

NYISO Consumer Interest Liaison Weekly Summary

May 13 – May 17, 2019

Notices:

- *The 2018 State of the Market Annual Report by Potomac Economics has been posted to the NYISO Website. You may access the report by clicking on the following link:*
http://go.pardot.com/e/302901/13-9fe2-b0e7-a422-d4071b3d014b/br87U/129843799?h=EpS9ZWXfuhvxcfA117U5yl6AKeCxZ_eEDYHE-5n8ioY
- *The NYISO has posted at the Planning/Generator Retirements location on its website a “Posting of Completed Generator Deactivation Notice” for the following:*
 - *Monroe Livingston LFGE* [Generator Deactivation Notice](#)
 - *Auburn - State Street* [Generator Deactivation Notice](#)
 - *Steuben County LF* [Generator Deactivation Notice](#)
- *The BSM Forecast inputs for Class Year 2017-2 have been re-posted on the NYISO’s website to correctly reflect the Generation Capacity used in the forecast for New York City. This edit does not impact the BSM analysis. The documents can be found on the [Market Monitoring page](#) of the NYISO’s public website under Market Monitoring > ICAP Market Mitigation > Buyer Side Mitigation > Class Year 2017 in the file browser*
- *This is to inform you that a Notice of Initial Decision Period to Class Year 2017-2 Project Developers is posted on the NYISO website. The notice is posted on the NYISO website at the link below under the "Notices to Market Participants" subfolder. [Link to the NYISO Website.](#)*

Meeting Summaries:

Monday, May 13, 2019

Business Issues Committee

Motion#1:

The Business Issues Committee (BIC) hereby recommends that the Management Committee approve, and recommend to the NYISO Board for filing under Section 205 of the Federal Power Act, revisions to Attachment K of the Market Administration and Control Area Services Tariff as described in the

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presentation entitled “Proposed Change to Acceptable Collateral for Foreign Market Participants,” made at the May 13, 2019 BIC meeting.

Motion passed unanimously.

Motion #2:

The Business Issues Committee (“BIC”) hereby recommends that the Management Committee (“MC”) approve revisions to Attachment CC of the NYISO’s Open Access Transmission Tariff (OATT), as more fully described in the “NYISO-PJM JOA Changes” presentation made to the BIC on May 13, 2019.

Motion passed unanimously with abstentions.

Motion#3:

The Business Issues Committee (BIC) hereby approves the proposed changes to the Economic Planning Process Manual as presented and described at the May 13, 2019 BIC Meeting.

Motion passed unanimously with abstentions.

Tuesday, May 14, 2019

Joint Market Issues/Installed Capacity/Price Responsive Load Working Group

2019 Market Projects: Q2 Update

Michael DeSocio of the NYISO updated for the 2019 Capacity, Distributed Energy Resource (DER) and Energy Market Design projects as of April 30, 2019. The project updates covered the status, schedule and milestones for the year.

Mr. DeSocio detailed each project and explained any issues that would affect the schedule for completion. Stakeholders provided feedback on priorities and suggestions for refinements.

To see the complete status update, please go to:

<https://www.nyiso.com/documents/20142/6526947/2019%20Market%20Design%20Projects%20Q2%20Update%20vFinal.pdf/4ae1e7d3-7d8d-5c11-3706-d7d66a15f6e6>

Wednesday, May 15, 2019

Budget and Priorities Working Group

2020 Project Prioritization Process

Brian Hurysz of the NYISO provided an updated 2020 project candidate list and noted project changes for stakeholder comments and clarification. Projects with changes were highlighted. Stakeholder feedback from the prior BPWG meeting was considered, which resulted in some project descriptions being amended and other projects being combined for efficiency. In response to a stakeholder question, Mr. Hurysz noted that all State of the Market report recommendations are currently offered as project candidates except the Long Island transmission constraint project. This project recommends modeling the Long Island transmission constraints into the DA and RT markets to reduce NYISO OOM actions. The NYISO will introduce this project as a candidate at the next BPWG meeting.

Mr. Hurysz noted that today’s presentation was the last opportunity for stakeholders to introduce project candidates for the 2020 project prioritization process.

Stakeholders expressed the need for additional clarification of projects relating to Buyer-Side Mitigation. Mr. Hurysz suggested that the NYISO would schedule an informational session to inform stakeholders of the different aspects of BSM related projects and would announce a schedule for it at the May 29, 2019 BPWG meeting.

Mr. Hurysz announced that the NYISO would have cost and benefit estimates available for approximately 75% of the project candidates at the June 12, 2019 BPWG meeting.

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Feedback for the presentation can be sent to rpika@nyiso.com. To see the complete presentation, please go to: <https://www.nyiso.com/bpwg?meetingDate=2019-05-15>

Stakeholder Project Candidate – Enhanced Communication Protocol

Doreen Saia, representing Entergy, presented a proposal to improve the communication protocol for notification of changes to the NYISO Voltage Support Service (VSS) program. Ms. Saia detailed the existing communication protocol and proposed that the NYISO change the protocol to advise suppliers when changes are made to the default generator voltage schedules or related information and to subsequently confirm receipt of such notice.

The project will appear as a 2020 project candidate for stakeholder scoring as a market product project.

