
**NYISO Business Issues Committee Meeting
Minutes
May 15, 2024
10:00 a.m. – 10:50 a.m.**

1. Introductions, Meeting Objectives, and Chair’s Report

The Chair of the Business Issues Committee (BIC), Mr. Scott Leuthauser (HQUS), called the meeting to order at 10:00 a.m. The members of BIC identified themselves and attendance was recorded. A quorum was determined.

2. Draft Meeting Minutes: April 10, 2024

There were no questions or comments regarding the draft minutes from the April 10, 2024 BIC meeting included as part of the meeting material.

Motion #1:

Motion to approve the minutes from the April 10, 2024 BIC meeting.

Motion passed unanimously.

3. Market Operations Report

Mr. Rana Mukerji (NYISO) reviewed the market operations report included with the meeting material.

Mr. Leuthauser asked whether the most recent capacity market auction results have been posted to the NYISO’s website. Mr. Tolu Dina (NYISO) stated that the results from the recently conducted June 2024 Monthly Auction are available on the NYISO's website.

4. ICAP Manual Revisions: Ambient Weather Impacts on SCR Operations

Mr. Shashwat Tripathi (NYISO) reviewed the presentation included with the meeting material.

Mr. Matt Cinadr (E Cubed Company) asked for clarification regarding the underlying purpose of the proposed ICAP Manual revisions. Mr. Tripathi and Mr. Greg Campbell (NYISO) stated that the proposed revisions are intended to clarify existing processes in response to questions that have arisen from participants in the Special Case Resource program.

Mr. Alex Novicki (NYSEG/RG&E) asked for further clarification regarding the proposed revisions addressing data submission requirements for Special Case Resources. Mr. Tripathi stated that the proposed revisions are intended to better clarify the data that should be submitted for Special Case Resources but does not represent a change in the current procedures applicable to the program.

Mr. Cinadr asked whether the NYISO has reached out to Responsible Interface Parties to discuss the proposed clarifications regarding data submission requirements. Mr. Tripathi and Mr. Ethan Avallone (NYISO) noted that the clarifying revisions were developed in response to previous questions from Responsible Interface Parties regarding the applicable data submission requirements.

Motion #2:

The Business Issues Committee (“BIC”) hereby approves revisions to the Installed Capacity Manual as described in the presentation titled “ICAP Manual Revisions: SCR Ambient Weather Adjustment Process” made to the BIC on May 15, 2024.

Motion passed unanimously with an abstention.

5. ICAP Manual Revisions: DMNC Validation Process Enhancements

Ms. Kristen Chambers (NYISO) reviewed the presentation included with the meeting material.

Ms. Lubaba Islam (Con Edison) asked whether the questions set forth in the updated Dependable Maximum Net Capability Test Supplemental Information Form represent new information that was not previously included as part of such data submissions. Ms. Chambers stated that the NYISO has revised the location of certain questions on the form and clarified the wording of certain questions but has not expanded the form to include new information that was not previously requested.

Mr. Howard Fromer (Bayonne Energy Center) asked for confirmation that the NYISO's proposal to require submission of the Dependable Maximum Net Capability Test Supplemental Information Form is not intended to establish any new requirements for generator compliance pursuant to the requirements of NERC Standard MOD-025. Ms. Chambers stated that the requirement to submit the Dependable Maximum Net Capability Test Supplemental Information Form is not intended to establish new requirements for generator compliance under NERC Standard MOD-025.

Mr. Fromer asked for clarification regarding the requirement for generators to identify the cause(s) of what may be small changes in demonstrated performance from year-to-year. Ms. Chambers stated that the NYISO recognizes that certain small generation facilities may not have the capability to discretely identify the precise cause(s) of small variations in demonstrated performance from year-to-year. Ms. Chambers further noted that the NYISO will account for the size of the resource, the magnitude of the deviation, and availability of measuring/monitoring equipment in assessing the data and information provided as part of the Dependable Maximum Net Capability Test Supplemental Information Form submissions.

Motion #3:

The Business Issues Committee ("BIC") hereby approves revisions to Sections 4.2 and 4.2.4 of the ICAP Manual, as described in the presentation titled "DMNC Validation Process Enhancements" made to the BIC on May 15, 2024.

Motion passed unanimously with an abstention.

6. Working Group Updates

Billing, Accounting, and Credit Working Group: The group has not met since the last BIC meeting.

Electric System Planning Working Group: The group has met four times since the last BIC meeting, including a joint meeting with LFTF. On April 18, 2024, the group met and reviewed: (1) a presentation by Central Hudson regarding updates to its local transmission plan; (2) an overview of considerations regarding the use of a dynamic load forecast uncertainty model for the winter period; (3) an overview of the proposed load forecast uncertainty modeling assumptions for the 2025-2026 installed reserve margin study; and (4) preliminary assumptions and inputs for the 2024 Reliability Needs Assessment (RNA). On April 30, 2024, the group met and reviewed: (1) key study assumptions for the short-term assessment of reliability study for Q2 2024; (2) preliminary assumptions and inputs for the 2024 RNA; and (3) an update regarding the 2023-2042 System & Resource Outlook study. The group met on May 3, 2024 and reviewed an update regarding the 2023-2042 System & Resource Outlook study. The group also met on May 14, 2024 and reviewed: (1) a presentation by NYPA regarding updates to its local transmission plan; (2) an update regarding the 2023-2042 System & Resource Outlook study; (3) the NYISO's compliance plan in response to FERC Order No. 2023 addressing interconnection processes and procedures; and (4) an overview of the preliminary deliverability analysis results for Class Year 2023.

Installed Capacity Working Group: The group has met six times since the last BIC meeting, including joint meetings with MIWG and/or PRLWG. On April 15, 2024, the group met and reviewed the potential market problem related to the miscalculation of the 2024-2025 Capability Year transmission security level floor value for Load Zone J. The group met on April 17, 2024 and reviewed: (1) a presentation by Analysis Group regarding the 2025-2029 Installed Capacity Demand Curve reset process; and (2) proposed enhancements to the modeling of natural gas system constraints as part of determining capacity accreditation factors. On April 22, 2024, the group met and reviewed: (1) 2023 performance and operation of New York renewable resources; and (2) an overview of proposed enhancements to the data submission requirements of wind generators that participate in the capacity market. The group met on April 25, 2024 and reviewed: (1) proposed enhancements to the validation process for Dependable Maximum Net Capability tests; and (2) an overview of considerations regarding the unit size modeling assumptions for determining marginal capacity accreditation factor values. On May 2, 2024, the group met and reviewed: (1) a presentation by the New York State Department of Public Service Staff regarding potential enhancements to the current procedures for determining seasonal peak load windows applicable to energy duration limited resources; (2) an overview of potential changes to the maximum and minimum temperature operating data submitted by capacity supply resources; and (3) a presentation by Leap regarding a small customer aggregation proposal for participation in the Special Case Resource program. The group also met on May 8, 2024 and reviewed: (1) an overview of the 2024 efforts related to the Engaging the Demand Side project; (2) an overview of proposed enhancements to the Decision Support System to facilitate review of invoice and settlement data in sub-groups established by a billing organization; (3) the potential market problem related to the miscalculation of the 2024-2025 Capability Year transmission security level floor value for Load Zone J; and (4) proposed enhancements to the modeling of natural gas system constraints as part of determining capacity accreditation factors.

Load Forecasting Task Force: The group met jointly with ESPWG on April 18, 2024 and reviewed: (1) an overview of considerations regarding the use of a dynamic load forecast uncertainty model for the winter period; and (2) an overview of the proposed load forecast uncertainty modeling assumptions for the 2025-2026 installed reserve margin study.

Market Issues Working Group: The group has met jointly with ICAPWG and PRLWG three times since the last BIC meeting. The group met on April 22, 2024 and reviewed: (1) 2023 performance and operation of New York renewable resources; (2) survey results related to the upcoming Autumn 2024 Centralized TCC Auction; and (3) potential changes to the current pricing rules applicable to Long Island reserves. On May 2, 2024, the group met and reviewed proposed enhancements to improve the modeling of the reserve capability provided by duct-firing capability installed at combine cycle units. The group also met on May 8, 2024 and reviewed: (1) proposed updates to the modeling of the St. Lawrence hydroelectric generation facility in the energy market models; (2) an overview of the 2024 efforts related to the Engaging the Demand Side project; and (3) an overview of proposed enhancements to the Decision Support System to facilitate review of invoice and settlement data in sub-groups established by a billing organization.

Price Responsive Load Working Group: The group has met jointly with MIWG and/or ICAPWG five times since the last BIC meeting (i.e., 4/17, 4/22, 4/25, 5/2 and 5/8). At each meeting, the group reviewed the agenda topics related to distributed energy resources, energy storage resources and/or the NYISO-administered demand response programs.

7. New Business

There was no new business.

The meeting adjourned at 10:50 a.m.