
NYISO Business Issues Committee Meeting Minutes
January 16, 2019
10:00 a.m. – 10:25 a.m.

1. Introductions, Meeting Objectives, and Chairman's Report

Mr. Aaron Breidenbaugh (CPA) called the meeting to order at 10:00 a.m. by welcoming the members of the BIC. The members of the BIC identified themselves and attendance was recorded. A quorum was determined.

2. Approval of BIC Minutes

There were no questions or comments regarding the draft minutes for the November 14, 2018 and December 12, 2018 BIC meetings that were included as part of the meeting material.

Motion #1:

Motion to approve the meeting minutes from November 14, 2018 and December 12, 2018 BIC meetings.

Motion passed unanimously.

3. Market Operations Report and Broader Regional Markets Report

Mr. Robb Pike (NYISO) reviewed the Market Operations report posted with the meeting material. There were no questions or comments regarding the Market Operations report.

Mr. Pike reviewed the Broader Regional Markets report included with the meeting material. There were no questions or comments regarding the Broader Regional Markets report.

4. Fixed Price TCC Credit Requirements

Ms. Sheri Prevratil (NYISO) reviewed the presentation included with the meeting material.

Mr. Tom Rudebusch (NYAPP) noted that NYAPP needed to further review the proposal and its potential impacts before reaching a final decision with respect to the proposal. Mr. Andrew Antinori (NYPA) noted that the proposed changes would likely reduce the credit requirements for Fixed Price TCC holders over time given the consideration of changes to the requirements reflecting the declining duration of the instruments over their term.

Ms. Prevratil (NYISO) confirmed that the proposal would, unlike the current rules, adjust the credit requirements for Fixed Price TCCs over time to account for the remaining duration of the instruments over the course of the period they remain valid.

Mr. Chris Wentlent (MEUA/NYMPA) noted appreciation for NYISO's efforts to work with MEUA and NYMPA to better understand the implications of the proposed changes for Fixed Price TCC holders.

Mr. Bruce Bleiweis (DC Energy) asked whether any additional potential changes to the current TCC credit policy would likely be discussed with stakeholders in the first calendar quarter of 2019. Ms. Prevratil (NYISO) stated that additional discussions about potential further enhancements to the current TCC credit requirements may occur during the first half of 2019.

Motion #2:

The Business Issues Committee (BIC) hereby recommends that the Management Committee approve, and recommend to the NYISO Board for filing under Section 205 of the Federal Power Act, revisions to Attachment K of the Market Administration and Control Area Services Tariff as described in the presentation entitled "Proposed Change to Fixed Price TCC Credit Requirement," made at the January 16, 2019 BIC meeting.

Motion passed unanimously.

5. Working Group Updates

- Billing and Accounting and Credit Working Group: The group met on December 17, 2018 and reviewed the standard accounting/settlement reports.
- Electric System Planning Working Group: The group has met twice since the last BIC meeting. The group met on December 19, 2018 and reviewed presentations from the New York Transmission Owners regarding a proposal for addressing required local upgrades as part of the Public Policy Transmission Planning Process (PPTPP), a preliminary conceptual proposal for potential enhancements to the Comprehensive System Planning Process, and a conceptual proposal for the consideration of a cap on capital costs as part of the PPTPP. On January 9, 2019, the group met and reviewed the proposed revisions to the AC Transmission Public Policy Transmission Planning report resulting from the NYISO Board of Directors' review of the initial draft report.
- Installed Capacity Working Group: The group has met four times since the last BIC meeting. On December 14, 2018, the group met jointly with MIWG and reviewed proposed ICAP Manual revisions addressing External-to-Rest of State Deliverability Rights (EDR) procedures, an overview of the current requirements for ICAP Suppliers in Load Zones G-J to report Affiliated Entity information, a market analysis related to the potential for developing a repowering exemption as part of the buyer-side mitigation rules, and an initial conceptual proposal for a potential repowering exemption as part of the buyer-side mitigation rules. The group met jointly with MIWG and PRLWG on December 18, 2018 and reviewed information related to the methodology used for the assessment conducted by GE Energy Consulting regarding the capacity value of resources with energy limitations, and a presentation by the New York Battery and Energy Storage Technology Consortium (NY BEST) regarding an alternative analysis it will be undertaking to assess the capacity value of resources with energy limitations. On January 8, 2019, the group met jointly with MIWG and PRLWG and reviewed an overview of the 2019 energy and capacity market design projects, a presentation by GE Energy Consulting regarding certain updates to its assessment of the capacity value of resources with energy limitations, and a presentation by Astrape Consulting regarding preliminary results from its alternative analysis undertaken for NY BEST assessing the capacity value of resources with energy limitations. The group met jointly with MIWG on January 15, 2019 and reviewed the proposed 2019-2020 Locational Minimum Installed Capacity Requirements.
- Load Forecasting Task Force: The group met on December 20, 2018 and reviewed the final 2019-2020 capacity market peak load forecast, and a presentation by Mark Younger regarding potential enhancements to the current peak load forecast weather normalization methodology.
- Market Issues Working Group: The group has met four times since the last BIC meeting. The group met jointly with ICAPWG on December 14, 2018 and reviewed the Spring 2019 Centralized TCC Auction survey results. On December 18, 2018, the group met jointly with ICAPWG and PRLWG and reviewed the market design proposal for the participation of Distributed Energy Resources (DER) in the wholesale energy and ancillary services markets. The group also met jointly with ICAPWG and PRLWG on January 8, 2019 and reviewed an overview of the 2019 energy and capacity market design projects. On January 15, 2019, the group met jointly with ICAPWG and reviewed a proposal for implementing a New York City reserve region and associated reserve requirements, and the proposed treatment of external transactions as part of the wholesale market carbon pricing initiative.
- Price Responsive Load Working Group: The group has met twice since the last BIC meeting. The group met jointly with MIWG and ICAPWG on December 18, 2018 and January 8, 2019 and reviewed the DER-related agenda topics for each meeting.

6. New Business

There was no new business.

The meeting adjourned at 10:25 a.m.