

# **NYISO Consumer Interest Liaison Weekly Summary**

# June 17 – June 21, 2019

### **Notices:**

- Each year, the NYISO conducts a stakeholder survey to gather input on the proposed set of projects under consideration for inclusion in the upcoming budget year. Please score the projects that your organization believes are the most important for the NYISO to pursue in 2020. You may share your link and individual code with your colleagues to work collaboratively on scoring prior to submitting your scores.

  If you have not seen the survey, have any other questions or comments on the survey, please reach out to Brian Hurysz at <a href="mailto:bhurysz@nyiso.com">bhurysz@nyiso.com</a> or 518-356-6126. The submission date for the survey is June 25, 2019.
- This is to inform you that a Notice of Initial Decision Period Results and Initiation of the Second Round to Class Year 2017-2 Project Developers is posted on the NYISO website. The notice is posted on the NYISO website at the link below under the "Notices to Market Participants" subfolder. Link to the NYISO Website
- Please note, the comment deadline for the Grid in Transition Whitepaper has been extended to July 1, 2019. Stakeholders are requested to submit comments to <u>Debbie Eckels.</u>

# **Meeting Summaries:**

Thursday, June 20, 2019
Business Issues Committee
Motion #1:

Motion to approve the draft April 17, 2019 and the May 13, 2019 BIC meeting minutes. *The motion passed unanimously.* 

#### Motion #2:

The Business Issue Committee (BIC) hereby approves the revisions to the Ancillary Services Manual, Day-Ahead Scheduling Manual, and Transmission and Dispatch Operations Manual as presented and discussed at the BIC meeting on June 20, 2019.

The motion passed unanimously with one abstention.

#### **Friday, June 21, 2019**

#### **Operating Committee**

#### Motion #1:

The Operating Committee (OC) hereby approves the meeting minutes from May 16, 2019.

The motion passed unanimously.

#### Motion #2:

The Operating Committee has reviewed Con Edison's procedures for compliance with Application No. 69 of the NYSRC Rule I-R3, and hereby approves such procedures as presented and discussed at the June 21, 2019 meeting.

The motion passed unanimously.

#### Motion #3:

The Operating Committee has reviewed PSEG Long Island's procedures for compliance with Application No. 70 of the NYSRC Rule G-R3, and hereby approves such procedures as presented at the OC meeting on June 21, 2019.

The motion passed unanimously.

#### Motion #4:

The Operating Committee (OC) hereby approves the revisions to the Ancillary Services Manual, Day-Ahead Scheduling Manual, and Transmission and Dispatch Operations Manual as presented and discussed at the OC meeting on June 21, 2019; provided, however, that approval of the proposed revisions related to New York City reserve region and associated reserve requirements by the Federal Energy Regulatory Commission (FERC Docket No.ER 19-6078-000).

The motion passed unanimously.

#### Motion #5:

The Operating Committee (OC) hereby approves the revisions to the Control Center Requirements Manual and the Reliability Analysis Data Manual as presented and discussed at the OC meeting on June 21, 2019.

The motion passed unanimously.

#### Motion #6:

The Operating Committee (OC) hereby approves the recommendations to the Northern Export and Cedars Import Stability Limit as described in the presentation entitled "Northern Export and Cedar Import Stability Limit Development and Analysis" as presented and discussed at the OC meeting on June 21, 2019.

The motion passed unanimously.

#### Motion #7a:

The Operating Committee (OC) hereby approves the Q#789 Atlantic Shores Offshore Wind 8 System Reliability Impact Study (SRIS) scope as presented and discussed at the June 21, 2019 OC meeting.

#### The motion passed unanimously.

#### Motion #7b:

The Operating Committee (OC) hereby approves the Q#790 Atlantic Shores Offshore Wind 9 System Reliability Impact Study (SRIS) scope as presented and discussed at the June 21, 2019 OC meeting. *The motion passed unanimously.* 

#### Motion #7c:

The Operating Committee (OC) hereby approves the Q#792 Long Island Offshore Wind Connection System Reliability Impact Study (SRIS) scope as presented and discussed at the June 21, 2019 OC meeting.

The motion passed unanimously.

#### Motion #8a:

The Operating Committee (OC) hereby approves the Q#637 Flint Mine Solar Optional System Reliability Impact Study (SRIS) report as presented and discussed at the June 21, 2019 OC meeting. *The motion passed unanimously.* 

#### Motion #8b:

The Operating Committee (OC) hereby approves the Q#718 Cortland Energy Center Solar System Reliability Impact Study (SRIS) report as presented and discussed at the June 21, 2019 OC meeting. *The motion passed unanimously.* 

#### Motion #8c:

The Operating Committee (OC) hereby approves the Q#719 East Light Energy Center Solar System Reliability Impact Study (SRIS) report as presented and discussed at the June 21, 2019 OC meeting. *The motion passed unanimously.* 

#### Motion #8d:

The Operating Committee (OC) hereby approves the Q#720 North Light Energy Center System Reliability Impact Study (SRIS) report as presented and discussed at the June 21, 2019 OC meeting. *The motion passed unanimously.* 

#### **Motion #8e:**

The Operating Committee (OC) hereby approves the Q#721 Excelsior Energy Center System Reliability Impact Study (SRIS) report as presented and discussed at the June 21, 2019 OC meeting. *The motion passed unanimously.* 

### **FERC Filings**

There were no filings to FERC by the NYISO for this week.

#### **FERC Orders**

#### June 21, 2019

FERC letter order accepted OATT revisions to implement a new locational Operating Reserves region for New York City (i.e., Load Zone J)

## **Filings and Orders:**

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp		