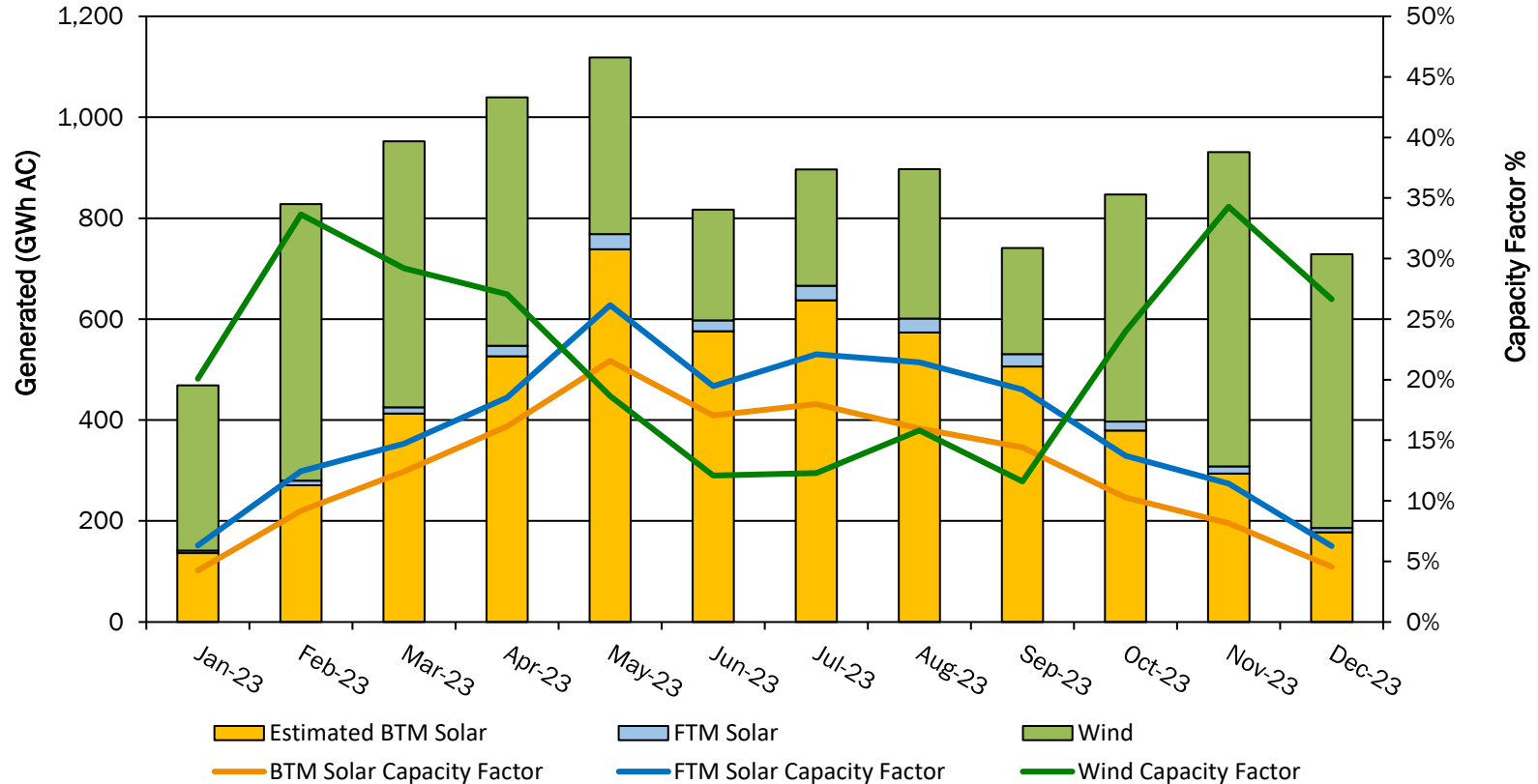
Solar Capacity Factor Distribution

Hourly Capacity Factor (CF) Distribution for 2023

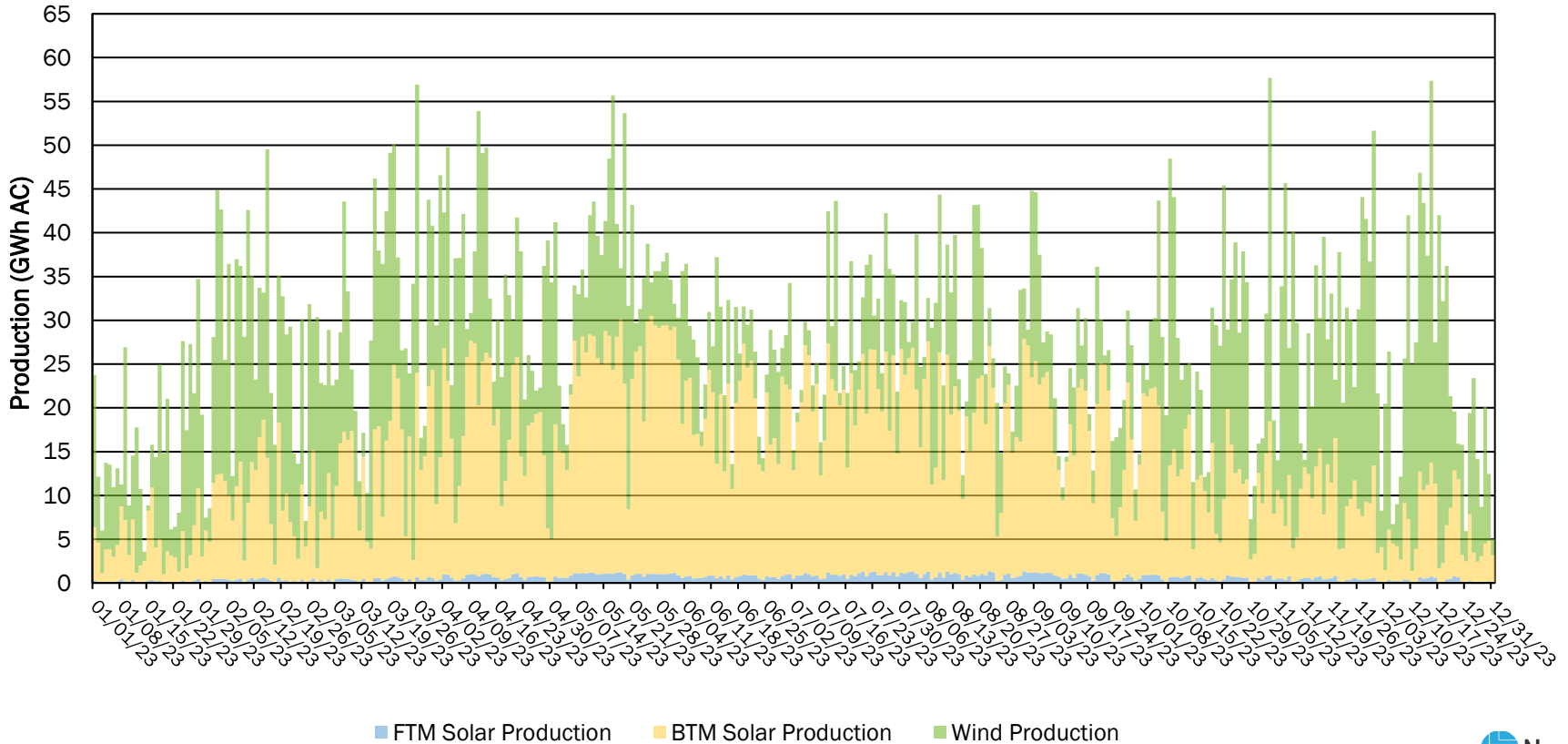


Coincident Wind and Solar

Monthly Wind and Solar Performance (2023)

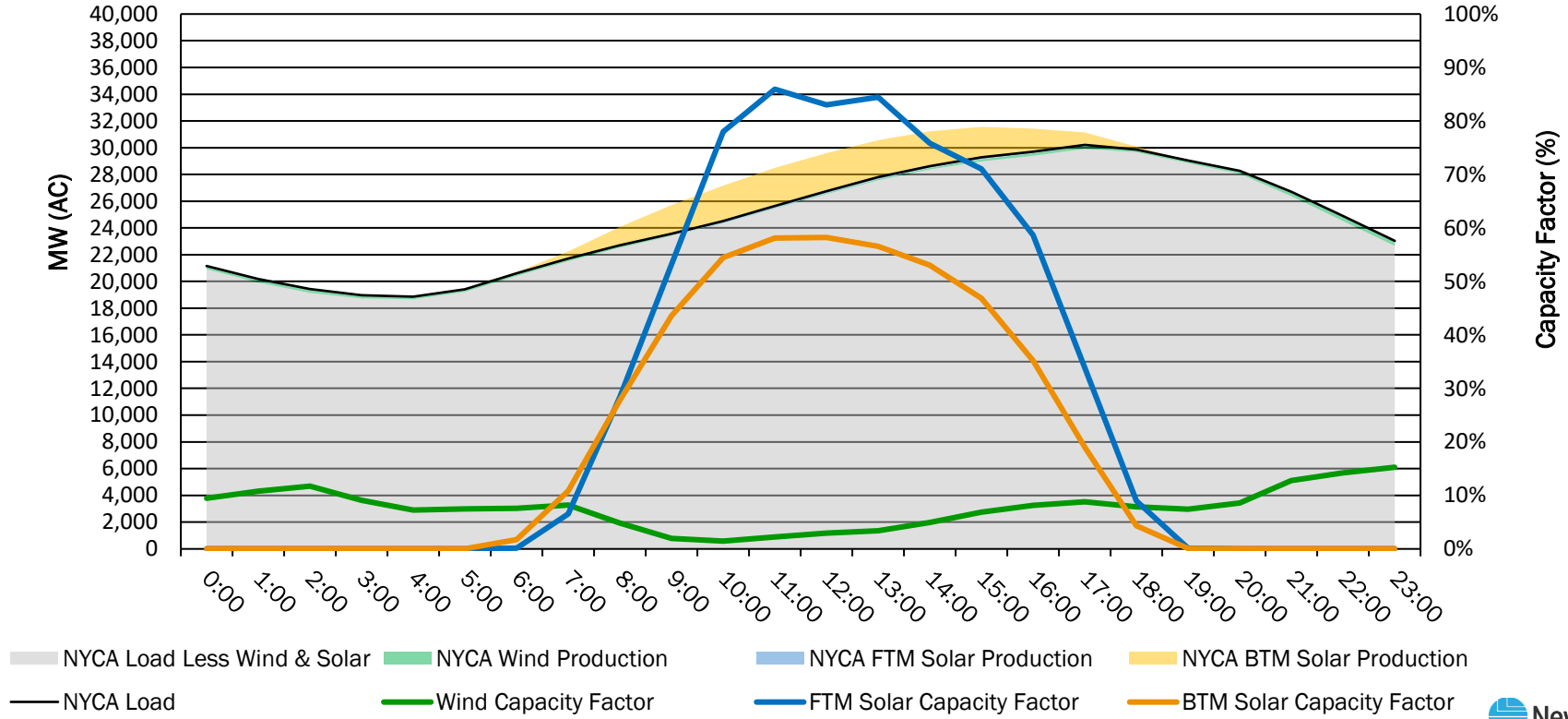


Daily Wind and Solar Performance (2023)



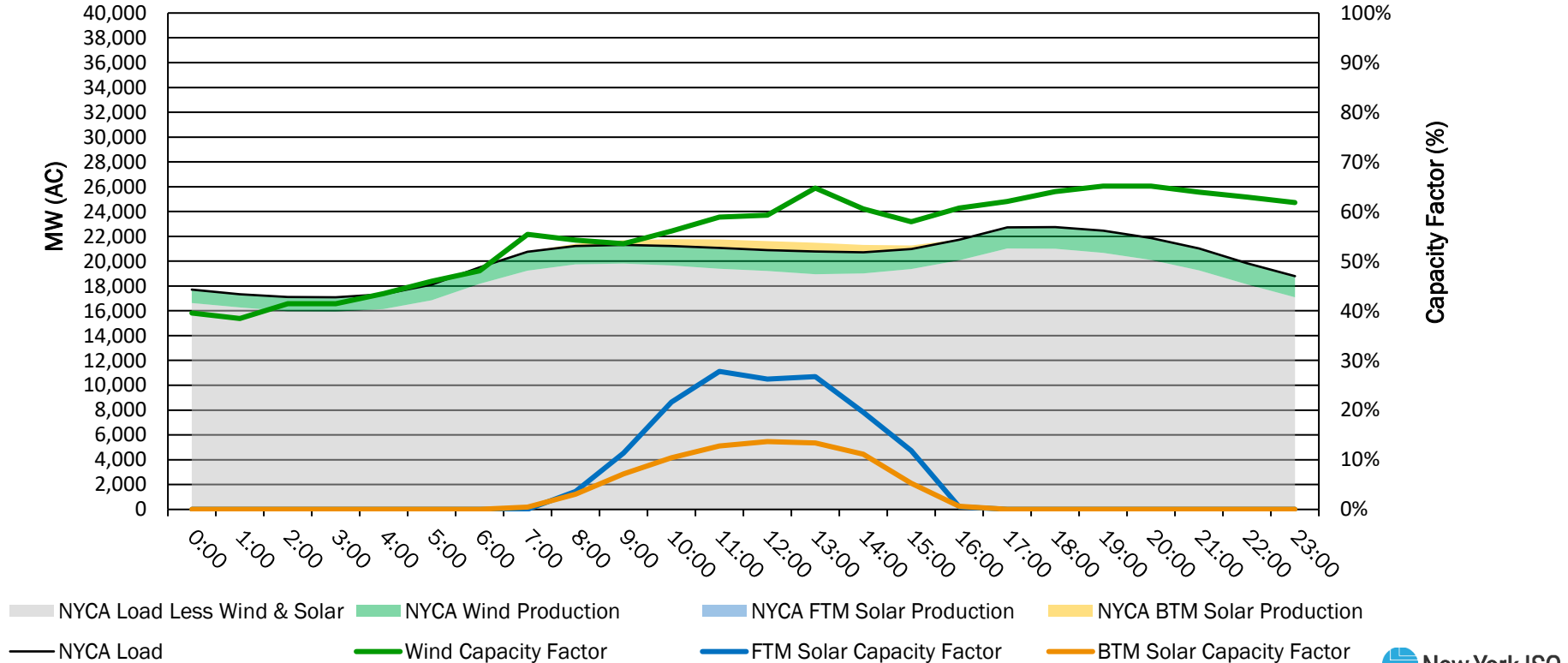
Wind and Solar Performance During Summer Peak Load

