



**NY Power
Authority**

FINANCIAL REPORT NYPA FORM 1 Equivalent: Annual Report for New York Power Authority

This report, a "NYPA Form 1 Equivalent," is provided in accordance with the settlement agreement approved by FERC in Docket No. ER16-835-000 applicable to the Formula Rate of the New York Power Authority (NYPA). This report will be updated annually and made available to Interested Parties in accordance with NYPA's Formula Rate and Annual Update Process as set forth in Section 14.2.3 of Attachment H of the New York Independent System Operator, Inc. Open Access Transmission Tariff.

Year/Period of Report

End of 2023/Q4

NYPA Form 1 Equivalent

IDENTIFICATION		
01 Exact Legal Name New York Power Authority	02 Year/Period of Report End of <u>2023 Annual</u>	
03 Previous Name and Date of Change <i>(if name changed during year)</i>		
04 Address of Principal Office at End of Period <i>(Street, City, State, Zip Code)</i> 123 Main St. White Plains, NY 10601-3170		
05 Name of Contact Person Scott Tetenman	06 Title of Contact Person SVP Finance	
07 Address of Contact Person <i>(Street, City, State, Zip Code)</i> 123 Main St. White Plains, NY 10601-3170		
08 Telephone of Contact Person, including Area Code 914-681-6432	09 This Report Is (1) <input checked="" type="checkbox"/> Original (2) <input type="checkbox"/> Resubmission	10 Date of Report <i>(Mo, Da, Yr)</i> 6/14/2024
<p>The undersigned officer certifies that:</p> <p>I have examined the information included on the attached pages specified below and to the best of my knowledge, information, and belief all statements of fact contained on these pages are correct statements regarding the business affairs of the respondent and the financial statements, and other financial information contained on these pages, conform in all material respects to the Uniform System of Accounts.</p> <p>The referenced pages included are listed below:</p> <p>Page 111-113 (Unamortized Debt Expenses-Account 181,Unamortized Gain on Required Debt-Account 257, and LONG-TERM DEBT)</p> <p>Page 117 (Statement of Income for the Year, 62c through 68c)</p> <p>Page 200 (Summary of Utility Plant and Accumulated Provisions for Depreciation, Amortization and Depletion)</p> <p>Page 204-207 (Electric Plant in Service)</p> <p>Page 216 Construction Work In Progress - - Electric (Account 107)</p> <p>Page 219 Accumulated Provision For Depreciation Of Electric Utility Plant (Account 108)</p> <p>Page 227 Materials and Supplies</p> <p>Page 256-257 Long-Term Debt (Account 221, 222, 223 And 224)</p> <p>Page 262 Taxes Accrued, Prepaid, & Charged During Year</p> <p>Page 300 Electric Operating Revenues (Account 400)</p> <p>Page 321-323 (2.Transmission Expenses, 5. Customer Accounts Expenses, 6. Customer Service and Information, 7. Sales Expenses, 8. A&G)</p> <p>Page 336-337 Depreciation And Amortization Of Electric Plant (Account 403, 404, 405)</p> <p>Page 350-351 Regulatory Commission Expenses</p> <p>Page 352-353 Research, Development, And Demonstration Activities</p> <p>Page 354 Distribution Of Salaries And Wages</p> <p>Page 424 Transmission Lines Added During Year</p>		
01 Name Sundeep Thakur	S. Thakur	04 Date Signed <i>(Mo, Da, Yr)</i> 6/14/2024
02 Title Controller		

Name New York Power Authority	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report end of 2023/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
53	(Less) Noncurrent Portion of Allowances			
54	Stores Expense Undistributed (163)	227		
55	Gas Stored Underground - Current (164.1)			
56	Liquefied Natural Gas Stored and Held for Processing (164.2-164.3)			
57	Prepayments (165)			
58	Advances for Gas (166-167)			
59	Interest and Dividends Receivable (171)			
60	Rents Receivable (172)			
61	Accrued Utility Revenues (173)			
62	Miscellaneous Current and Accrued Assets (174)			
63	Derivative Instrument Assets (175)			
64	(Less) Long-Term Portion of Derivative Instrument Assets (175)			
65	Derivative Instrument Assets - Hedges (176)			
66	(Less) Long-Term Portion of Derivative Instrument Assets - Hedges (176)			
67	Total Current and Accrued Assets (Lines 34 through 66)			
68	DEFERRED DEBITS			
69	Unamortized Debt Expenses (181)		37,372,644.40	31,559,970.00
70	Extraordinary Property Losses (182.1)	230a		
71	Unrecovered Plant and Regulatory Study Costs (182.2)	230b		
72	Other Regulatory Assets (182.3)	232		
73	Prelim. Survey and Investigation Charges (Electric) (183)			
74	Preliminary Natural Gas Survey and Investigation Charges 183.1)			
75	Other Preliminary Survey and Investigation Charges (183.2)			
76	Clearing Accounts (184)			
77	Temporary Facilities (185)			
78	Miscellaneous Deferred Debits (186)	233		
79	Def. Losses from Disposition of Utility Plt. (187)			
80	Research, Devel. and Demonstration Expend. (188)	352-353		
81	Unamortized Loss on Reacquired Debt (189)		-	-
82	Accumulated Deferred Income Taxes (190)	234		
83	Unrecovered Purchased Gas Costs (191)			
84	Total Deferred Debits (lines 69 through 83)			
85	TOTAL ASSETS (lines 14-16, 32, 67, and 84)			

Name New York Power Authority	T h i s R	Date of Report (Mo, Da, Yr)	Year/Period of Report End of <u>2023/Q4</u>
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
1	PROPRIETARY CAPITAL			
2	Common Stock Issued (201)	250-251		
3	Preferred Stock Issued (204)	250-251		
4	Capital Stock Subscribed (202, 205)			
5	Stock Liability for Conversion (203, 206)			
6	Premium on Capital Stock (207)			
7	Other Paid-In Capital (208-211)	253		
8	Installments Received on Capital Stock (212)	252		
9	(Less) Discount on Capital Stock (213)	254		
10	(Less) Capital Stock Expense (214)	254b		
11	Retained Earnings (215, 215.1, 216)	118-119		
12	Unappropriated Undistributed Subsidiary Earnings (216.1)	118-119		
13	(Less) Reaquired Capital Stock (217)	250-251		
14	Noncorporate Proprietorship (Non-major only) (218)			
15	Accumulated Other Comprehensive Income (219)	122(a)(b)		
16	Total Proprietary Capital (lines 2 through 15)			
17	LONG-TERM DEBT			
18	Bonds (221)	256-257	2,785,760,000.00	2,170,550,000.00
19	(Less) Reaquired Bonds (222)	256-257	-	
20	Advances from Associated Companies (223)	256-257		
21	Other Long-Term Debt (224)	256-257	67,800,000.00	38,530,000.00
22	Unamortized Premium on Long-Term Debt (225)		134,705,671.85	117,415,082.00
23	(Less) Unamortized Discount on Long-Term Debt-Debit (226)		(10,864,913.64)	(5,493,031.00)
24	Total Long-Term Debt (lines 18 through 23)		2,977,400,758.21	2,321,002,051.00
25	OTHER NONCURRENT LIABILITIES			
26	Obligations Under Capital Leases - Noncurrent (227)			
27	Accumulated Provision for Property Insurance (228.1)			
28	Accumulated Provision for Injuries and Damages (228.2)			
29	Accumulated Provision for Pensions and Benefits (228.3)			
30	Accumulated Miscellaneous Operating Provisions (228.4)			
31	Accumulated Provision for Rate Refunds (229)			
32	Long-Term Portion of Derivative Instrument Liabilities			
33	Long-Term Portion of Derivative Instrument Liabilities - Hedges			
34	Asset Retirement Obligations (230)			
35	Total Other Noncurrent Liabilities (lines 26 through 34)			
36	CURRENT AND ACCRUED LIABILITIES			
37	Notes Payable (231)			
38	Accounts Payable (232)			
39	Notes Payable to Associated Companies (233)			
40	Accounts Payable to Associated Companies (234)			
41	Customer Deposits (235)			
42	Taxes Accrued (236)	262-263		
43	Interest Accrued (237)			
44	Dividends Declared (238)			
45	Matured Long-Term Debt (239)			

Name New York Power Authority	This Report is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
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COMPARATIVE BALANCE SHEET (LIABILITIES AND OTHER CREDITS)(continued)

Line No.	Title of Account (a)	Ref. Page No. (b)	Current Year End of Quarter/Year Balance (c)	Prior Year End Balance 12/31 (d)
46	Matured Interest (240)			
47	Tax Collections Payable (241)			
48	Miscellaneous Current and Accrued Liabilities (242)			
49	Obligations Under Capital Leases-Current (243)			
50	Derivative Instrument Liabilities (244)			
51	(Less) Long-Term Portion of Derivative Instrument Liabilities			
52	Derivative Instrument Liabilities - Hedges (245)			
53	(Less) Long-Term Portion of Derivative Instrument Liabilities-Hedges			
54	Total Current and Accrued Liabilities (lines 37 through 53)			
55	DEFERRED CREDITS			
56	Customer Advances for Construction (252)			
57	Accumulated Deferred Investment Tax Credits (255)	266-267		
58	Deferred Gains from Disposition of Utility Plant (256)			
59	Other Deferred Credits (253)	269		
60	Other Regulatory Liabilities (254)	278		
61	Unamortized Gain on Reacquired Debt (257)		-	-
62	Accum. Deferred Income Taxes-Accel. Amort.(281)	272-277		
63	Accum. Deferred Income Taxes-Other Property (282)			
64	Accum. Deferred Income Taxes-Other (283)			
65	Total Deferred Credits (lines 56 through 64)		-	-
66	TOTAL LIABILITIES AND STOCKHOLDER EQUITY (lines 16, 24, 35, 54 and 65)			

Name	This Report Is:	Date of Report	Year/Period of Report	Name of Respondent	This Report Is:	Date of Report	Year/Period of Report						
New York Power Authority	(1)An Original (2)A Resubmission	(Mo, Da, Yr)	End of 2023/Q4	New York Power Authority	(1)An Original (2)A Resubmission	(Mo, Da, Yr)	End of 2023/Q4						
STATEMENT OF INCOME				STATEMENT OF INCOME FOR THE YEAR (Continued)									
<p>Quarterly</p> <p>1. Report in column (c) the current year to date balance. Column (c) equals the total of adding the data in column (g) plus the data in column (i) plus the data in column (k). Report in column (d) similar data for the previous year. This information is reported in the annual filing only.</p> <p>2. Enter in column (e) the balance for the reporting quarter and in column (f) the balance for the same three month period for the prior year.</p> <p>3. Report in column (g) the quarter to date amounts for electric utility function; in column (i) the quarter to date amounts for gas utility, and in column (k) the quarter to date amounts for other utility function for the current year quarter.</p> <p>4. Report in column (h) the quarter to date amounts for electric utility function; in column (j) the quarter to date amounts for gas utility, and in column (l) the quarter to date amounts for other utility function for the prior year quarter.</p> <p>5. If additional columns are needed, place them in a footnote.</p> <p>Annual or Quarterly if applicable</p> <p>6. Do not report fourth quarter data in columns (e) and (f).</p>				<p>9. Use page 122 for important notes regarding the statement of income for any account thereof.</p> <p>10. Give concise explanations concerning unsettled rate proceedings where a contingency exists such that refunds of a material amount may need to be made to the utility's customers or which may result in material refund to the utility with respect to power or gas purchases. State for each year effected the gross revenues or costs to which the contingency relates and the tax effects together with an explanation of the major factors which affect the rights of the utility to retain such revenues or recover amounts paid with respect to power or gas purchases.</p> <p>11. Give concise explanations concerning significant amounts of any refunds made or received during the year resulting from settlement of any rate proceeding affecting revenues received or costs incurred for power or gas purchases, and a summary of the adjustments made to balance sheet, income, and expense accounts.</p> <p>12. If any notes appearing in the report to stockholders are applicable to the Statement of Income, such notes may be included at page 122.</p> <p>13. Enter on page 122 a concise explanation of only those changes in accounting methods made during the year which had an effect on net income, including the basis of allocations and apportionments from those used in the preceding year. Also, give the appropriate dollar effect of such changes.</p> <p>14. Explain in a footnote if the previous year's/quarter's figures are different from that reported in prior reports.</p> <p>15. If the columns are insufficient for reporting additional utility departments, supply the appropriate account titles, report the information in a footnote to this schedule.</p>									
Line No.	Title of Account (a)	(Ref.) Page No. (b)	Total Current Year to Date Balance for Quarter/Year (c)	Total Prior Year to Date Balance for Quarter/Year (d)	Current 3 Months Ended Quarterly Only No 4th Quarter (e)	Prior 3 Months Ended Quarterly Only No 4th Quarter (f)	ELECTRIC UTILITY		GAS UTILITY		OTHER UTILITY		Line No.
							Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (g)	Previous Year to Date (in dollars) (h)	Current Year to Date (in dollars) (i)	Previous Year to Date (in dollars) (l)	
54	Income Taxes-Other (409.2)												54
55	Provision for Deferred Inc. Taxes (410.2)												55
56	(Less) Provision for Deferred Income Taxes-Cr. (411.2)												56
57	Investment Tax Credit Adj.-Net (411.5)												57
58	(Less) Investment Tax Credits (420)												58
59	TOTAL Taxes on Other Income and Deductions (Total of lines 52-58)												59
60	Net Other Income and Deductions (Total of lines 41, 50, 59)												60
61	Interest Charges												61
62	Interest on Long-Term Debt (427)*		99,009,647.79	86,369,989.61									62
63	Amort. of Debt Disc. and Expense (428)		3,966,876.78	1,695,935.00									63
64	Amortization of Loss on Reacquired Debt (428.1)		-	-									64
65	(Less) Amort. of Premium on Debt-Credit (429)		5,270,365.87	4,522,585.88									65
66	(Less) Amortization of Gain on Reacquired Debt-Credit (429.1)		-	-									66
67	Interest on Debt to Assoc. Companies (430)		-	-									67
68	Other Interest Expense (431)		27,966,320.73	52,375,596.09									68
69	(Less) Allowance for Borrowed Funds Used During Construction-Cr. (432)												69
70	Net Interest Charges (Total of lines 62 thru 69)												70
71	Income Before Extraordinary Items (Total of lines 27, 60 and 70)												71
72	Extraordinary Items												72
73	Extraordinary Income (434)												73
74	(Less) Extraordinary Deductions (435)												74
75	Net Extraordinary Items (Total of line 73 less line 74)												75
76	Income Taxes-Federal and Other (409.3)												76
77	Extraordinary Items After Taxes (line 75 less line 76)												77
78	Net Income (Total of line 71 and 77)												78
													79

Name New York Power Authority	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of <u>2023/Q4</u>
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SUMMARY OF UTILITY PLANT AND ACCUMULATED PROVISIONS FOR DEPRECIATION, AMORTIZATION AND DEPLETION

Report in Column (c) the amount for electric function, in column (d) the amount for gas function, in column (e), (f), and (g) report other (specify) and in column (h) common function.

Line No.	Classification	Total Company for the Current Year/Quarter Ended	Electric (c)
1	Utility Plant		
2	In Service		
3	Plant in Service (Classified)	9,303,321,865.25	9,303,321,865.25
4	Property Under Capital Leases	-	-
5	Plant Purchased or Sold	-	-
6	Completed Construction not Classified	-	-
7	Experimental Plant Unclassified	-	-
8	Total (3 thru 7)	9,303,321,865.25	9,303,321,865.25
9	Leased to Others	-	-
10	Held for Future Use	-	-
11	Construction Work in Progress	732,156,842.66	732,156,842.66
12	Acquisition Adjustments	-	-
13	Total Utility Plant (8 thru 12)	10,035,478,707.91	10,035,478,707.91
14	Accum Prov for Depr, Amort, & Depl	3,972,834,231.58	3,972,834,231.58
15	Net Utility Plant (13 less 14)	6,062,644,476.33	6,062,644,476.33
16	Detail of Accum Prov for Depr, Amort & Depl		
17	In Service:	9,303,321,865.25	9,303,321,865.25
18	Depreciation	3,972,834,231.58	3,972,834,231.58
19	Amort & Depl of Producing Nat Gas Land/Land Right	-	-
20	Amort of Underground Storage Land/Land Rights	-	-
21	Amort of Other Utility Plant	-	-
22	Total In Service (18 thru 21)	3,972,834,231.58	3,972,834,231.58
23	Leased to Others		
24	Depreciation	-	-
25	Amortization and Depletion	-	-
26	Total Leased to Others (24 & 25)	-	-
27	Held for Future Use		
28	Depreciation	-	-
29	Amortization	-	-
30	Total Held for Future Use (28 & 29)	-	-
31	Abandonment of Leases (Natural Gas)		
32	Amort of Plant Acquisition Adj	-	-
33	Total Accum Prov (equals 14) (22,26,30,31,32)	3,972,834,231.58	3,972,834,231.58

Name of Respondent New York Power Authority	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4	Name of Respondent New York Power Authority	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
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ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)

ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)

1.Report below the original cost of electric plant in service according to the prescribed accounts.
2.In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.
3.Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.
4.For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.
5.Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.
6.Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)

distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.
7.Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amount initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.
8.For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.
9.For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date

ELECTRIC PLANT IN SERVICE

ELECTRIC PLANT IN SERVICE

Line No.	Account (a)	Balance Beginning of Year 2023 (b)	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year 2023 (g)	Line No.
1	1. INTANGIBLE PLANT							1
2	(301) Organization	-	-	-	-	-	-	2
3	(302) Franchises and Consents	-	-	-	-	-	-	3
4	(303) Miscellaneous Intangible Plant	-	-	-	-	-	-	4
5	TOTAL Intangible Plant (Enter Total of lines 2, 3, and 4)	-	-	-	-	-	-	5
6	2. PRODUCTION PLANT							6
7	A. Steam Production Plant							7
8	(310) Land and Land Rights	729,549.00	-	-	-	-	729,549.00	8
9	(311) Structures and Improvements	0.45	-	-	-	-	0.45	9
10	(312) Boiler Plant Equipment	111,095,656.92	-	-	-	-	111,095,656.92	10
11	(313) Engines and Engine-Driven Generators	-	-	-	-	1,074,752.00	1,074,752.00	11
12	(314) Turbogenerator Units	124,000,043.96	-	-	-	-	124,000,043.96	12
13	(315) Accessory Electric Equipment	(0.29)	-	-	-	(1,370,039.00)	(1,370,039.29)	13
14	(316) Misc. Power Plant Equipment	28,038,202.10	104,094.05	-	-	-	28,142,296.15	14
15	(317) Asset Retirement Costs for Steam Production	-	-	-	-	-	-	15
16	TOTAL Steam Production Plant (Enter Total of lines 8 thru 15)	263,863,452.14	104,094.05	-	-	-	263,672,259.19	16
17	B. Nuclear Production Plant							17
18	(320) Land and Land Rights	-	-	-	-	-	-	18
19	(321) Structures and Improvements	-	-	-	-	-	-	19
20	(322) Reactor Plant Equipment	-	-	-	-	-	-	20
21	(323) Turbogenerator Units	-	-	-	-	-	-	21
22	(324) Accessory Electric Equipment	-	-	-	-	-	-	22
23	(325) Misc. Power Plant Equipment	-	-	-	-	-	-	23
24	(326) Asset Retirement Costs for Nuclear Production	-	-	-	-	-	-	24
25	TOTAL Nuclear Production Plant (Enter Total of lines 18 thru 24)	-	-	-	-	-	-	25
26	C. Hydraulic Production Plant							26
27	(330) Land and Land Rights	66,564,516.25	-	-	-	-	66,564,516.25	27
28	(331) Structures and Improvements	212,277,546.45	134,014.86	-	-	-	212,411,561.31	28
29	(332) Reservoirs, Dams, and Waterways	820,742,212.83	5,967,624.80	-	-	-	826,709,837.63	29
30	(333) Water Wheels, Turbines, and Generators	1,096,113,632.53	12,104,604.42	-	-	-	1,108,218,236.95	30
31	(334) Accessory Electric Equipment	145,777,474.92	12,077,895.09	-	-	2,464,223.53	160,319,593.54	31
32	(335) Misc. Power Plant Equipment	111,380,846.35	35,164.81	-	-	3,141,985.00	114,557,996.16	32
33	(336) Roads, Railroads, and Bridges	60,927,725.05	15,064.11	-	-	-	60,942,789.16	33
34	(337) Asset Retirement Costs for Hydraulic Production	-	-	-	-	-	-	34
35	TOTAL Hydraulic Production Plant (Enter Total of lines 27 thru 34)	2,513,783,954.38	30,334,368.09	-	-	5,606,208.53	2,549,724,531.00	35
36	D. Other Production Plant							36
37	(340) Land and Land Rights	37,609,107.34	-	-	-	-	37,609,107.34	37
38	(341) Structures and Improvements	129,189,060.54	-	-	-	(1,181,695.00)	128,007,365.54	38
39	(342) Fuel Holders, Products, and Accessories	118,027,656.24	343,283.91	-	-	1,780,886.00	120,151,826.15	39
40	(343) Prime Movers	-	-	-	-	-	-	40
41	(344) Generators	637,124,095.90	-	-	-	63,471.00	637,187,566.90	41
42	(345) Accessory Electric Equipment	73,256,115.25	7,196,906.63	-	-	(225,099.00)	80,227,922.88	42
43	(346) Misc. Power Plant Equipment	31,029,621.73	3,911,557.09	-	-	-	34,941,178.82	43
44	(347) Asset Retirement Costs for Other Production	-	-	-	-	-	-	44
45	TOTAL Other Prod. Plant (Enter Total of lines 37 thru 44)	1,026,235,657.00	11,451,747.63	-	-	437,563.00	1,038,124,967.63	45
46	TOTAL Prod. Plant (Enter Total of lines 16, 25, 35, and 45)	3,803,883,063.52	41,890,209.77	-	-	6,043,771.53	3,851,521,757.82	46

ELECTRIC PLANT IN SERVICE (Continued)

ELECTRIC PLANT IN SERVICE (Continued)

Line No.	Account (a)	Balance Beginning of Year 2023	Additions (c)	Retirements (d)	Adjustments (e)	Transfers (f)	Balance at End of Year 2023	Line No.
47	3. TRANSMISSION PLANT							47
48	(350) Land and Land Rights	47,378,023.49	27,517,655.61	-	-	(300.00)	74,895,379.10	48
49	(352) Structures and Improvements	94,831,721.60	59,019.84	-	-	-	94,890,741.44	49
50	(353) Station Equipment	1,450,976,683.37	180,744,556.71	3,914,752.20	-	-	1,627,806,487.88	50
51	(354) Towers and Fixtures	212,348,247.67	6,644,692.65	4,920,016.79	-	-	214,072,923.53	51
52	(355) Poles and Fixtures	588,739,066.53	279,235,635.45	1,508,276.70	-	-	866,466,425.28	52

Name of Respondent New York Power Authority	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4	Name of Respondent New York Power Authority	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4	
ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106)				ELECTRIC PLANT IN SERVICE (Account 101, 102, 103 and 106) (Continued)				
<p>1.Report below the original cost of electric plant in service according to the prescribed accounts.</p> <p>2.In addition to Account 101, Electric Plant in Service (Classified), this page and the next include Account 102, Electric Plant Purchased or Sold; Account 103, Experimental Electric Plant Unclassified; and Account 106, Completed Construction Not Classified-Electric.</p> <p>3.Include in column (c) or (d), as appropriate, corrections of additions and retirements for the current or preceding year.</p> <p>4.For revisions to the amount of initial asset retirement costs capitalized, included by primary plant account, increases in column (c) additions and reductions in column (e) adjustments.</p> <p>5.Enclose in parentheses credit adjustments of plant accounts to indicate the negative effect of such accounts.</p> <p>6.Classify Account 106 according to prescribed accounts, on an estimated basis if necessary, and include the entries in column (c). Also to be included in column (c) are entries for reversals of tentative distributions of prior year reported in column (b). Likewise, if the respondent has a significant amount of plant retirements which have not been classified to primary accounts at the end of the year, include in column (d) a tentative distribution of such retirements, on an estimated basis, with appropriate contra entry to the account for accumulated depreciation provision. Include also in column (d)</p>				<p>distributions of these tentative classifications in columns (c) and (d), including the reversals of the prior years tentative account distributions of these amounts. Careful observance of the above instructions and the texts of Accounts 101 and 106 will avoid serious omissions of the reported amount of respondent's plant actually in service at end of year.</p> <p>7.Show in column (f) reclassifications or transfers within utility plant accounts. Include also in column (f) the additions or reductions of primary account classifications arising from distribution of amount initially recorded in Account 102, include in column (e) the amounts with respect to accumulated provision for depreciation, acquisition adjustments, etc., and show in column (f) only the offset to the debits or credits distributed in column (f) to primary account classifications.</p> <p>8.For Account 399, state the nature and use of plant included in this account and if substantial in amount submit a supplementary statement showing subaccount classification of such plant conforming to the requirement of these pages.</p> <p>9.For each amount comprising the reported balance and changes in Account 102, state the property purchased or sold, name of vendor or purchase, and date of transaction. If proposed journal entries have been filed with the Commission as required by the Uniform System of Accounts, give also date</p>				
ELECTRIC PLANT IN SERVICE				ELECTRIC PLANT IN SERVICE				
53	(356) Overhead Conductors and Devices	335,344,153.96	104,089,990.69	-	-	-	439,434,144.65	53
54	(357) Underground Conduit	120,927,631.00	-	-	-	-	120,927,631.00	54
55	(358) Underground Conductors and Devices	219,668,557.40	72,768,045.29	58,605,228.19	-	-	233,831,374.50	55
56	(359) Roads and Trails	104,906,076.32	53,248,318.88	88,917.54	-	-	158,065,477.66	56
57	(359.1) Asset Retirement Costs for Transmission Plant	-	-	-	-	-	-	57
58	TOTAL Transmission Plant (Enter Total of lines 48 thru 57)	3,175,120,161.34	724,307,915.12	69,037,191.42	-	(300.00)	3,830,390,585.04	58
59	4. DISTRIBUTION PLANT	-	-	-	-	-	-	59
60	(360) Land and Land Rights	-	-	-	-	-	-	60
61	(361) Structures and Improvements	-	-	-	-	-	-	61
62	(362) Station Equipment	-	-	-	-	-	-	62
63	(363) Storage Battery Equipment	-	-	-	-	-	-	63
64	(364) Poles, Towers, and Fixtures	-	-	-	-	-	-	64
65	(365) Overhead Conductors and Devices	-	-	-	-	-	-	65
66	(366) Underground Conduit	-	-	-	-	-	-	66
67	(367) Underground Conductors and Devices	-	-	-	-	-	-	67
68	(368) Line Transformers	-	-	-	-	-	-	68
69	(369) Services	-	-	-	-	-	-	69
70	(370) Meters	-	-	-	-	-	-	70
71	(371) Installations on Customer Premises	-	-	-	-	-	-	71
72	(372) Leased Property on Customer Premises	-	-	-	-	-	-	72
73	(373) Street Lighting and Signal Systems	-	-	-	-	-	-	73
74	(374) Asset Retirement Costs for Distribution Plant	-	-	-	-	-	-	74
75	TOTAL Distribution Plant (Enter Total of lines 60 thru 74)	-	-	-	-	-	-	75
76	5. REGIONAL TRANSMISSION AND MARKET OPERATION PLANT	-	-	-	-	-	-	76
77	(380) Land and Land Rights	-	-	-	-	-	-	77
78	(381) Structures and Improvements	-	-	-	-	-	-	78
79	(382) Computer Hardware	-	-	-	-	-	-	79
80	(383) Computer Software	-	-	-	-	-	-	80
81	(384) Communication Equipment	-	-	-	-	-	-	81
82	(385) Miscellaneous Regional Transmission and Market Operation Plant	-	-	-	-	-	-	82
83	(386) Asset Retirement Costs for Regional Transmission and Market Oper	-	-	-	-	-	-	83
84	TOTAL Transmission and Market Operation Plant (Total lines 77 thru 83)	-	-	-	-	-	-	84
85	6. GENERAL PLANT	-	-	-	-	-	-	85
86	(389) Land and Land Rights	11,611,691.00	-	-	-	-	11,611,691.00	86
87	(390) Structures and Improvements	312,530,843.97	13,651,184.73	6,966,189.62	-	1,569,931.16	320,785,770.24	87
88	(391) Office Furniture and Equipment	368,071,463.40	63,593,841.11	79,788,572.57	-	(3,777,107.85)	348,099,624.09	88
89	(392) Transportation Equipment	62,977,698.58	4,705,493.72	3,941,668.16	-	(1,768,204.80)	61,973,319.34	89
90	(393) Stores Equipment	1,180,282.01	34,880.00	-	-	-	1,215,162.01	90
91	(394) Tools, Shop and Garage Equipment	16,580,602.23	343,396.92	48,215.76	-	(2.00)	16,875,781.39	91
92	(395) Laboratory Equipment	11,263,537.47	337,791.48	-	-	-	11,601,328.95	92
93	(396) Power Operated Equipment	30,067,453.25	3,261,007.91	1,063,405.30	-	(5,065,139.74)	27,199,916.12	93
94	(397) Communication Equipment	43,760,658.01	20,864,791.96	11,735,821.46	-	-	52,889,628.51	94
95	(398) Miscellaneous Equipment	763,191,259.13	5,439,675.06	-	-	(142,276.00)	768,488,658.19	95
96	SUBTOTAL (Enter Total of lines 86 thru 95)	1,621,235,489.05	112,232,062.89	103,543,872.87	-	(9,182,799.23)	1,620,740,879.84	96
97	(399) Other Tangible Property	5,743,214.09	2,987.84	5,077,558.00	-	(1.38)	668,642.55	97
98	(399.1) Asset Retirement Costs for General Plant	-	-	-	-	-	-	98
99	TOTAL General Plant (Enter Total of lines 96, 97 and 98)	1,626,978,703.14	112,235,050.73	108,621,430.87	-	(9,182,800.61)	1,621,409,522.39	99
100	TOTAL (Accounts 101 and 106)	8,605,981,928.00	878,433,175.62	177,658,622.29	-	(3,139,329.08)	9,303,321,865.25	100
100.5	(101.1) Property Under Capital Leases (Production)	-	-	-	-	-	-	100.5
100.6	(101.1) Property Under Capital Leases (Transmission)	-	-	-	-	-	-	100.6
101	(102) Electric Plant Purchased (See Instr. 8)	-	-	-	-	-	-	101
102	(Less) (102) Electric Plant Sold (See Instr. 8)	-	-	-	-	-	-	102
103	(103) Experimental Plant Unclassified	-	-	-	-	-	-	103
104	TOTAL Electric Plant in Service (Enter Total of lines 100 thru 103)	8,605,981,928.00	878,433,175.62	177,658,622.29	-	(3,139,329.08)	9,303,321,865.25	104

Name New York Power Authority		This Report Is: (1) Original	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
CONSTRUCTION WORK IN PROGRESS - - ELECTRIC (Account 107)				
Line No.	Description of Project	Construction work in progress Electric		
1	Electric	732,156,842.66		
2				
3				
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41				
42	TOTAL	732,156,842.66		

Name New York Power Authority	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
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ACCUMULATED PROVISION FOR DEPRECIATION OF ELECTRIC UTILITY PLANT (Account 108)

Section A, Balances and Changes During Year

Line No.	Item (a)	Total (c+d+e)	Electric Plant in Service (c)	Electric Plant Held for Future Use (d)	Electric Plant Leased to Others (e)
1	Balance Beginning of Year	4,293,458,889.55	4,293,458,889.55		
2	Depreciation Provisions for Year, Charged to				
3	(403) Depreciation Expense	211,899,410.48	211,899,410.48		
4	(403.1) Depreciation Expense for Asset Retirement Costs	32,719,924.82	32,719,924.82		
5	(413) Exp. of Elec. Pit. Leas. to Others	-	-		
6	Transportation Expenses-Clearing	-	-		
7	Other Clearing Accounts	-	-		
8	Other Accounts (Specify, details in footnote):	-	-		
9					
10	TOTAL Deprec. Prov for Year (Enter Total of lines 3 thru 9)	244,619,335.30	244,619,335.30		
11	Net Charges for Plant Retired:				
12	Book Cost of Plant Retired	171,913,523.12	171,913,523.12		
13	Cost of Removal	-	-		
14	Salvage (Credit)	(767,935.00)	(767,935.00)		
15	TOTAL Net Chrgs. for Plant Ret. (Enter Total of lines 12 thru 14)	171,145,588.12	171,145,588.12		
16	Other Debit or Cr. Items (Describe, details in footnote - Note 1):	(25,667,510.00)	(25,667,510.00)		
17					
18	Book Cost of Asset Retirement Costs Retired				
19	Balance End of Year (Enter Totals of lines 1, 10, 15, 16, and 18)	4,341,265,126.73	4,341,265,126.73		

Section B. Balances at End of Year According to Functional Classification

20	Steam Production	-	-		
21	Nuclear Production	-	-		
22	Hydraulic Production	1,279,766,619.56	1,279,766,619.56		
23	Other Production	929,789,840.64	929,789,840.64		
24	Transmission	1,539,765,458.96	1,539,765,458.96		
25	Distribution	-	-		
26	Regional Transmission and Market Operation	-	-		
27	General	591,943,207.57	591,943,207.57		
28	TOTAL (Enter Total of lines 20 through 27)	4,341,265,126.73	4,341,265,126.73		

1 - Cost of Removal Consumption

Name New York Power Authority		This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
MATERIALS AND SUPPLIES				
Line No.	Account (a)	Balance Beginning of Year (b)	Balance End of Year (c)	Department or Departments which Use Material (d)
1	Fuel Stock (Account 151)	47,536,192.59	50,880,376.72	Electric
2	Fuel Stock Expenses Undistributed (Account 152)	-	-	
3	Residuals and Extracted Products (Account 153)	-	-	
4	Plant Materials and Operating Supplies (Account 154)	-	-	
5	Assigned to - Construction (Estimated)	-	-	
6	Assigned to - Operations and Maintenance	-	-	
7	Production Plant (Estimated)	46,620,369.53	45,179,463.89	Electric
8	Transmission Plant (Estimated)	26,919,079.60	29,509,681.24	Electric
9	Distribution Plant (Estimated)	-	-	
10	Regional Transmission and Market. Operation. Plant (Estimated)	-	-	
11	Assigned to - Other (provide details in footnote)	-	-	
12	TOTAL Account 154 (Enter Total of lines 5 thru 11)	73,539,449.13	74,689,145.13	
13	Merchandise (Account 155)	-	-	
14	Other Materials and Supplies (Account 156)	-	-	
15	Nuclear Materials Held for Sale (Account 157) (Not applic to Gas Util)	-	-	
16	Stores Expense Undistributed (Account 163)	-	-	
17				
18				
19				
20	TOTAL Materials and Supplies (Per Balance Sheet)	121,075,641.72	125,569,521.85	

Name New York Power Authority		This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr) Year/Period of Report End of 2023/Q4	Name New York Power Authority	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4			
LONG-TERM DEBT (Account 221, 222, 223 and 224)				LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)						
<p>1.Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other Long-Term Debt.</p> <p>2.In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3.For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4.For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5.For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6.In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7.In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8.For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9.Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				<p>10.Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11.Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.</p> <p>12.In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.</p> <p>13.If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14.If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15.If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16.Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>						
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)	Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i) (Note 1)	Line No.
						Date From (f)	Date To (g)			
1	Bond (Account 221)									1
2	Series 2003 A Revenue Bonds	213,240,000.00	4,222,280.00	12/18/2003	11/15/2033	11/15/2008	11/15/2033	117,395,000.00	6,698,408.56	2
3										3
4	Series 2007 A Revenue Bonds							-		4
5										5
6	Series 2007 B Revenue Bonds	256,710,000.00	4,280,000.00	10/29/2007	11/15/2043	11/15/2013	11/15/2043	121,995,000.00	12,425,105.47	6
7										7
8	Series 2007 C Revenue Bonds	263,710,000.00	3,334,367.51	10/29/2007	11/15/2021	11/15/2014	11/15/2021	-	-	8
9			(17,227,877.15)	P						9
10	Series 2011 A Revenue Bonds	108,415,000.00	1,822,649.15	10/6/2011	11/15/2038	11/15/2012	1/15/2038	-	-	10
11										11
12	Series 2015 A Revenue Bonds	69,020,000.00	1,232,096.47	10/30/2015	11/15/2020	11/15/2016	11/15/2020	-	-	12
13			(6,832,956.80)	P						13
14	Series 2020 A Revenue Bonds	1,120,610,000.00	16,505,083.00	5/12/2020	11/15/2060	5/12/2020	11/15/2060	1,120,610,000.00	44,074,400.00	14
15			6,011,000.00	D						15
16			(73,438,691.00)	P						16
17	Series 2020 B Revenue Bonds	114,020,000.00	1,682,507.00	5/12/2020	11/15/2039	5/12/2020	11/15/2039	114,020,000.00	3,213,083.60	17
18										18
19	Bonds-SFP Series 2022A	608,310,000.00	8,831,160.20	4/21/2022	11/15/2061	11/15/2024	11/15/2061	608,310,000.00	26,483,100.00	19
20			(52,229,800.20)	P						20
21	Bonds-SFP Series 2023A	734,220,000.00	9,801,204.29	11/16/2023	11/15/2063	11/15/2026	11/15/2063	734,220,000.00	4,646,217.19	21
22			5,596,789.10	D						22
23			(22,560,955.40)	P						23
24										24
25	Other Long Term Debt (Account 224)									25
26	Extended Municipal Commercial Paper Series 1	72,100,000.00	-	9/25/2008	2/15/2021	2/15/2009	2/15/2025	-	-	26
27	2012 Subordinated Notes - EFC (Private Placement)	25,160,000.00	176,500.00	12/18/2012	11/15/2037	11/15/2013	11/15/2037	16,115,000.00	602,834.75	27
28	2017 Subordinated Notes	25,200,000.00	143,665.00	2/24/2017	11/15/2041	11/15/2018	11/15/2041	20,895,000.00	866,498.22	28
29	Adjustable Rate Tender Notes Footnote 1)							-	-	29
30										30
31	Amortization Debt Premium on Revenue Bonds for 2020							64,773,291.00	(2,336,077.00)	31
32	Amortization Debt Premium on Revenue Bonds for 2022							47,507,257.68	(2,798,456.64)	32
33	Amortization Debt Premium on Revenue Bonds for 2023							22,425,123.17	(135,832.23)	33

Name New York Power Authority		This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Name New York Power Authority		This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4		
LONG-TERM DEBT (Account 221, 222, 223 and 224)				LONG-TERM DEBT (Account 221, 222, 223 and 224) (Continued)						
<p>1.Report by balance sheet account the particulars (details) concerning long-term debt included in Accounts 221, Bonds, 222, Reacquired Bonds, 223, Advances from Associated Companies, and 224, Other long-Term Debt.</p> <p>2.In column (a), for new issues, give Commission authorization numbers and dates.</p> <p>3.For bonds assumed by the respondent, include in column (a) the name of the issuing company as well as a description of the bonds.</p> <p>4.For advances from Associated Companies, report separately advances on notes and advances on open accounts. Designate demand notes as such. Include in column (a) names of associated companies from which advances were received.</p> <p>5.For receivers, certificates, show in column (a) the name of the court -and date of court order under which such certificates were issued.</p> <p>6.In column (b) show the principal amount of bonds or other long-term debt originally issued.</p> <p>7.In column (c) show the expense, premium or discount with respect to the amount of bonds or other long-term debt originally issued.</p> <p>8.For column (c) the total expenses should be listed first for each issuance, then the amount of premium (in parentheses) or discount. Indicate the premium or discount with a notation, such as (P) or (D). The expenses, premium or discount should not be netted.</p> <p>9.Furnish in a footnote particulars (details) regarding the treatment of unamortized debt expense, premium or discount associated with issues redeemed during the year. Also, give in a footnote the date of the Commission's authorization of treatment other than as specified by the Uniform System of Accounts.</p>				<p>10.Identify separate undisposed amounts applicable to issues which were redeemed in prior years.</p> <p>11.Explain any debits and credits other than debited to Account 428, Amortization and Expense, or credited to Account 429, Premium on Debt - Credit.</p> <p>12.In a footnote, give explanatory (details) for Accounts 223 and 224 of net changes during the year. With respect to long-term advances, show for each company: (a) principal advanced during year, (b) interest added to principal amount, and (c) principle repaid during year. Give Commission authorization numbers and dates.</p> <p>13.If the respondent has pledged any of its long-term debt securities give particulars (details) in a footnote including name of pledgee and purpose of the pledge.</p> <p>14.If the respondent has any long-term debt securities which have been nominally issued and are nominally outstanding at end of year, describe such securities in a footnote.</p> <p>15.If interest expense was incurred during the year on any obligations retired or reacquired before end of year, include such interest expense in column (i). Explain in a footnote any difference between the total of column (i) and the total of Account 427, interest on Long-Term Debt and Account 430, Interest on Debt to Associated Companies.</p> <p>16.Give particulars (details) concerning any long-term debt authorized by a regulatory commission but not yet issued.</p>						
Line No.	Class and Series of Obligation, Coupon Rate (For new issue, give commission Authorization numbers and dates) (a)	Principal Amount Of Debt issued (b)	Total expense, Premium or Discount (c)	Nominal Date of Issue (d)	Date of Maturity (e)	AMORTIZATION PERIOD		Outstanding (Total amount outstanding without reduction for amounts held by respondent) (h)	Interest for Year Amount (i) (Note 1)	Line No.
						Date From (f)	Date To (g)			
34	Amortization Debt Premium on Revenue Bonds							-	-	34
35	Amortization Debt Discount on Revenue Bonds for 2020							(5,301,821.00)	292,999.00	35
36	Amortization Debt Expense on Revenue Bonds for 2022								456,482.04	36
37	Amortization Debt Discount on Revenue Bonds for 2023							(5,563,092.64)	33,696.46	37
38	Amortization Debt Discount on Revenue Bonds							-	-	38
39	Amortized Deferred GASB 23 Issuance Costs							(37,372,644.40)	3,430,259.28	39
40	Amortized DefReg Assets - RevBd 2007B - SwapProceeds								(246,560.00)	40
41										41
42										42
43										43
44										44
45										45
46										46
47										47
48										48
49										49
50	1) Interest includes fees for remarketing and swap expense as applicable.									50
51										51
52										52
53	TOTAL	3,610,715,000.00	(108,650,978.83)					2,940,028,113.81	97,706,158.70	53

Total does not include \$12,073,410.70 in 2023 for accrued Nuclear fuel liability included as long-term interest expense on trial balance.

Name New York Power Authority	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
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TAXES ACCRUED, PREPAID AND CHARGED DURING YEAR

1. Give particulars (details) of the combined prepaid and accrued tax accounts and show the total taxes charged to operations and other accounts during the year. Do not include gasoline and other sales taxes which have been charged to the accounts to which the taxed material was charged. If the actual, or estimated amounts of such taxes are known, show the amounts in a footnote and designate whether estimated or actual amounts.

2. Include on this page, taxes paid during the year and charged direct to final accounts, (not charged to prepaid or accrued taxes.) Enter the amounts in both columns (d) and (e). The balancing of this page is not affected by the inclusion of these taxes.

3. Include in column (d) taxes charged during the year, taxes charged to operations and other accounts through (a) accruals credited to taxes accrued, (b) amounts credited to proportions of prepaid taxes chargeable to current year, and (c) taxes paid and charged direct to operations or accounts other than accrued and prepaid tax accounts.

4. List the aggregate of each kind of tax in such manner that the total tax for each State and subdivision can readily be ascertained.

Line No.	Kind of Tax (See instruction 5) (a)	BALANCE AT BEGINNING OF YEAR		Taxes Charged During Year (d)	Taxes Paid During Year (e)	Adjustments (f)
		Taxes Accrued (Account 236) (b)	Prepaid Taxes (Include in Account 165) (c)			
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Name New York Power Authority		This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
ELECTRIC OPERATING REVENUES (Account 400)				
Line No.	Title of Account (a)	Operating Revenues Year to Date Quarterly/Annual (b)	Operating Revenues Previous year (no Quarterly) (c)	
1	Transmission Revenues			
2	(450) Forfeited Discounts	-	-	
3	(451) Miscellaneous Service Revenues	-	-	
4	(453) Sales of Water and Water Power	-	-	
5	(454) Rent from Electric Property	-	-	
6	(514) Rent from Electric Property	-	-	
7	(455) Interdepartmental Rents	-	-	
8	(456) Other Electric Revenues	-	-	
9	Revenues from Transmission of Electricity of Others-NTAC*	368,234,930.77	502,599,292.87	
10	Revenues from Transmission of Electricity of Others-None NTAC	36,418,996.44	59,008,747.01	
11	(456.1) Revenues from Transmission of Electricity of Others	(8,798,679.00)	1,798,679.00	
12	(457.1) Regional Control Service Revenues	-	-	
13	(457.2) Miscellaneous Revenues	-	-	
14	TOTAL Transmission Revenues	395,855,248.21	563,406,718.88	
15	<u>Reconciliation:</u>			
16	Add: Revenues from Transmission of Electricity of Others via Power Rates	34,164,000.00	30,672,000.00	
17	Revenue accrued but excluded from rate	8,798,679.00	(1,798,679.00)	
18	Revenue Accrued but excluded from rate	(67,182,027.85)	(229,000,000.00)	
19	LIPA Credit	10,154,548.00	18,824,712.35	
20		-	-	
21	Less: FACTS TCC	10,334,909.21	43,128,203.04	
22	MSSC Revenue	7,555,227.64	8,265,860.91	
23	AC Transmission	18,528,859.59	7,614,683.06	
24	Prior Year NTAC Trup-up Adjustment**	(47,331,447.48)	(42,605,766.96)	
25	Prior Year MSSC Trup-up Adjustment**	554,415.00	104,541.48	
26	Prior Year AC Transmission Trup-up Adjustment**	(8,333,182.04)	(3,595,375.58)	
27	Total MSSC Revenue Received	8,109,642.64	8,370,402.39	
28	Total AC Transmission Revenue	10,195,677.55	4,019,307.48	
29	Total NTAC Revenue Received	298,040,003.44	280,490,238.26	

* The NTAC revenue in line 9 already reflects a credit of \$60,964.00 in microwave tower rental income, therefore including that amount in line 5 above would be inappropriate.

** Prior Year NTAC/MSSC True-up received during the year need to be excluded to reflect the true revenue received as a result of the operating activities in current year.

x	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
Line No.	Account (a)	Amount for 2023 (b)	
81	2. TRANSMISSION EXPENSES		
82	Operation		
83	(560) Operation Supervision and Engineering	6,481,591.58	
84			
85	(561.1) Load Dispatch-Reliability	2,223,622.02	
86	(561.2) Load Dispatch-Monitor and Operate Transmission System	-	
87	(561.3) Load Dispatch-Transmission Service and Scheduling	-	
88	(561.4) Scheduling, System Control and Dispatch Services	-	
89	(561.5) Reliability, Planning and Standards Development	-	
90	(561.6) Transmission Service Studies	-	
91	(561.7) Generation Interconnection Studies	-	
92	(561.8) Reliability, Planning and Standards Development Services	-	
93	(562) Station Expenses	6,042,735.99	
94	(563) Overhead Lines Expenses	-	
95	(564) Underground Lines Expenses	-	
96	(565) Transmission of Electricity by Others	1,107,253,785.20	
97	(566) Miscellaneous Transmission Expenses	16,943,817.65	
98	(567) Rents	-	
99	TOTAL Operation (Enter Total of lines 83 thru 98)	1,138,945,552.44	
100	Maintenance		
101	(568) Maintenance Supervision and Engineering	886.60	
102	(569) Maintenance of Structures	7,359,439.29	
103	(569.1) Maintenance of Computer Hardware	-	
104	(569.2) Maintenance of Computer Software	-	
105	(569.3) Maintenance of Communication Equipment	-	
106	(569.4) Maintenance of Miscellaneous Regional Transmission Plant	-	
107	(570) Maintenance of Station Equipment	16,629,582.82	
108	(571) Maintenance of Overhead Lines	14,280,356.48	
109	(572) Maintenance of Underground Lines	4,793,400.10	
110	(573) Maintenance of Miscellaneous Transmission Plant	1,389,075.52	
111	TOTAL Maintenance (Total of lines 101 thru 110)	44,452,740.81	
112	TOTAL Transmission Expenses (Total of lines 99 and 111)	1,183,398,293.25	

x	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES			
ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)			
Line No.	Account (a)	Amount for 2023 (b)	
113	3. REGIONAL MARKET EXPENSES		
114	Operation		
115	(575.1) Operation Supervision	-	
116	(575.2) Day-Ahead and Real-Time Market Facilitation	-	
117	(575.3) Transmission Rights Market Facilitation	-	
118	(575.4) Capacity Market Facilitation	-	
119	(575.5) Ancillary Services Market Facilitation	-	
120	(575.6) Market Monitoring and Compliance	-	
121	(575.7) Market Facilitation, Monitoring and Compliance Services	-	
122	(575.8) Rents	-	
123	Total Operation (Lines 115 thru 122)	-	
124	Maintenance		
125	(576.1) Maintenance of Structures and Improvements	-	
126	(576.2) Maintenance of Computer Hardware	-	
127	(576.3) Maintenance of Computer Software	-	
128	(576.4) Maintenance of Communication Equipment	-	
129	(576.5) Maintenance of Miscellaneous Market Operation Plant	-	
130	Total Maintenance (Lines 125 thru 129)	-	
131	TOTAL Regional Transmission and Market Op Expns (Total 123 and 130)	-	
132	4. DISTRIBUTION EXPENSES		
133	Operation		
134	(580) Operation Supervision and Engineering	-	
135	(581) Load Dispatching	-	
136	(582) Station Expenses	-	
137	(583) Overhead Line Expenses	-	
138	(584) Underground Line Expenses	-	
139	(585) Street Lighting and Signal System Expenses	-	
140	(586) Meter Expenses	-	
141	(587) Customer Installations Expenses	-	
142	(588) Miscellaneous Expenses	-	
143	(589) Rents	-	
144	TOTAL Operation (Enter Total of lines 134 thru 143)	-	
145	Maintenance		
146	(590) Maintenance Supervision and Engineering	-	
147	(591) Maintenance of Structures	-	
148	(592) Maintenance of Station Equipment	-	
149	(593) Maintenance of Overhead Lines	-	
150	(594) Maintenance of Underground Lines	-	
151	(595) Maintenance of Line Transformers	-	
152	(596) Maintenance of Street Lighting and Signal Systems	-	
153	(597) Maintenance of Meters	-	
154	(598) Maintenance of Miscellaneous Distribution Plant	-	
155	TOTAL Maintenance (Total of lines 146 thru 154)	-	
156	TOTAL Distribution Expenses (Total of lines 144 and 155)	-	
157	5. CUSTOMER ACCOUNTS EXPENSES		
158	Operation		
159	(901) Supervision	-	
160	(902) Meter Reading Expenses	-	
161	(903) Customer Records and Collection Expenses	-	
162	(904) Uncollectible Accounts	-	
163	(905) Miscellaneous Customer Accounts Expenses	75,472,753.52	
164	TOTAL Customer Accounts Expenses (Total of lines 159 thru 163)	75,472,753.52	

x	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
ELECTRIC OPERATION AND MAINTENANCE EXPENSES			

ELECTRIC OPERATION AND MAINTENANCE EXPENSES (Continued)		
Line No.	Account (a)	Amount for 2023 (b)
165	6. CUSTOMER SERVICE AND INFORMATIONAL EXPENSES	
166	Operation	
167	(907) Supervision	-
168	(908) Customer Assistance Expenses	-
169	(909) Informational and Instructional Expenses	-
170	(910) Miscellaneous Customer Service and Informational Expenses	-
171	TOTAL Customer Service and Information Expenses (Total 167 thru 170)	-
172	7. SALES EXPENSES	
173	Operation	
174	(911) Supervision	-
175	(912) Demonstrating and Selling Expenses	-
176	(913) Advertising Expenses	-
177	(916) Miscellaneous Sales Expenses	18,355,625.20
178	TOTAL Sales Expenses (Enter Total of lines 174 thru 177)	18,355,625.20
179	8. ADMINISTRATIVE AND GENERAL EXPENSES	
180	Operation	
181	(920) Administrative and General Salaries	114,440,854.11
182	(921) Office Supplies and Expenses	41,243,511.49
183	(Less) (922) Administrative Expenses Transferred-Credit	(59,432,500.98)
184	(923) Outside Services Employed	30,196,533.57
185	(924) Property Insurance	9,866,048.08
186	(925) Injuries and Damages	4,589,428.66
187	(926) Employee Pensions and Benefits	45,942,904.99
188	(927) Franchise Requirements	-
189	(928) Regulatory Commission Expenses	5,975,280.00
190	(929) (Less) Duplicate Charges-Cr.	-
190.5	(930) Obsolete/Excess Inventory	2,413,715.43
191	(930.1) General Advertising Expenses	634,242.27
192	(930.2) Miscellaneous General Expenses	14,531,503.67
192.5	(930.5) R&D Expenses	8,212,049.06
192.9	(930.9) Misc Adj. And Other Cr	-
193	(931) Rents	1,892,343.28
194	TOTAL Operation (Enter Total of lines 181 thru 193)	220,505,913.63
195	Maintenance	
196	(935) Maintenance of General Plant	5,402,066.04
197	TOTAL Administrative & General Expenses (Total of lines 194 and 196)	225,907,979.67
198	TOTAL Elec Op and Maint Expns (Total 80,112,131,156,164,171,178,197)	1,503,134,651.64

Total does not include \$338,659.81 in 2023 for interest on right-of-use-assets.

Name New York Power Authority		This Report Is: (1)An Original (2)A Resubmission		Date of Report (Mo, Da, Yr)		Year/Period of Report End of 2023/Q4	
DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT (Account 403, 404, 405) (Except amortization of aquisition adjustments)							
A. Summary of Depreciation and Amortization Charges							
Line No.	Functional Classification (a)	Depreciation Expense (Account 403) (b)	Depreciation Expense for Asset Retirement Costs (Account 403.1) (c)	Amortization of Limited Term Electric Plant (Account 404) (d)	Amortization of Other Electric Plant (Acc 405) (e)	Total (f)	
1	Intangible Plant	-	-	-	-	-	
2	Steam Production Plant	-	-	-	-	-	
3	Nuclear Production Plant	-	-	-	-	-	
4	Hydraulic Production Plant	51,207,477.00	6,411,628.26		-	57,619,105.26	
5	Other Production Plant	33,580,834.64	22.04	-	-	33,580,856.68	
6	Transmission Plant	48,269,184.51	25,841,802.65	-	-	74,110,987.16	
7	Distribution Plant	-	-	-	-	-	
8	Regional Transmission and Market Operation	-	-	-	-	-	
9	General Plant*	78,841,914.33	466,471.87	-	-	79,308,386.20	
10	Common Plant-Electric	-	-	-	-	-	
11	TOTAL	211,899,410.48	32,719,924.82	-	-	244,619,335.30	
B. Basis for Amortization Charges							

Name New York Power Authority	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period End of Report 2023/Q4
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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (e)	(Percent)Life Mortality Curve Type (f)	Average Remaining Life (g)
6	311	0.45					
7	312	111,095,656.92					
8	314	125,074,795.96					
9	315	(0.29)					
10	316	26,772,257.15					
11	subtotal	262,942,710.19					
12							
13	331	212,411,561.31					
14	332	826,709,837.63					
15	333	1,108,218,236.95					
16	334	160,319,593.54					
17	335	114,557,996.16					
18	336	60,942,789.16					
19	subtotal	2,483,160,014.75					
20							
21	341	128,007,365.54					
22	342	136,692,027.15					
23	344	811,003,566.90					
24	345	80,227,922.88					
25	346	34,941,178.82					
26	subtotal	1,190,872,061.29					
27							
28	St Lawrence						
29	352	18,646,913.88		-25%	1.87%		
30	353	358,999,644.24		-20%	2.73%		
31	354	10,265,220.21		-59%	1.63%		
32	355	382,839,509.44		-59%	2.26%		
33	356	67,188,255.31		-59%	2.32%		
34	357	61,047.00		-5%	1.03%		
35	358	29,360,251.52		-10%	2.47%		
36	359	83,441,800.50		0%	0.77%		
37	subtotal	950,802,642.10					
38	Niagara						
39	352	24,449,344.00		-25%	1.78%		
40	353	337,522,243.79		-20%	2.80%		
41	354	31,238,816.32		-59%	1.65%		
42	355	19,726.00		-59%	2.30%		
43	356	67,267,410.48		-59%	2.25%		
44	357	-		-5%	0.00%		
45	358	-		-10%	0.00%		
46	359	42,797.00		0%	0.53%		
47	subtotal	460,540,337.59					
48	Blenheim-Gilboa						
49	352	4,733,436.66		-25%	1.60%		
50	353	71,887,016.73		-20%	2.79%		
51	354	22,612,274.00		-59%	1.65%		
52	355	2,238,440.90		-59%	1.71%		
53	356	9,403,929.00		-59%	1.95%		
54	357	-		-5%	0.00%		

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT

C. Factors Used in Estimating Depreciation Charges

Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (e)	(Percent)Life Mortality Curve Type (f)	Average Remaining Life (g)
55	358	-		-10%	0.00%		
56	359	670,808.00		0%	1.02%		
57	subtotal	111,545,905.29					
58	J. A. FITZPATRICK						
59	352	-		-25%	0.00%		
60	353	-		-20%	0.00%		
61	354	7,824,138.00		-59%	0.87%		
62	355	-		-59%	0.00%		
63	356	5,926,677.00		-59%	1.37%		
64	357	-		-5%	0.00%		
65	358	-		-10%	0.00%		
66	359	80,335.00		0%	0.11%		
67	subtotal	13,831,150.00					
68	Long Island Sound Cable						
69	352	6,286,200.61		-25%	0.89%		
70	353	73,436,622.05		-20%	1.67%		
71	354	-		-59%	0.00%		
72	355	-		-59%	0.00%		
73	356	-		-59%	0.00%		
74	357	60,722,320.00		-5%	0.32%		
75	358	177,430,494.98		-10%	0.74%		
76	359	-		0%	0.00%		
77	subtotal	317,875,637.64					
78	MASSENA - MARCY (Clark)						
79	352	40,705,098.29		-25%	1.83%		
80	353	270,414,474.66		-20%	2.83%		
81	354	64,465,654.00		-59%	1.84%		
82	355	19,615,058.00		-59%	1.75%		
83	356	53,118,133.14		-59%	2.83%		
84	357	-		-5%	0.00%		
85	358	-		-10%	0.00%		
86	359	5,105,433.00		0%	1.23%		
87	subtotal	453,423,851.09					
88	MARCY-SOUTH						
89	352	-		-25%	0.00%		
90	353	68,098,872.87		-20%	2.90%		
91	354	75,439,776.00		-59%	2.12%		
92	355	210,096,383.00		-59%	2.28%		
93	356	141,652,057.62		-59%	2.43%		
94	357	43,951,419.00		-5%	1.76%		
95	358	12,314,493.00		-10%	2.91%		
96	359	22,421,909.00		0%	1.42%		
97	subtotal	573,974,910.49					
98	SMART PATH CONNECT						
99	355	126,641,571.57		-59%	2.65%		
100	356	43,048,491.73		-59%	2.45%		
101	359	46,302,395.16		0%	1.33%		
102	subtotal	215,992,458.46					
103	CENTRAL EAST ENERGY CONNECT						

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DEPRECIATION AND AMORTIZATION OF ELECTRIC PLANT							
C. Factors Used in Estimating Depreciation Charges							
Line No.	Account No. (a)	Depreciable Plant Base (In Thousands) (b)	Estimated Avg. Service Life (c)	Net Salvage (Percent) (d)	Applied Depr. rates (e)	(Percent)Life Mortality Curve Type (f)	Average Remaining Life (g)
104	353	20,565,136.88		-20%	2.67%		
105	355	125,015,736.37		-59%	2.65%		
106	356	51,829,190.37		-59%	2.45%		
107	subtotal	197,410,063.62					
108	LARGE ENERGY STORAGE						
109	353	4,347,505.74		-20%	2.67%		
110	subtotal	4,347,505.74					
111							
113	390	322,233,367.08		-5%	1.53%		
114	391	354,583,115.04		0%	13.16%		
115	392	60,192,740.66		0%	4.58%		
116	393	1,106,324.39		0%	2.19%		
117	394	16,203,010.21		0%	3.69%		
118	395	7,274,395.93		0%	3.54%		
119	396	24,950,922.81		0%	4.36%		
120	397	34,312,307.52		0%	10.00%		
121	398	24,570,413.21		0%	2.05%		
122	399	107,040.00		0%	6.67%		
123	subtotal	845,533,636.85					
124							
125							
126	Total	8,082,252,885.10					

Note: Column (b), (e), and (g) for General Plant asset are the weighted average for included projects.

Name New York Power Authority	This Report Is (1)Original: (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of <u>2023/Q4</u>
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REGULATORY COMMISSION EXPENSES

Line No.	Description (Furnish name of regulatory commission or body the docket or case number and a description of the case) (a)	Assessed by Regulatory Commission (b)	Expenses of Utility (c)	Total Expense for Current Year (b) + (c) (d)	Deferred in Account 182.3 at Beginning of Year (e)
1	FERC Annual Assessment	5,975,280.00		5,975,280.00	-
2					
3					
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46	TOTAL	5,975,280	0	5,975,280	0

Name New York Power Authority	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
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REGULATORY COMMISSION EXPENSES (Continued)

EXPENSES INCURRED DURING YEAR CURRENTLY CHARGED TO			AMORTIZED DURING				Line No.
Department (f)	Account No. (g)	Amount (h)	Deferred to Account 182.3 (i)	Contra Account (j)	Amount(k)	Deferred in Account 182.3 End of Year (l)	
Electric-Niagara	928	2,616,120.00					1
							2
							3
							4
Electric-St Lawrence	928	1,486,080.00					5
							6
							7
							8
Electric - Blenheim-Gilboa	928	1,873,080.00					9
							10
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		5,975,280.00					46

Name New York Power Authority	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
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RESEARCH, DEVELOPMENT, AND DEMONSTRATION ACTIVITIES

Line No.	Classification (a)	Description (b)	Costs Incurred Internally Current Year (c)	Costs Incurred Externally Current Year (d)	AMOUNTS CHARGED IN CURRENT YEAR		Unamortized Accumulation (g)	Line No.
					Account (e)	Amount (f)		
1					(930.5) R&D Expense	8,212,049.06		1
2								2
3								3
4								4
5								5
6								6
7								7
8								8
9								9
10								10
11								11
12								12
13								13
14								14
15								15
16								16
17								17
18								18
19								19
20								20
21								21
22								22
23								23
24								24
25								25
26								26
27								27
28								28
29								29
30								30
31								31
32								32
33								33
34								34
35								35
36								36
37								37
38								38

Name New York Power Authority	This Report Is: (1)An Original (2)A Resubmission	Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4
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DISTRIBUTION OF SALARIES AND WAGES

Line No.	Classification (a)	Direct Payroll Distribution (b)	Allocation of Payroll charged for Clearing Accounts (c)	Total (d)
1	Electric			
2	Operation			
3	Production	68,346,536.73		
4	Transmission	32,745,235.64		
5	Regional Market	-		
6	Distribution	-		
7	Customer Accounts	2,730,295.22		
8	Customer Service and Informational	-		
9	Sales	-		
10	Administrative and General	114,440,854.11		
11	TOTAL Operation (Enter Total of lines 3 thru 10)	218,262,921.70		
12	Maintenance			
13	Production	39,549,149.41		
14	Transmission	29,876,702.85		
15	Regional Market	-		
16	Distribution	-		
17	Administrative and General	-		
18	TOTAL Maintenance (Enter Total of lines 13 thru 17)	69,425,852.26		
19	Total Operation and Maintenance			
20	Production(Enter Total of lines 3 and 13)	107,895,686.14		
21	Transmission (Enter Total of lines 4 and 14)	62,621,938.49		
22	Regional Market(Enter Total of lines 5 and 15)	-		
23	Distribution(Enter Total of lines 6 and 16)	-		
24	Customer Accounts (Transcribe from line 7)	2,730,295.22		
25	Customer Service and Informational (Transcribe from line 8)	-		
26	Sales (Transcribe from line 9)	-		
27	Administrative and General (Enter Total of lines 10 and 17)	114,440,854.11		
28	TOTAL Oper. and Maint. (Total of lines 20 thru 27)	287,688,773.96		
29	Gas			
30	Operation			
31	Production-Manufactured Gas	-		
32	Production-Nat. Gas (Including Expl. and Dev.)	-		
33	Other Gas Supply	-		
34	Storage, LNG Terminating and Processing	-		
35	Transmission	-		
36	Distribution	-		
37	Customer Accounts	-		
38	Customer Service and Informational	-		
39	Sales	-		
40	Administrative and General	-		
41	TOTAL Operation (Enter Total of lines 31 thru 40)	-		
42	Maintenance			
43	Production-Manufactured Gas	-		
44	Production-Natural Gas (Including Exploration and Developme	-		
45	Other Gas Supply	-		
46	Storage, LNG Terminating and Processing	-		
47	Transmission	-		

Name New York Power Authority		This Report Is: (1) An Original (2) A Resubmission		Date of Report (Mo, Da, Yr)	Year/Period of Report End of 2023/Q4		
TRANSMISSION LINES ADDED DURING YEAR							
<p>1. Report below the information called for concerning Transmission lines added or altered during the year. It is not necessary to report minor revisions of lines.</p> <p>2. Provide separate subheadings for overhead and under-ground construction and show each transmission line separately. If actual costs of completed construction are not readily available for reporting columns (l) to (o), it is permissible to report in these columns the costs. Designate, however, if estimated amounts are reported. Include costs of Clearing Land and Rights-of-Way, and Roads and Trails, in column (l) with appropriate footnote, and costs of Underground Conduit in column (m).</p> <p>3. If design voltage differs from operating voltage, indicate such fact by footnote; also where line is other than 60 cycle, 3 phase, indicate such other characteristic.</p>							
Line No.	LINE DESIGNATION		Line Length in Miles (c)	SUPPORTING STRUCTURE		CIRCUITS PER STRUCTURE	
	From (a)	To (b)		Type (d)	Average Number per Miles (e)	Present (f)	Ultimate (g)
1	MA1 STRUCTURE 61/5E	MA1 STRUCTURE 86/1E	24 (approx.)	hot-dipped galvanized, tapered tubular steel monopole	5 poles/mi	1 ckt / str	1 ckt / str
2	EP352 STRUCTURE 1/2W	EP351 STRUCTURE 1/4E	0.5 (approx)	hot-dipped galvanized, tapered tubular steel monopole	7.5 poles/mi	1 ckt / str	1 ckt / str
3	EP351 STRUCTURE 13/6E	EP352 STRUCTURE 18/3W	4.5 (approx)	hot-dipped galvanized, tapered tubular steel monopole	7.5 poles/mi	1 ckt / str	1 ckt / str
4	EP351 STRUCTURE 1/1E	EP351 STRUCTURE 1/4E	0.5 (approx)	hot-dipped galvanized, tapered tubular steel monopole	7.5 poles/mi	1 ckt / str	1 ckt / str
5	EP351 STRUCTURE 13/6E	EP351 STRUCTURE 18/2E	4.5 (approx)	hot-dipped galvanized, tapered tubular steel monopole	7.5 poles/mi	1 ckt / str	1 ckt / str
6	EP351/352 STRUCTURE 18/4	EP351/352 STRUCTURE 52/4	34 (approx.)	hot-dipped galvanized, tapered tubular steel monopole	6 poles/mi	2 ckt / str	2 ckt / str
7	HA1 STRUCTURE 01/4W	HA1 STRUCTURE 07/3W	6 (approx.)	hot-dipped galvanized, tapered tubular steel monopole	5.5 poles/mi	1 ckt / str	1 ckt / str
8	HA1 STRUCTURE 85/2W	HA1 STRUCTURE 85/3W	< 1	hot-dipped galvanized, tapered tubular steel monopole	5.5 poles/mi	1 ckt / str	1 ckt / str
9	HA2 STRUCTURE 01/4E	HA2 STRUCTURE 07/3E	6 (approx.)	hot-dipped galvanized, tapered tubular steel monopole	5.5 poles/mi	1 ckt / str	1 ckt / str
10	HA2 STRUCTURE 85/2E	HA2 STRUCTURE 85/3E	< 1	hot-dipped galvanized, tapered tubular steel monopole	5.5 poles/mi	1 ckt / str	1 ckt / str
11	HW1 STRUCTURE 01/2N	HW1 STRUCTURE 26/6N	25.5 (approx)	hot-dipped galvanized, tapered tubular steel monopole	5.5 poles/mi	1 ckt / str	1 ckt / str
12							
13							
14							
15							
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27							
28							
41							
42							
43							
44	TOTAL						

Notes:

1. The Moses to Adirondack (MA) line is overhead transmission.
2. The transmission line is designed and built for a voltage of 345kV. It is currently operating at a voltage of 230kV.
3. The transmission line is designed to support 2 – 1033.5 kcmil “Curlew” ACSR type conductors per phase. It is currently operating with 2 – 795 kcmil “Drake” ACSR type conductors per phase.