

Operations Performance Metrics Monthly Report



June 2024 Report

Operations & Reliability Department New York Independent System Operator

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data collected on or before July 9, 2024.

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June 2024 Operations Performance Highlights

Monthly Peak Load	Monthly Minimum Load	Summer 2024 Peak	All-time Summer Peak
06/21/2024 HB 15 28,245 MW	06/01/2024 HB 04 12,738 MW	06/21/2024 HB 15 28,245 MW	07/19/2013 HB 16 33,956 MW

- 48.9 hours of Thunderstorm Alerts were declared
- 0.0 hours of NERC TLR level 3 curtailment
- EDRP/SCR resources activated in Zone K on 6/20/2024 from HB15-19.
- The [St Lawrence distributed modeling improvement](#) was activated in the Energy market on 06/11/2024.
- NYISO began securing Moses-Alcoa N. 115kV (#MAL4), Moses-Alcoa N. 115kV (#MAL5), Moses-Alcoa N. 115kV (#MAL6) facilities in the Real-Time Market on 06/11/2024 and in the Day-Ahead Market execution occurring on 06/12/2024 for the 06/13/2024 market day.

Installed Wind, Solar and Energy Storage Resource Nameplate Values:

Land-Based Wind	Behind-the-Meter Solar	Front-of-the-Meter Solar	Energy Storage Resource (ESR)
2,736 MW	5,643 MW	304 MW	63 MW

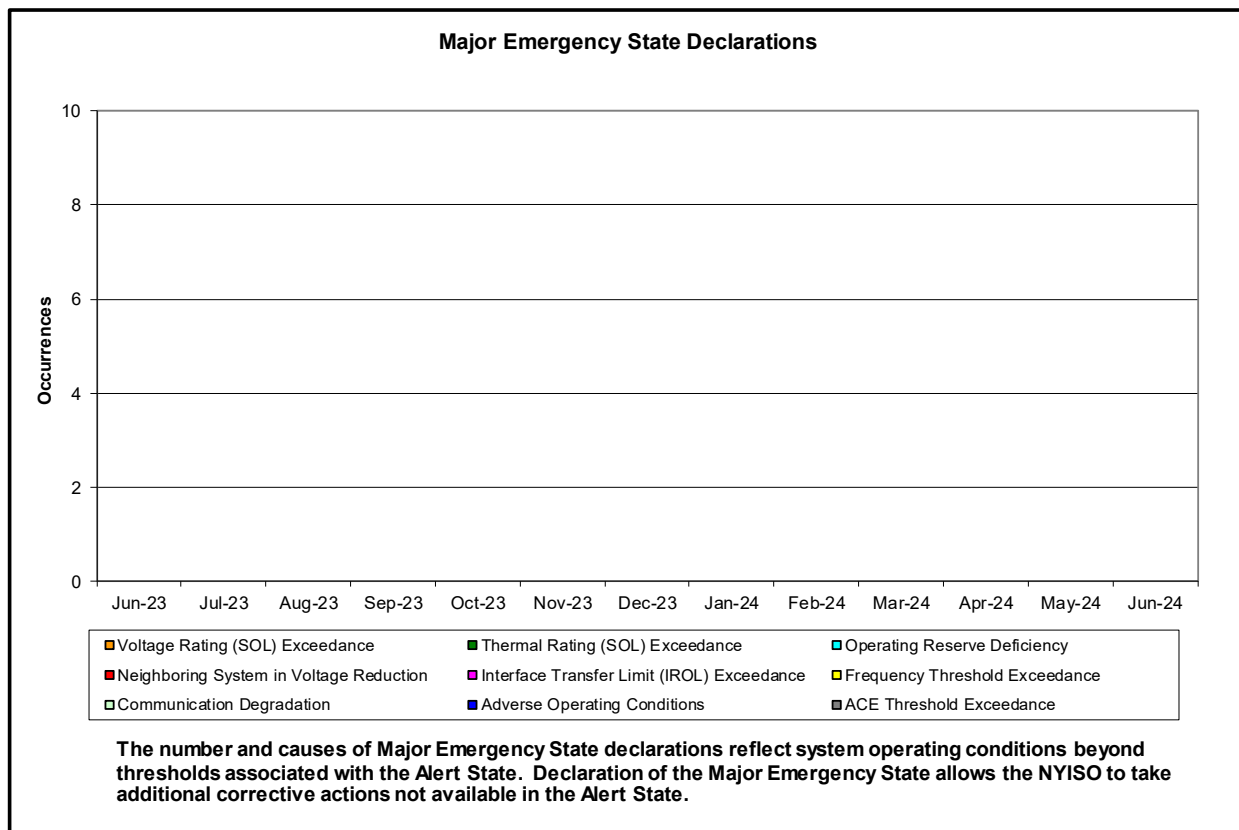
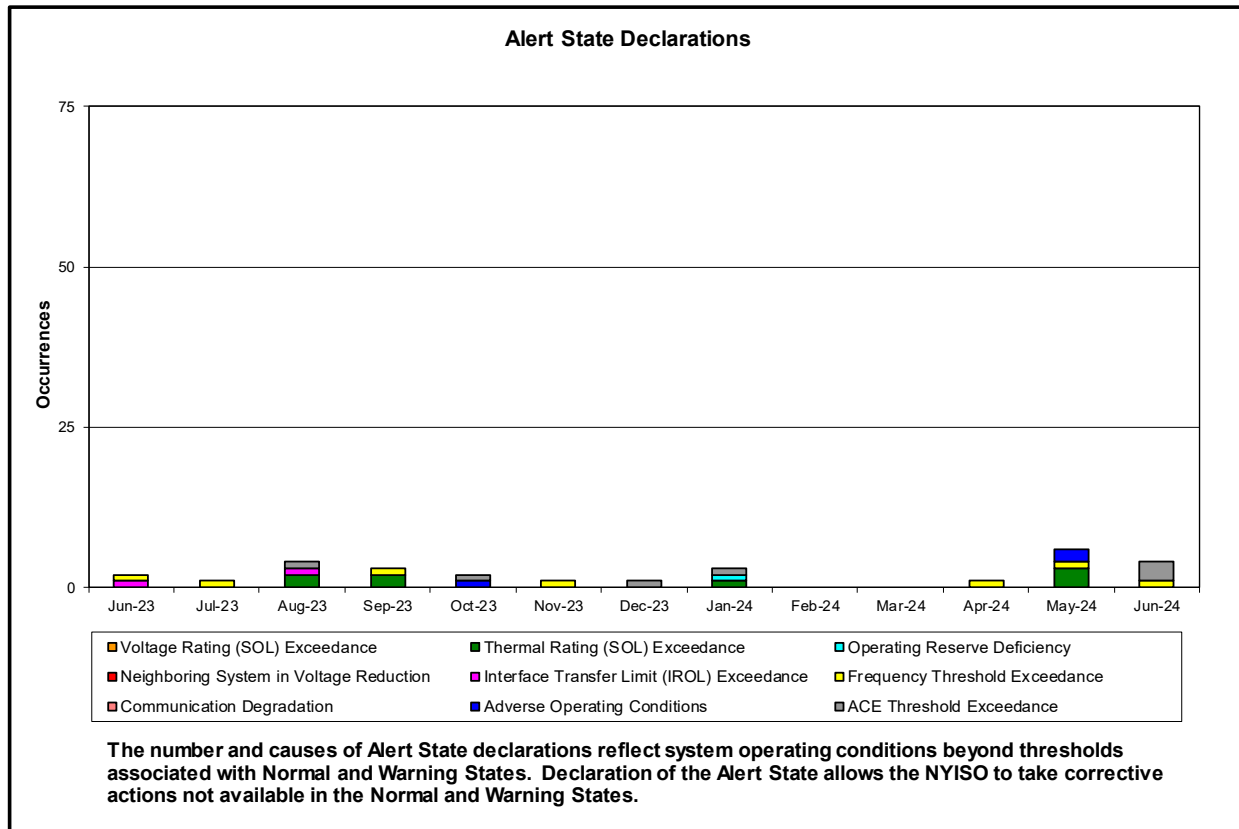
Estimated production cost savings associated with the Broader Regional Market initiatives:

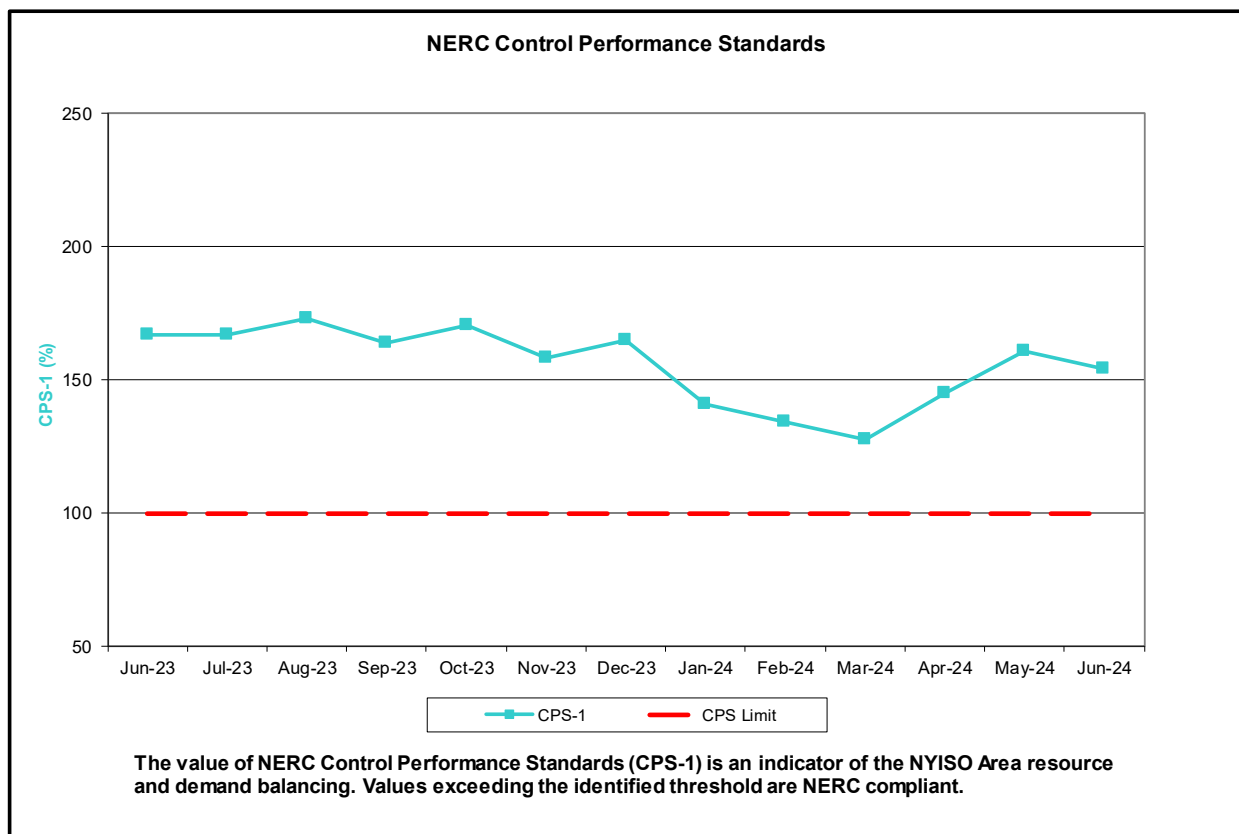
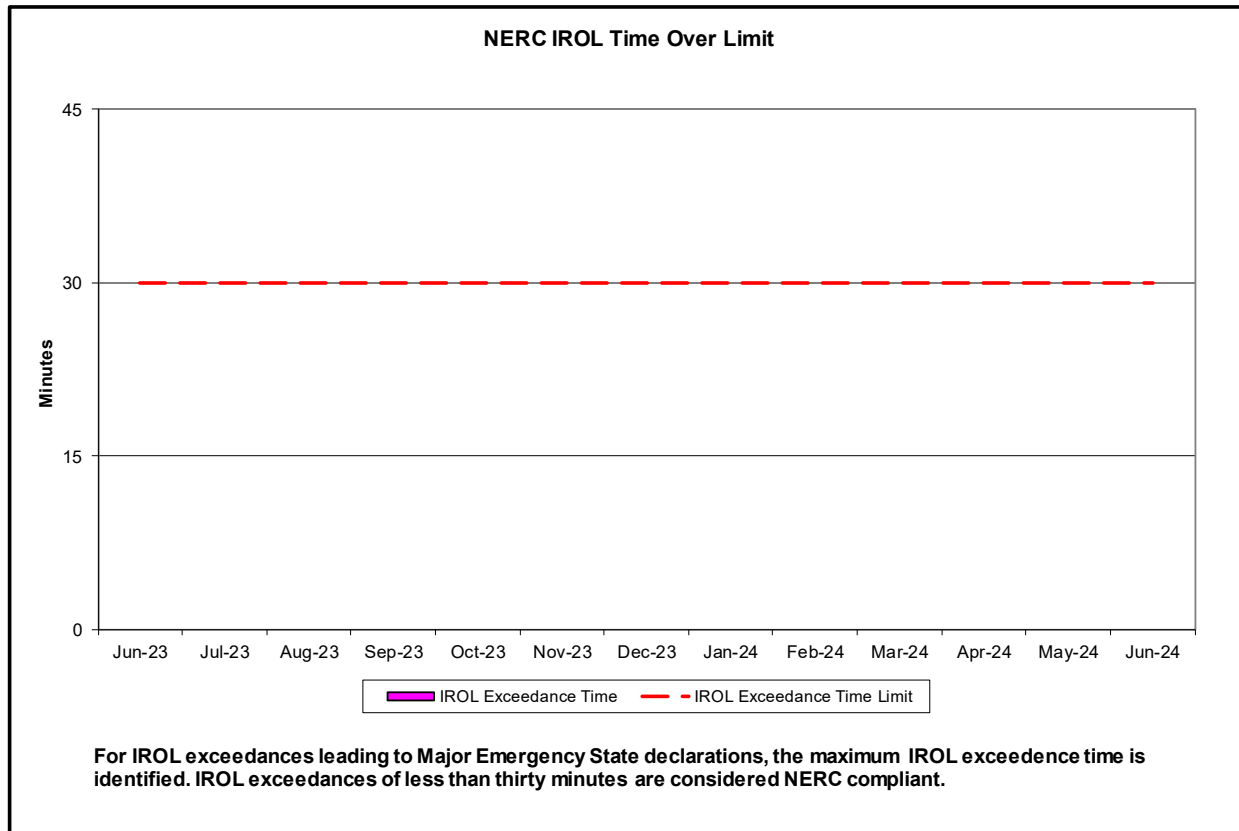
	Current Month Value (\$M)	Year-to-Date Value (\$M)
NY Savings from PJM-NY Congestion Coordination	(\$1.49)	(\$4.02)
NY Savings from PJM-NY Coordinated Transaction Scheduling	\$0.04	(\$0.63)
NY Savings from NE-NY Coordinated Transaction Scheduling	\$0.03	\$3.51
Total NY Savings	(\$1.42)	(\$1.14)
Regional Savings from PJM-NY Coordinated Transaction Scheduling	\$0.34	\$3.90
Regional Savings from NE-NY Coordinated Transaction Scheduling	\$0.38	\$0.98
Total Regional Savings	\$0.71	\$4.88

- Statewide uplift cost monthly average was (\$0.70)/MWh.
- The following table identifies the Monthly ICAP spot market prices and the price delta.

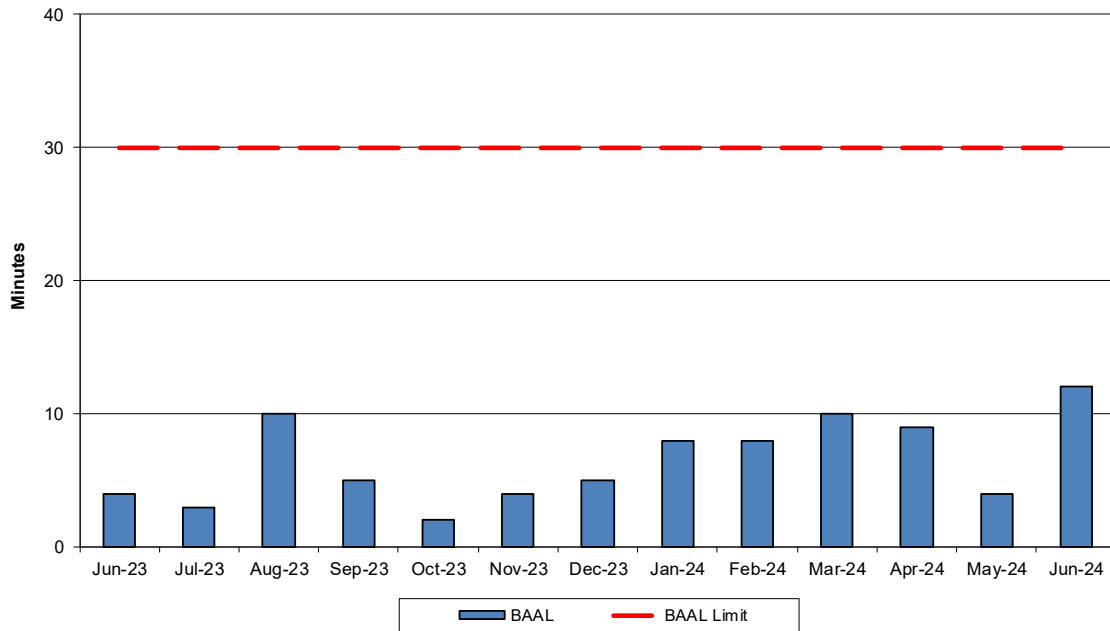
Spot Auction Price Results	NYCA	Lower Hudson Valley Zones	New York City Zone	Long Island Zone
July 2024 Spot Price	\$4.12	\$4.12	\$14.21	\$4.27
June 2024 Spot Price	\$4.14	\$4.14	\$14.24	\$4.77
Delta	(\$0.02)	(\$0.02)	(\$0.03)	(\$0.50)

Reliability Performance Metrics



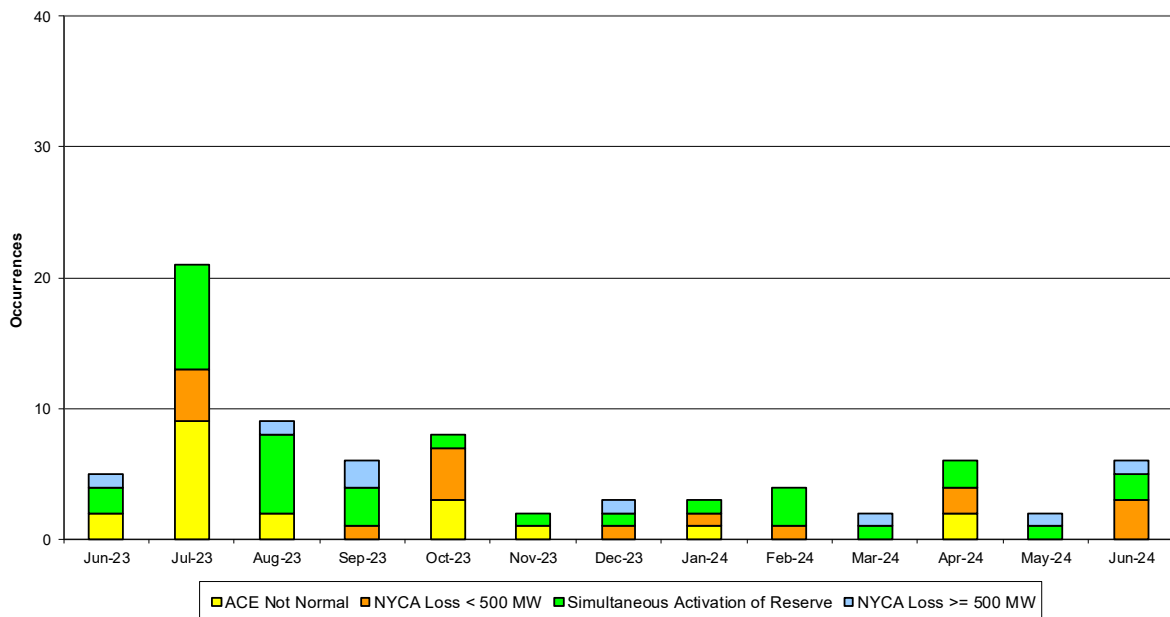


NERC Balancing Authority ACE Limit Standard



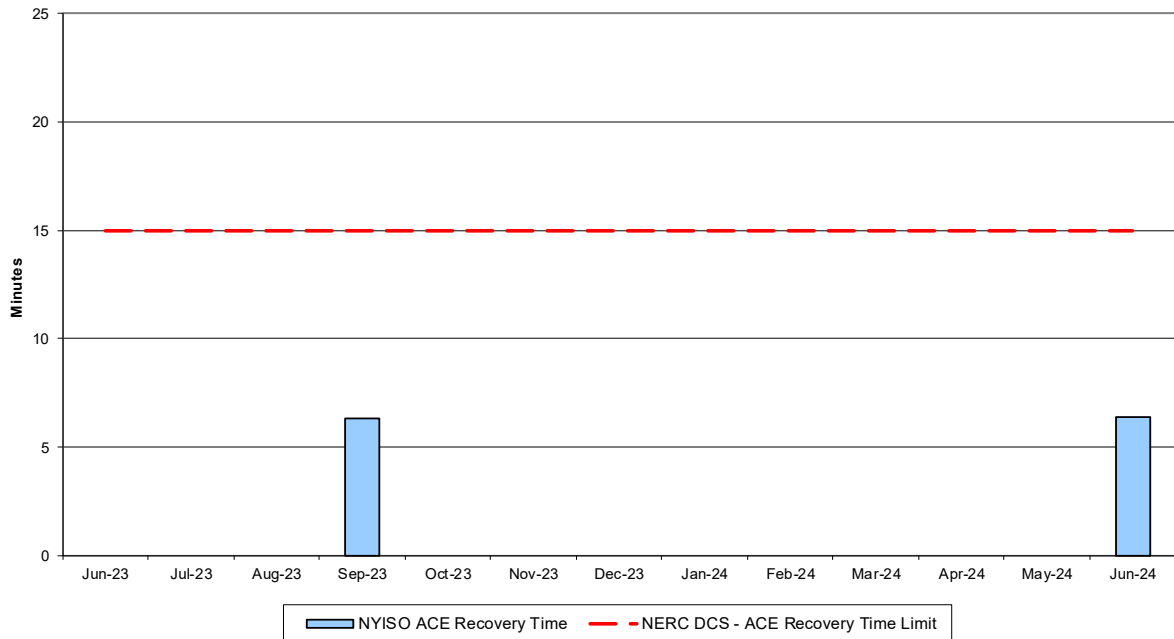
The amount of time the clock-minute average ACE exceeds the clock-minute Balancing Authority ACE Limit (BAAL) is an indicator of the NYISO Area resource and demand balancing. The maximum BAAL exceedance time is identified. BAAL exceedances of less than 30 consecutive clock-minutes are NERC compliant.

Reserve Activations



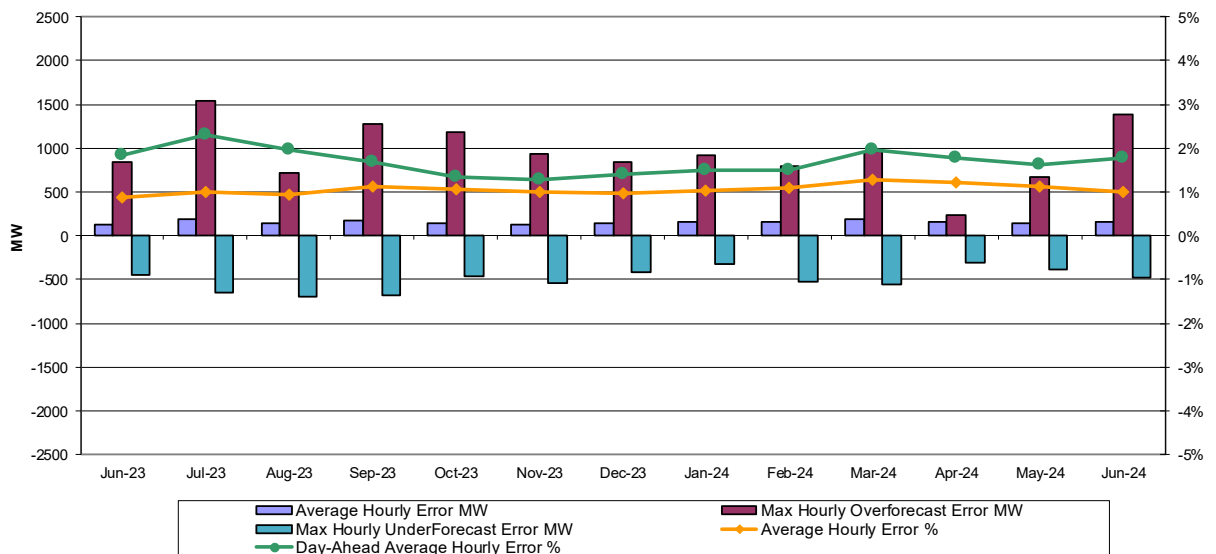
NYISO Reserve Activations are indicators of the need to respond to unexpected operational conditions within the NYISO Area or to assist a neighboring Area (Simultaneous Activation of Reserves) by activating an immediate resource and demand balancing operation.

DCS Event Time to ACE Recovery



For NYISO initiated NERC Reportable Disturbances, the maximum ACE recovery time is identified. Recovery times of less than 15 minutes are considered NERC compliant.

Load Forecast Performance

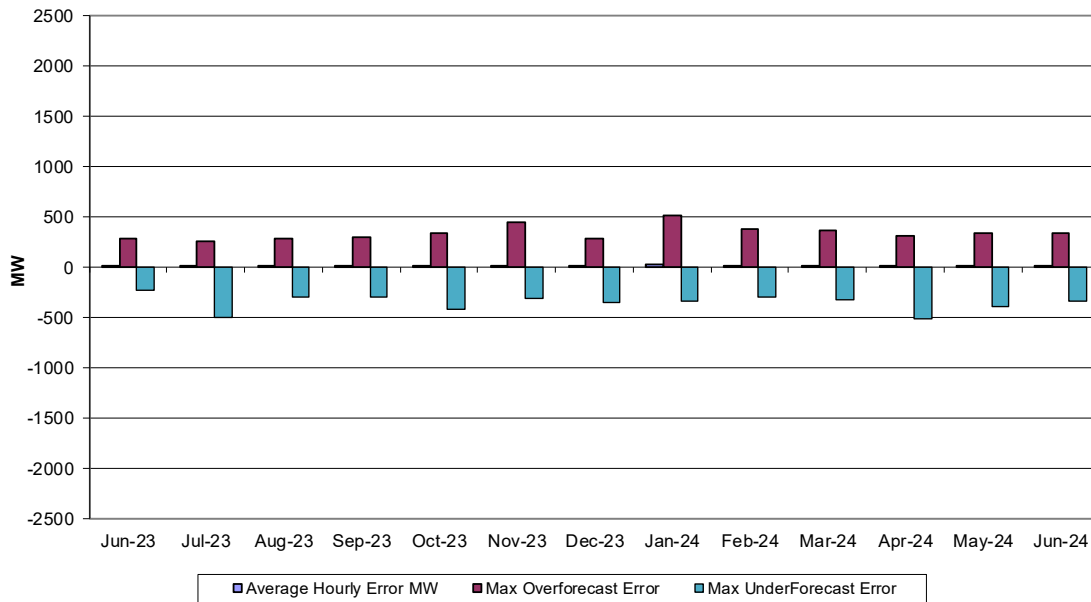


Hourly Error MW - Value of the difference between the hourly average actual load demand and the average hour ahead forecast load demand.

Average Hourly Error % - Average value of the ratio of hourly average error magnitude to hourly average actual load demand.

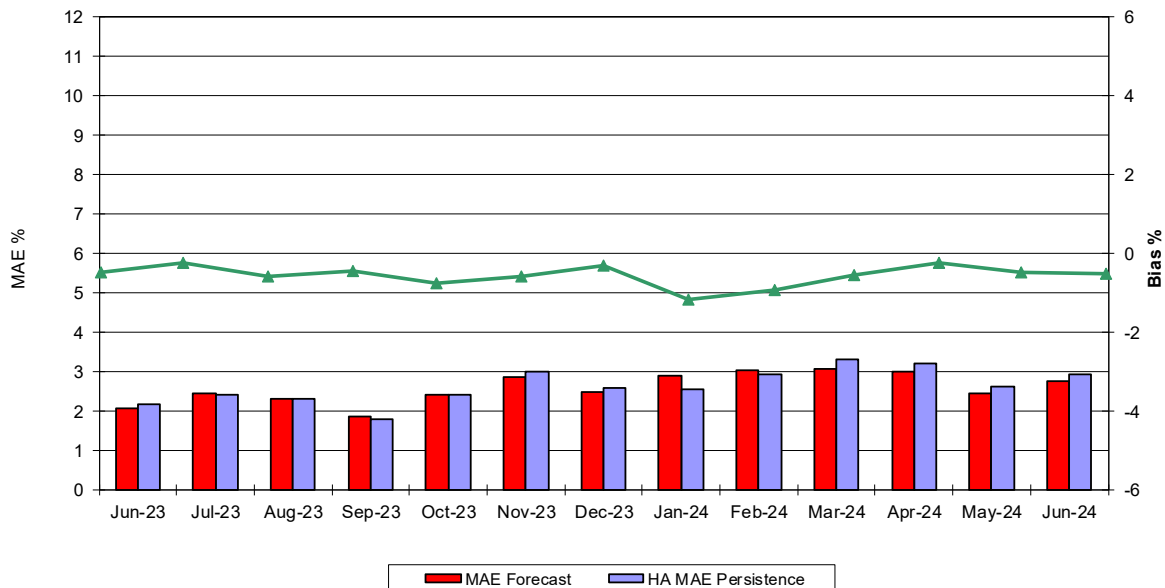
Day-Ahead Average Hourly Error % - Average across all hours of the month of the absolute value of the difference between actual load demand and the Day-Ahead forecast load demand, divided by the actual load demand.

Wind Forecast Performance Hour Ahead MW Error

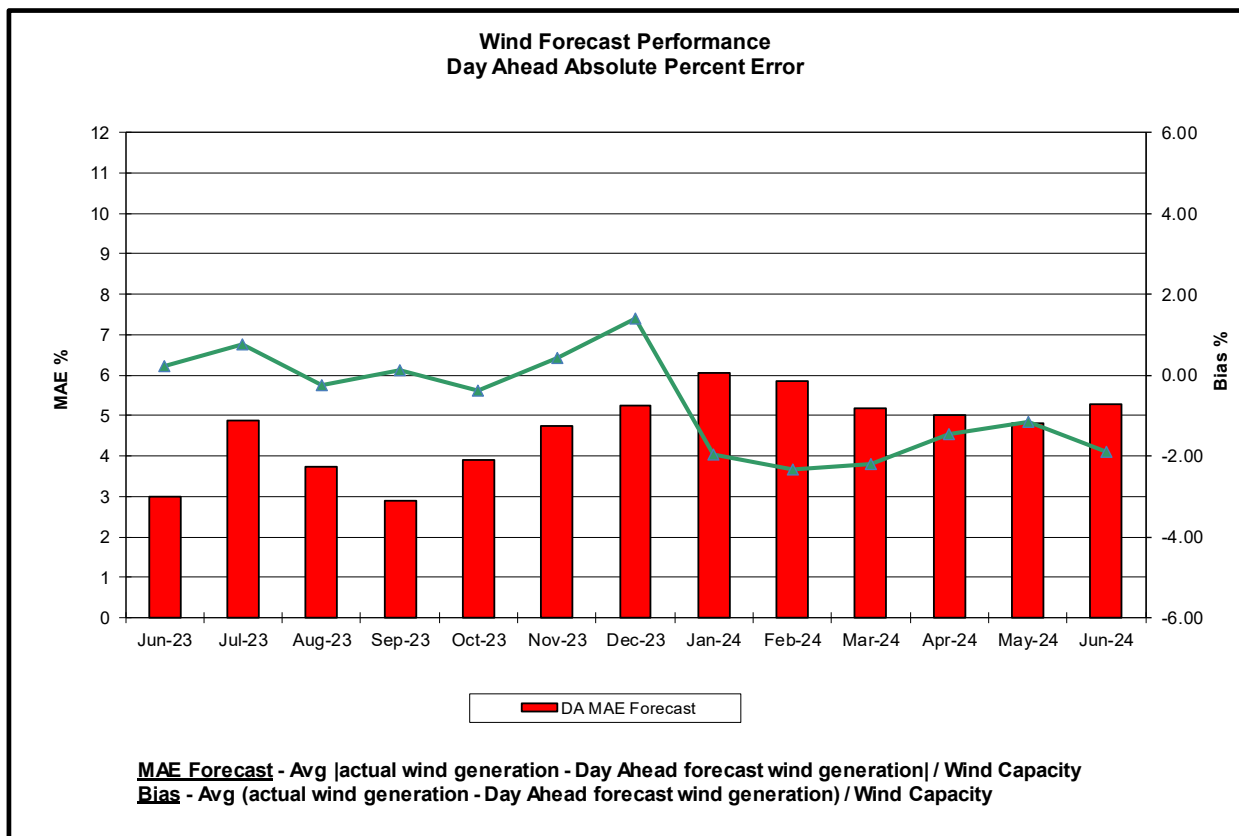
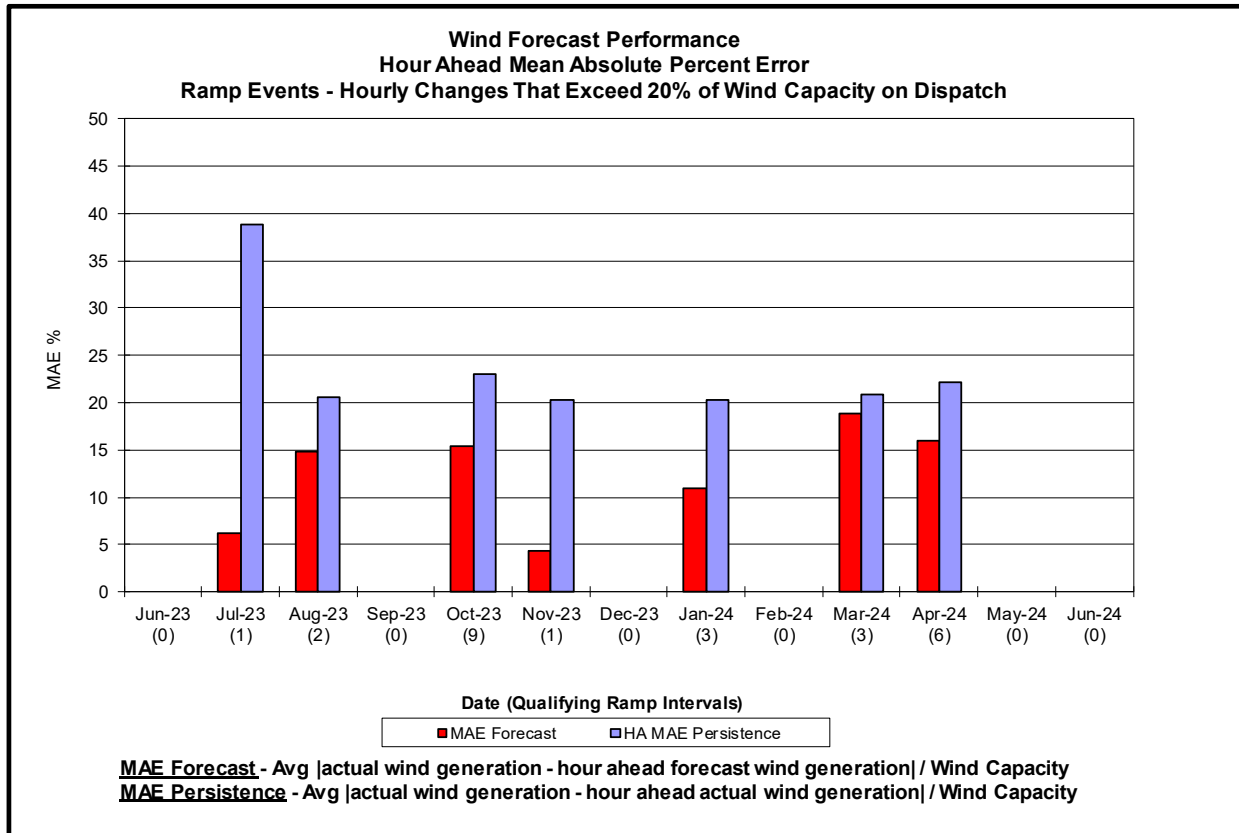


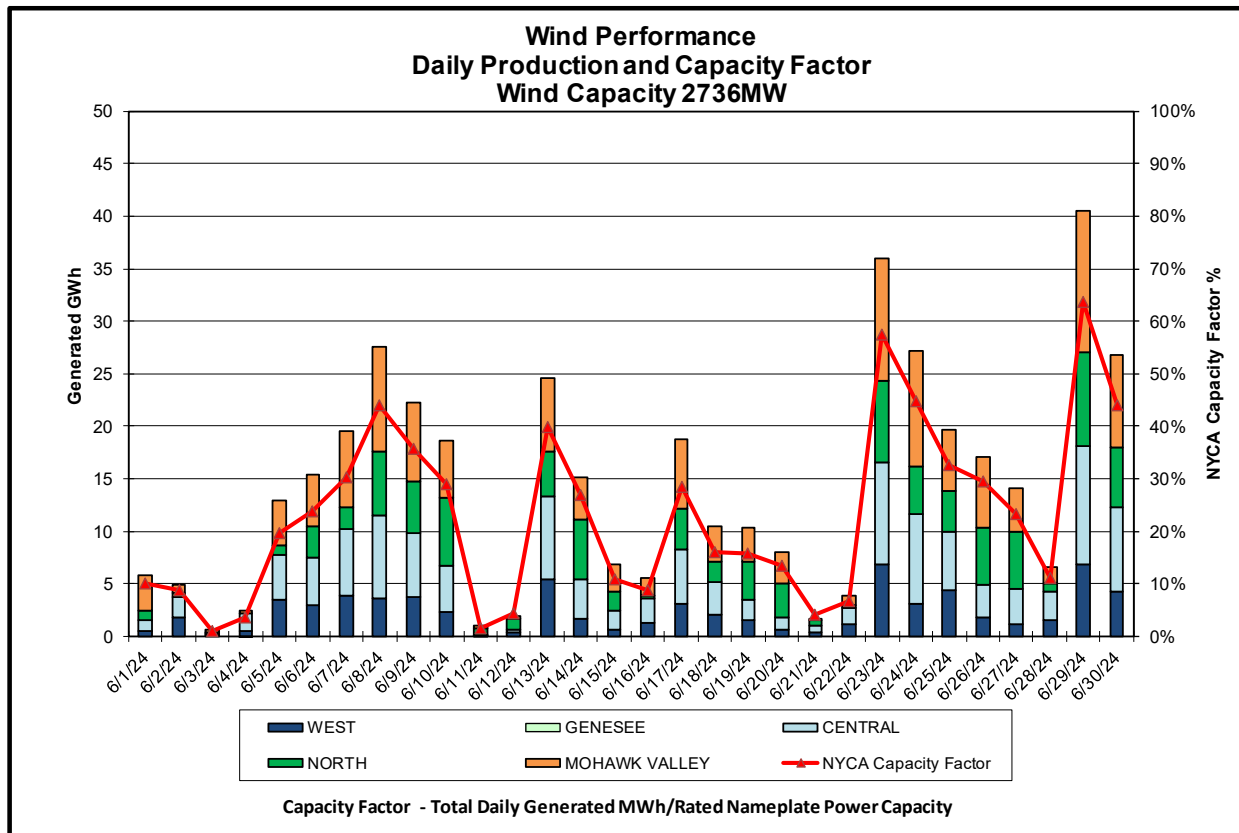
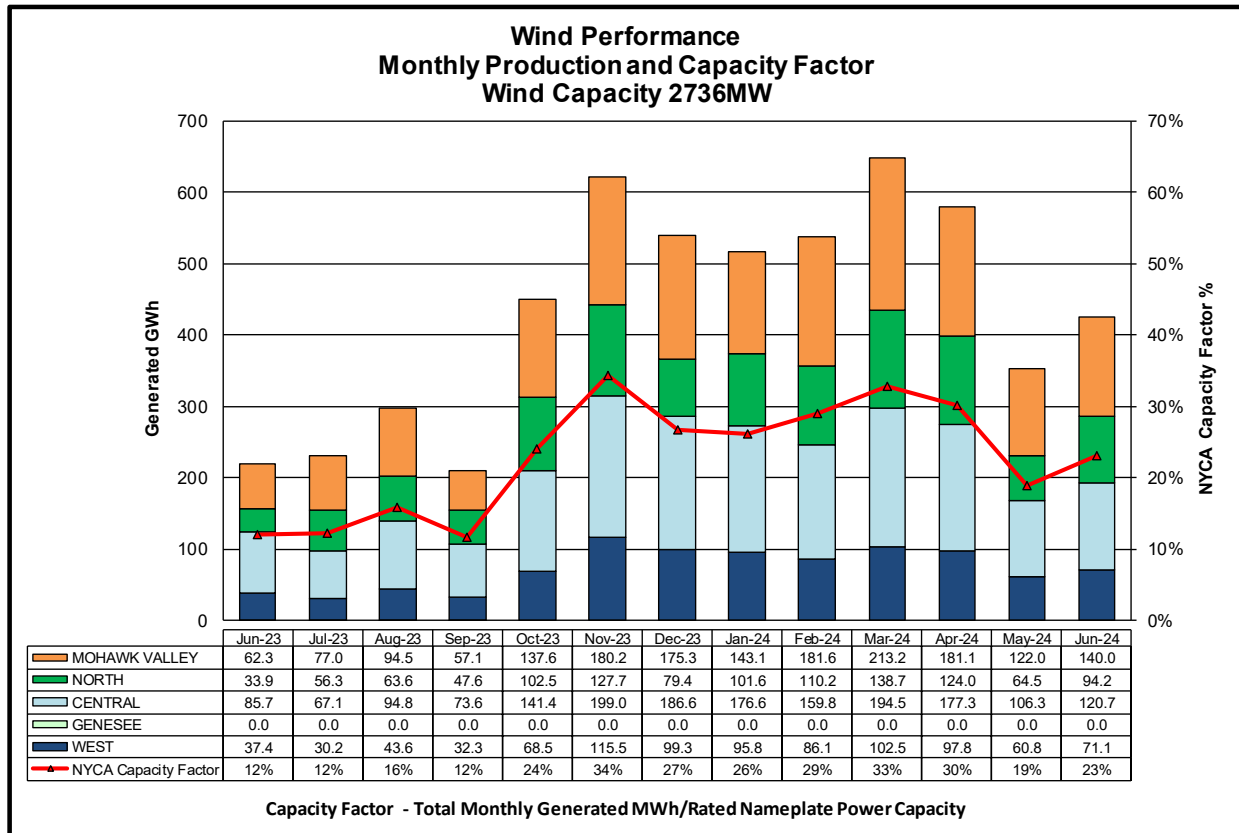
Hourly Error MW - Value of the difference between the hourly average actual wind generation and the average hour ahead forecast wind generation.

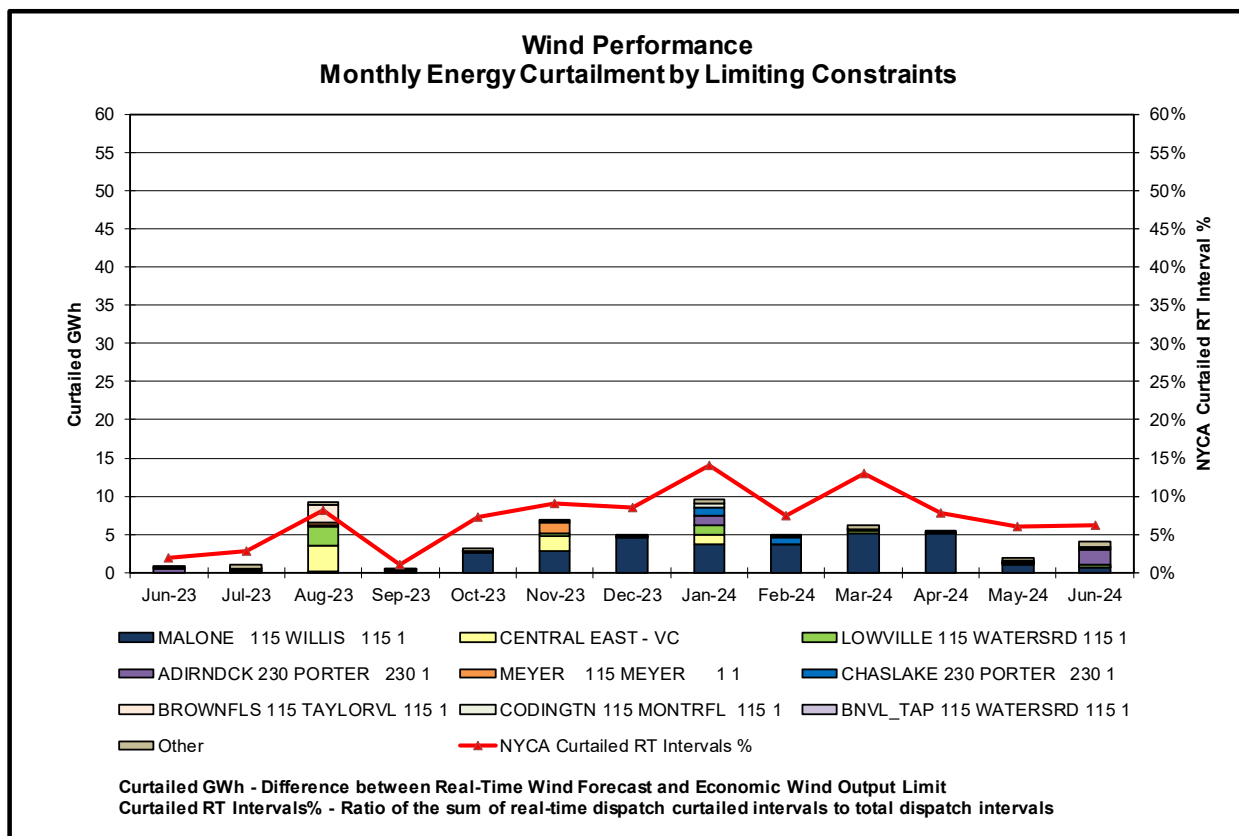
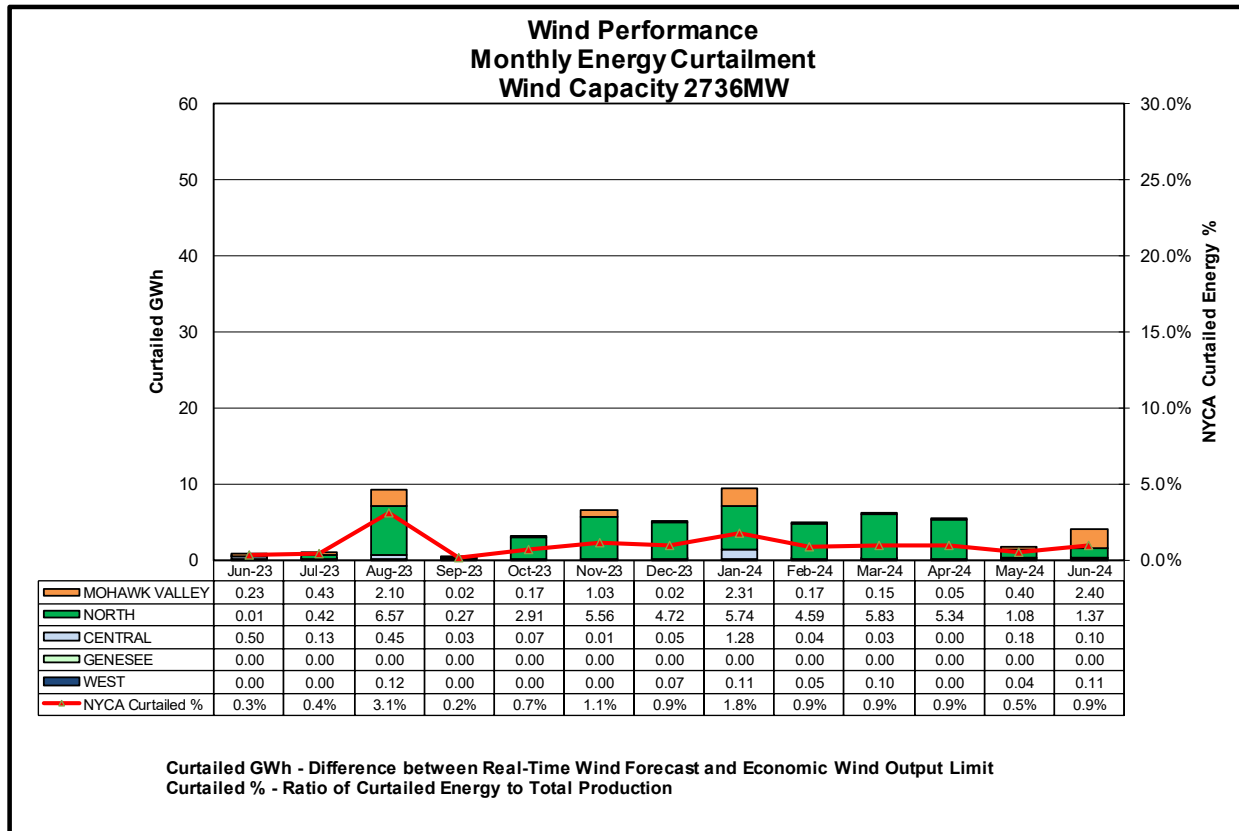
Wind Forecast Performance Hour Ahead Percent Error

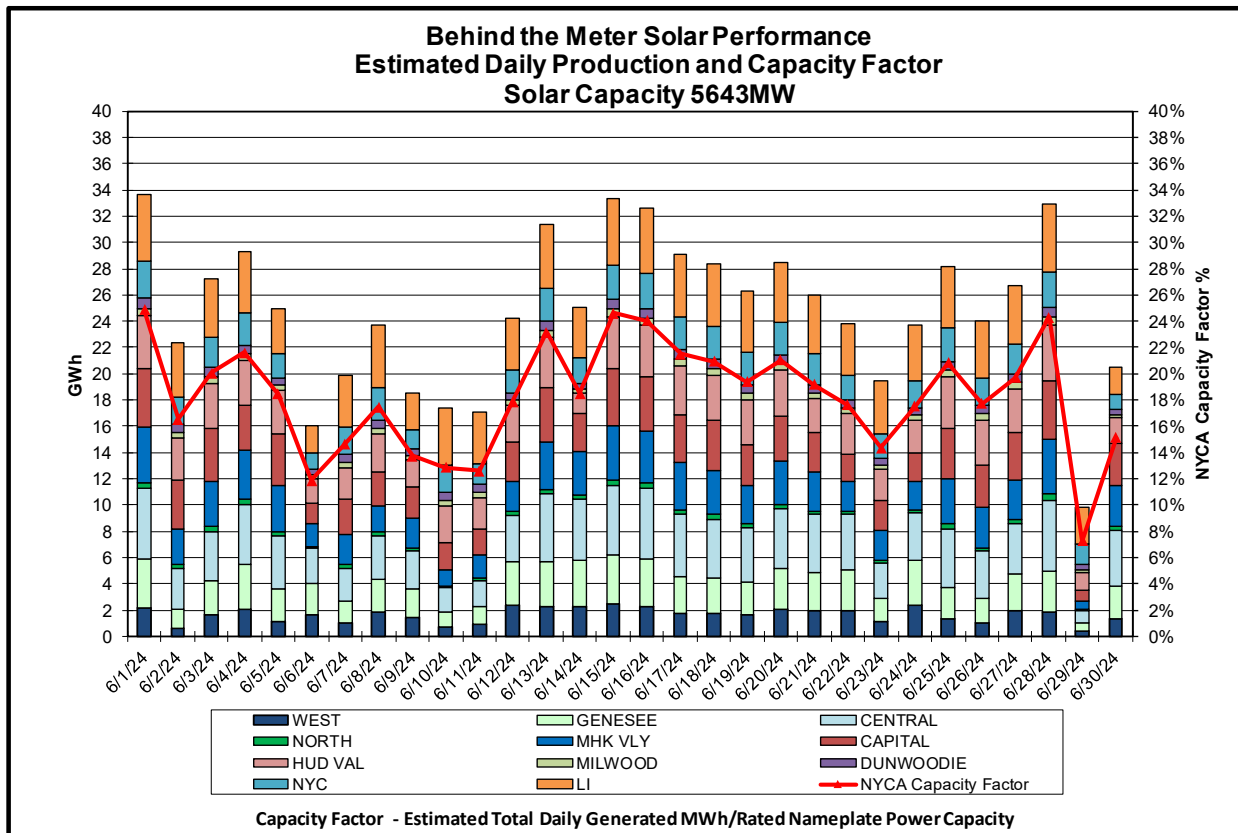
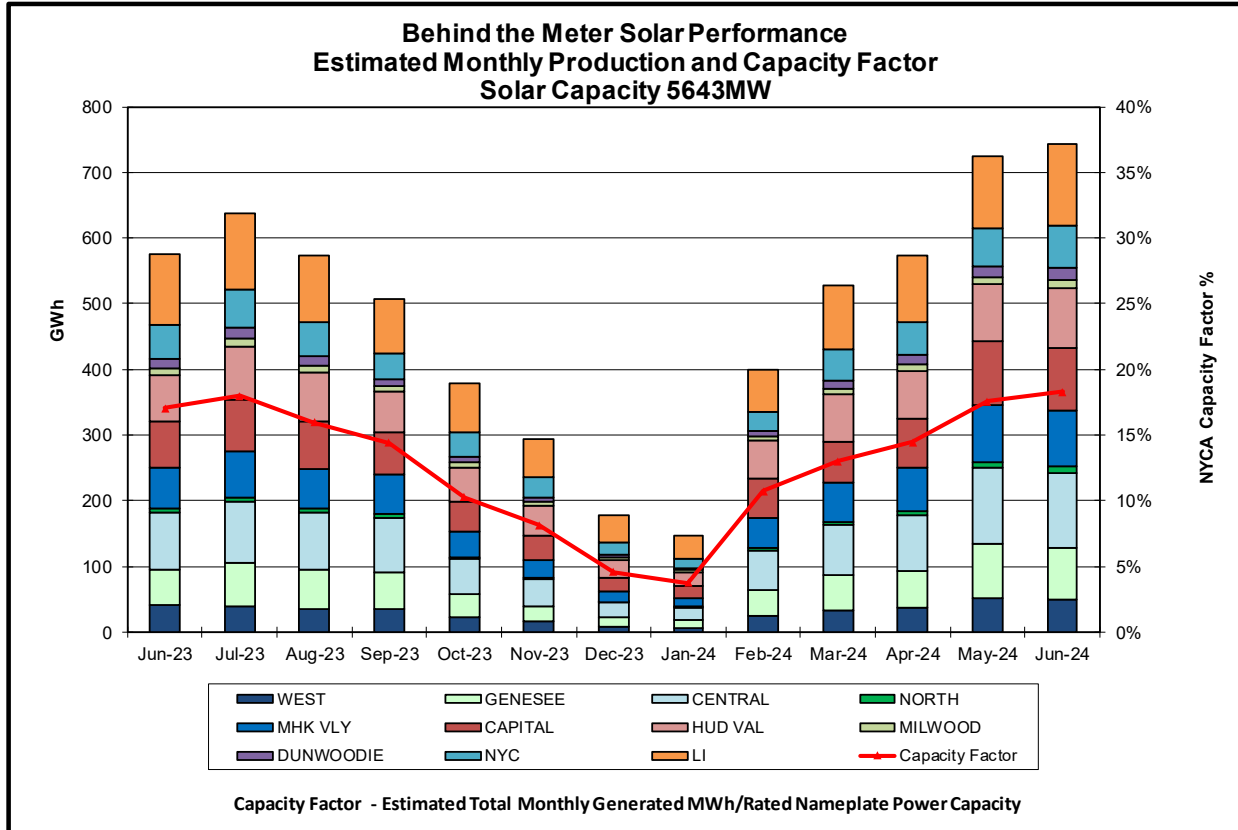


MAE Forecast - Avg |actual wind generation - hour ahead forecast wind generation| / Wind Capacity
MAE Persistence - Avg |actual wind generation - hour ahead actual wind generation| / Wind Capacity
Bias - Avg (actual wind generation - hour ahead forecast wind generation) / Wind Capacity

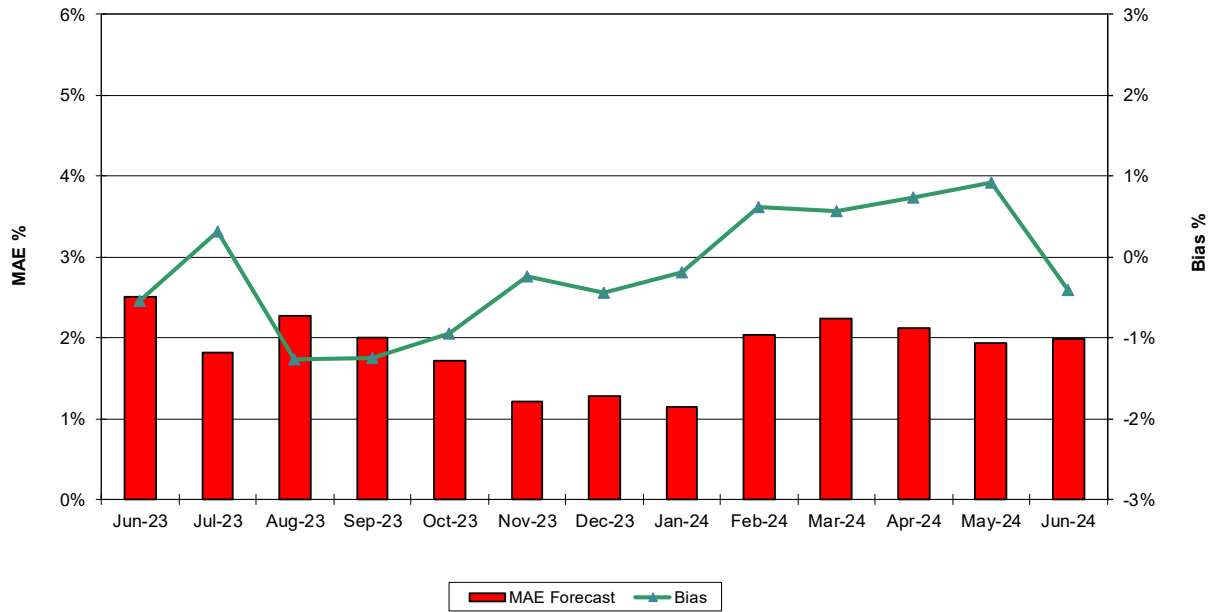






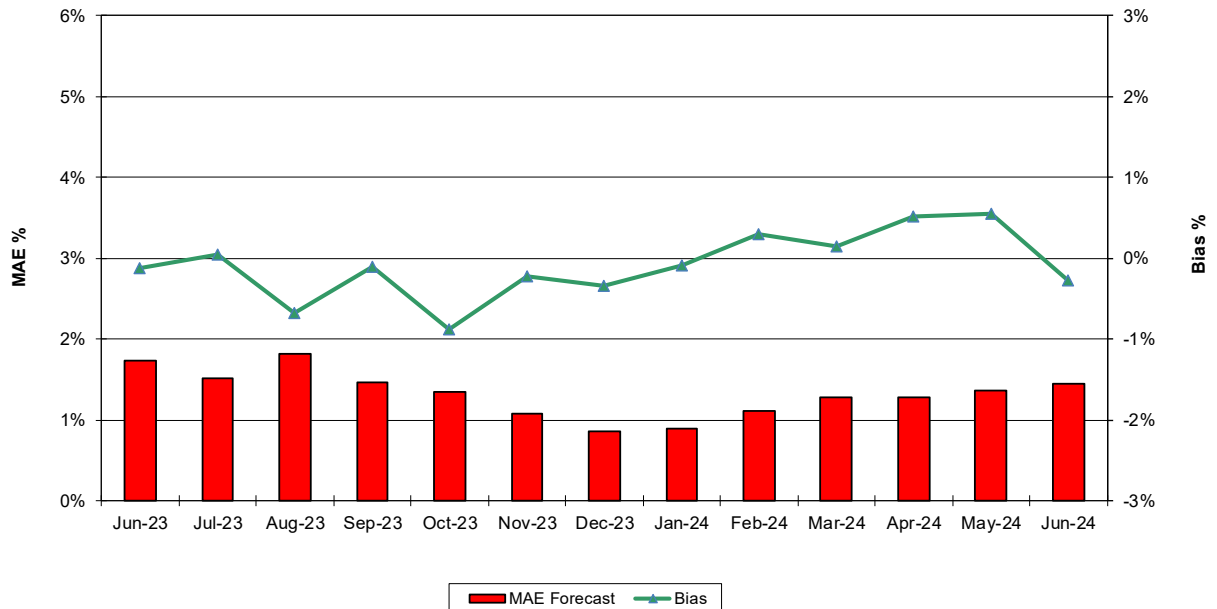


Behind the Meter Solar Forecast Performance Day Ahead Percent Error



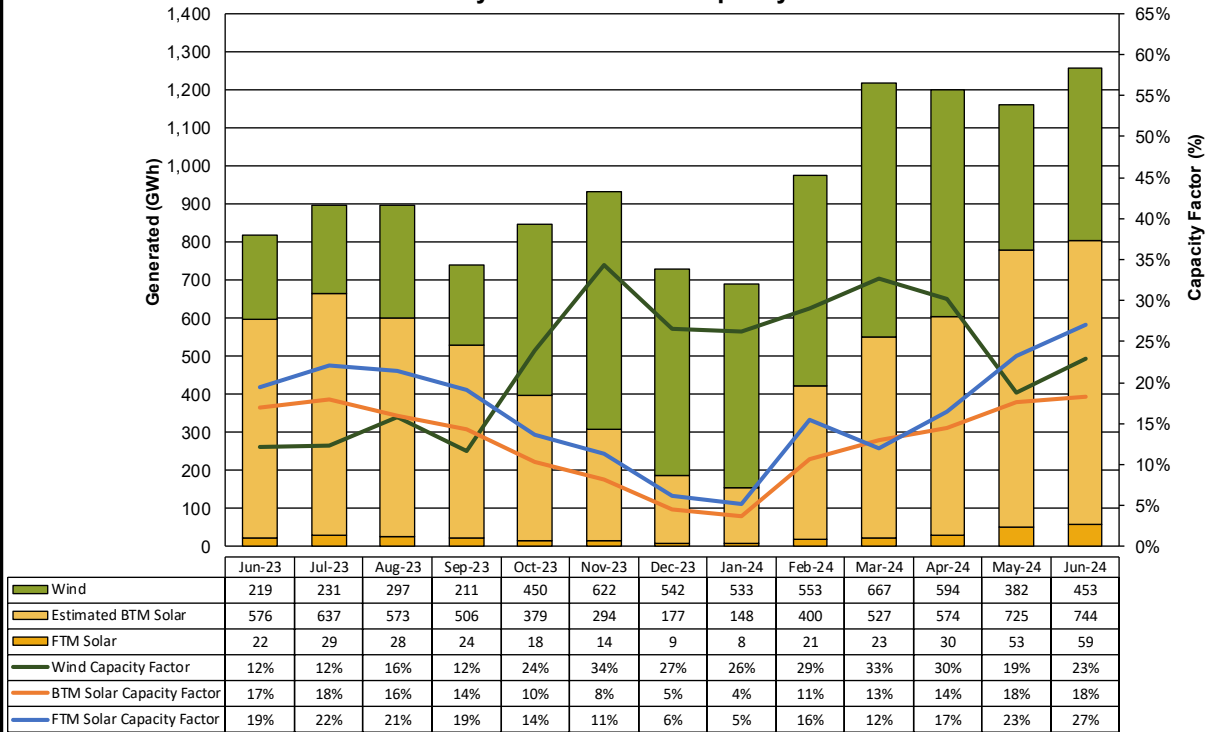
MAE Forecast - Avg |est. actual solar generation - Day Ahead forecast solar generation| / Solar Capacity
Bias - Avg (est. actual solar generation - Day Ahead forecast solar generation) / Solar Capacity

Behind the Meter Solar Forecast Performance Hour Ahead Percent Error



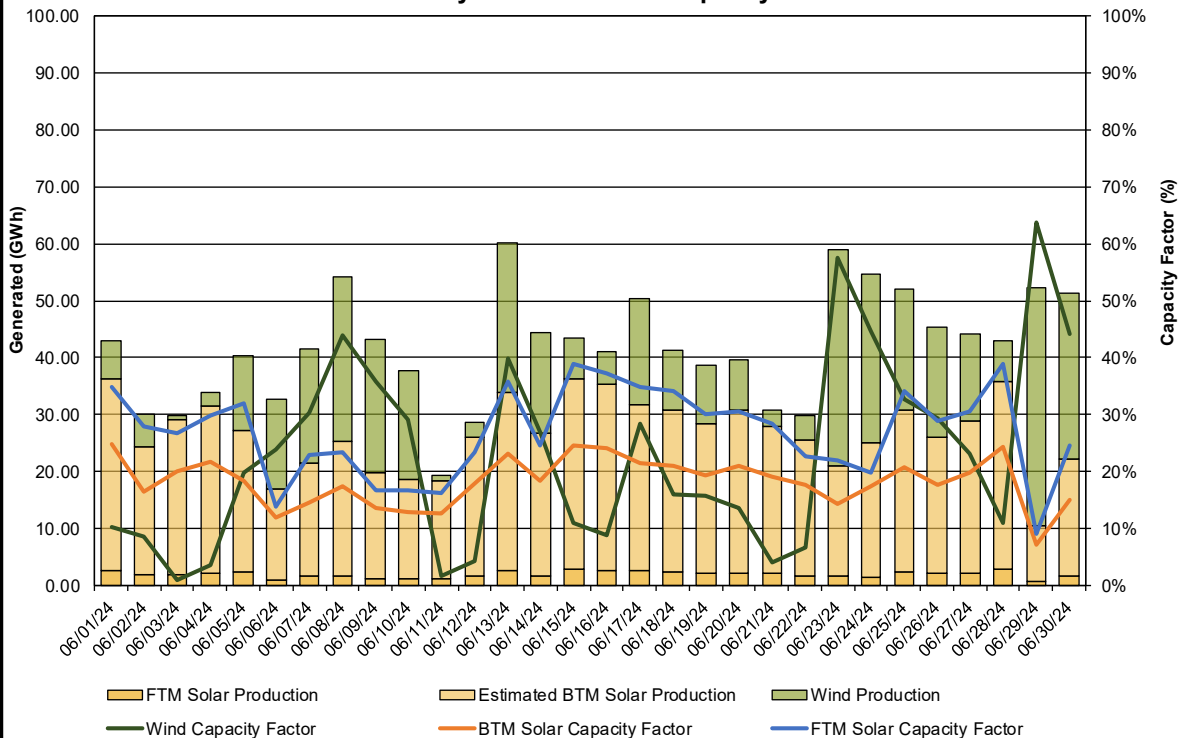
MAE Forecast - Avg |est. actual solar generation - Hour Ahead forecast solar generation| / Solar Capacity
Bias - Avg (est. actual solar generation - Hour Ahead forecast solar generation) / Solar Capacity

Net Wind and Solar Performance Total Monthly Production and Capacity Factors

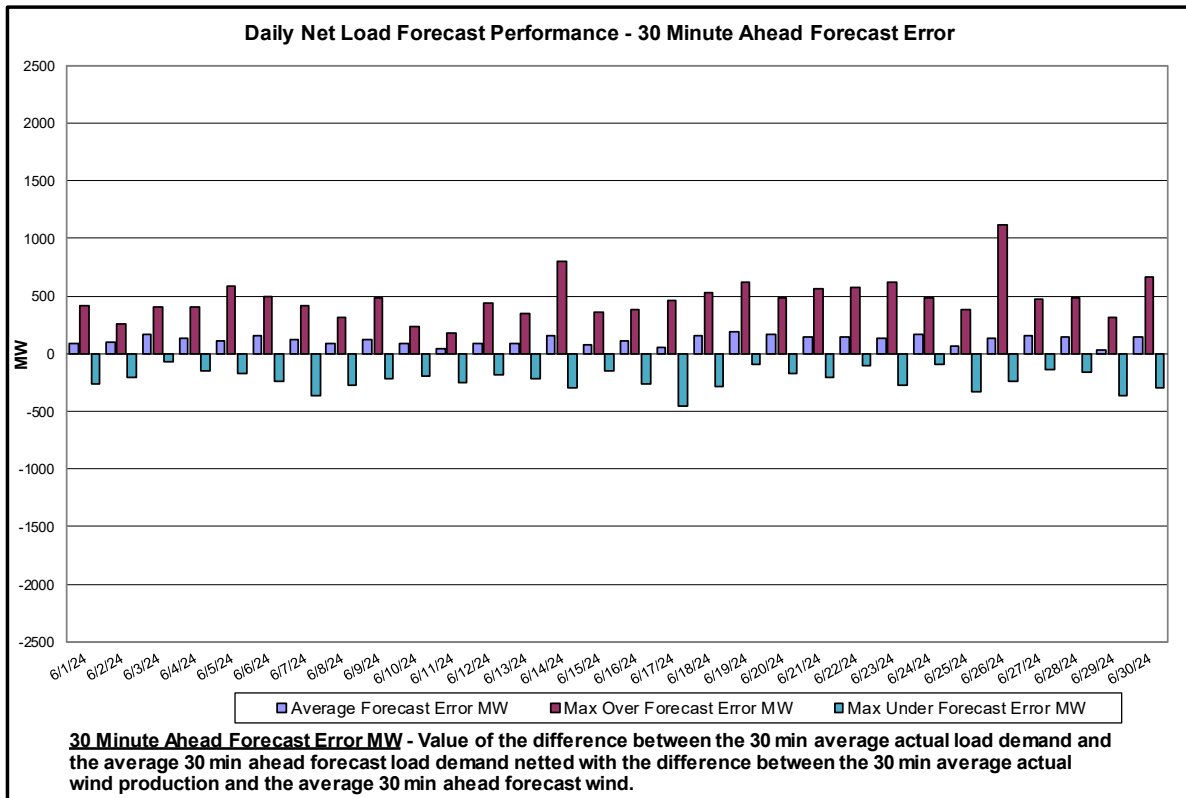
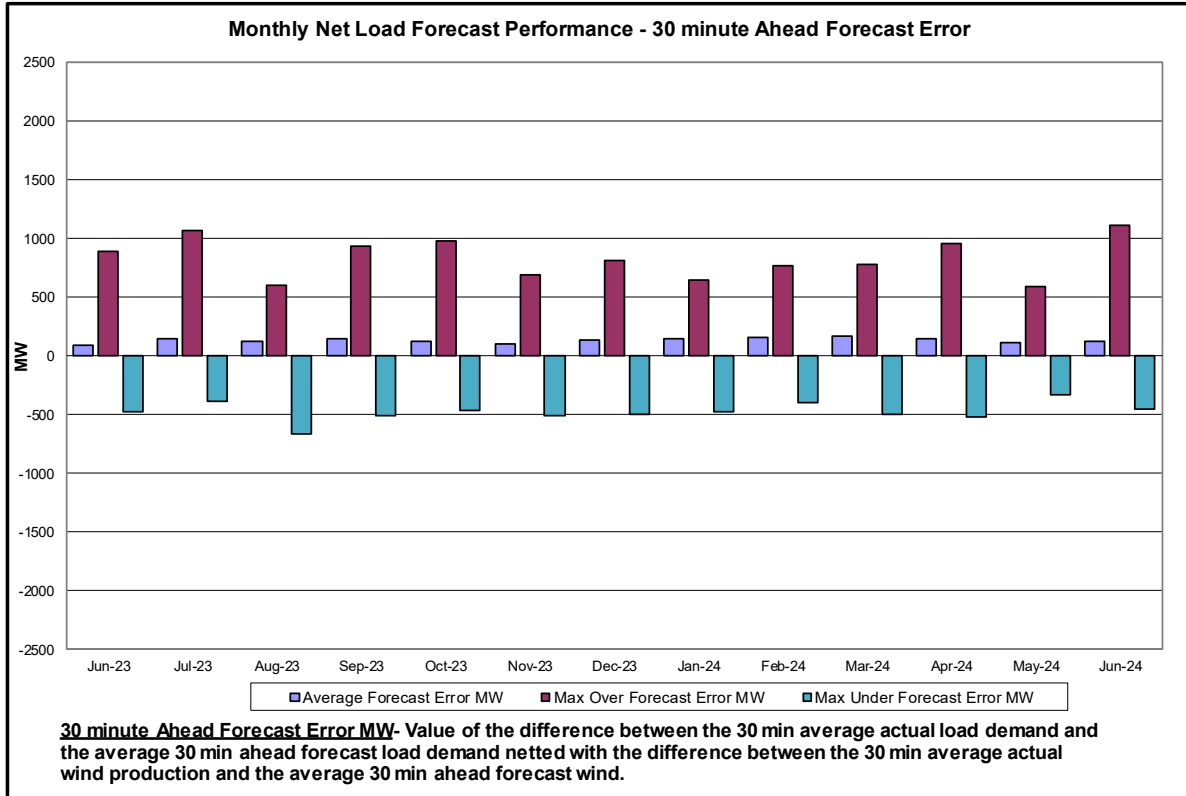


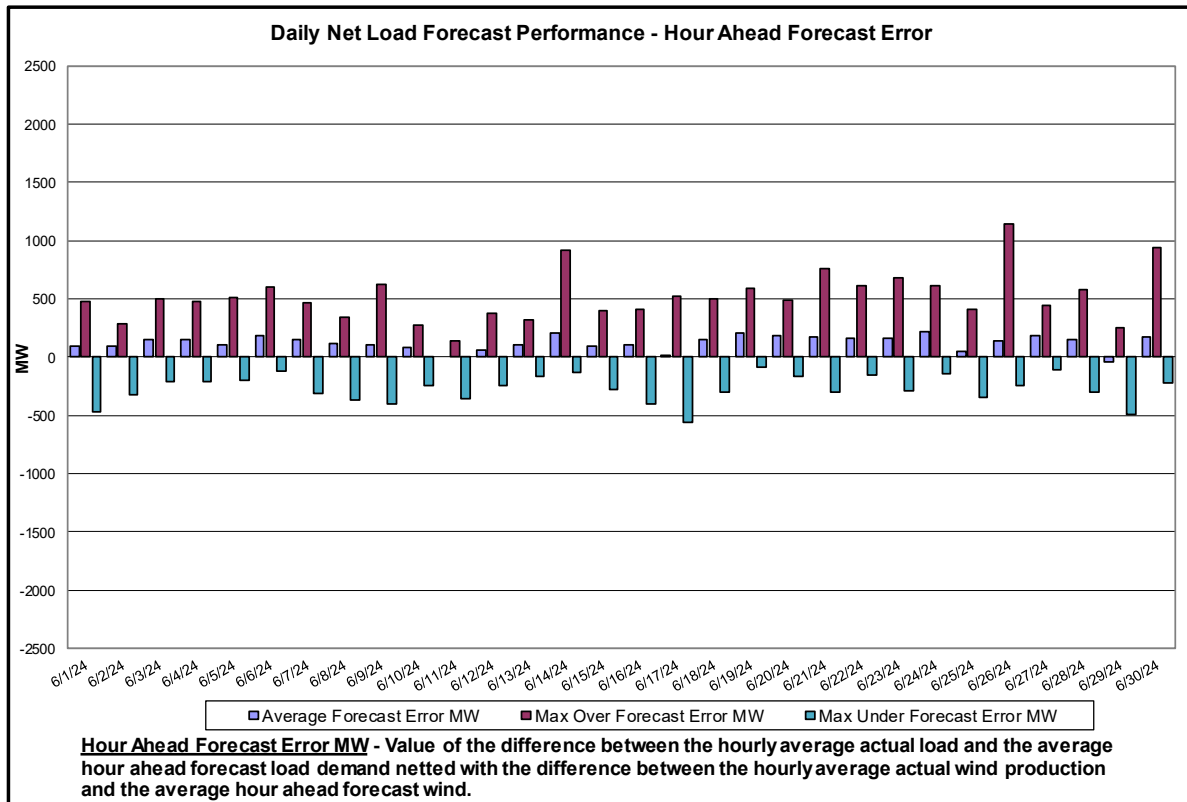
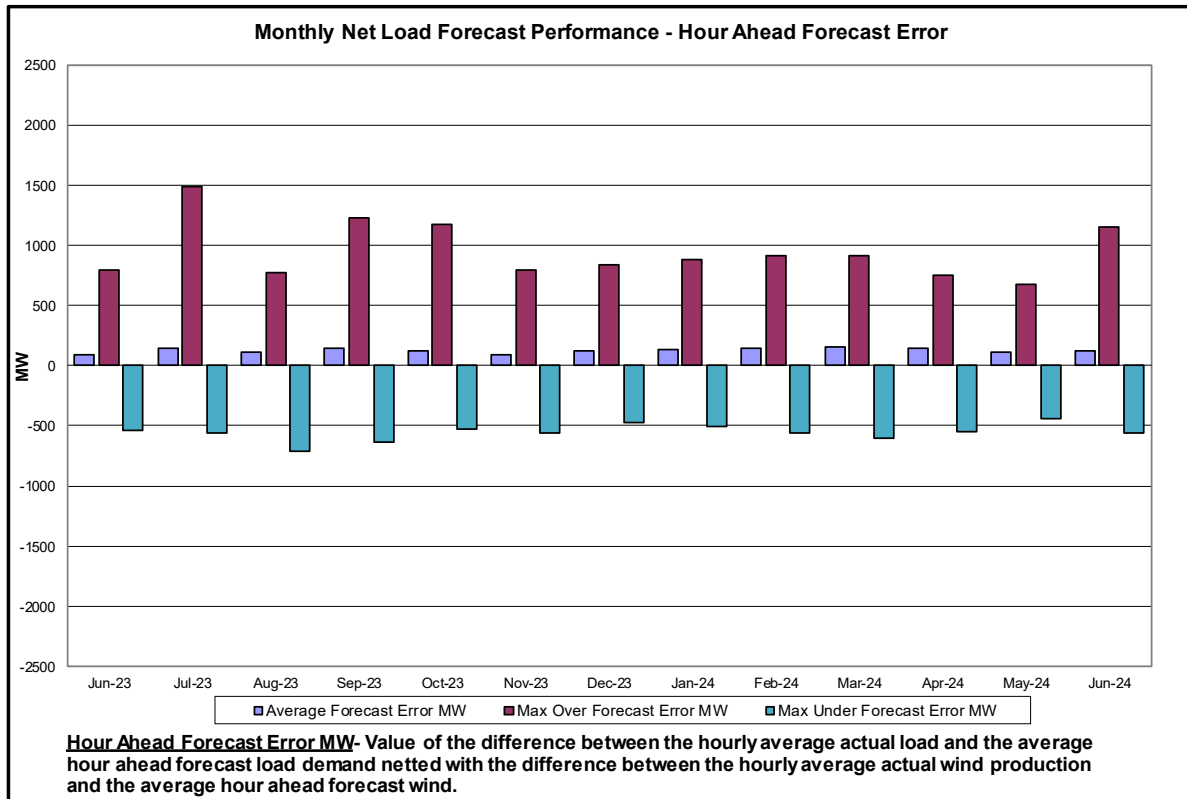
Capacity Factor - Total Monthly Generated MWh/Rated Nameplate Power Capacity

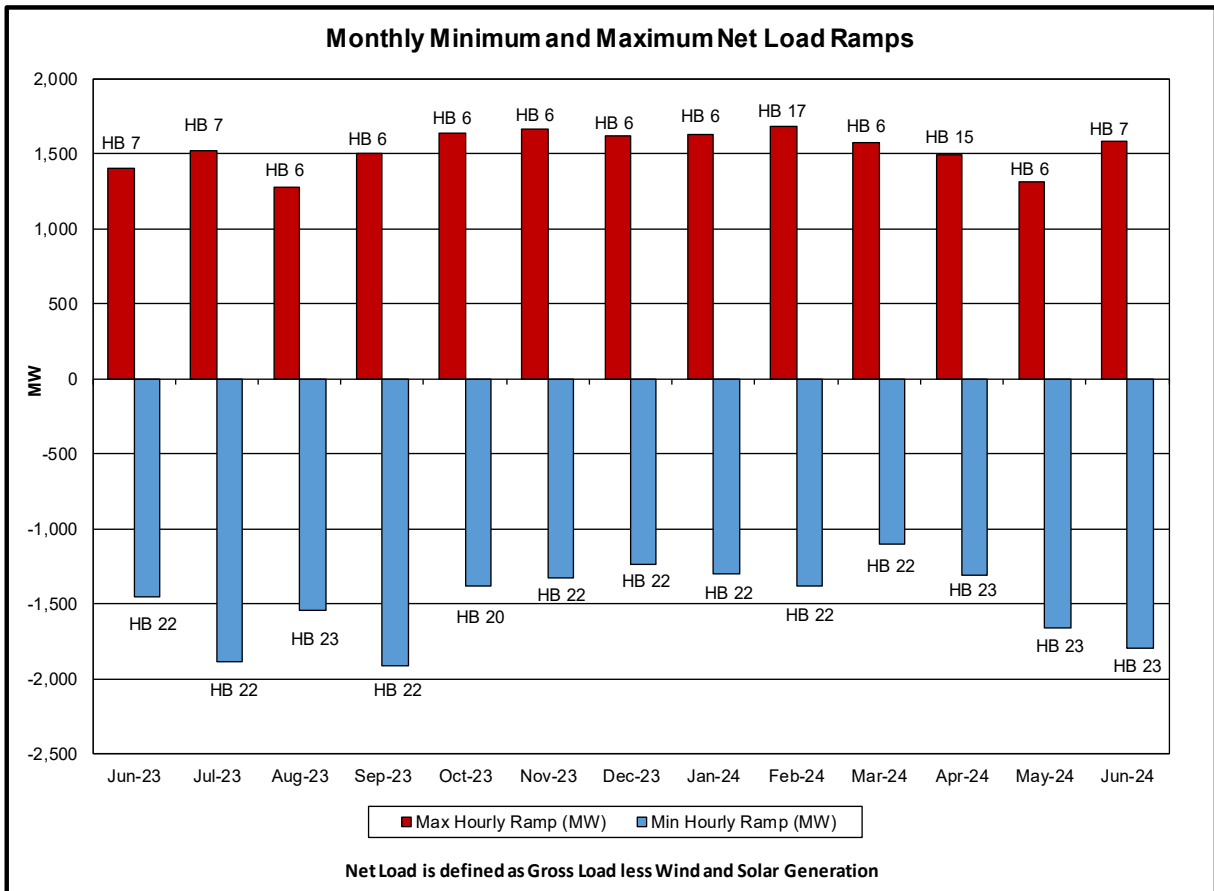
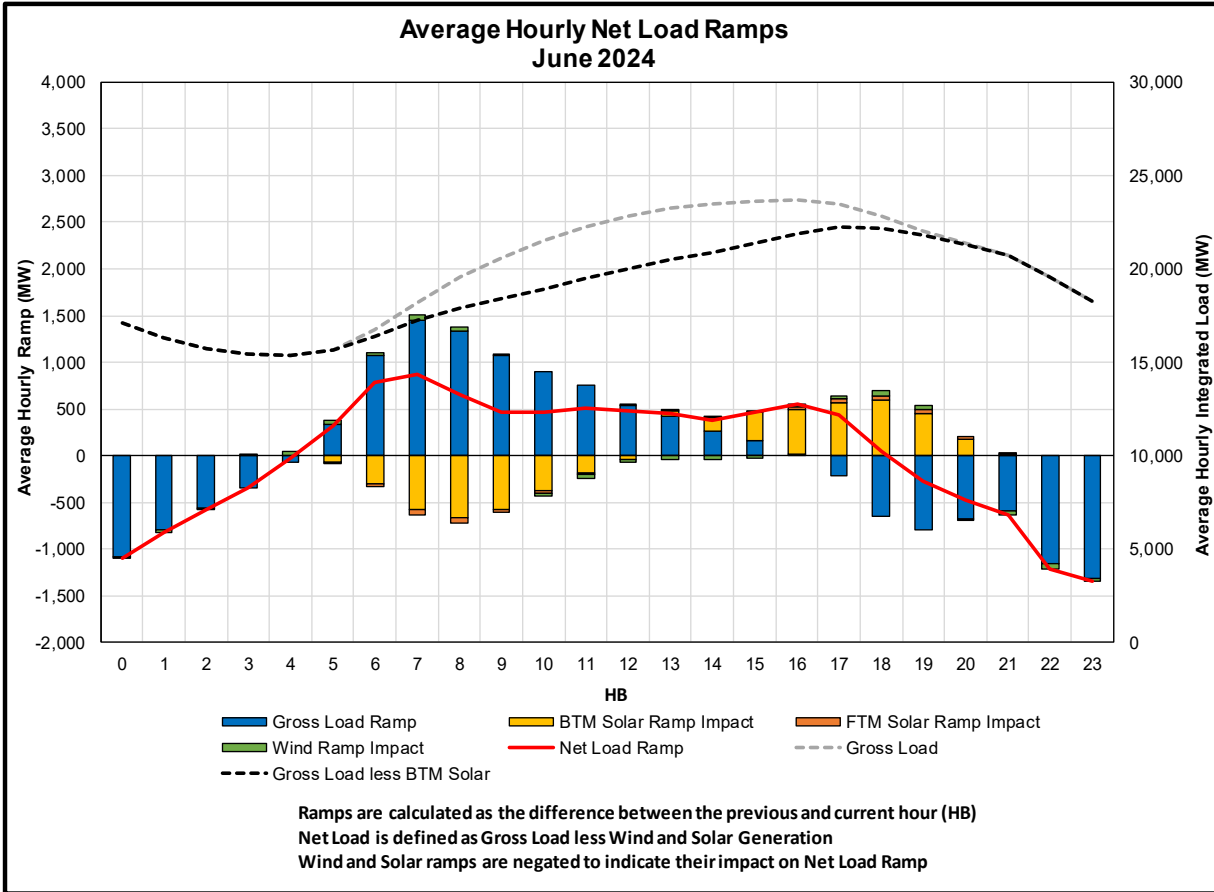
Net Wind and Solar Performance Total Daily Production and Capacity Factors



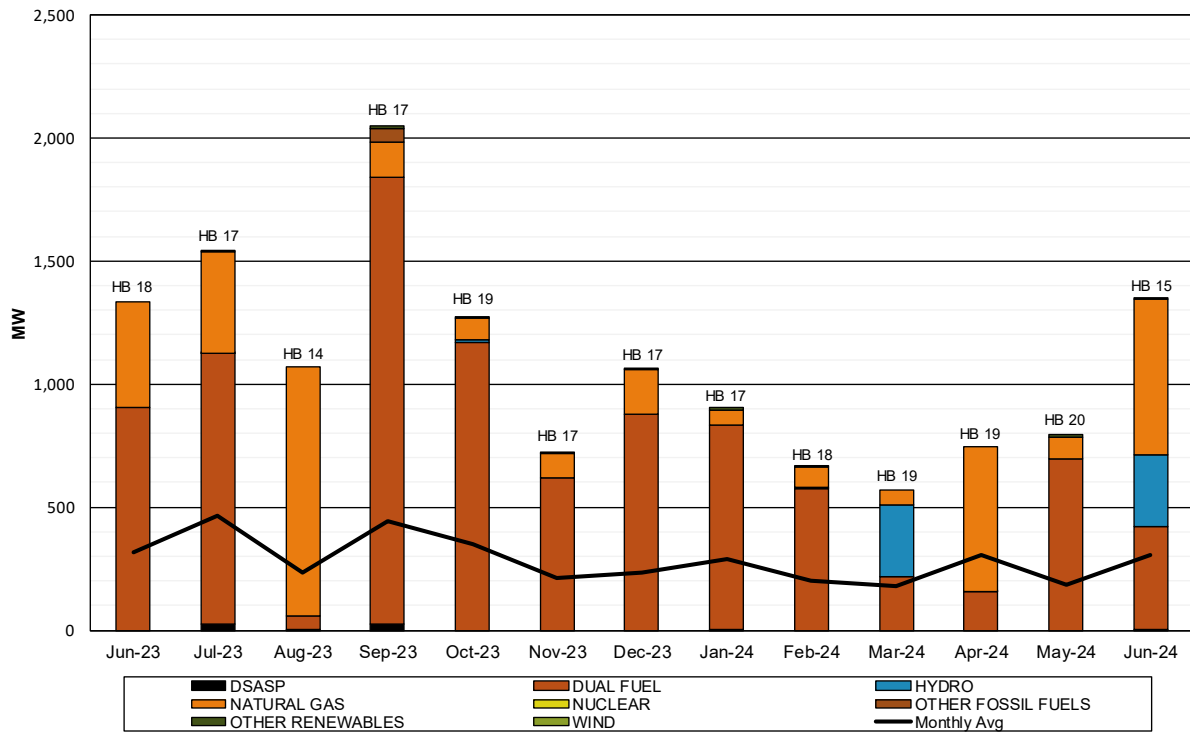
Capacity Factor - Total Daily Generated MWh/Rated Nameplate Power Capacity







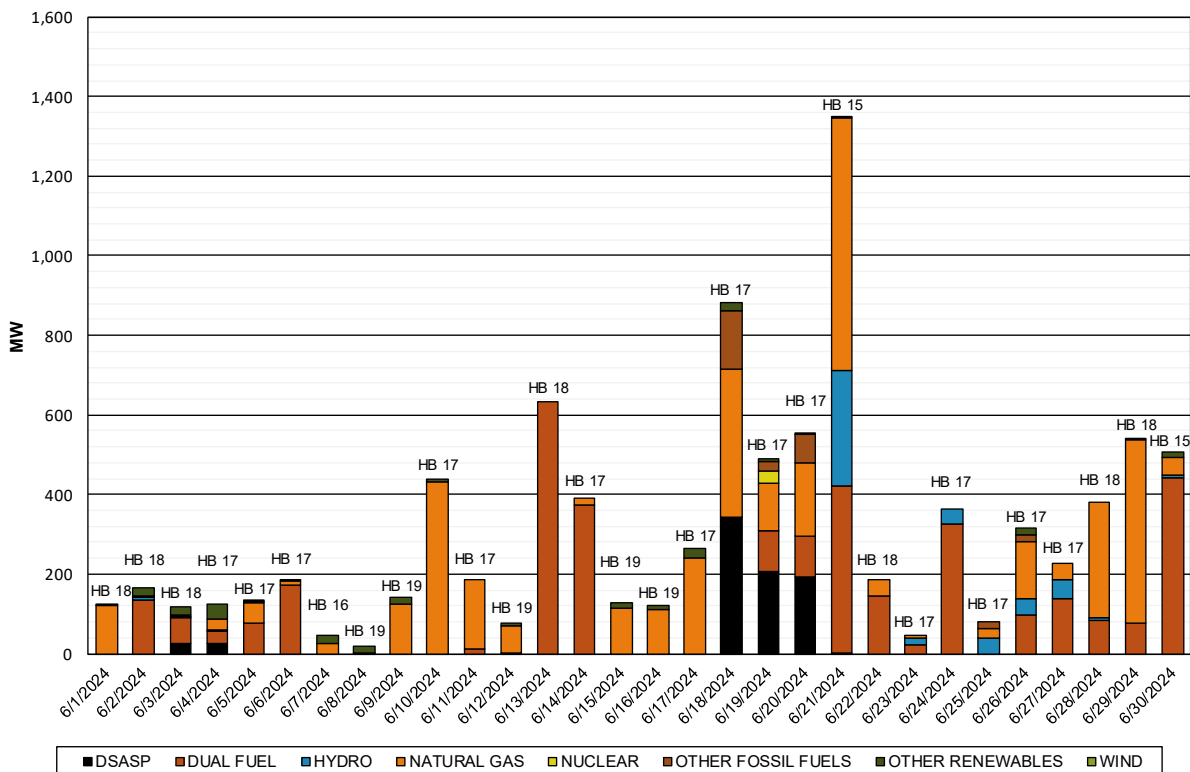
Monthly Maximum Day-Ahead Market Capacity Unavailable In Real Time



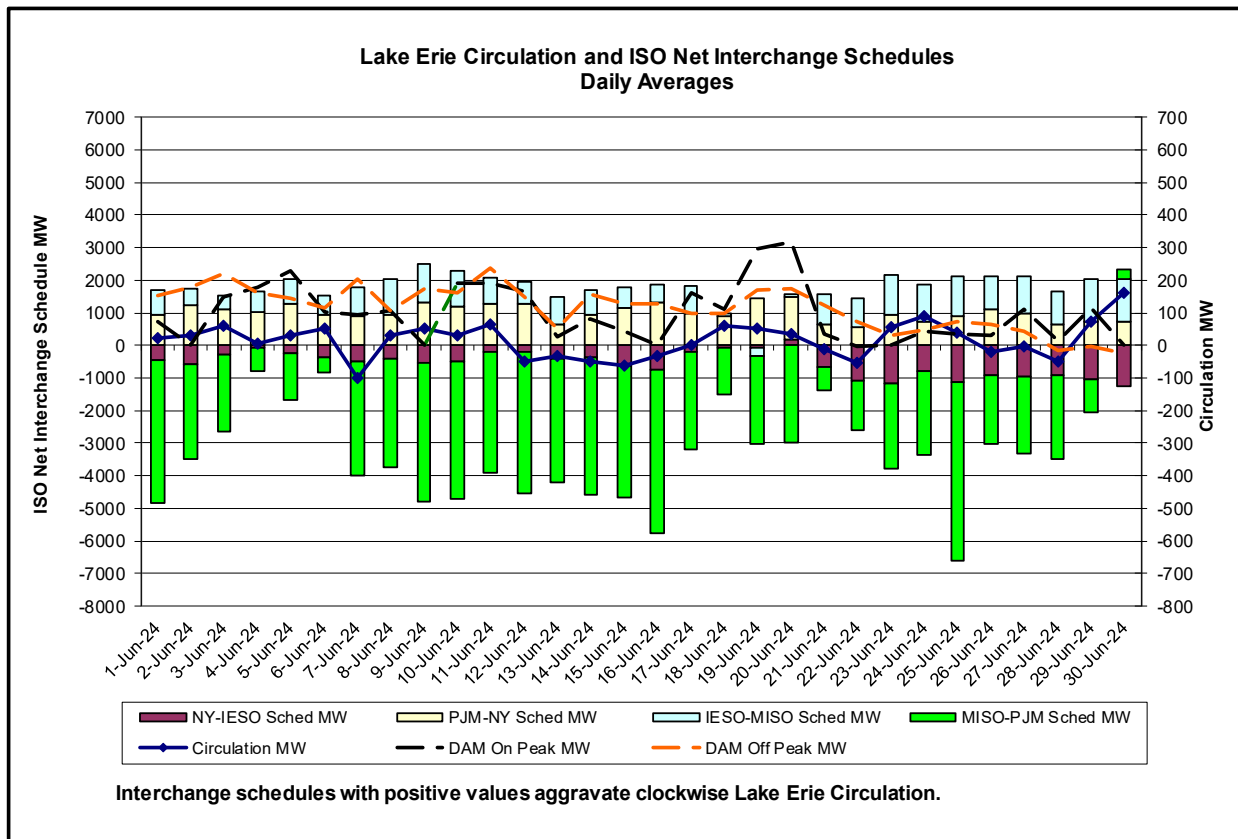
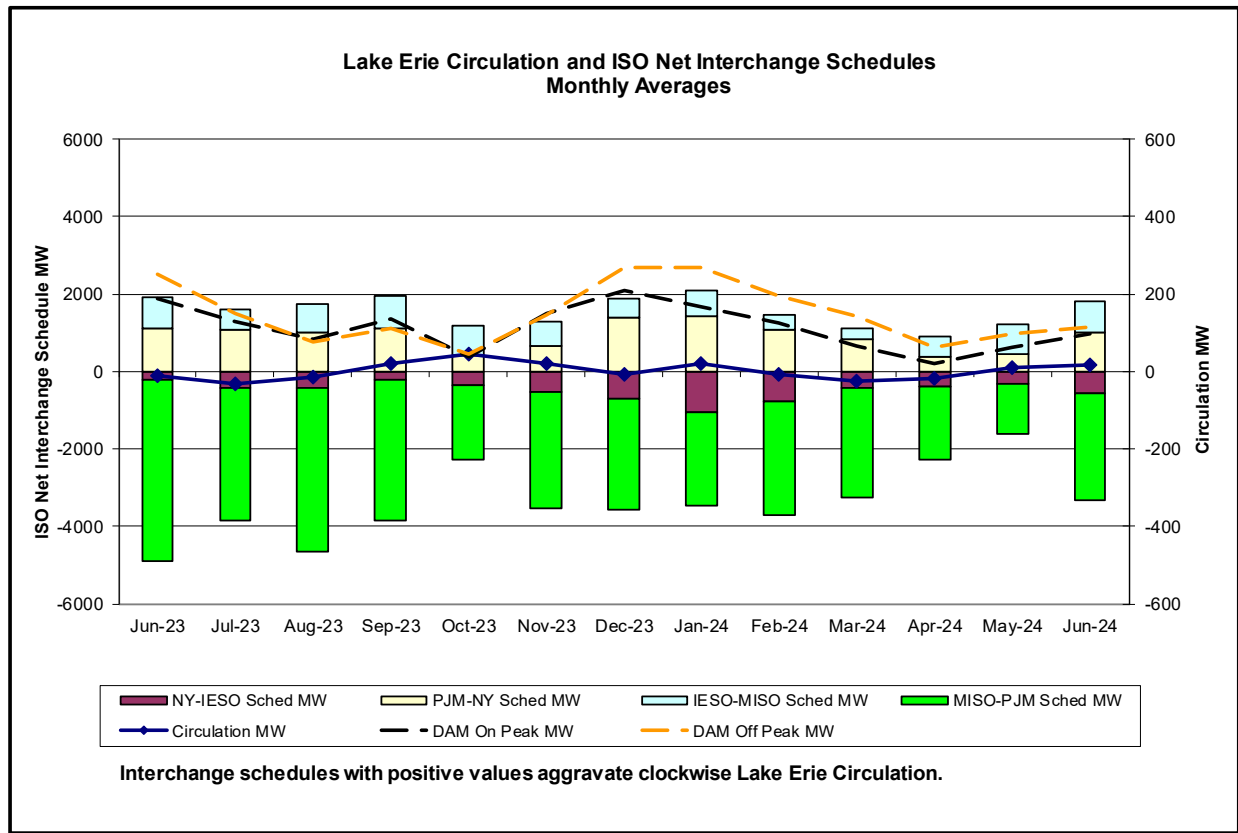
Unavailable Capacity is calculated as the difference of Day-Ahead Market (DAM) capacity relative to Real-Time (RT) capacity during RT peak load hour.

The Monthly Maximum is the day with the largest observed deficit during RT peak load hour.

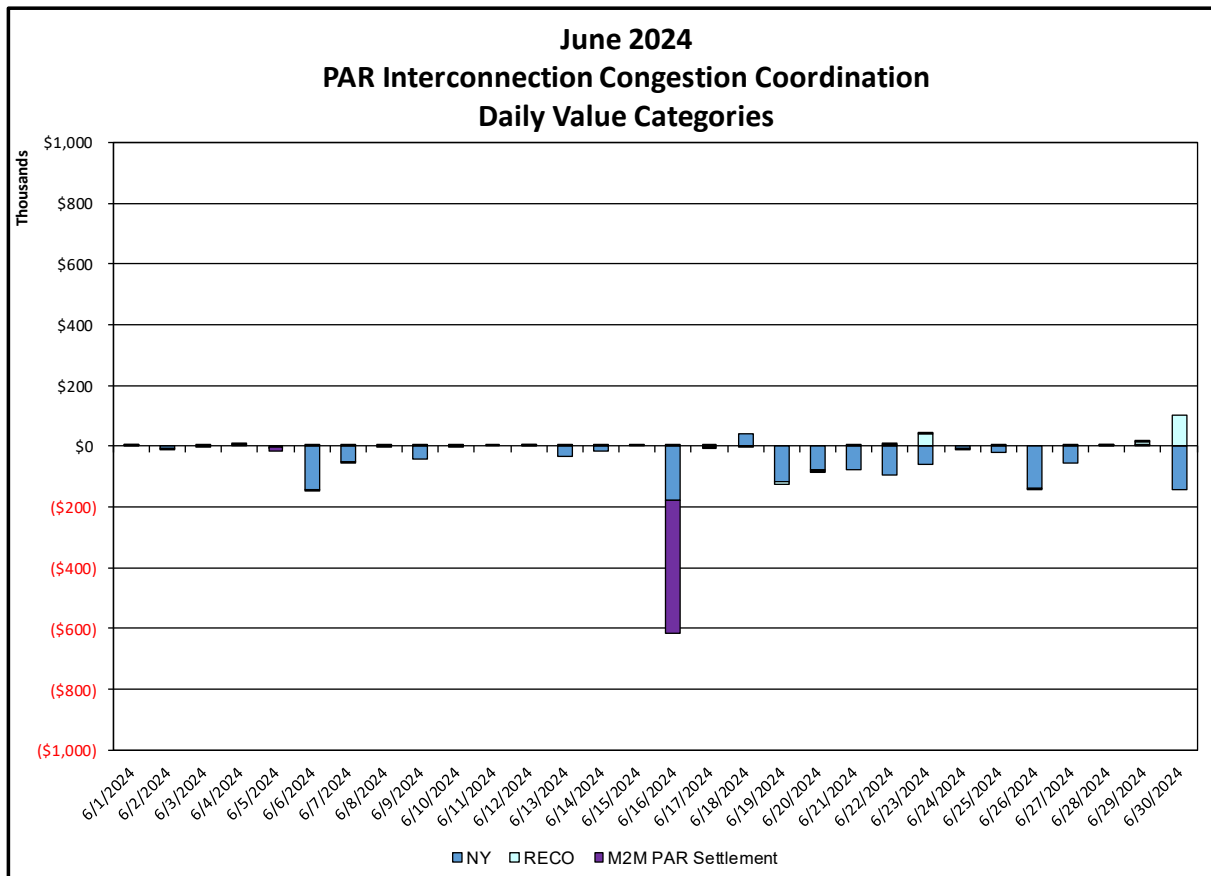
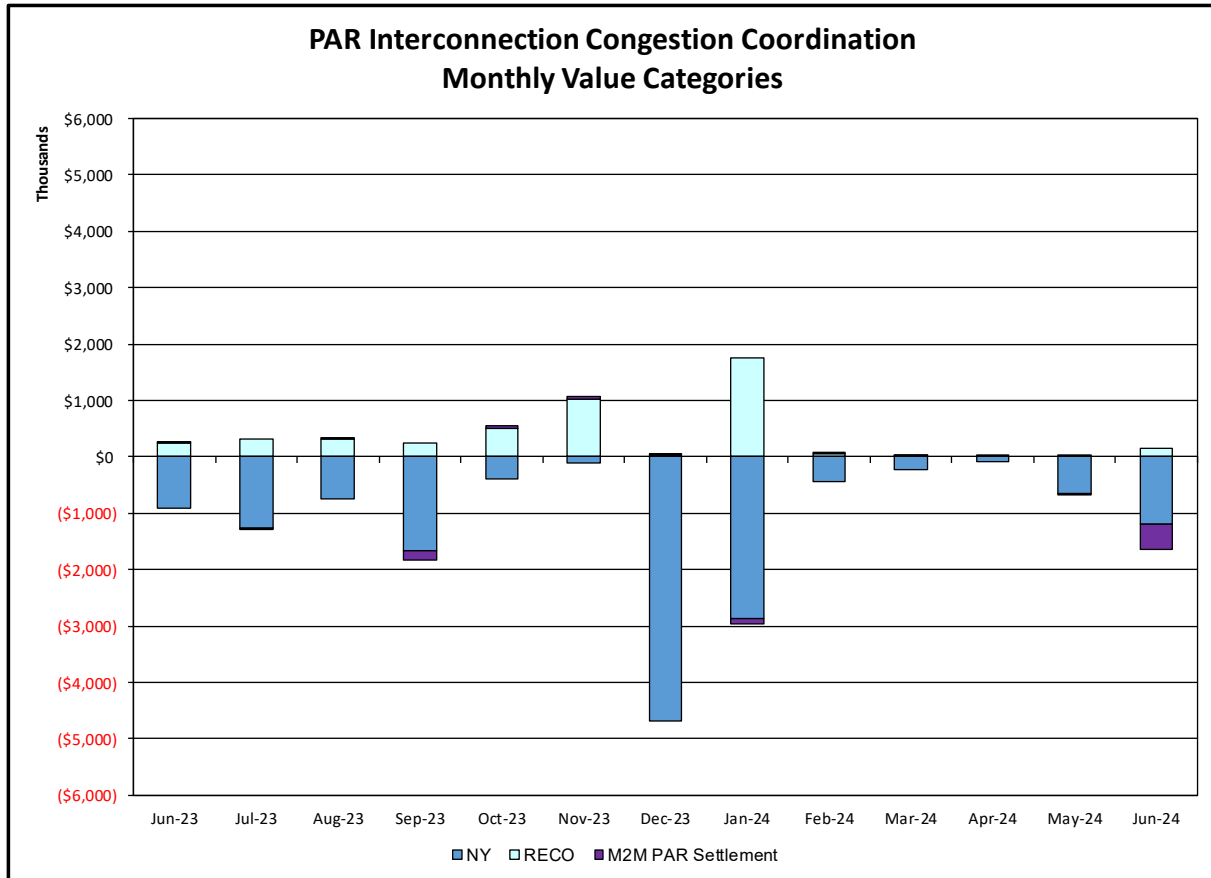
Daily Day-Ahead Market Capacity Unavailable In Real Time



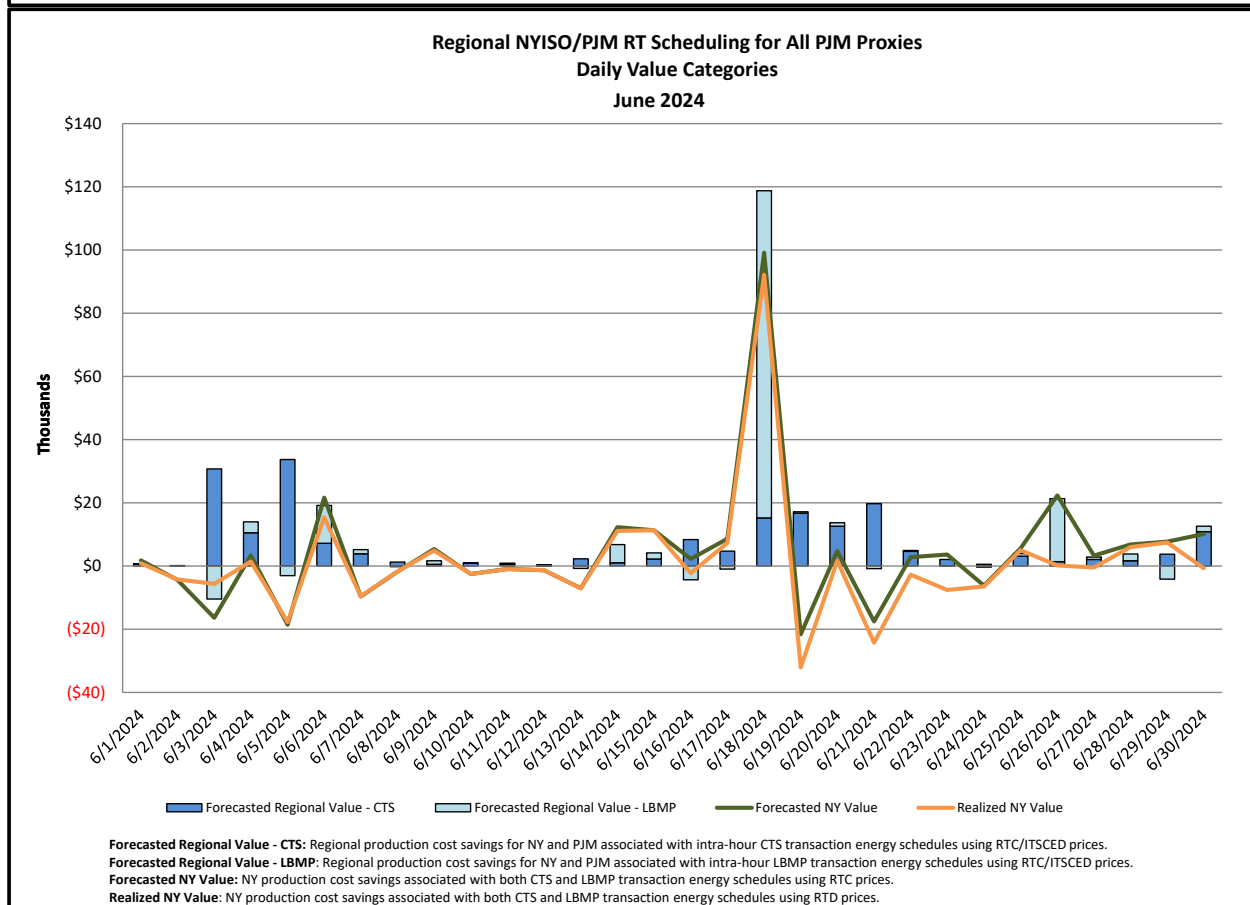
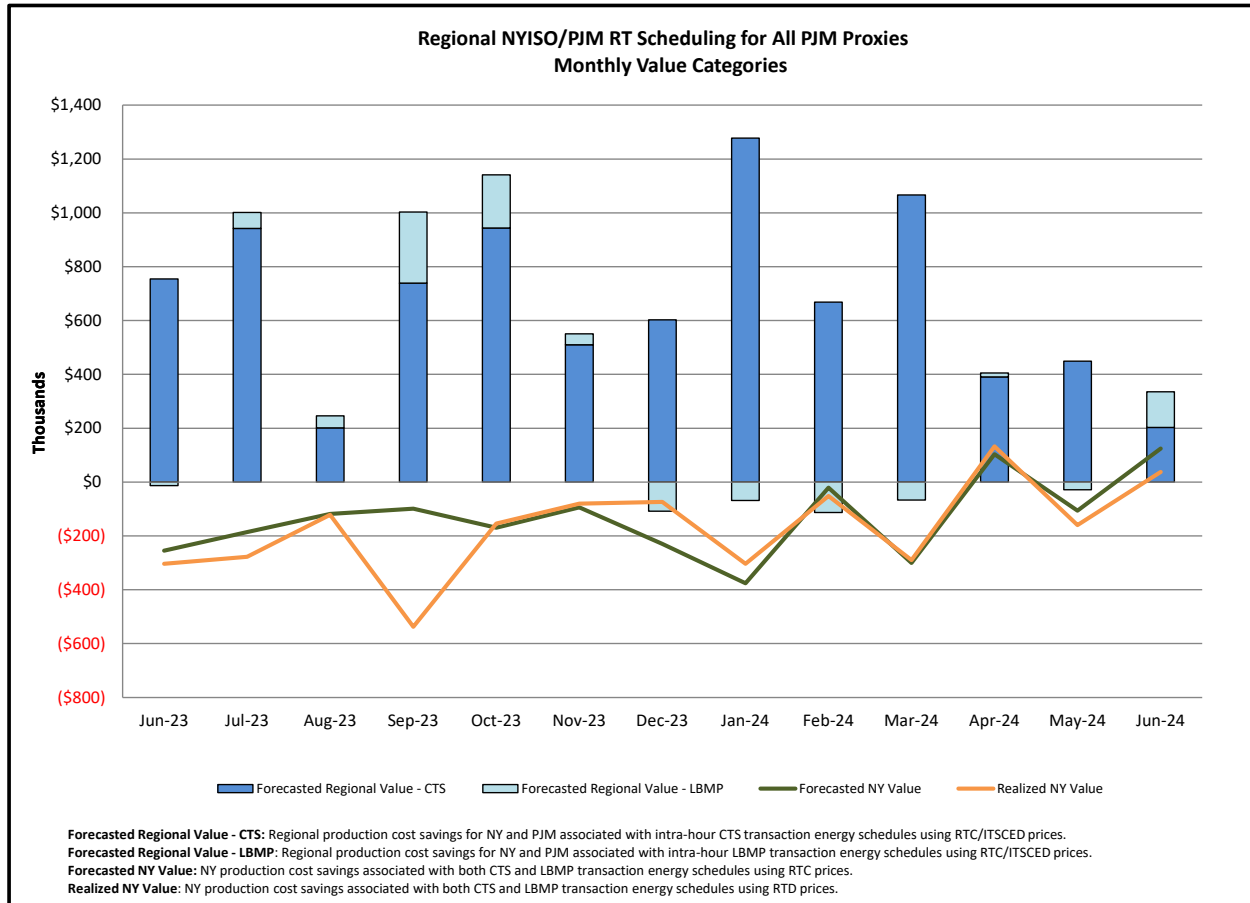
Unavailable Capacity is calculated as the difference of Day-Ahead Market (DAM) capacity relative to Real-Time (RT) capacity during RT peak load hour.



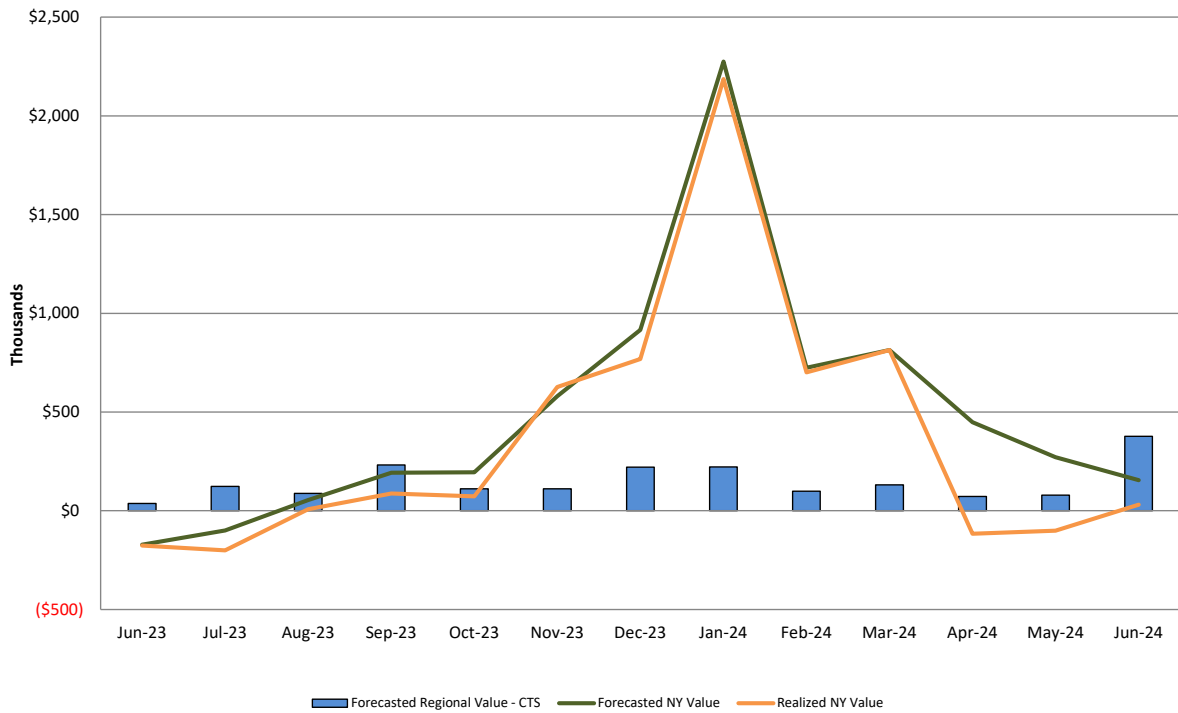
Broader Regional Market Performance Metrics



<u>PAR Interconnection Congestion Coordination</u>	
<u>Category</u>	<u>Description</u>
NY	Represents the value NY realizes from Market-to-Market PAR Coordination when experiencing congestion. This is the estimated savings to NY for additional deliveries into NY
RECO	Represents the value of PJM's obligation to deliver 80% of service to RECO load over Ramapo 5018. This is the estimated reduction in NYCA congestion due to the PJM delivery of RECO over Ramapo 5018.
M2M PAR Settlement	Market-to-Market PAR Coordination settlement on coordinated flowgates. Through April 2017 this value was included in the NY and RECO categories. The positive sign convention indicates settlement to NY while the negative indicates settlement to PJM.

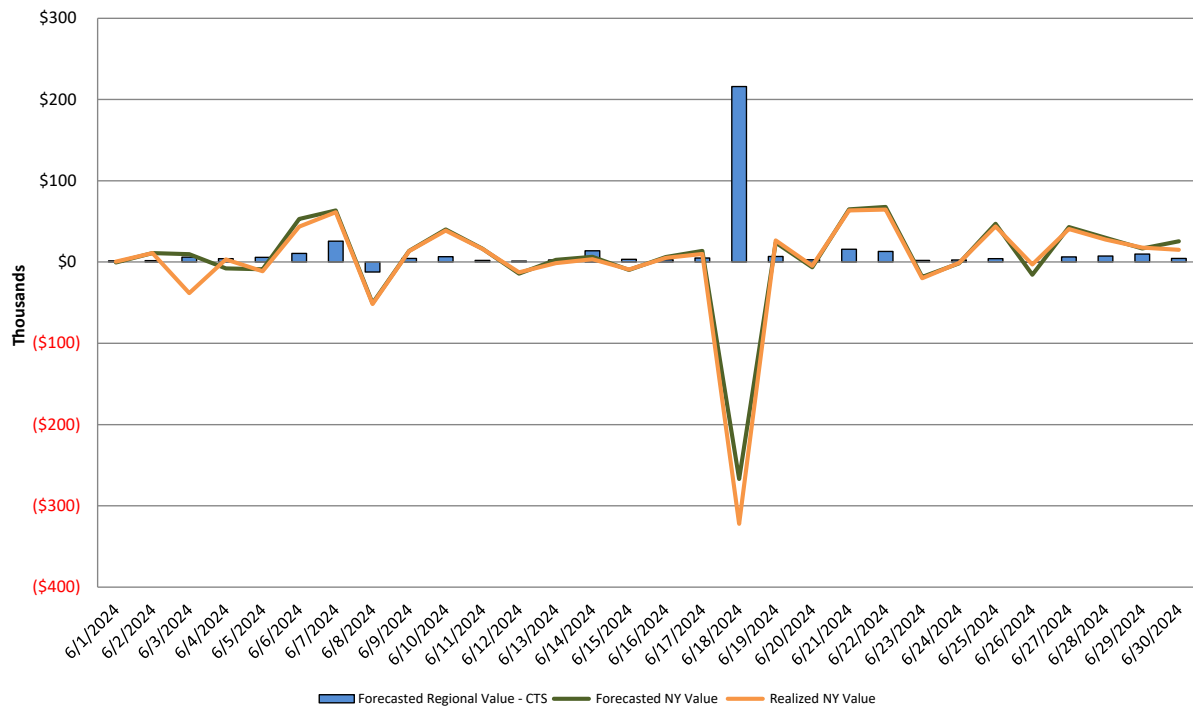


Regional NYISO/NE RT Scheduling for ISO-NE AC Monthly Value Categories



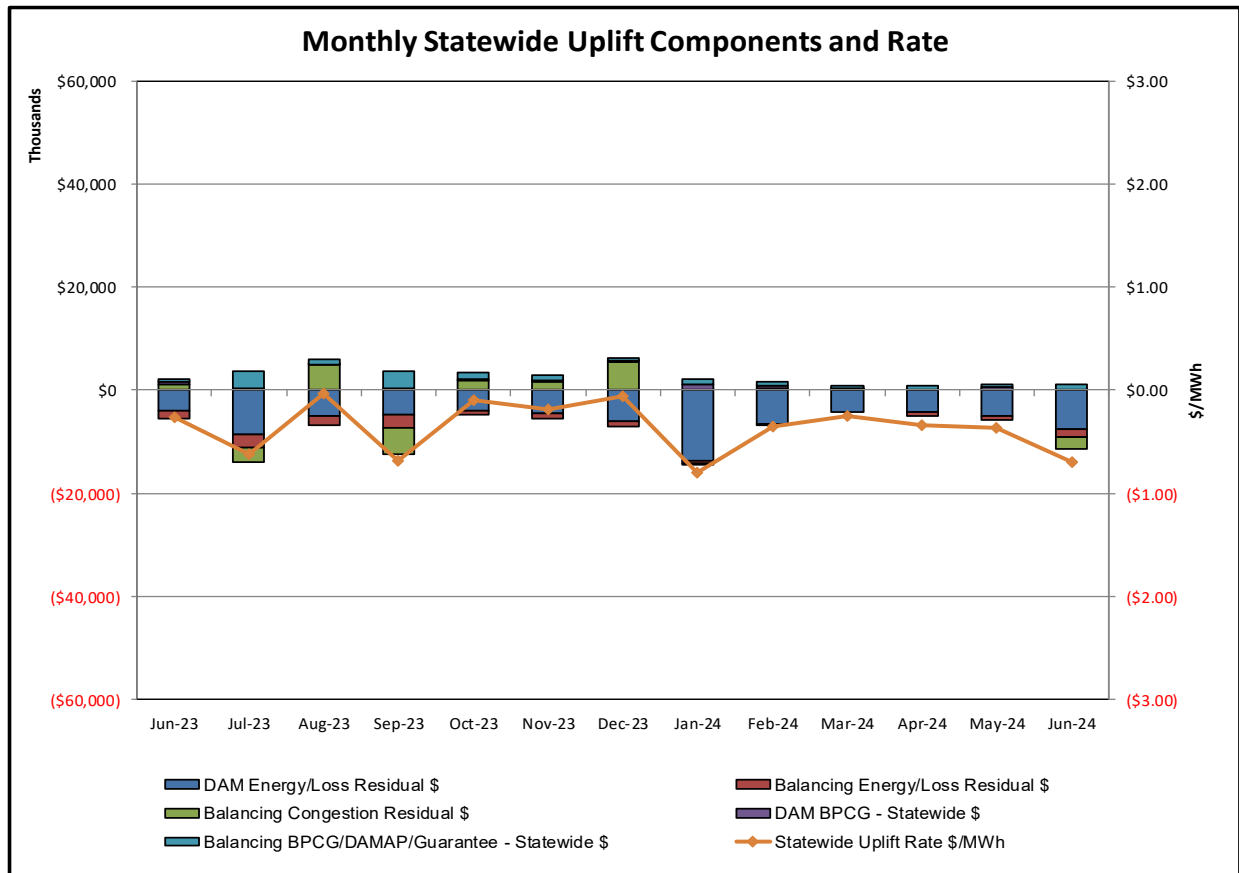
Forecasted Regional Value - CTS: Regional production cost savings for NY and NE associated with intra-hour CTS transaction energy schedules using RTC prices and NE forecasted prices.
Forecasted NY Value: NY production cost savings associated with CTS transaction energy schedules using RTC prices.
Realized NY Value: NY production cost savings associated with CTS transaction energy schedules using RTD prices.

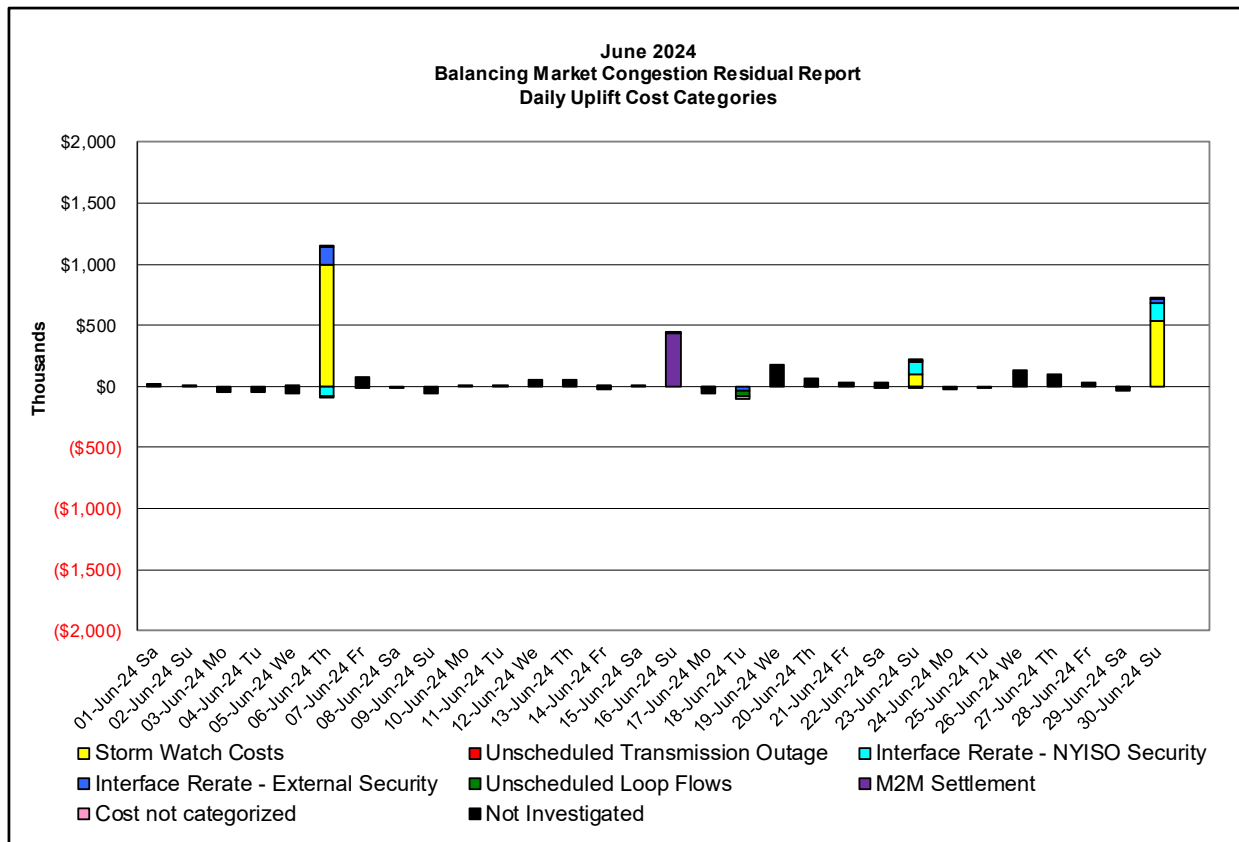
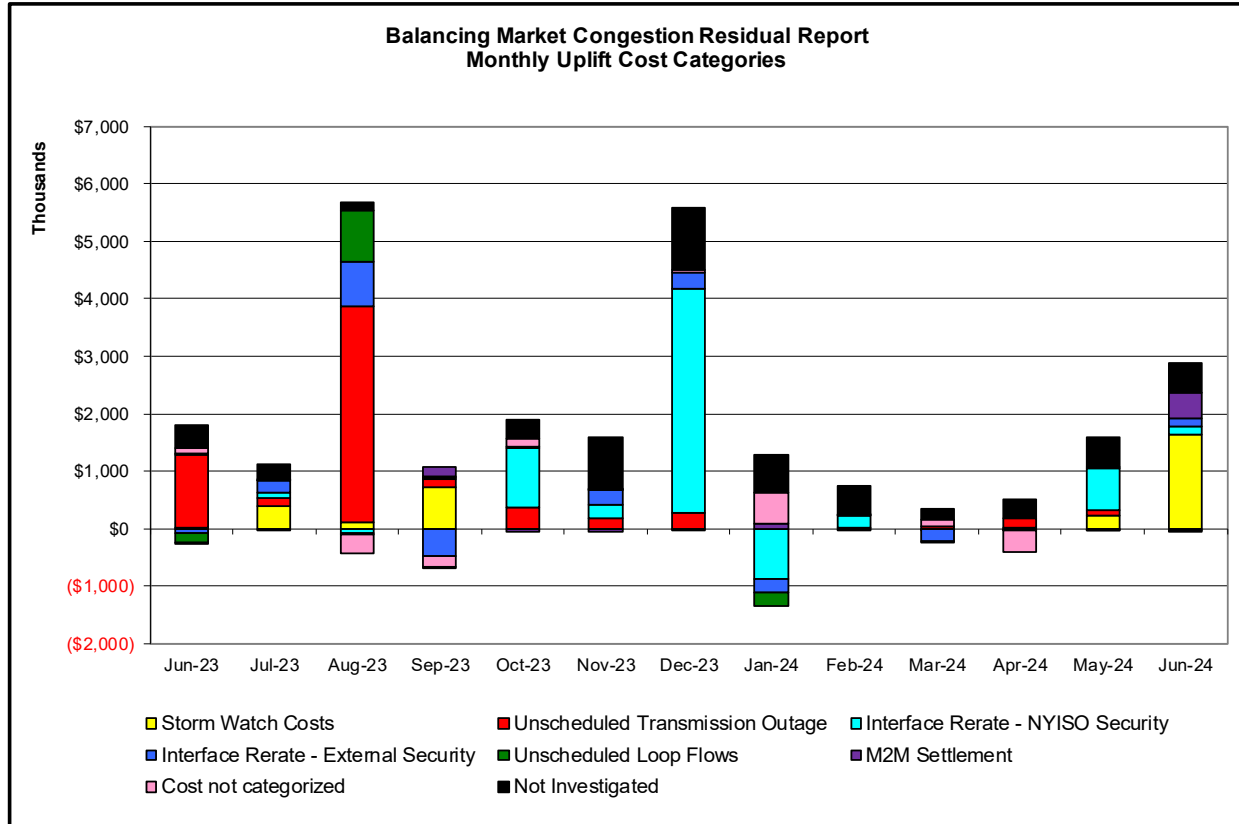
Regional NYISO/NE RT Scheduling for ISO-NE AC Daily Value Categories June 2024



Forecasted Regional Value - CTS: Regional production cost savings for NY and NE associated with intra-hour CTS transaction energy schedules using RTC prices and NE forecasted prices.
Forecasted NY Value: NY production cost savings associated with CTS transaction energy schedules using RTC prices.
Realized NY Value: NY production cost savings associated with CTS transaction energy schedules using RTD prices.

Market Performance Metrics

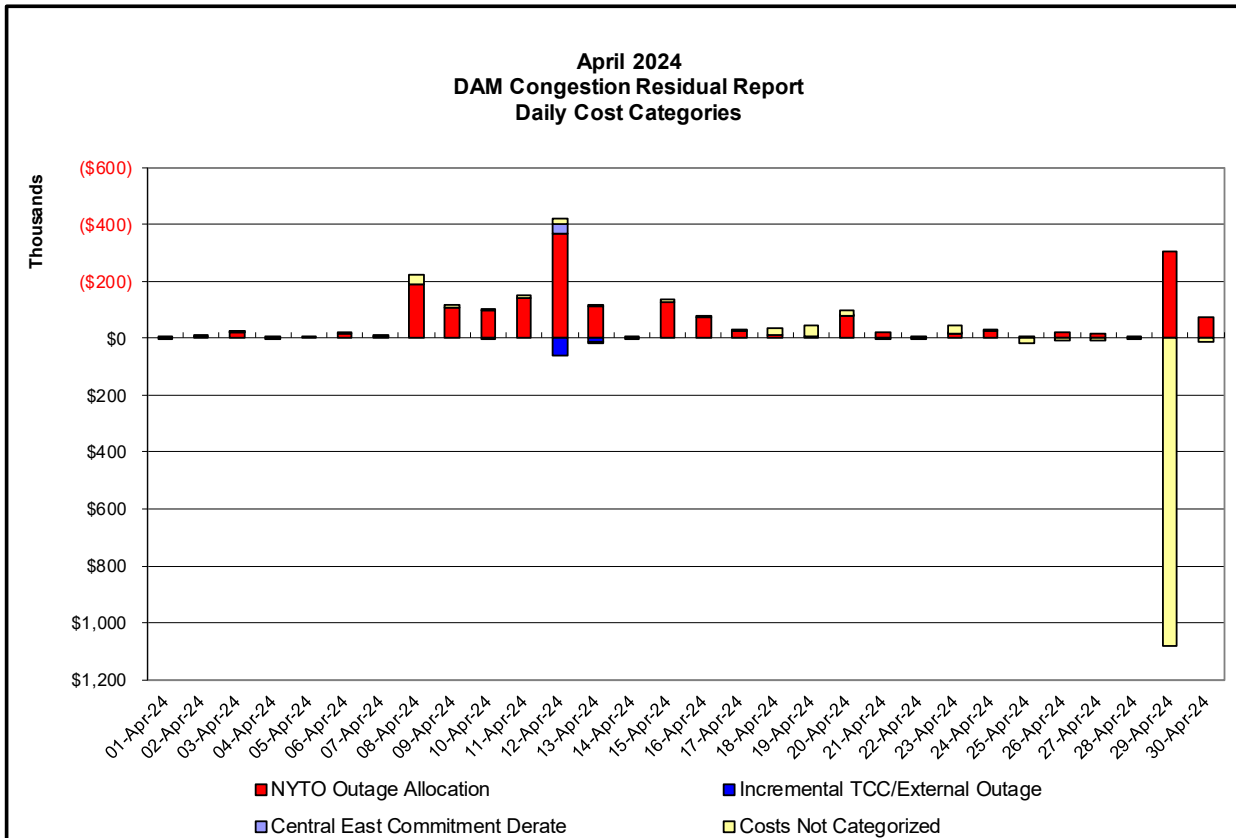
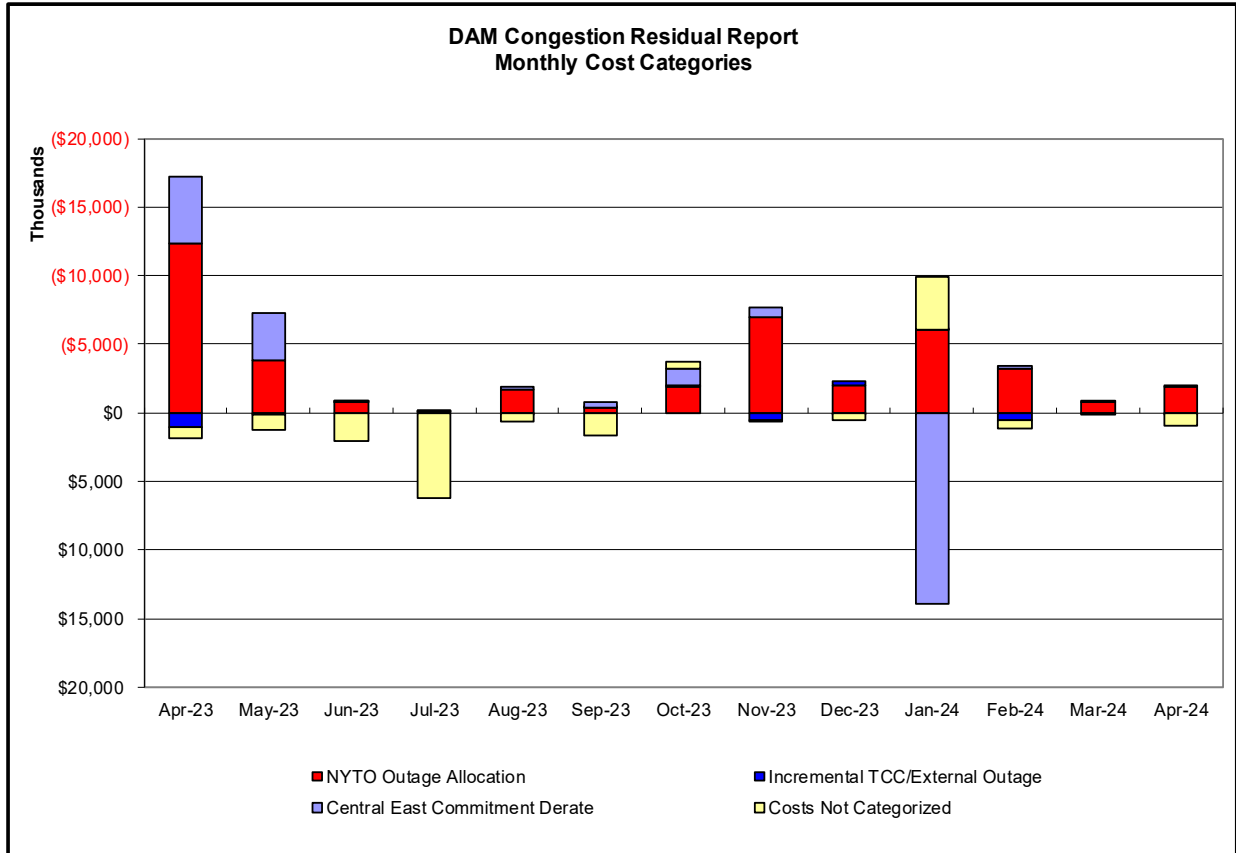




Day's investigated in June: 6, 18, 23, 30			
Event	Date (yyyymmdd)	Hours	Description
	6/6/2024	15-21	Thunder Storm Alert, Buchanan 345/138kV (#TA5)
	6/6/2024	16-18	Thunder Storm Alert, Chestor-Shoemaker 138kV (#27)
	6/6/2024	13	Uprate Delhi-DelhiTap 115kV (#951) I/o SCB:OAKDALE(32/B222):32&BK2&C1
	6/6/2024	1, 13, 16	NE AC - NY Scheduling Limit
	6/6/2024	16	PJM AC Active DNI Ramp Limit
	6/6/2024	19	NE AC Active DNI Ramp Limit
	6/6/2024	19	NE NNC1385 - NY Scheduling Limit
	6/18/2024	5, 15, 17, 21	NE AC Active DNI Ramp Limit
	6/18/2024	1, 2, 5	NE AC - NY Scheduling Limit
	6/18/2024	1	IESO AC Active DNI Ramp Limit
	6/18/2024	20	NE NNC1385 - NY Scheduling Limit
	6/18/2024	20, 21	Lake Erie Circulation, DAM-RTM exceeds +/-125MW; Central East
	6/23/2024	14-22	Thunder Storm Alert, Chestor-Shoemaker 138kV (#27)
	6/23/2024	14-17	Thunder Storm Alert, VanWagner-Leeds 345kV (#92)
	6/23/2024	19-22	Thunder Storm Alert, Goethals-Linden 230kV (#A2253)
	6/23/2024	21, 22	Thunder Storm Alert, Ladentown-Ramapo 345kV (#W72)
	6/23/2024	10, 14-22	Derate Gowanus-Greenwood 138kV (#42232) BASE CASE
	6/23/2024	10, 17-22	Derate Greenwood-Vernon 138kV (#31231) I/o TWR:GOETHALS 22 & 21
	6/23/2024	15, 16	Derate WatersRoad-Lowville 115kV (#7) I/o SIN:WATRD-BNVL_TAP-BOONVL (#8)
	6/23/2024	14	NE AC Active DNI Ramp Limit
	6/23/2024	14	NE NNC1385 - NY Scheduling Limit
	6/23/2024	22	HQ CHAT Active DNI Ramp Limit
	6/30/2024	13-20	Thunder Storm Alert, Chestor-Shoemaker 138kV (#27)
	6/30/2024	13-16, 18-21	Thunder Storm Alert, Ladentown-Ramapo 345kV (#W72)
	6/30/2024	17-21	Derate Northport-Pilgrim 138kV (#677) I/o Northport-Pilgrim 138kV (#679)
	6/30/2024	13	PJM AC Active DNI Ramp Limit

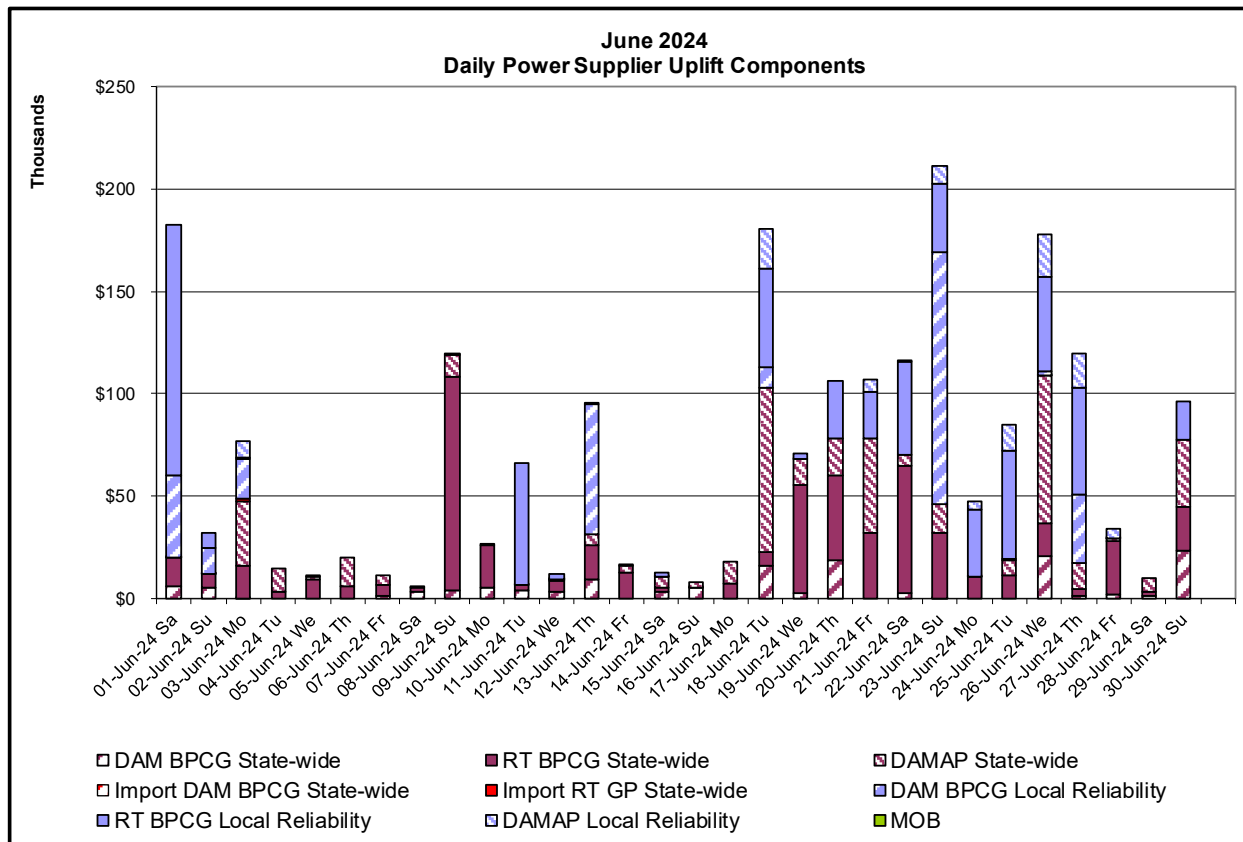
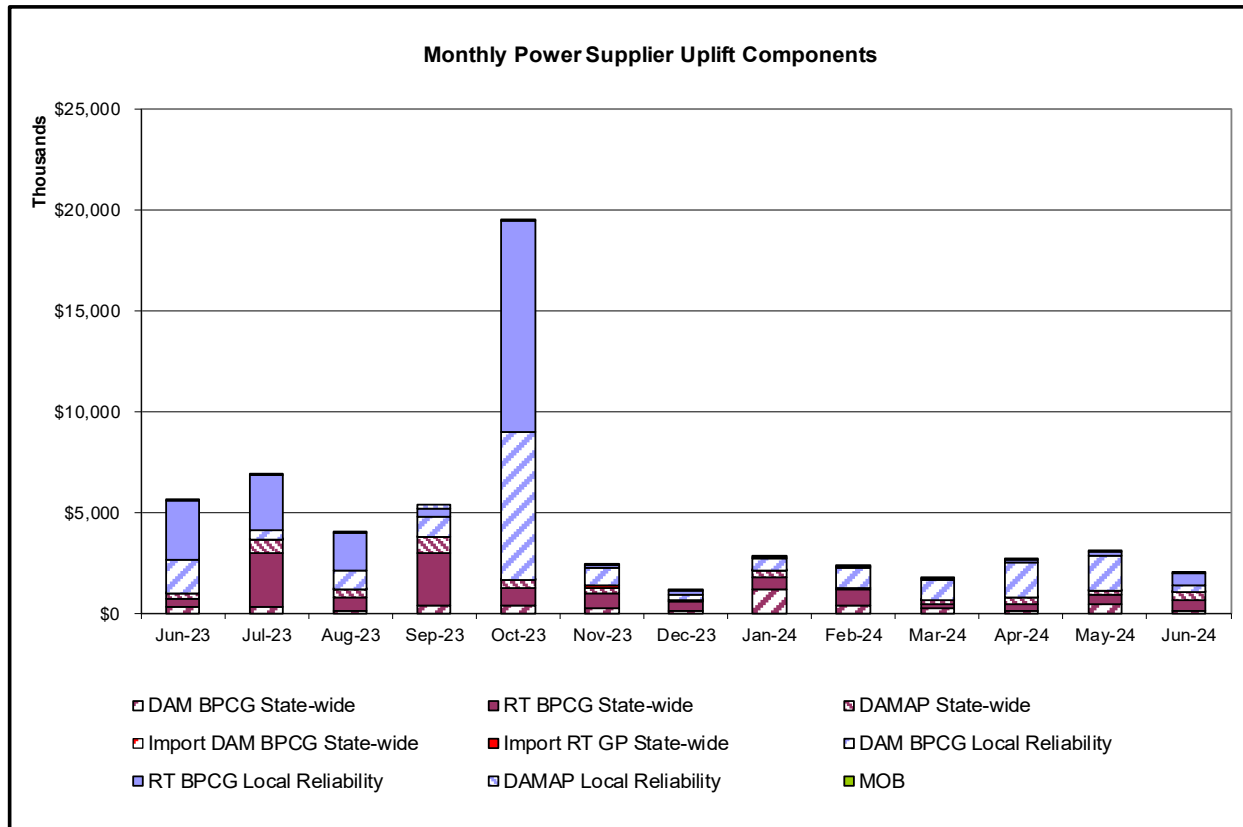
Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

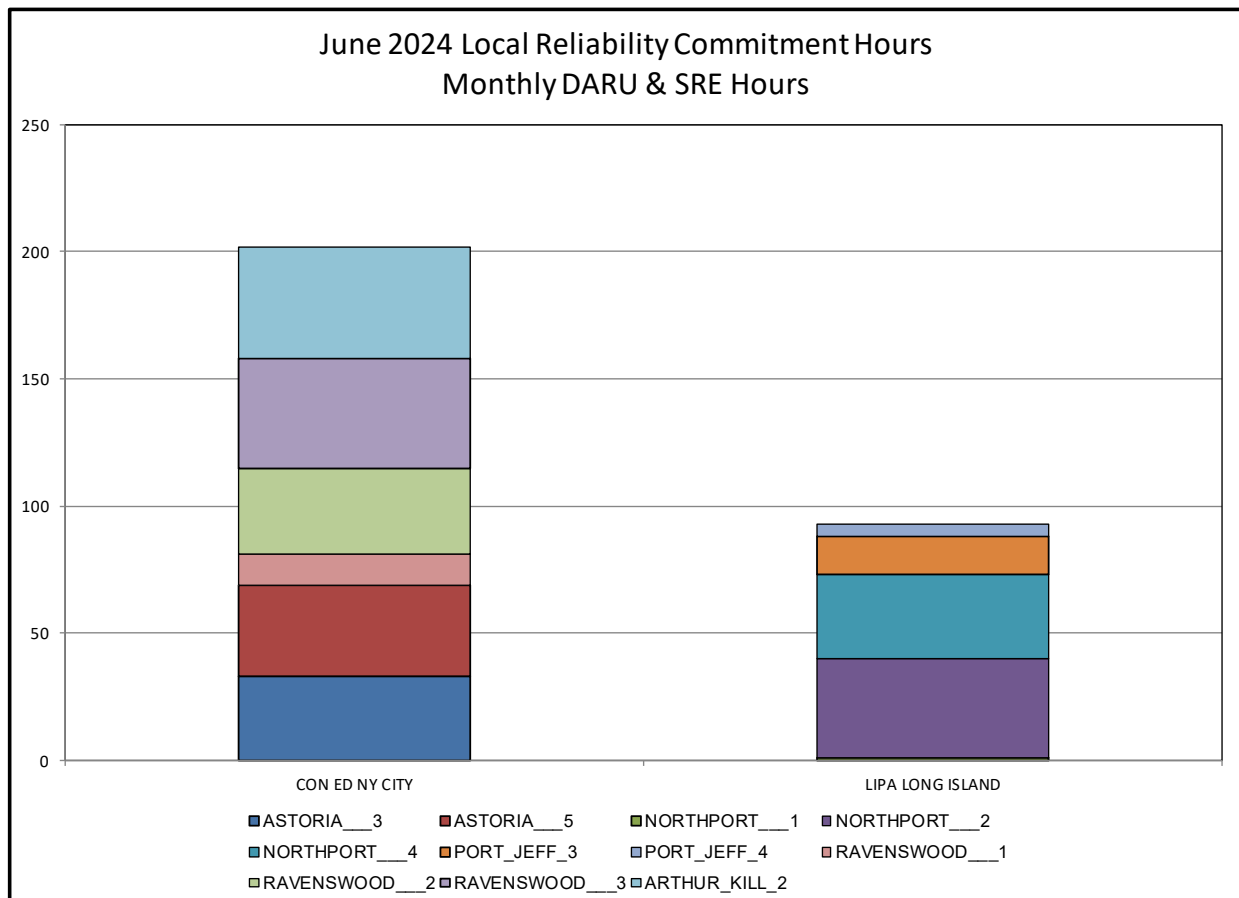
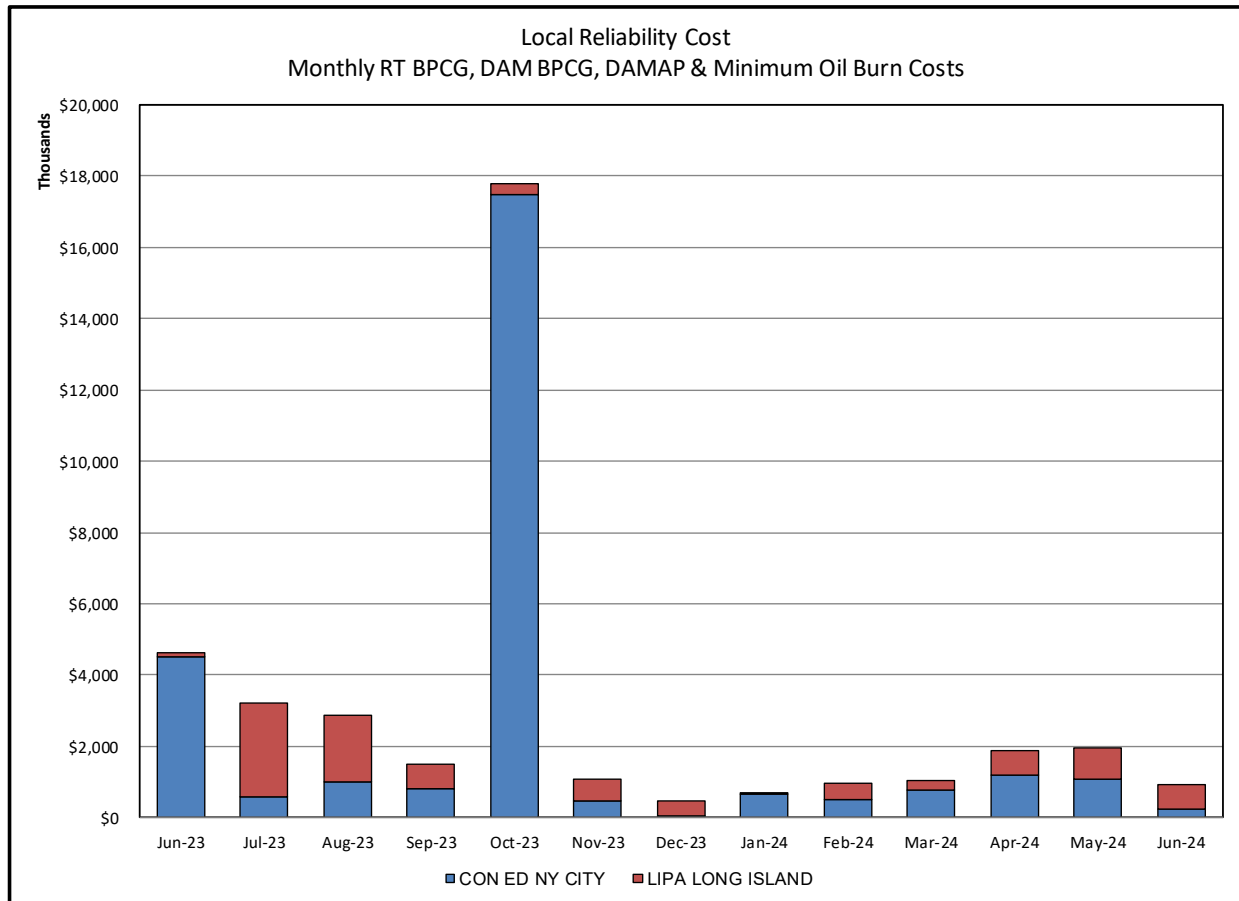
<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations
Transmission Outage Mismatch	Market-wide	Changes in DAM to RTM transfers related to transmission outage mismatch	Forced Line Outage, Unit AVR Outages Early Line Return from Outage
Interface/Facility Rerate - NYISO Security	Market-wide	Changes in DAM to RTM transfers not related to transmission outage	Interface/Facility Rerates due to RTM voltages
Interface Rerate - External Security	Market-wide	Changes in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Lake Erie Loop Flows exceeding +/- 125 MW
M2M Settlement	Market-wide	Settlement result inclusive of coordinated redispatch and Ramapo flowgates	
<u>Monthly Balancing Market Congestion Report Assumptions/Notes</u>			
1) Storm Watch Costs are identified as daily total uplift costs 2) Days with a value of BMCR less M2M Settlement of \$100K/HR, shortfall of \$200K/Day or more, or surplus of \$100K/Day or more are investigated. 3) Uplift costs associated with multiple event types are apportioned equally by hour			

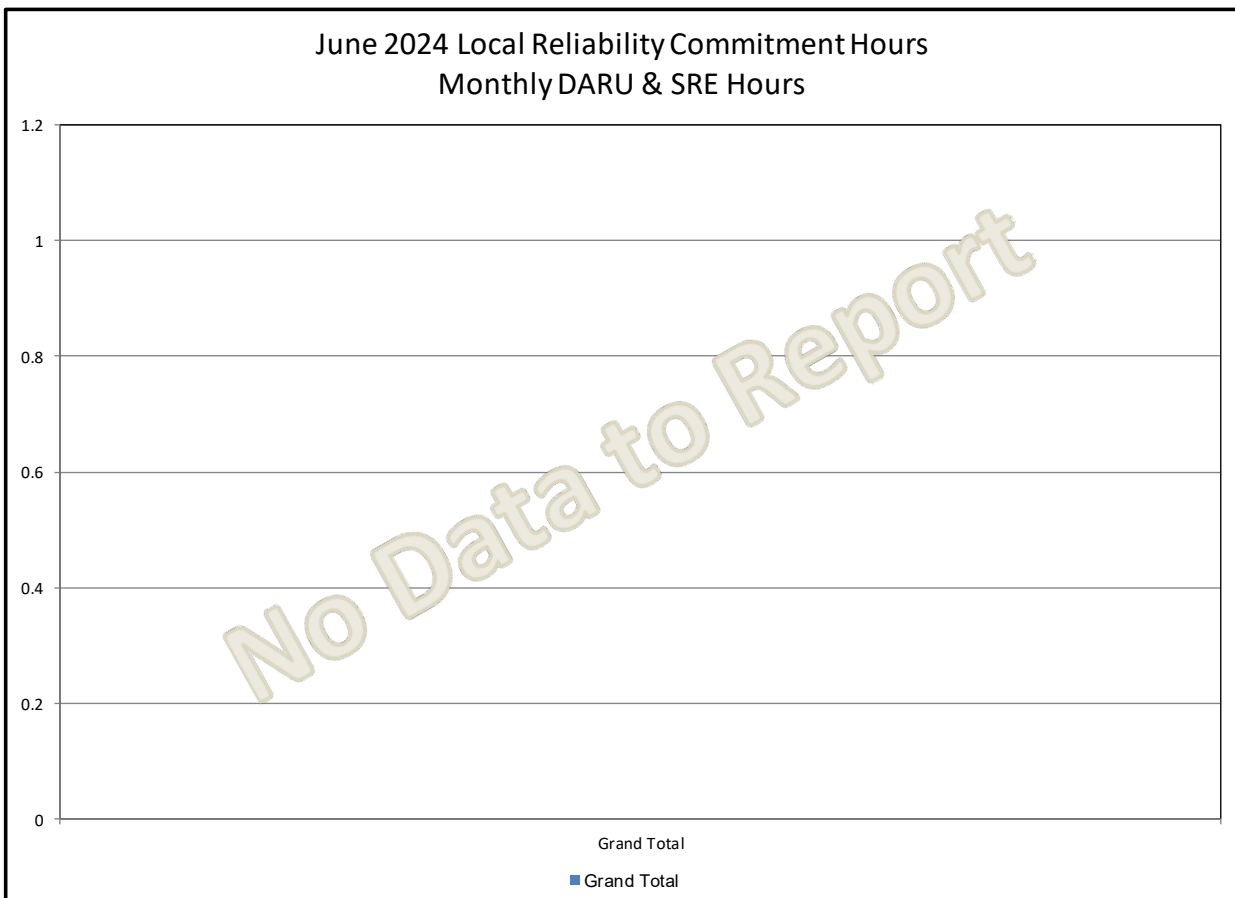
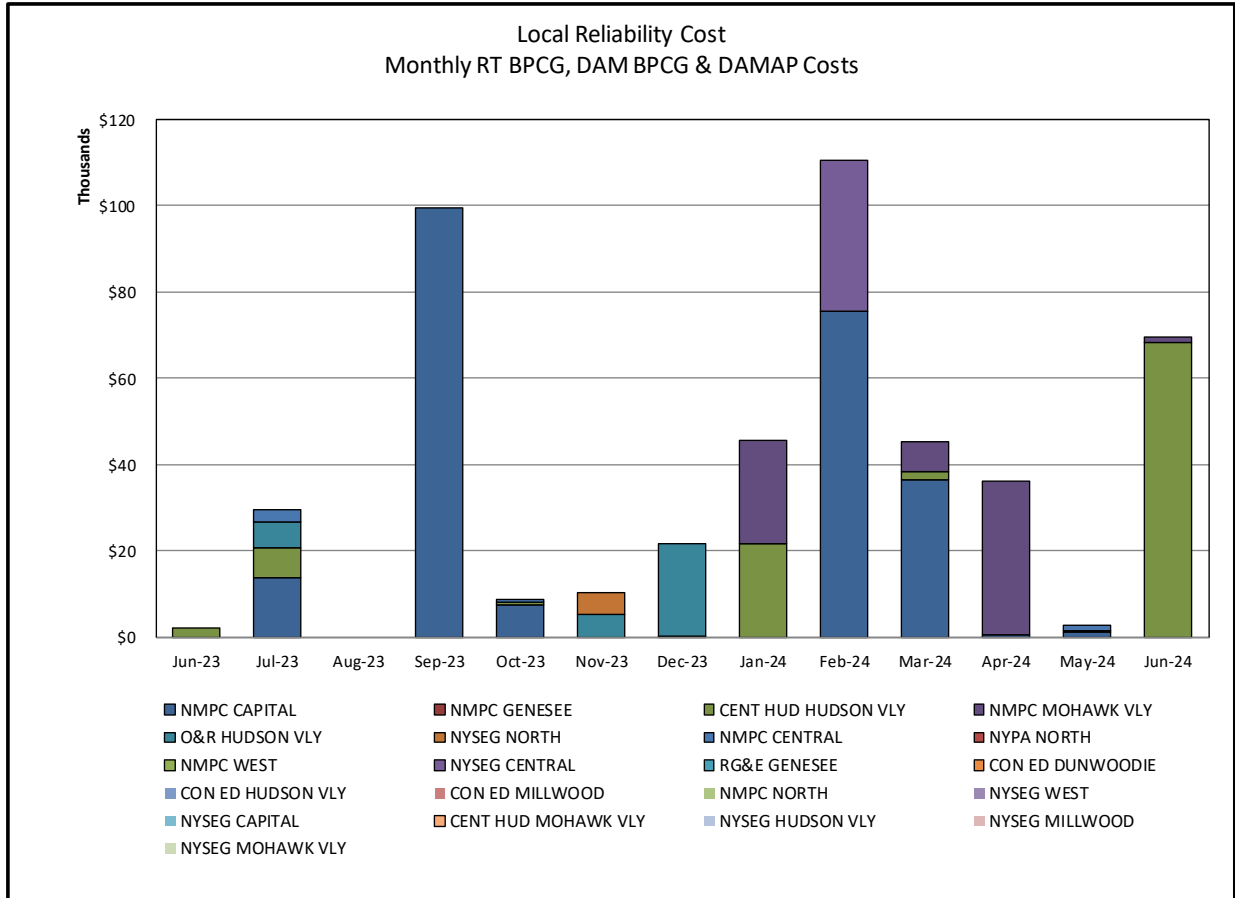


Day-Ahead Market Congestion Residual Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
NYTO Outage Allocation	Responsible TO	Direct allocation to NYTO's responsible for transmission equipment status change.	DAM scheduled outage for equipment modeled in-service for the TCC Auction.
Incremental TCC/External Outage Impacts	All TO by Monthly Allocation Factor	Allocation associated with transmission equipment status change caused by change in status of external equipment or change in status of equipment associated with Incremental TCC.	Tie line required out-of-service by TO of neighboring control area.
Central East Commitment Rerate	All TO by Monthly Allocation Factor	Changes in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.	

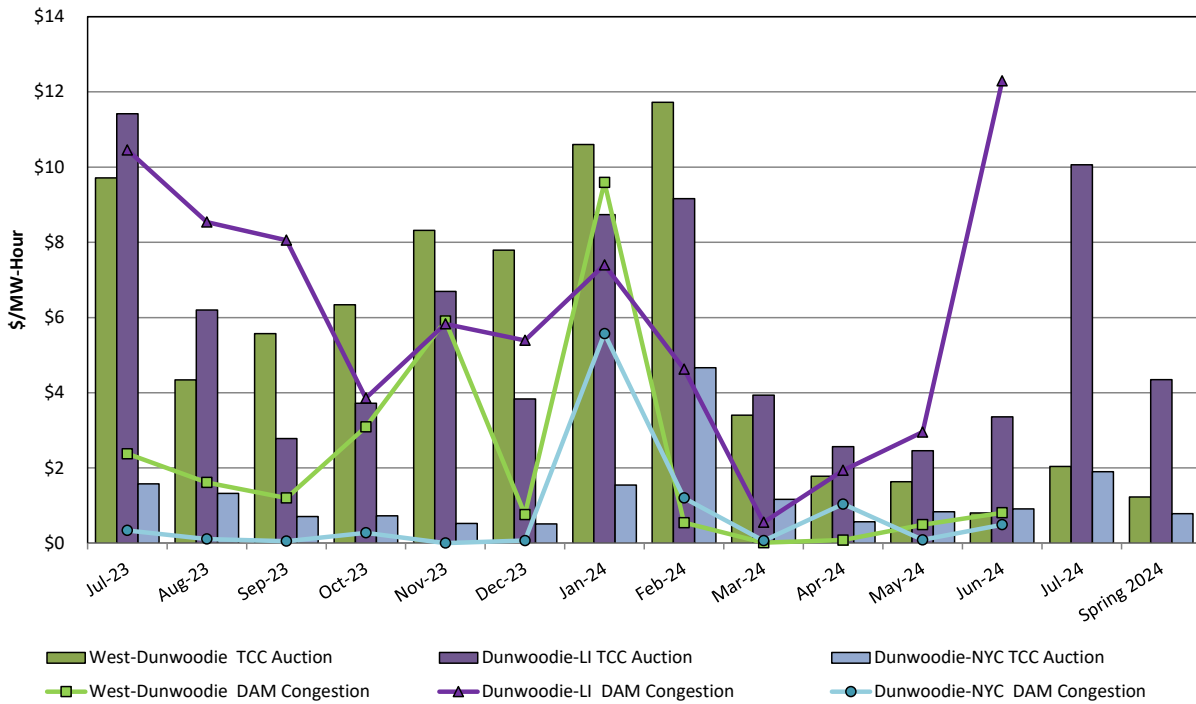






TCC & Day Ahead Market Selected Internal Path Congestion

TCC Monthly Reconfiguration Auction vs. Monthly DAM Average
with Spring 2024 Centralized TCC Auction Six-Month Average



TCC & Day Ahead Market West to Dunwoodie Path Congestion

TCC Monthly Reconfiguration Auction vs. Monthly DAM Average
with Spring 2024 Centralized TCC Auction Six-Month Average