9/6/2023



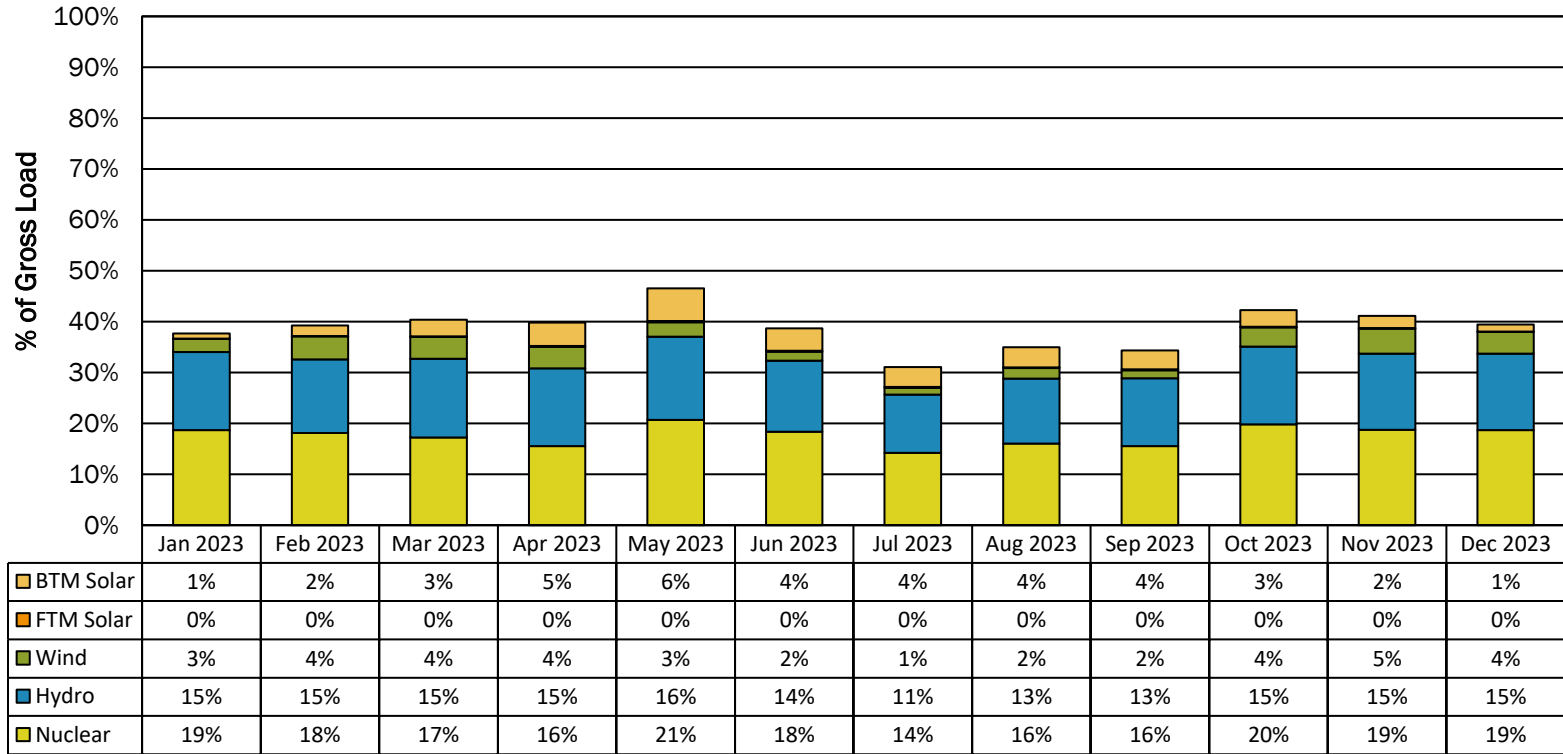
Wind and Solar Performance During Winter Peak Load

1/17/2024



NYCA Emissions-Free Generation

Annual Contribution to Gross Load (38.46%)				
Nuclear	Hydro	Wind	FTM Solar	BTM Solar
17.51%	14.34%	3.09%	0.14%	3.37%



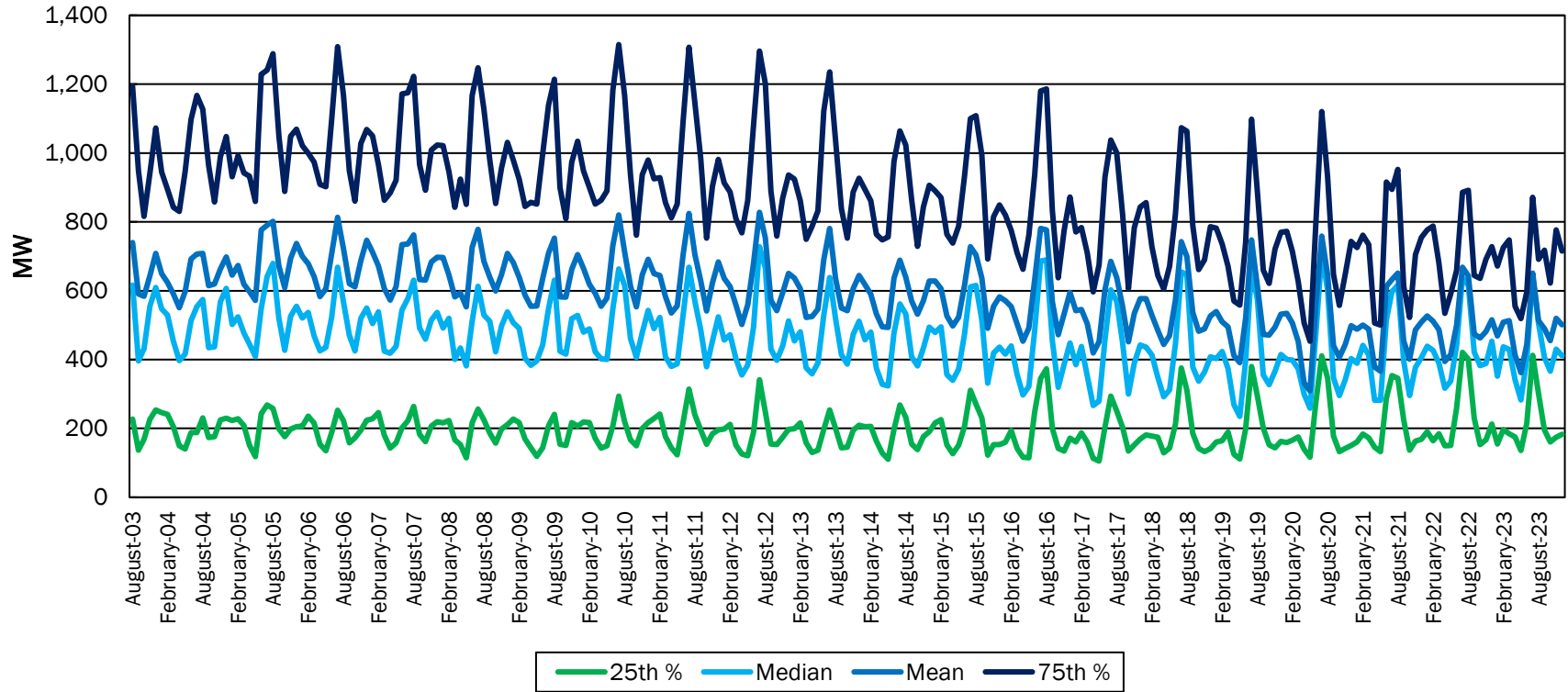
■ Nuclear ■ Hydro ■ Wind ■ FTM Solar ■ BTM Solar



Load Ramps

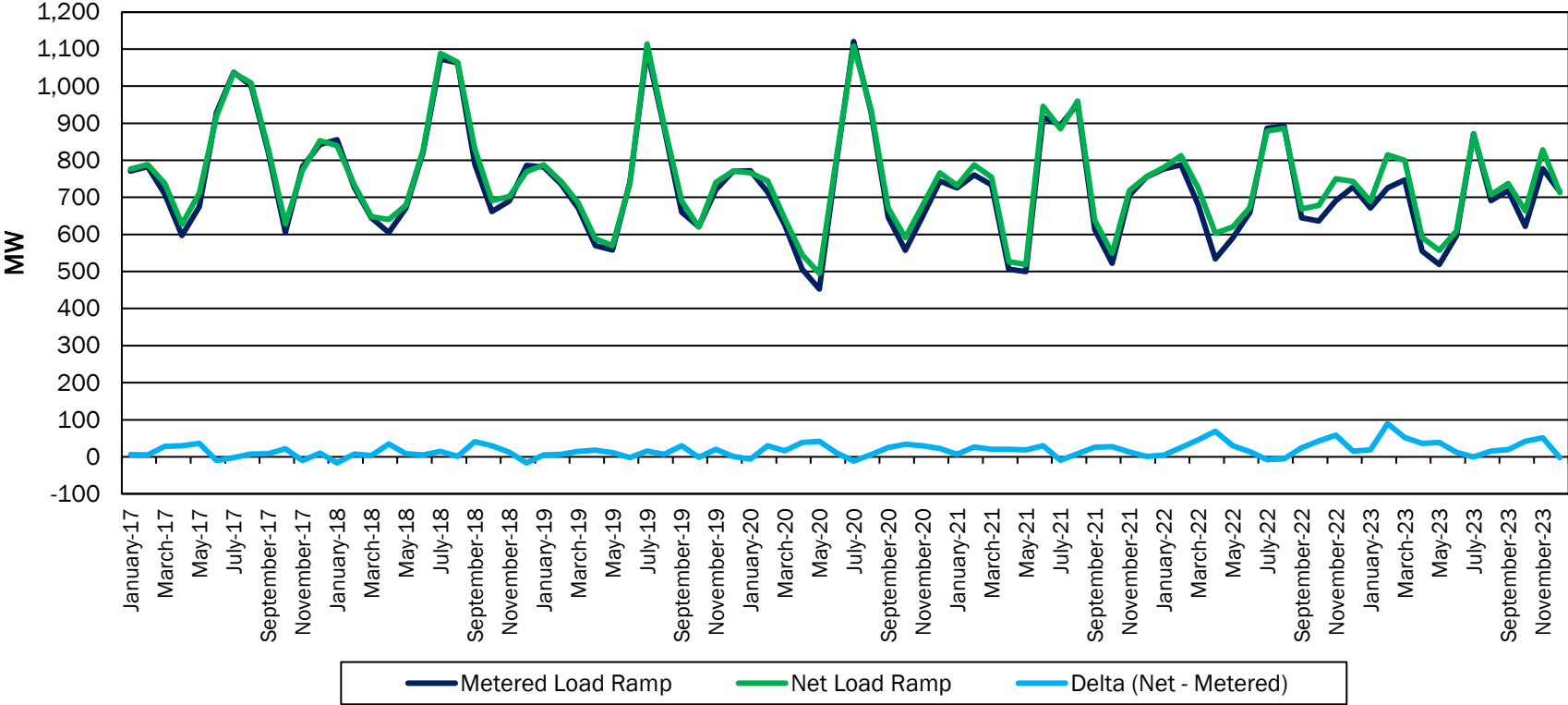
Hourly Metered Load Ramps

(Gross Load less BTM Solar - Upward Ramps Only)



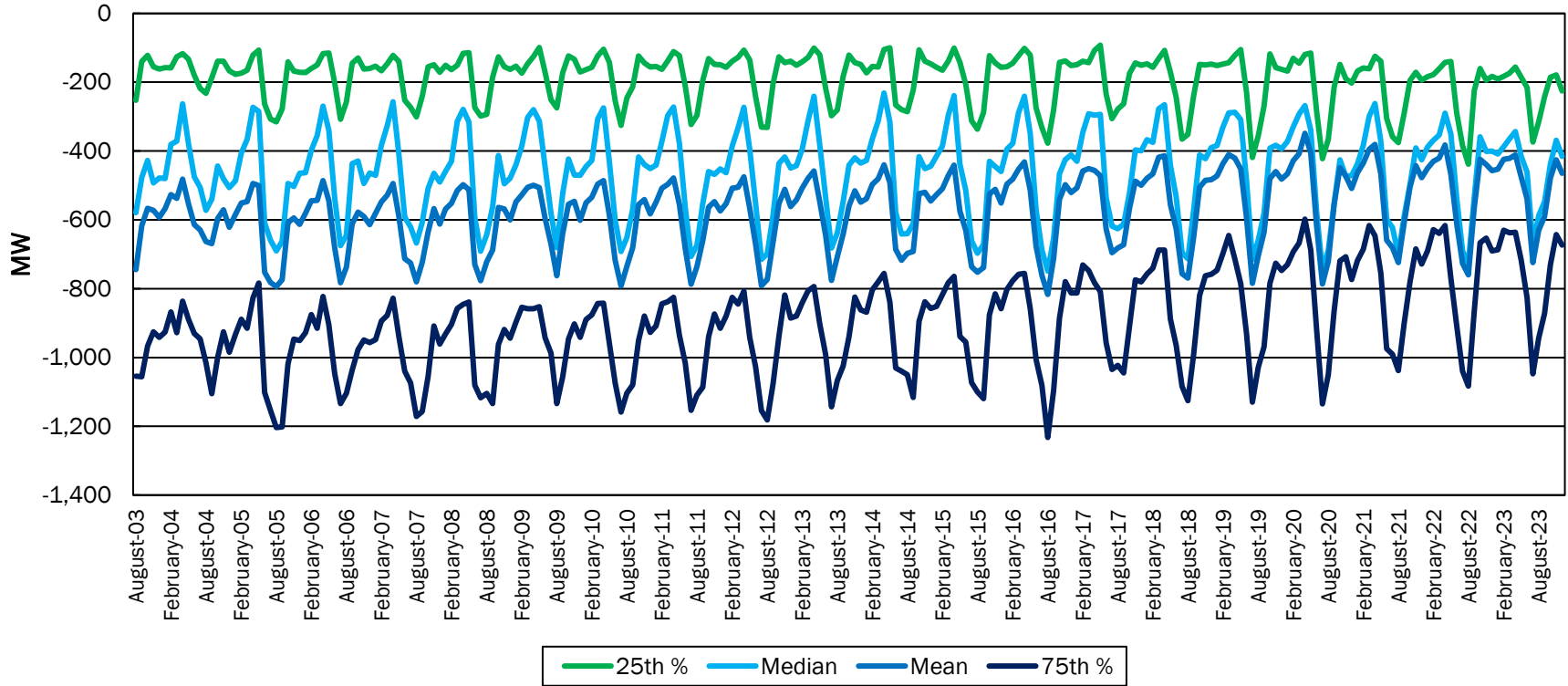
Metered Load vs Net Load Hourly Ramps

(75th Percentile Upward Ramps Only)



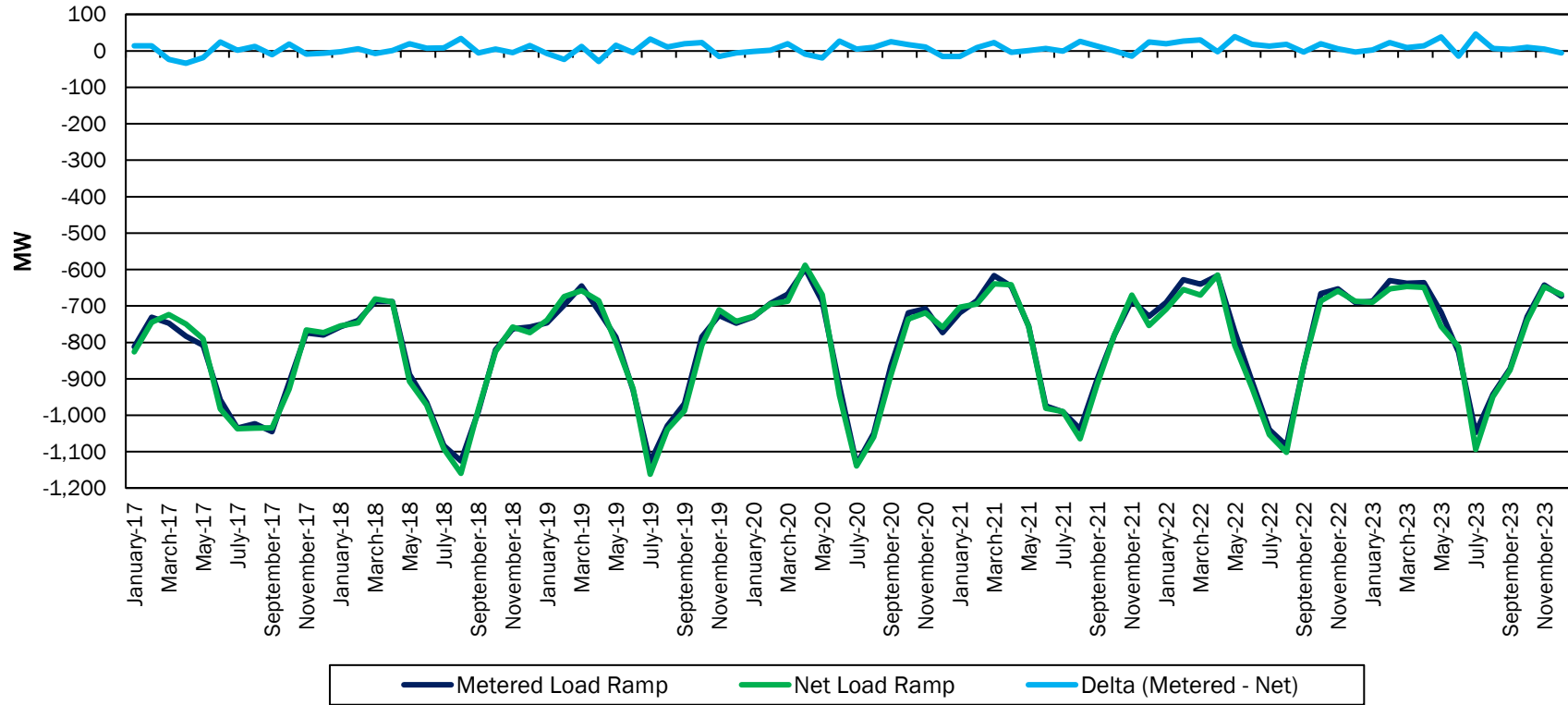
Hourly Metered Load Ramps

(Gross Load less BTM Solar - Downward Ramps Only)

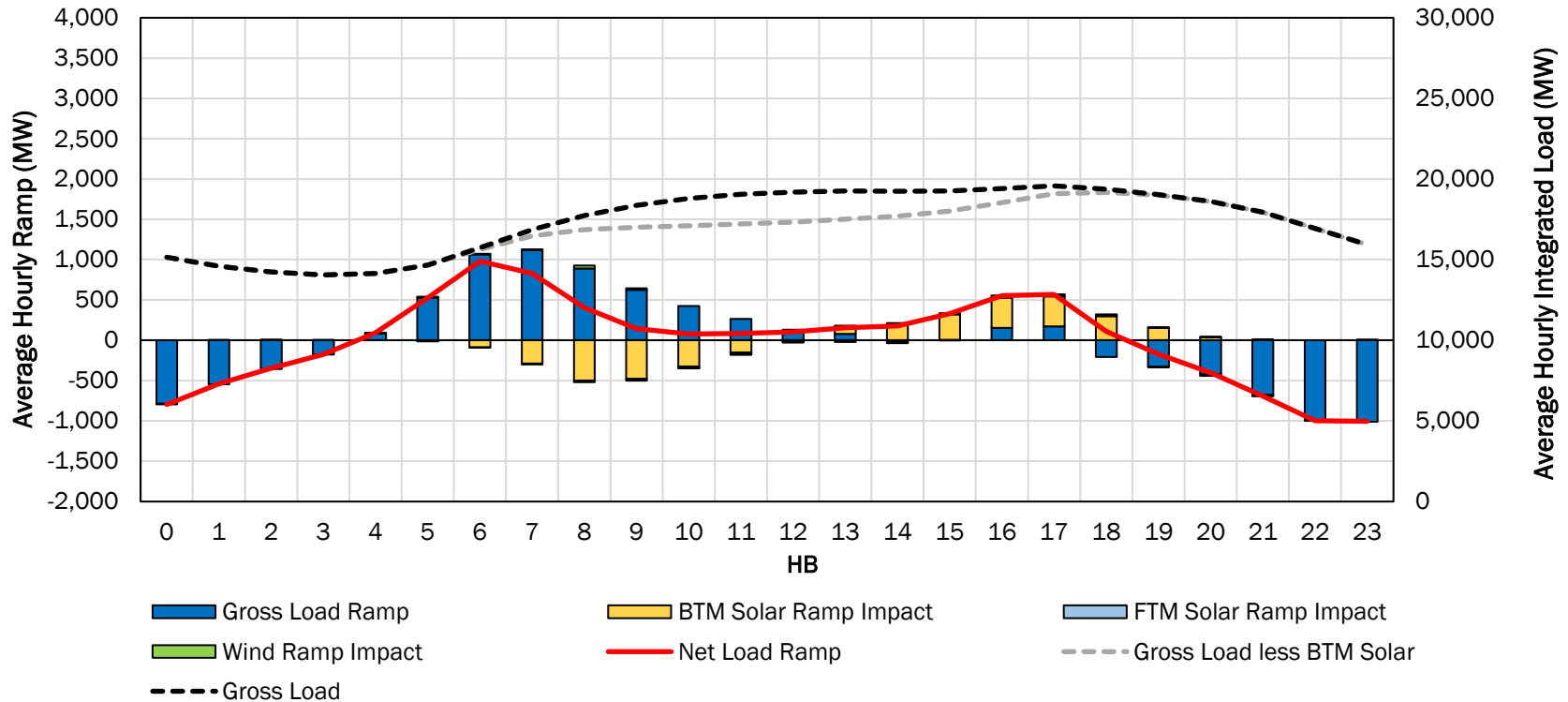


Metered Load vs Net Load Hourly Ramps

(75th Percentile Downward Ramps Only)



Average Hourly Net Load Ramps (2023)



Ramps are calculated as the difference between the previous and current hour (HB)
 Net Load is defined as Gross Load less Wind and Solar Generation
 Wind and Solar ramps are negated to indicate their impact on Net Load Ramp

Questions?

Our Mission & Vision



Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation