

Parameter	Source	Current Year (2025-2026)			
		F - Capital	G - Hudson Valley (Dutchess)	J - New York City	K - Long Island
Gross Cost of New Entry (\$/kW-Year)	[1]	\$127.71	\$127.58	\$222.73	\$137.03
Net EAS Revenues (\$/kW-Year)	[2]	\$77.15	\$76.92	\$82.25	\$87.42
Annual Reference Value (\$/kW-Year)	[3]=[1]-[2]	\$50.55	\$50.66	\$140.47	\$49.61
ICAP DMNC (MW)	[4]	200	200	200	200
Annual Reference Value	[5]=[3]*[4]	\$10,111	\$10,132	\$28,094	\$9,922
Level of Excess (%)	[6]	100.52%	101.62%	102.23%	103.77%
Ratio of Winter to Summer DMNCs	[7]	103.30%	105.00%	105.70%	108.30%
Summer DMNC (MW)	[8]	200	200	200	200
Winter DMNC (MW)	[9]	200	200	200	200
Assumed Capacity Prices at Tariff Prescribed Level of Excess Conditions					
Summer (\$/kW-Month)	[10]	\$5.48	\$5.49	\$15.22	\$5.37
Winter (\$/kW-Month)	[11]	\$2.95	\$2.96	\$8.19	\$2.89
Monthly Revenue (Summer)	[12]=[10]*[8]	\$1,095	\$1,098	\$3,044	\$1,075
Monthly Revenue (Winter)	[13]=[11]*[9]	\$590	\$591	\$1,639	\$579
Seasonal Revenue (Summer)	[14]=6*[12]	\$6,572	\$6,585	\$18,261	\$6,450
Seasonal Revenue (Winter)	[15]=6*[13]	\$3,539	\$3,546	\$9,833	\$3,473
Total Annual Reference Value	[16]=[14]+[15]	\$10,111	\$10,131	\$28,094	\$9,922
ICAP Demand Curve Parameters					
Summer ICAP Monthly Reference Point Price (\$/kW-Month)		\$5.72	\$6.15	\$17.37	\$6.80
Winter ICAP Monthly Reference Point Price (\$/kW-Month)		\$4.33	\$5.29	\$14.64	\$8.78
Summer ICAP Maximum Clearing Price (\$/kW-Month)		\$21.69	\$23.25	\$41.30	\$28.16
Winter ICAP Maximum Clearing Price (\$/kW-Month)		\$16.39	\$19.99	\$34.83	\$36.37
Demand Curve Length		12%	15%	18%	18%