Stakeholder Project Candidate -- Capacity Zone Elimination

John Borchert, representing Central Hudson Gas and Electric, proposed a project to allow for the determination to eliminate a Capacity Zone. Mr. Borchert noted that currently the NYISO tariff has a procedure to create a new Capacity Zone but has no rules established to trigger the elimination of a Capacity Zone. The NYISO responded that since 2020 is a Demand Curve Reset process year, it is doubtful that there would be resources available to complete this proposal and it would likely be brought forward as a 2021 project candidate.

Enterprise Projects Prioritization Process

Brian Hurysz of the NYISO presented the enterprise project candidates for 2020 project prioritization. These projects are presented for informational purposes only as they are not scored by stakeholders. These projects are scored by the NYISO and discussed with stakeholders for transparency purposes. In response to a stakeholder question, cost and benefit estimates will be provided for enterprise projects and most of these estimates will be available for the June 12, 2019 BPWG meeting. To see the complete list of 2020 enterprise project candidates, please go to:

<https://www.nyiso.com/documents/20142/6544060/03%20Proposed%202020%20Enterprise%20Project%20Candidates.pdf/1814e3ad-26df-b9b7-eeef-54cf076f4c14>

Thursday, May 16, 2019

Operating Committee

Motion #1:

The Operating Committee (OC) hereby approves the meeting minutes from March 14, 2019 and April 18, 2019.

Motion passed unanimously

Motion #2:

The Operating Committee (OC) hereby approves the Summer 2019 Fault Current Assessment as presented and discussed at the OC meeting on May 16, 2019.

Motion passed unanimously

Motion #3a:

The Operating Committee (OC) hereby approves the Q#709 Alder Creek Solar System Reliability Impact Study (SRIS) scope as presented and discussed at the May 16, 2019 OC meeting.

Motion passed unanimously

Motion #3b:

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The Operating Committee (OC) hereby approves the Q#710 Horseshoe Solar System Reliability Impact Study (SRIS) scope as presented and discussed at the May 16, 2019 OC meeting.

Motion passed unanimously

Motion #4a: The Operating Committee (OC) hereby approves the Q#686 Bull Run Solar System Reliability Impact Study (SRIS) report as presented and discussed at the May 16, 2019 OC meeting.

Motion passed unanimously

Motion #4b:

The Operating Committee (OC) hereby approves the Q#706 High Bridge Wind System Reliability Impact Study (SRIS) report as presented and discussed at the May 16, 2019 OC meeting.

Motion passed unanimously

Motion #4c:

The Operating Committee (OC) hereby approves the Q#758 Sithe Independence Uprate System Reliability Impact Study (SRIS) report as presented and discussed at the May 16, 2019 OC meeting.

Motion passed unanimously

Motion #4d:

The Operating Committee (OC) hereby approves the Q#781 Marcy SSR Detection System Impact Study (SIS) report as presented and discussed at the May 16, 2019 OC meeting.

Motion passed unanimously

Motion #5:

The Operating Committee (“OC”) hereby recommends that the Management Committee recommend that the NYISO Board of Directors approve the NYISO 2019-2028 Comprehensive Reliability Plan (“CRP”), as presented and discussed at the May 16, 2019 OC meeting.

Motion passed unanimously

Motion #6:

The Operating Committee (OC) hereby approves the NYISO Class Year Interconnection Facilities Study for Class Year 2017 and related Project Cost Allocations as presented and discussed at the May 16, 2018 OC meeting.

Motion passed with 77% For, 23% Against

Friday, May 17, 2019

Joint Market Issues/Installed Capacity/Price Responsive Load Working Group

Detailed Review of 2018 SOM Recommendations

Dr. Pallas LeeVanSchaick of Potomac Economics (MMU) led a review of the 2018 State of the Market (SOM) report. Dr. LeeVanSchaick made a high level presentation of the SOM at the May 13, 2019 BIC and scheduled this ICAPWG presentation to focus on the MMU’s recommendations and provide stakeholders the opportunity to discuss those recommendations.

Dr. LeeVanSchaick detailed each recommendation for stakeholder discussion categorized by:

- Pricing and Performance Enhancements
- Energy Market Enhancements
 - Market Power Mitigation Measures
- Real-Time Market Operations

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- Set of potential changes to RTC and RTD
- Planning Process Enhancements
- Capacity Market Recommendations

Stakeholders used the opportunity to clarify details behind each recommendation with Dr. LeeVanSchaick. Each recommendation also provided a reference to where it is presented in the SOM for a complete explanation.

To see the complete presentation, please go to:

https://www.nyiso.com/documents/20142/6614707/2018%20NYISO%20SOM%20Report%20Presentation_for%20MIWG-ICAPWG.pdf/05aea99f-f0ed-aace-e396-8588fdb4c2f1

To see the complete SOM report, please go to: http://go.pardot.com/e/302901/13-9fe2-b0e7-a422-d4071b3d014b/br871/129843799?h=EpS9ZWXfuhvxcfA117U5yl6AKeCxZ_eEDYHE-5n8ioY

FERC Filings

May 17, 2019

NYISO motion to modify the NYISO's annual ICAP and DSM, and semi-annual new generation and demand response program informational reporting obligations

FERC Orders

May 16, 2019

FERC letter order accepting the cost reimbursement agreement (SA 2448) between Niagara Mohawk and NYPA effective March 1, 2019, as requested

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp