

## NYISO Consumer Interest Liaison Weekly Summary

**June 3 – June 7, 2019**

### Notices:

- The [redline](#) and [clean](#) versions of NYISO Reliability Analysis Data Manual (M-24), have been posted to the [Manuals, Technical Bulletins & Guides webpage](#) under Manuals, Under Review. All proposed changes will be presented at the OC on June 21, 2019.
- The [redline](#) and [clean](#) versions of NYISO Control Center Requirements Manual (M-21), have been posted to the [Manuals, Technical Bulletins & Guides webpage](#) under Manuals, Under Review. All proposed changes will be presented at the OC on June 21, 2019.
- The NYISO posted a revised version of the 5/30/2019 MIWG meeting presentation “Calculating the LBMPc”, the Tariff Revisions presentation, and the draft OATT 6.18 redline. These revised versions incorporate stakeholder feedback received at the 5/30/2019 MIWG meeting. These meeting materials can be retrieved at the following link: [Material](#)
- The [redline](#) and [clean](#) versions of NYISO Ancillary Services Manual (M-02), have been posted to the [Manuals, Technical Bulletins & Guides webpage](#) under Manuals, Under Review. All proposed changes will be presented at the BIC on June, 20, 2019 and OC on June 21, 2019.
- On June 5, 2019, the NYISO reported that **electricity supplies in New York State are expected to be adequate this summer**, with a total of 42,056 megawatts (MW) of power resources available to meet forecasted peak demand conditions. “The state’s grid is well-equipped to handle forecasted summer demand,” said Wes Yeomans, Vice President of Operations for the NYISO. “The NYISO operates the grid to meet reliability rules that are among the strictest in the nation and are designed to ensure adequate supply.”
- Please use the link below to access the NYISO's stakeholder summary for this week: [NYISO Stakeholder Summary](#)

## **Meeting Summaries:**

**Tuesday, June 4, 2019**

**Management Committee**

**Motion #1:**

Motion to approve the draft March 27, 2019 Management Committee meeting minutes.

*The motion passed unanimously by show of hands.*

**Thursday, June 6, 2019**

**System Operations Advisory Subcommittee**

*Reviewed April and May Operations Reports*

NYISO Operations Report – April 2019

**Peak Load**

The peak load for the month was 18,777 MW which occurred on Monday, April 1, 2019, HB20.

Reserve requirements were as follows:

Reserve	10 Sync	Non-Sync	30 Min
Requirement	655	1,310	1,965
For Hour	1,038	2,256	4,850
DSASP Cont.	54	0	54

**Major Emergencies** -- None

**Alert States** -- Alert State was declared on 14 occasions:

2 – ACE Greater than (+or-) 500MW

1 – System Frequency 1 Low 0 High

3 – Shortage of 10 Min Synchronized Reserve

1 – Actual Voltage below Pre-Contingency Low Limit

1 – Exceeding Central East Voltage Contingency Limit

6 – Emergency Transfer Declared

Alert state was declared 9 times during April of 2018

**Thunder Storm Alerts**

1 TSA was declared in April 2019 for a total of 3.5 hours

**Reserve Activations** – 9

There were 11 Reserve Activations during April of 2018

**Emergency Actions**

Special Case Resources        None

**TLR3 Declared** – 1 for a total of 1 hour

NYISO Operations Report – May 2019

**Peak Load**

The peak load for the month was 20,524 MW which occurred on Monday, May 20, 2019, HB16.

Reserve requirements were as follows:

Reserve	10 Sync	Non-Sync	30 Min
Requirement	655	1,310	1,965
For Hour	976	2,062	4,585
DSASP Cont.	56	0	56

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*Please note: This summary is provided for informational purposes only. It is not intended to be a substitute for the presentations and other information provided by the NYSIO or the discussions that take place at the meetings.*

**Major Emergencies** -- None

**Alert States** -- Alert State was declared on 14 occasions:

1 – ACE Greater than (+or-) 500MW

1 – System Frequency 1 Low 0 High

12 – Emergency Transfer Declared

Alert state was declared 13 times during May of 2018

**Thunder Storm Alerts**

2 TSA were declared in May 2019 for a total of 6.90 hours

**Reserve Activations** – 9

There were 9 Reserve Activations during May of 2018

**Emergency Actions**

Special Case Resources        None

**TLR3 Declared** – 0 for a total of 0 hours

**FERC Filings**

There were no filings sent to FERC by the NYISO for this week.

**FERC Orders**

There were no FERC Orders issued to NYISO for this week.

**Filings and Orders:**

[http://www.nyiso.com/public/markets\\_operations/documents/tariffviewer/index.jsp](http://www.nyiso.com/public/markets_operations/documents/tariffviewer/index.jsp)