

NYISO Consumer Interest Liaison Weekly Summary

September 16 – September 20, 2019

Notices:

- *The Albany LFGE Generator Deactivation Assessment has been posted to the following link: [Generator Deactivation Assessment](#)*
- *Please use the link below to access the NYISO's stakeholder summary for the upcoming week. [NYISO Stakeholder Summary](#)*

Meeting Summaries:

Friday, September 20, 2019

Metering Task Force (MTF)

Updated MSE Implementation Schedule

Christopher Russell of the NYISO updated the implementation schedule for the Meter Service Entity (MSE) program. The NYISO has requested a new effective date from FERC for the MSE implementation, May 1, 2020. The implementation schedule has been updated to reflect this requested implementation date.

The effective period for technical bulletin 247 (TB247) has been extended to April 30, 2020.

The MTF will continue to meet throughout the period but at a slower pace than the recent activity.

The Meter Services Entity Manual will be advanced through the governance structure with a vote consistent with a March 1, 2020 publishing date.

NYISO intends to begin accepting Registration Packet and Meter Inventory Release documentation on March 1, 2020 (pending FERC acceptance of MSE-related tariff revisions), and will take the steps necessary to have the MSE entities prepared for the May 1, 2020 implementation.

To see the complete presentation, please go to:

<https://www.nyiso.com/documents/20142/8349857/Updated%20MSE%20Implementation%20Timeline.pdf/b0c21b44-13bb-a4f0-28a4-cac5ea954f34>

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Friday, September 20, 2019

Joint Installed Capacity/Market Issues Working Group/Transmission Planning Advisory Subcommittee

Competitive Entry Exemption Proposals

Jonathan Newton of the NYISO led a review of the Competitive Entry Exemption (CEE) proposals for Additional CRIS and for the non-qualifying contract rule proposal. Mr. Newton also presented the consequences of withdrawing a CEE request or providing false and misleading information.

Mr. Newton reviewed the proposal to establish eligibility criteria based on the mitigation status of existing CRIS MW. A flowchart was provided to illustrate that the process is consistent with the existing rules for calculating Unit Net CONE of Additional CRIS MW for use in the exemption analysis. Mr. Newton highlighted the tariff revisions required to effectuate the changes.

The discussion moved to the proposal to modify CEE rules to allow certain, limited-term contracts that were obtained through open, competitive, non-discriminatory processes. Previously, the NYISO proposed the following criteria to determine if a contract was awarded in a manner that met those standards:

- *Maximum term of the contract is three years*
- *Both new and existing resources can satisfy the requirements of the procurement process*
- *The selection process does not give preference to new resources*
- *The process does not use indirect means to discriminate against existing capacity*
- *The requirements are fully objective and transparent*
- *Contract awards are determined based on lowest offers received*
- *The terms do not restrict the technology of the resources that may participate in and satisfy the requirements of the contract*

Mr. Newton led a review of the proposal to ensure that the process meets the tariff-specified criteria for an open, competitive, and non-discriminatory solicitation. The NYISO would require complete transparency of the solicitation terms. The solicitation would be subject to a review by the NYISO for tariff compliance. The entity issuing the contract will also be required to certify that the selection determination meets the solicitation criteria. Mr. Newton provided revised tariff sections for stakeholder review.

Mr. Newton also addressed the consequences of withdrawing a CEE request or providing false and misleading information. The NYISO recognizes that it is necessary to deter the misuse of the CEE to protect the market from uneconomic entry. Although there are existing rules that prohibit Market Participants from making false statements, this proposal would maintain rules that subject Examined Facilities to Mitigation Net CONE if they do not provide the data required for unit-specific analysis. However, the deterrence should not result in the mitigation of a unit that would otherwise be economic and results in an increased cost to consumers. To achieve this balance, the NYISO is proposing a four point revision to the tariff:

- *Modify the existing CEE rules so that an Examined Facility will remain eligible for Part A & B tests if it:
 - *a) wishes to withdraw its request, or*
 - *b) provides false and misleading information,**
- *Modify the existing CEE rules so that an Examined Facility that provides false and misleading information will be ineligible for CEE in the current Class Year or any future Class Year*
- *Maintain the existing CEE rules that an Examined Facility that provides false and misleading information will be Reported to MMU and FERC*

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- *If a CEE was granted based on false, misleading, or inaccurate information, the NYISO may:*
 - *a) Revoke the CEE*
 - *b) Shall be reported to MMU and FERC,*
 - *c) Apply Mitigation Net CONE Offer Floor only if project did not pass Part A or Part B tests*

In a future ICAPWG, the NYISO will provide additional tariff revisions based on this proposal and stakeholder feedback to incorporate a transition mechanism. To see the complete presentation, please go to:

https://www.nyiso.com/documents/20142/8349349/Review%20CEE%20Proposals_09202019_ICAPWG.pdf/f2d8aeb8-9206-b987-b944-36da0f7e1dcb

FERC Filings

September 18, 2019

Response to Commission's deficiency Letter re: NYISO's June 27, 2019 DER filing, and resubmission of certain tariff sections to request effective date change from November 1, 2019 to May 1, 2020.

September 17, 2019

IRC motion in support of the Joint Associations' request for a 30-day extension to file comments in response to the FERC/NERC joint staff white paper on Notices of Penalty for Violations of NERC Critical Infrastructure Protection Reliability Standards

FERC Orders

September 19, 2019

FERC Notice granting the Joint Associations' request for an extension of time to file comments regarding the new format for NERC Notices of Penalty involving violations of Critical Infrastructure Protection Reliability Standards.

Filings and Orders:

http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp