



Monthly Report

February 2019

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Operations Performance Metrics Monthly Report



February 2019 Report

Operations & Reliability Department New York Independent System Operator

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data collected on or before March 08, 2019.

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February 2019 Operations Performance Highlights

- Peak load of 23,158 MW occurred on 02/01/2019 HB 18
- All-time winter capability period peak load of 25,738 MW occurred on 1/7/2014 HB 18
- 0 hours of Thunder Storm Alerts were declared
- 8.5 hours of NERC TLR level 3 curtailment
- NYISO achieved a wind energy record of 1,625MW on 02/08/2019 HB23 providing 9% of the state’s electrical demand in that hour.
- The sustained high wind event forecasted for 02/24/2019-02/25/2019 resulted in additional local reliability commitments, various 115kV transmission outages, approximately 75,000 distribution customer outages, and wind turbine cut-outs.
- The following table identifies the estimated production cost savings associated with the Broader Regional Market initiatives.

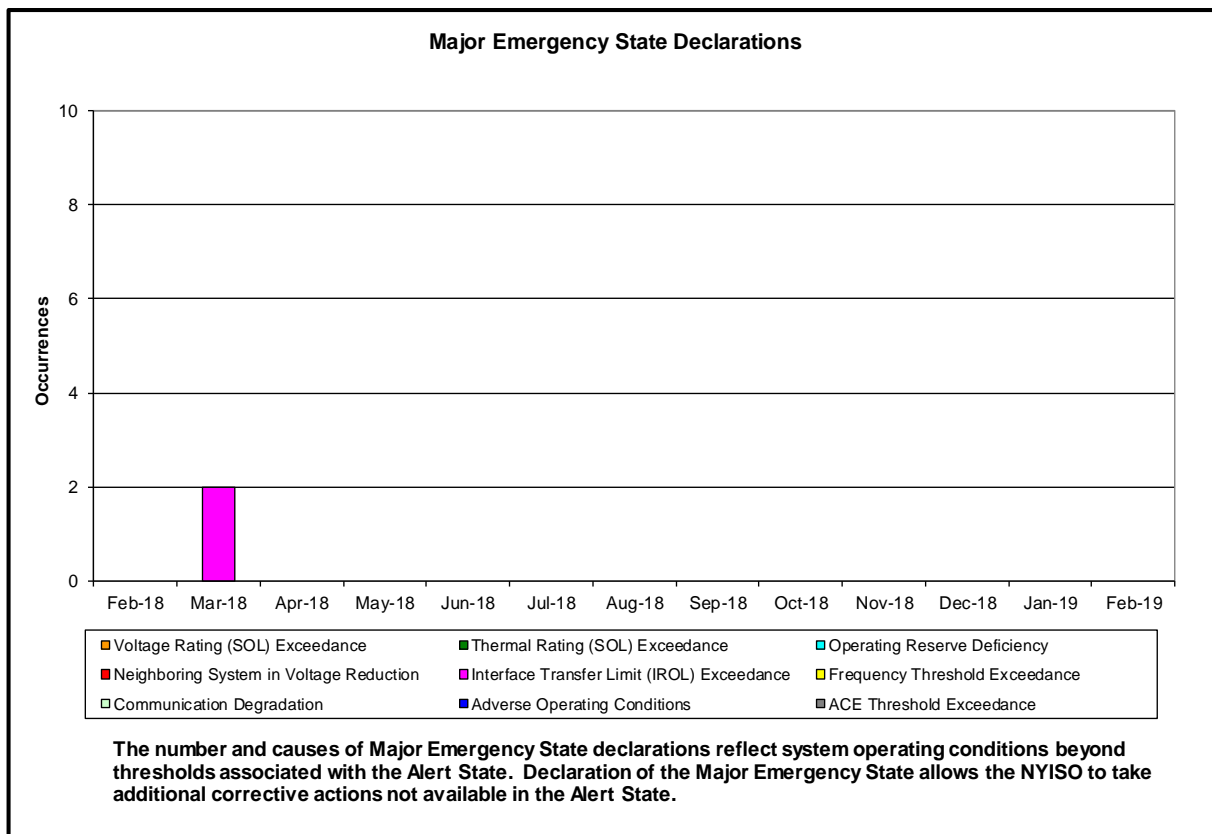
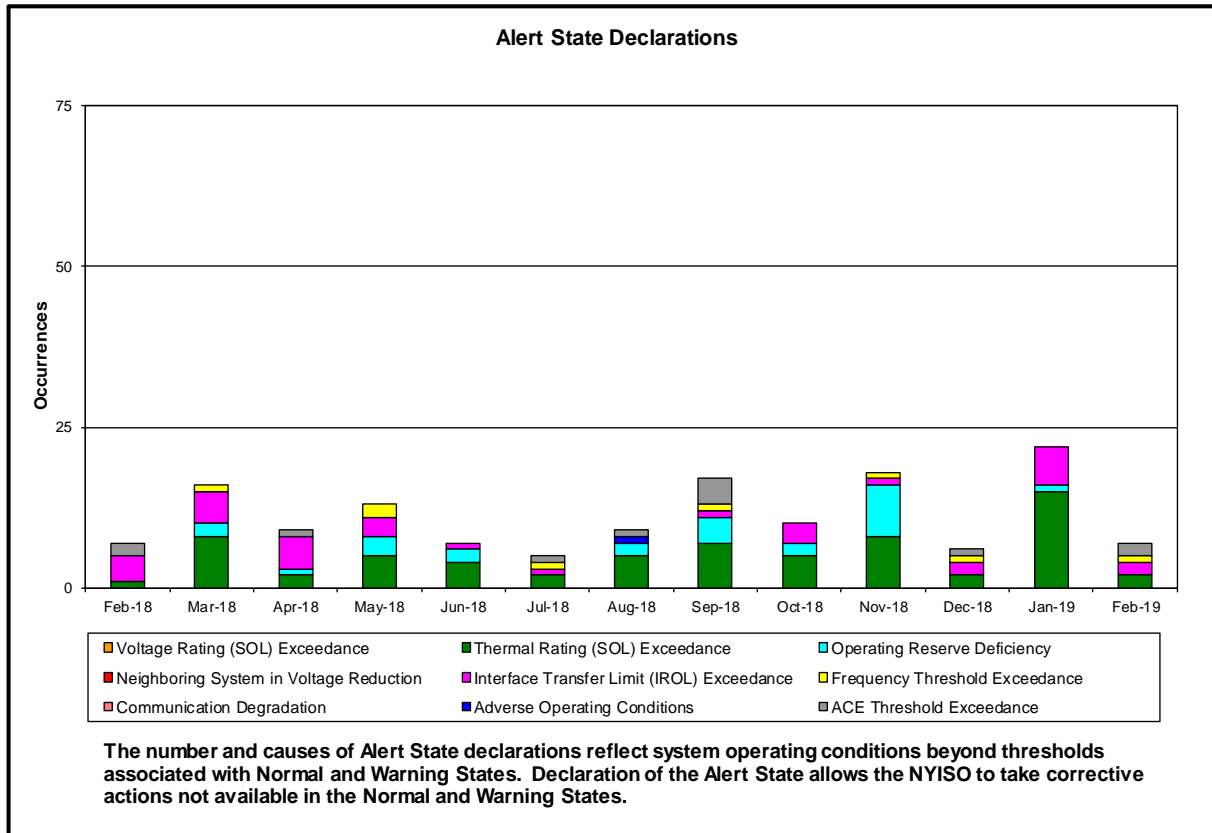
	Current Month Value (\$M)	Year-to-Date Value (\$M)
NY Savings from PJM-NY Congestion Coordination	\$1.01	\$4.50
NY Savings from PJM-NY Coordinated Transaction Scheduling	\$0.25	\$0.41
NY Savings from NE-NY Coordinated Transaction Scheduling	(\$0.17)	(\$0.21)
Total NY Savings	\$1.09	\$4.70
Regional Savings from PJM-NY Coordinated Transaction Scheduling	\$0.30	\$0.86
Regional Savings from NE-NY Coordinated Transaction Scheduling	\$0.04	\$0.15
Total Regional Savings	\$0.34	\$1.01

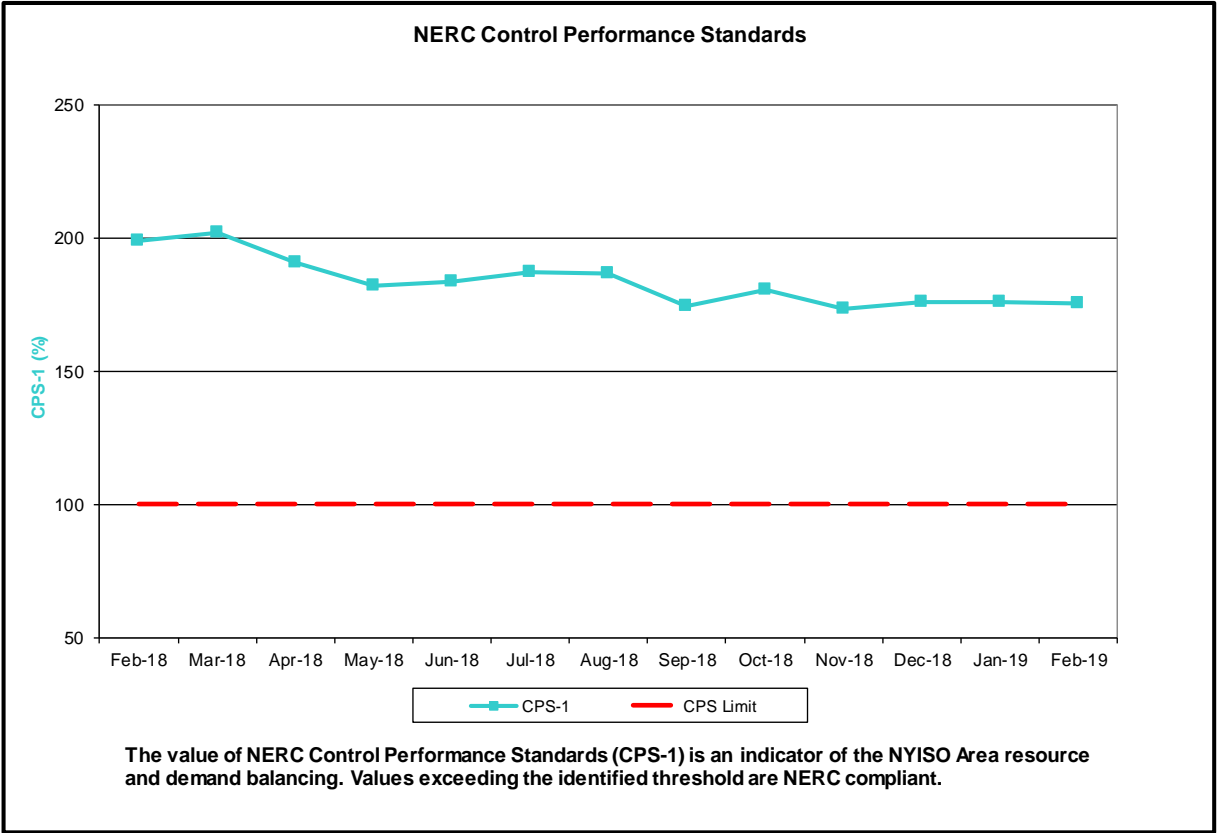
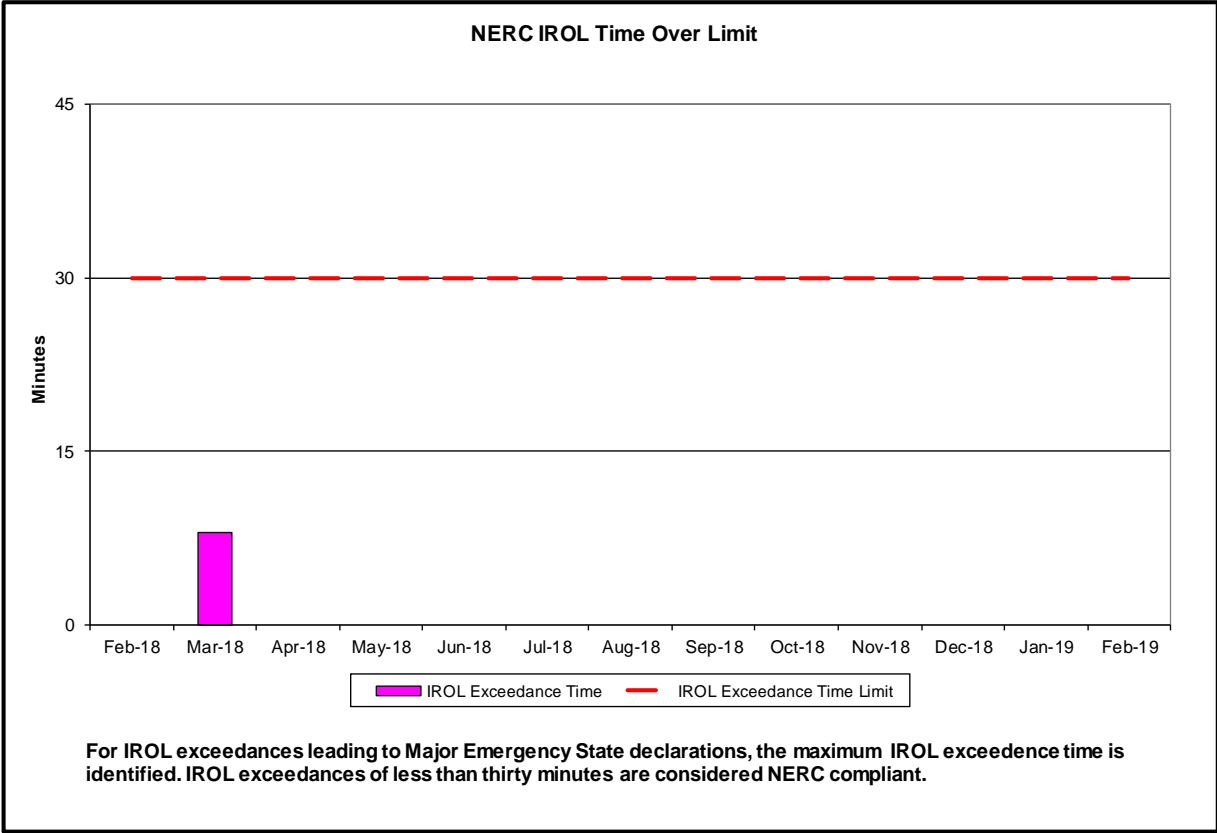
- Statewide uplift cost monthly average was **(\$0.55)/MWh**
- The following table identifies the Monthly ICAP spot market prices and the price delta.

Spot Auction Price Results	NYCA	Lower Hudson Valley Zones	New York City Zone	Long Island Zone
March 2019 Spot Price	\$1.09	\$1.54	\$1.54	\$1.09
February 2019 Spot Price	\$0.84	\$1.51	\$1.51	\$0.84
Delta	\$0.25	\$0.03	\$0.03	\$0.25

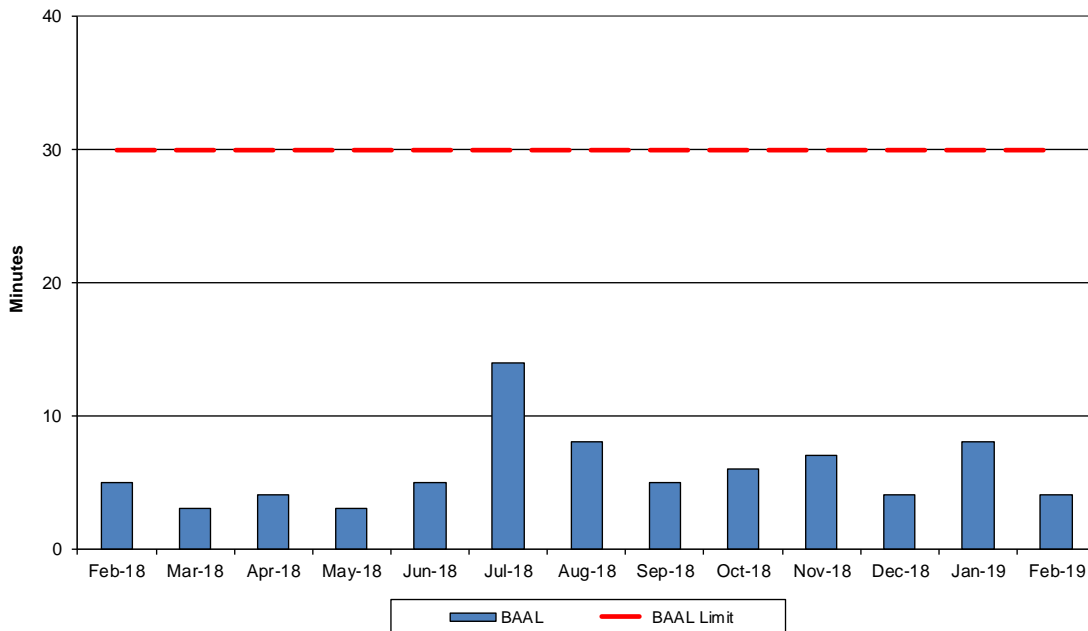
- NYCA - Price increase by \$0.25 due to a decrease in Total Capacity Sold from NYCA Resources
- LI - Price increase by \$0.25 due to a ROS decrease in Total Capacity Sold from NYCA resources, which set the price in LI.

Reliability Performance Metrics



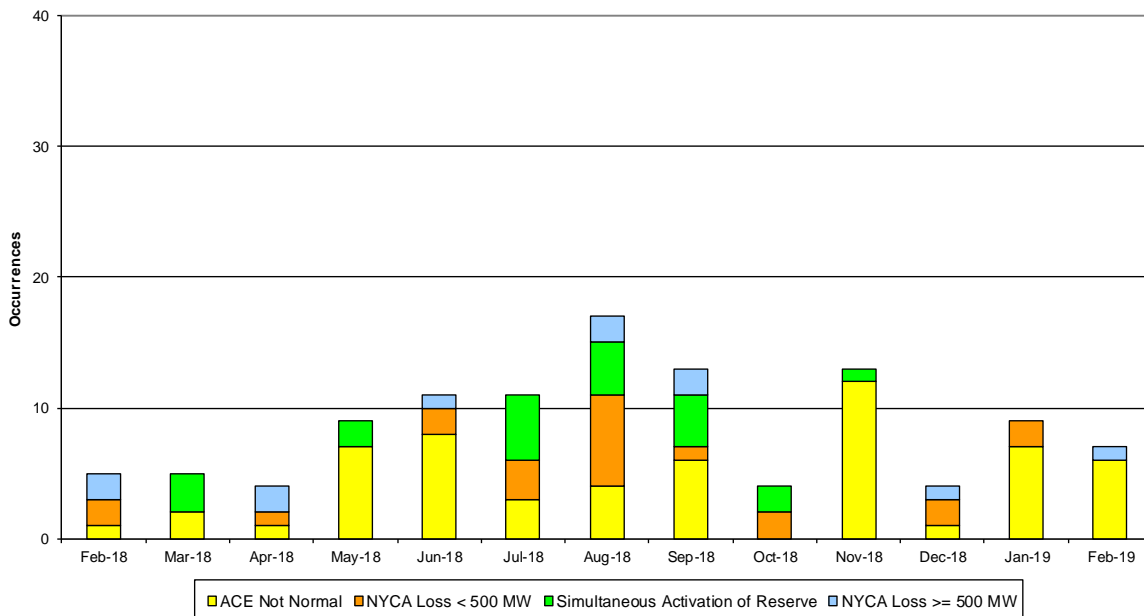


NERC Balancing Authority ACE Limit Standard



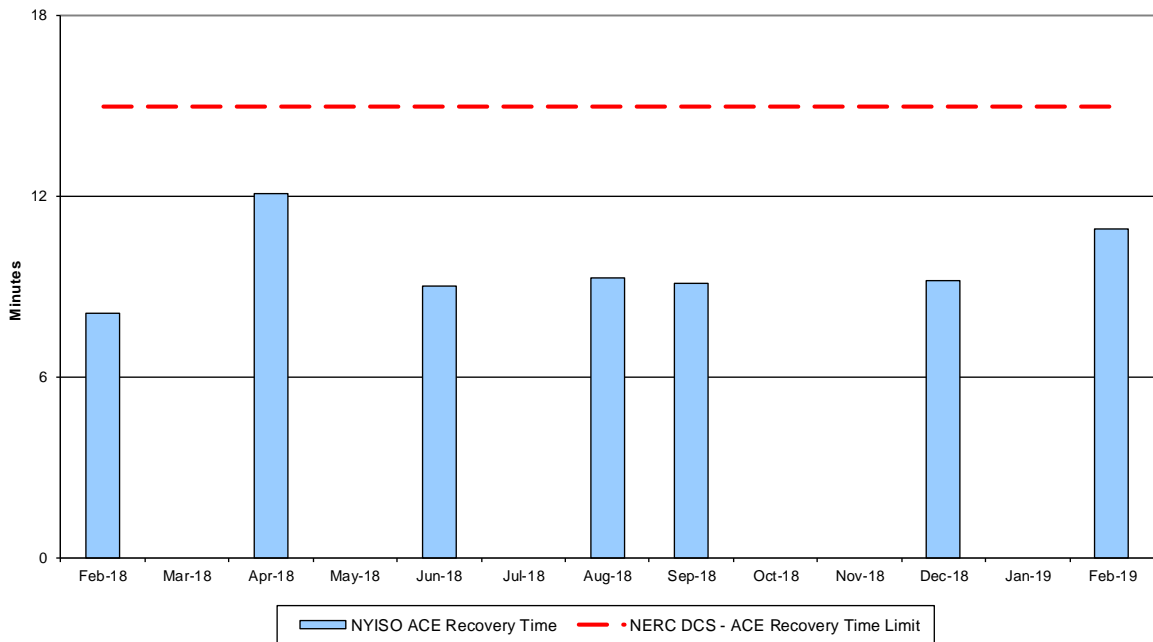
The amount of time the clock-minute average ACE exceeds the clock-minute Balancing Authority ACE Limit (BAAL) is an indicator of the NYISO Area resource and demand balancing. The maximum BAAL exceedance time is identified. BAAL exceedances of less than 30 consecutive clock-minutes are NERC compliant.

Reserve Activations



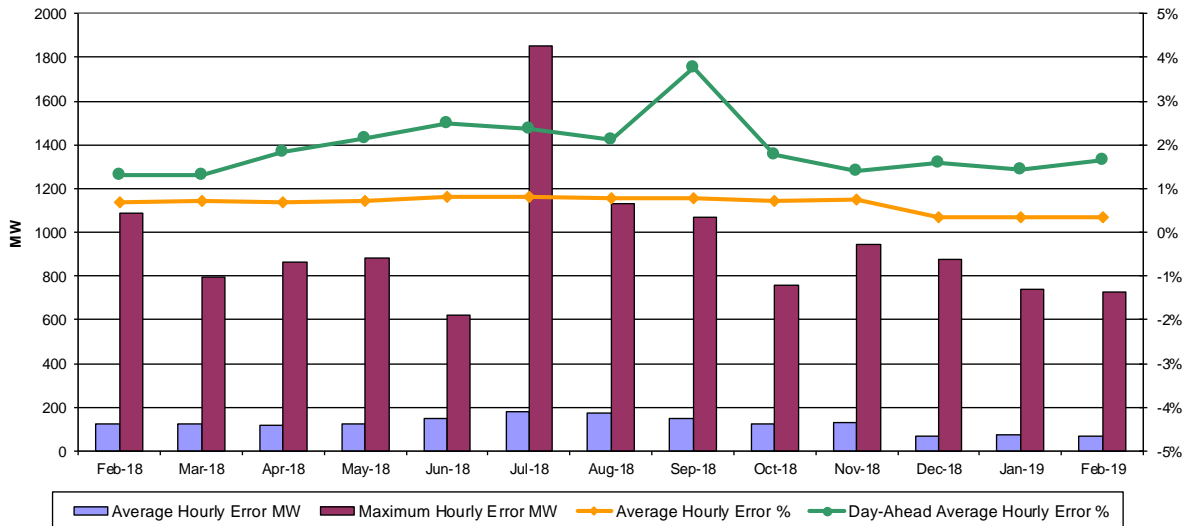
NYISO Reserve Activations are indicators of the need to respond to unexpected operational conditions within the NYISO Area or to assist a neighboring Area (Simultaneous Activation of Reserves) by activating an immediate resource and demand balancing operation.

DCS Event Time to ACE Recovery

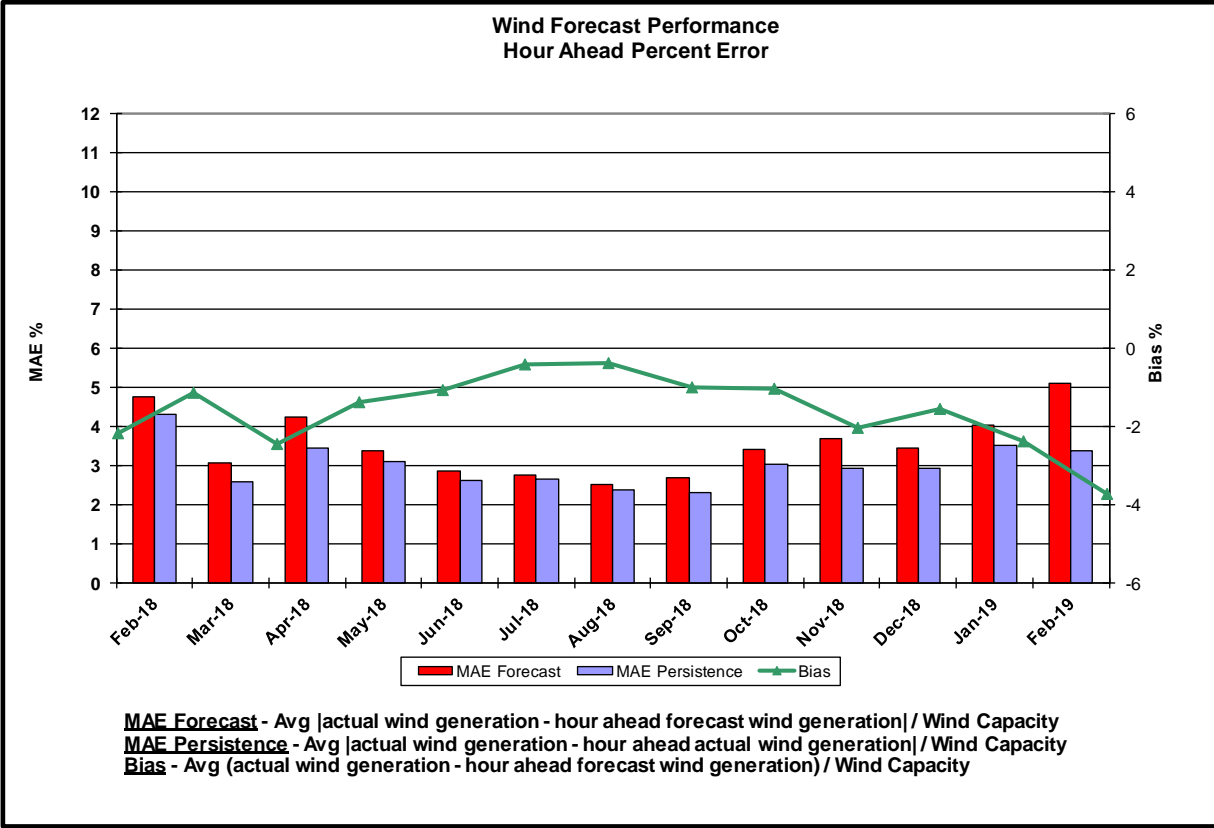
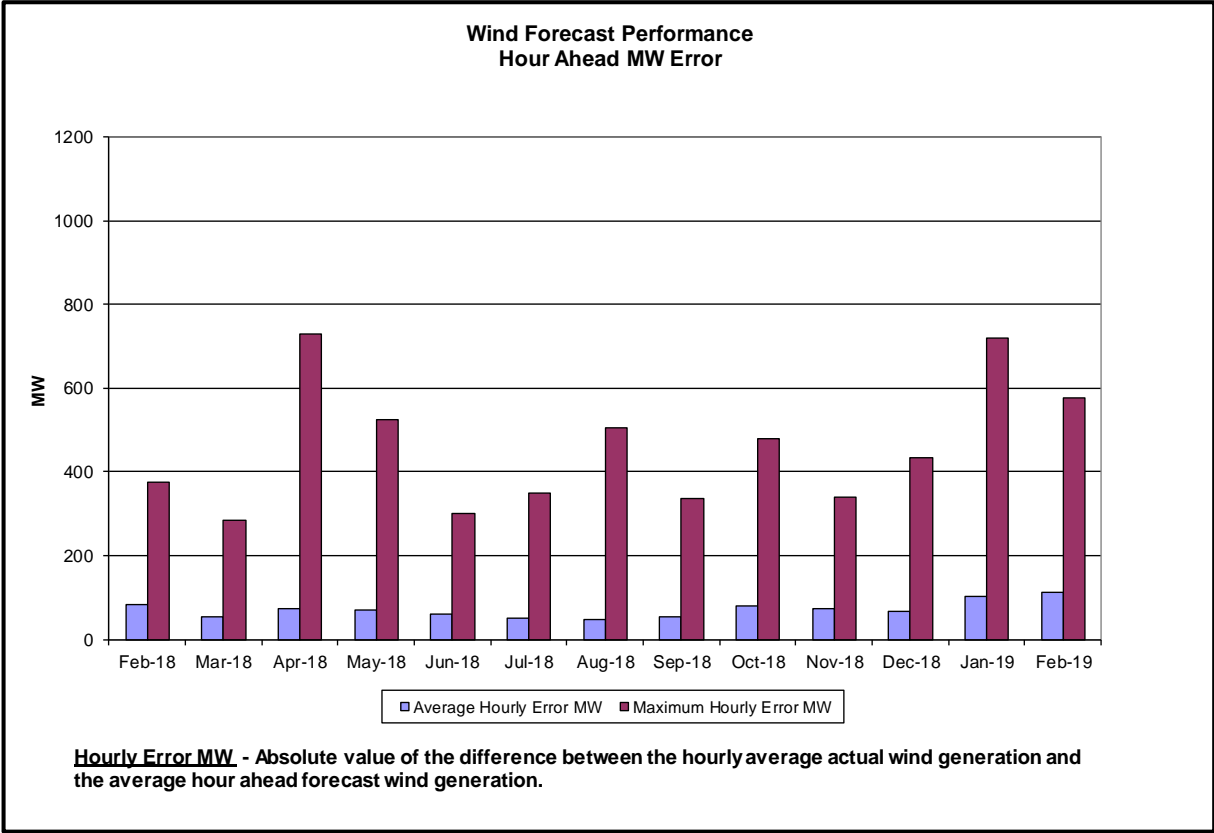


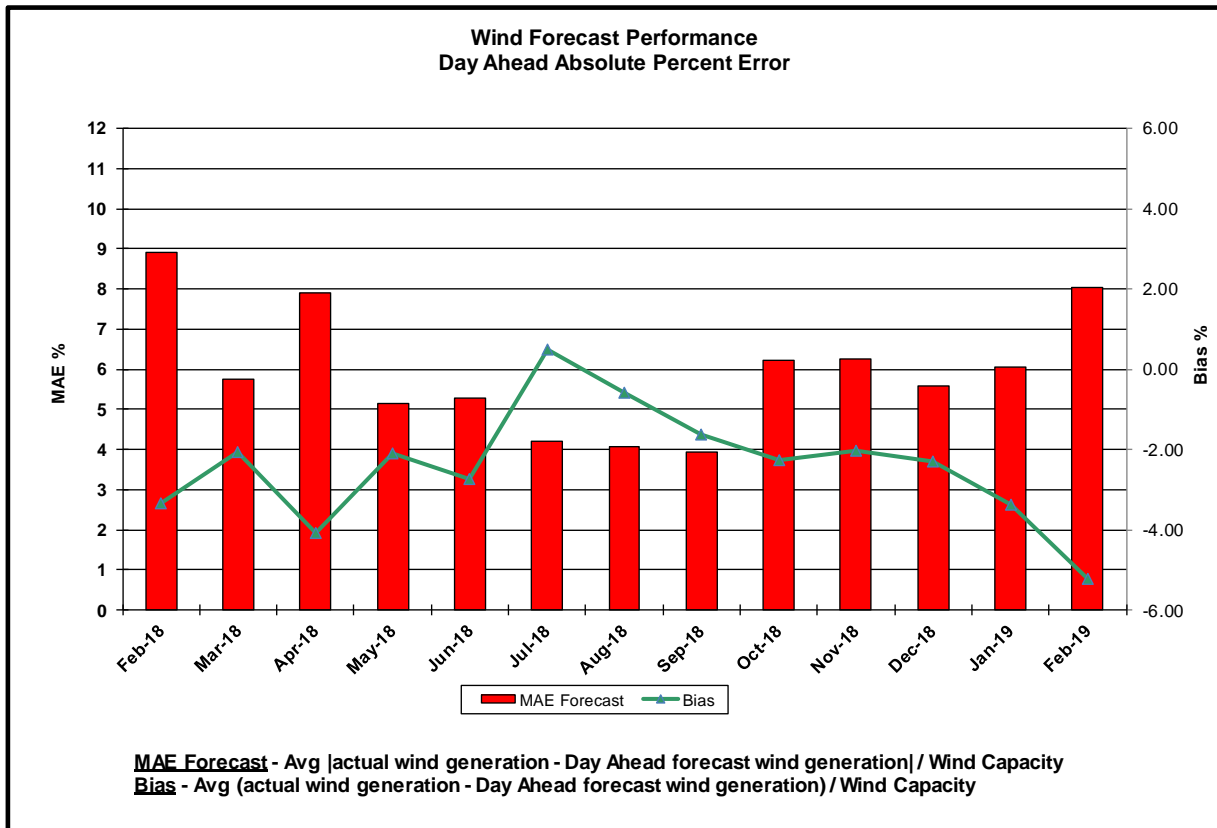
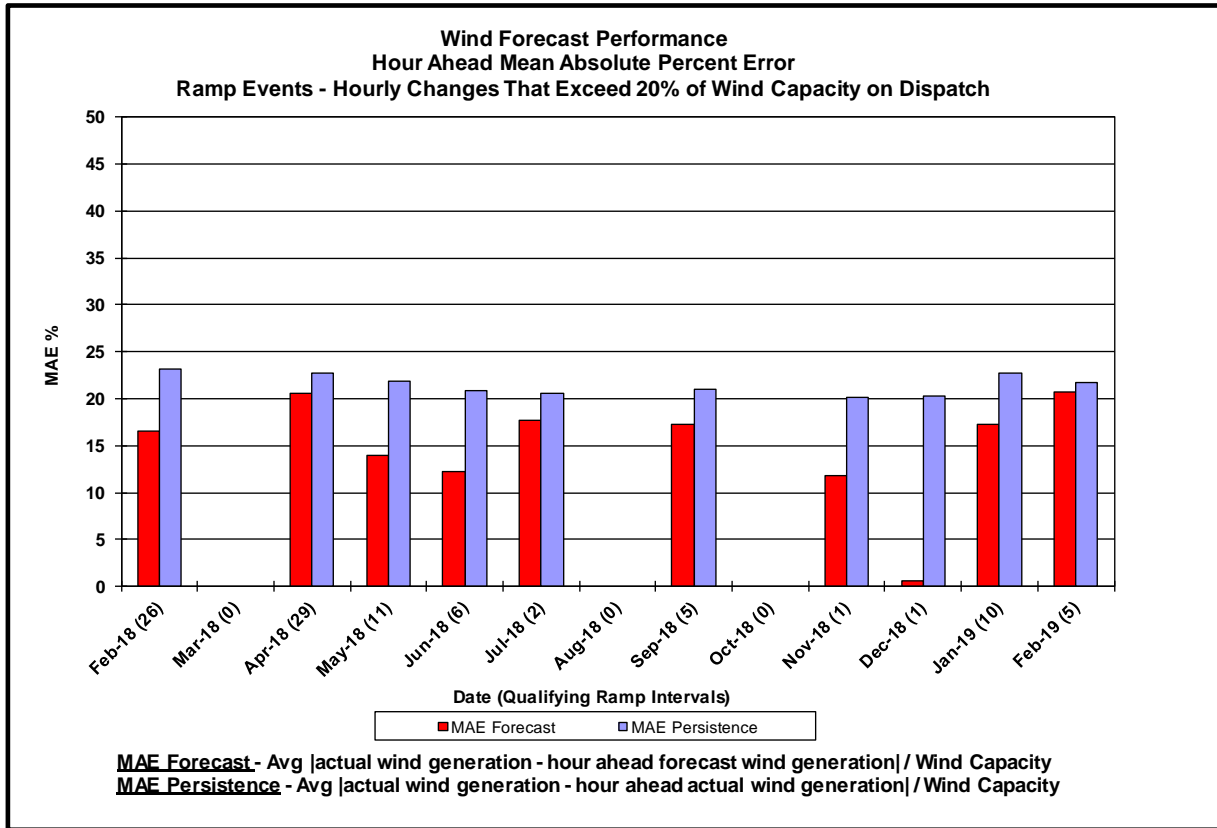
For NYISO initiated Reportable Disturbances, the maximum ACE recovery time is identified. Recovery times of less than 15 minutes are considered NERC compliant.

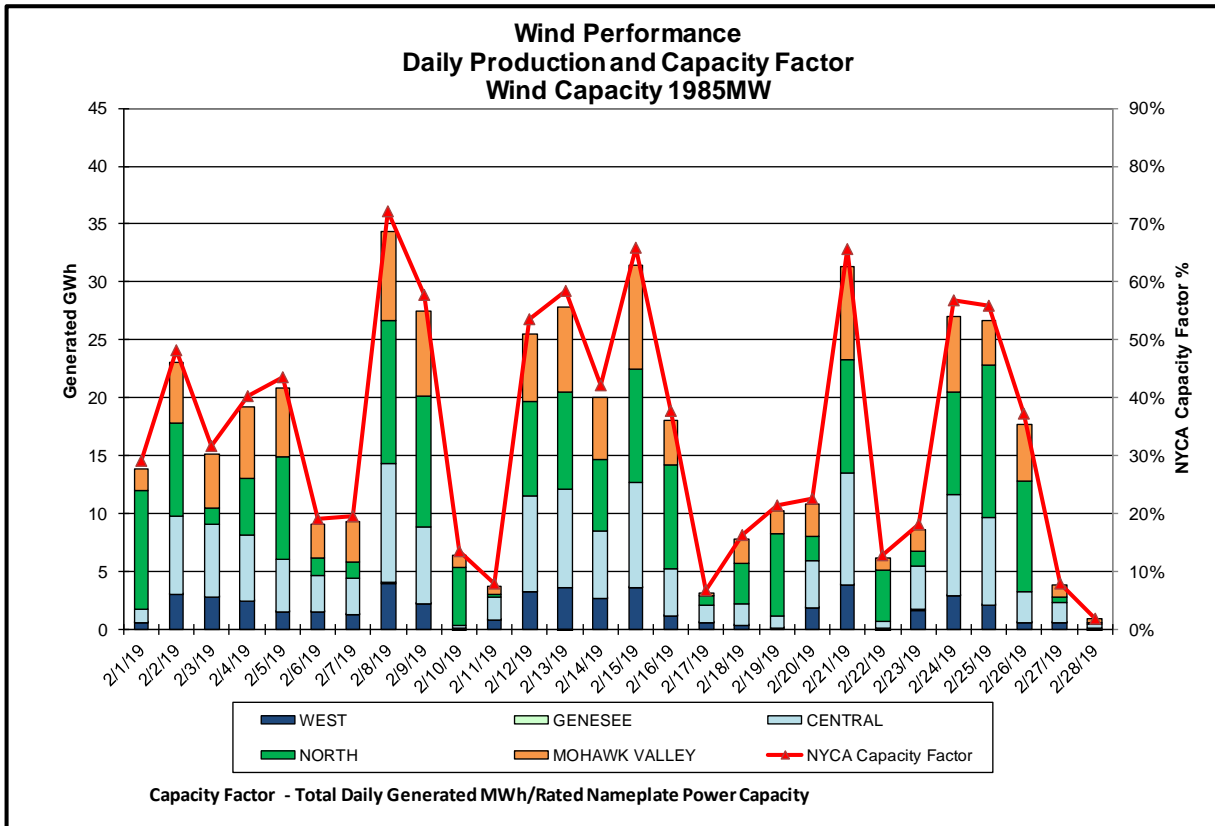
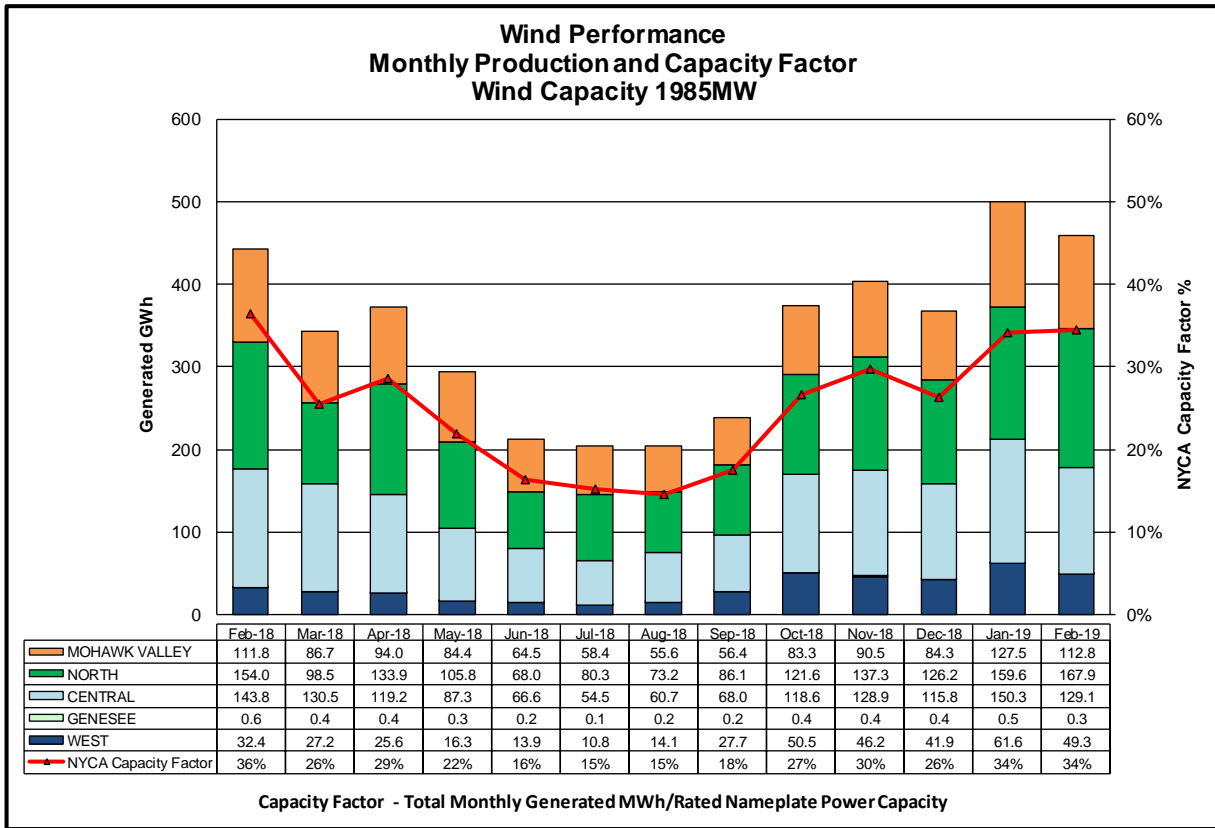
Load Forecast Performance

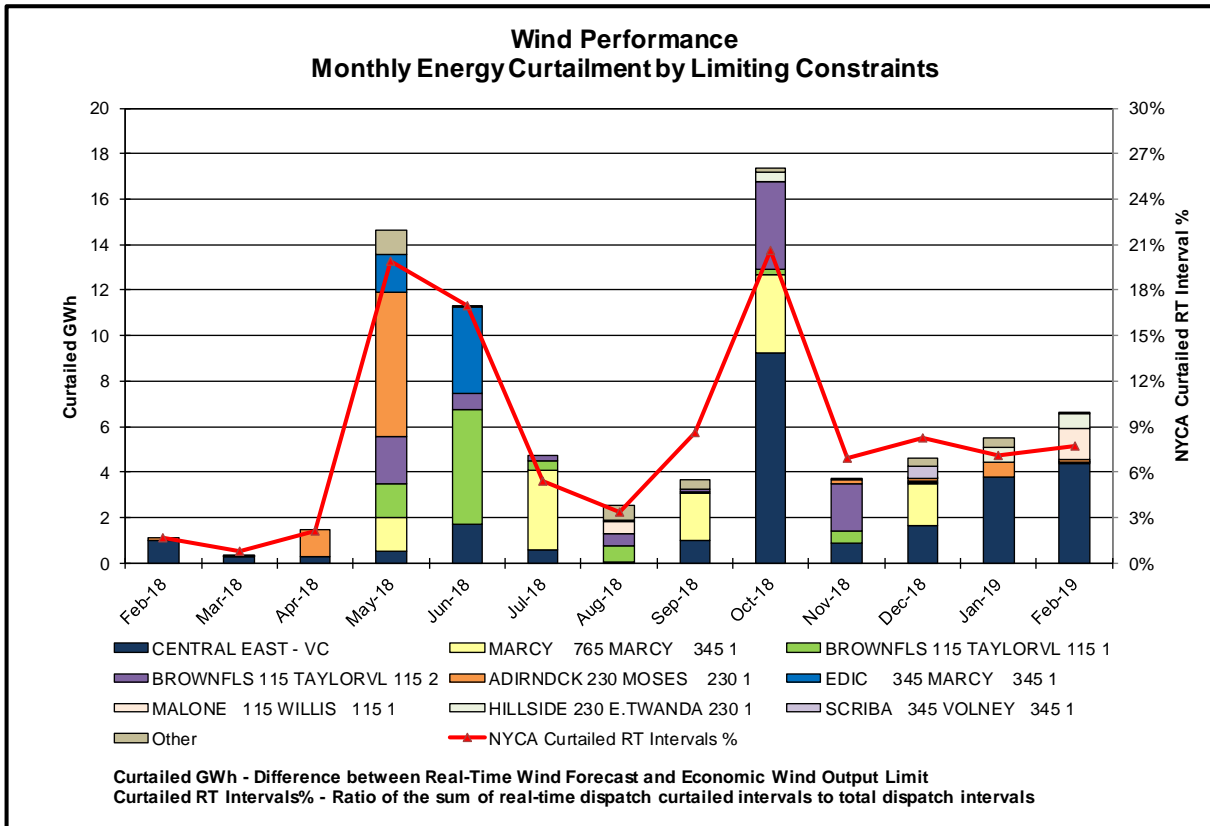
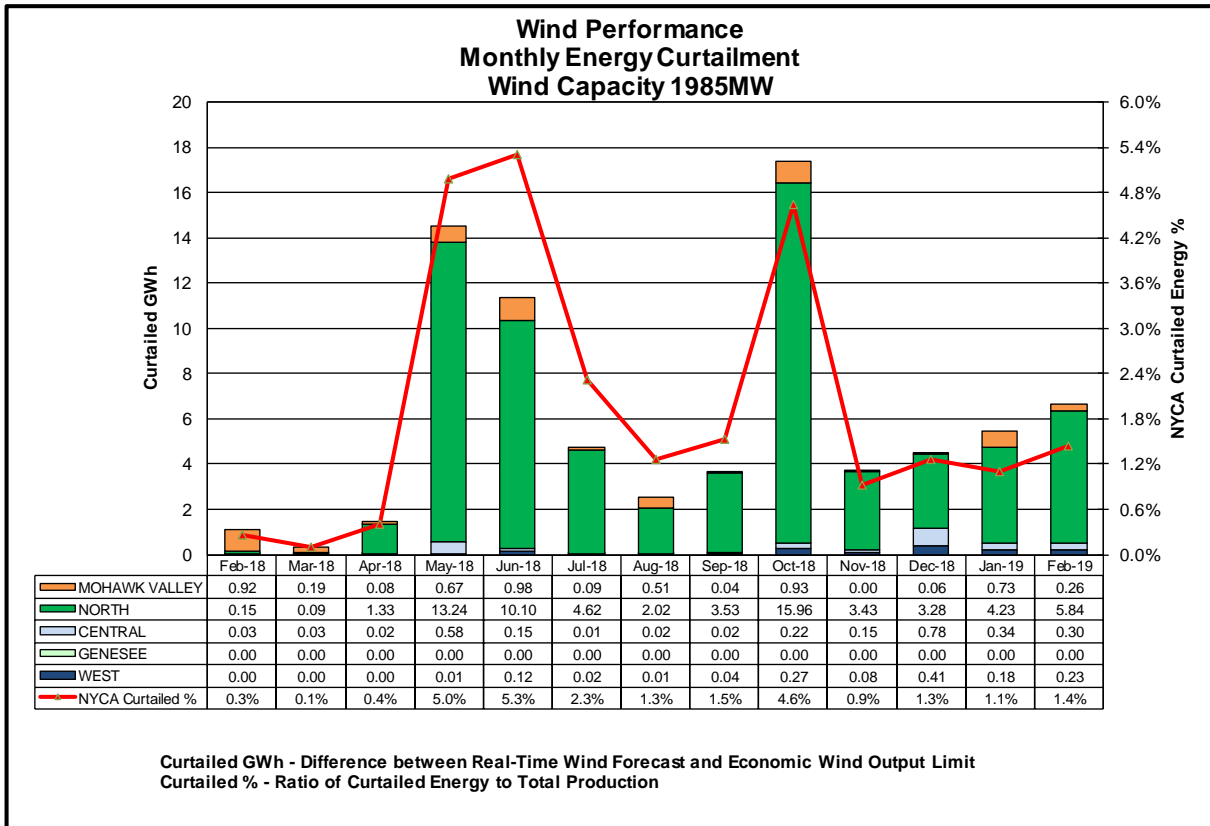


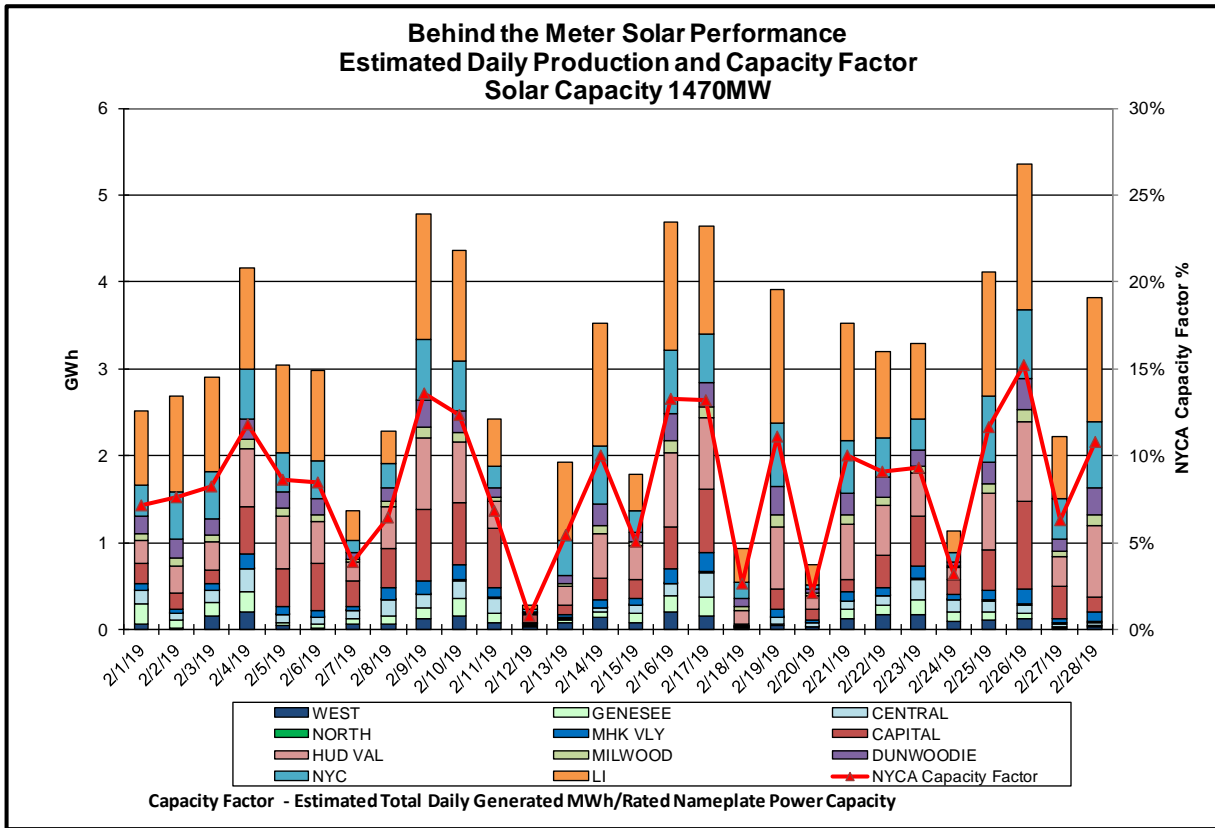
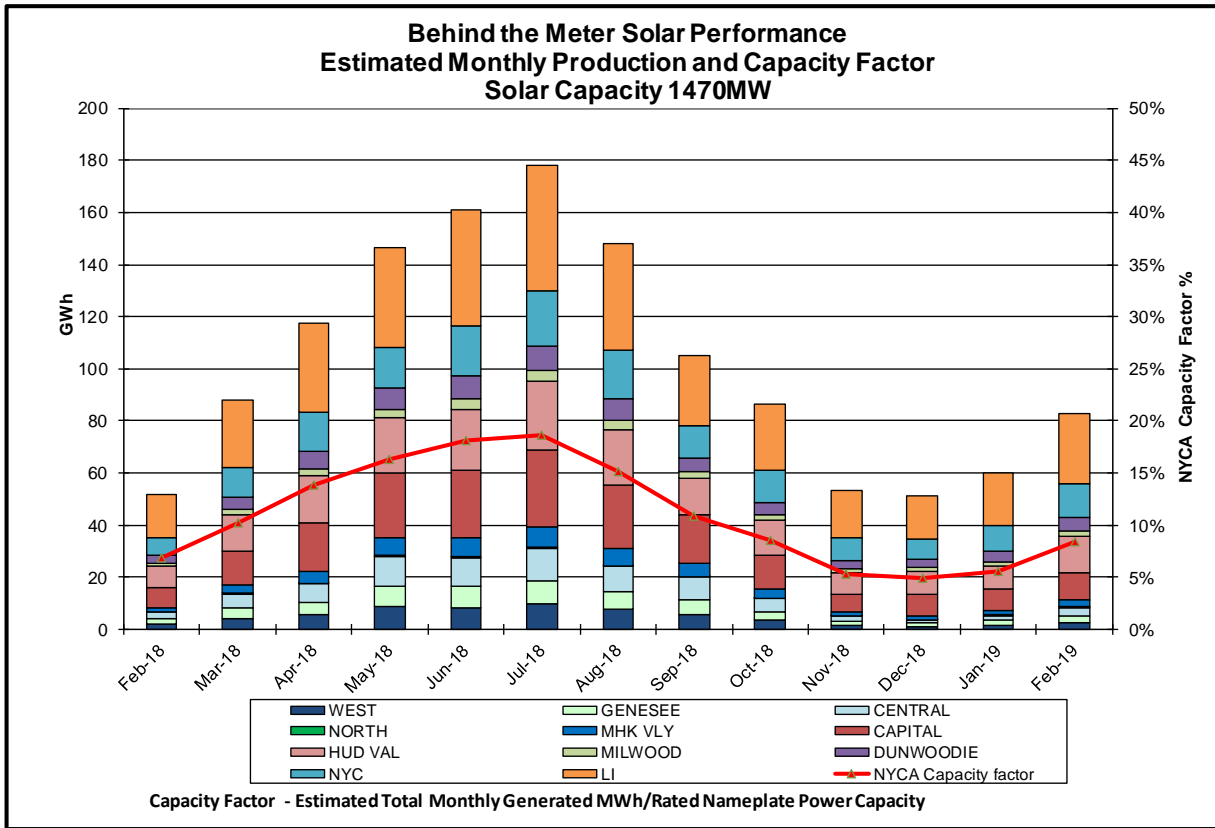
Hourly Error MW - Absolute value of the difference between the hourly average actual load demand and the average hour ahead forecast load demand.
Average Hourly Error % - Average value of the ratio of hourly average error magnitude to hourly average actual load demand.
Day-Ahead Average Hourly Error % - Average across all hours of the month of the absolute value of the difference between actual load demand and the Day-Ahead forecast load demand, divided by the actual load demand.

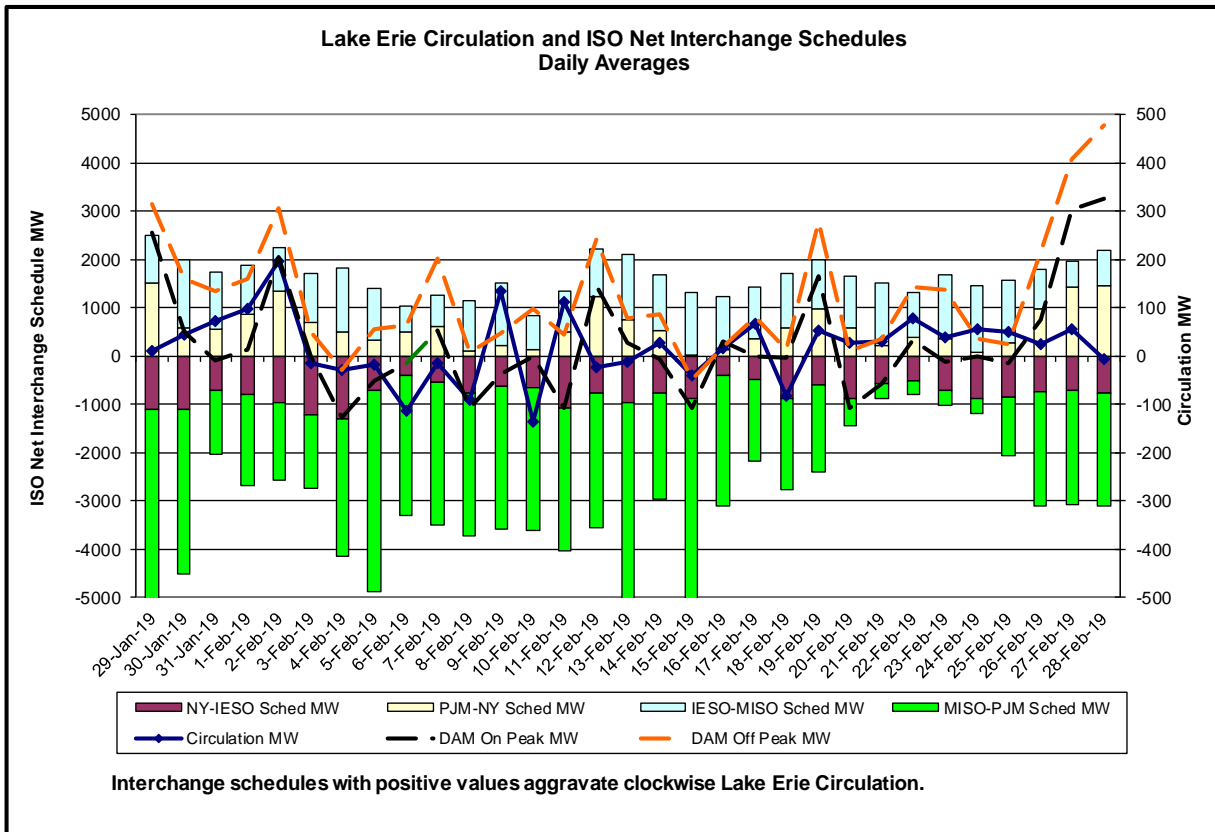
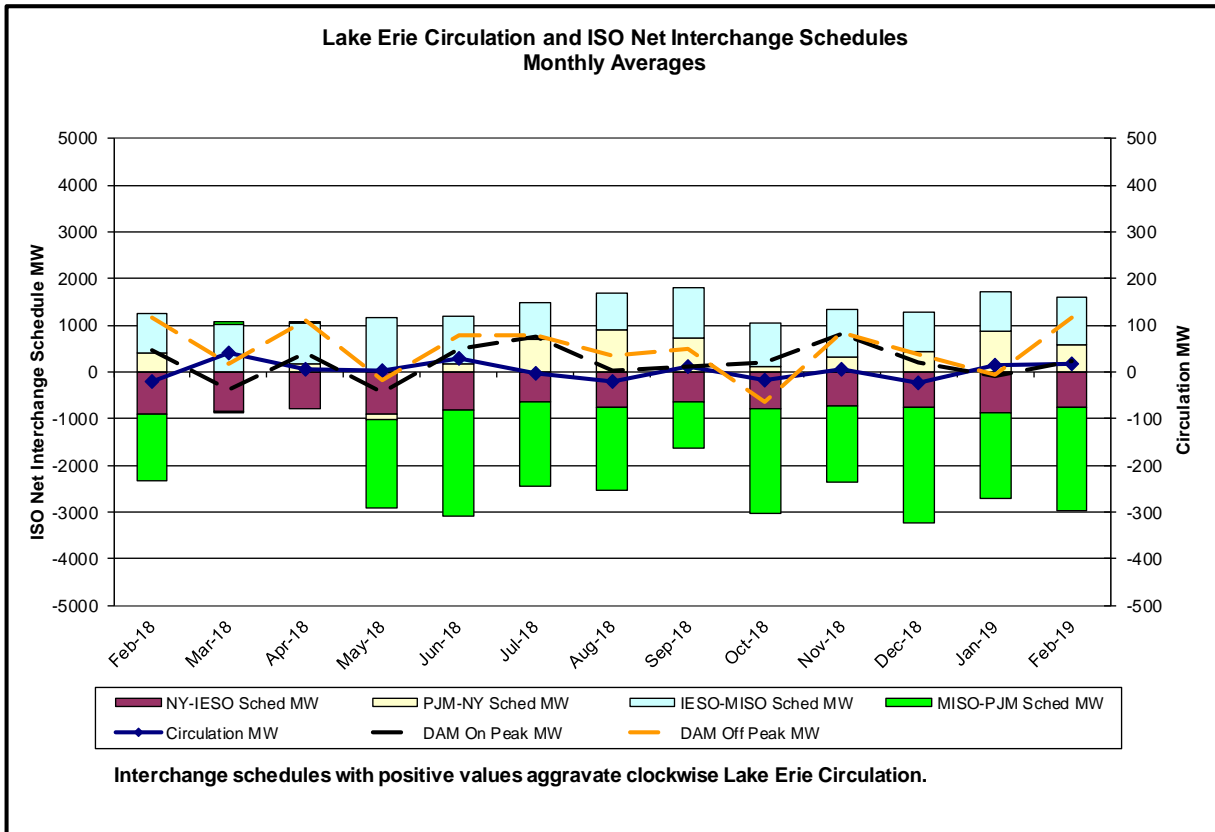




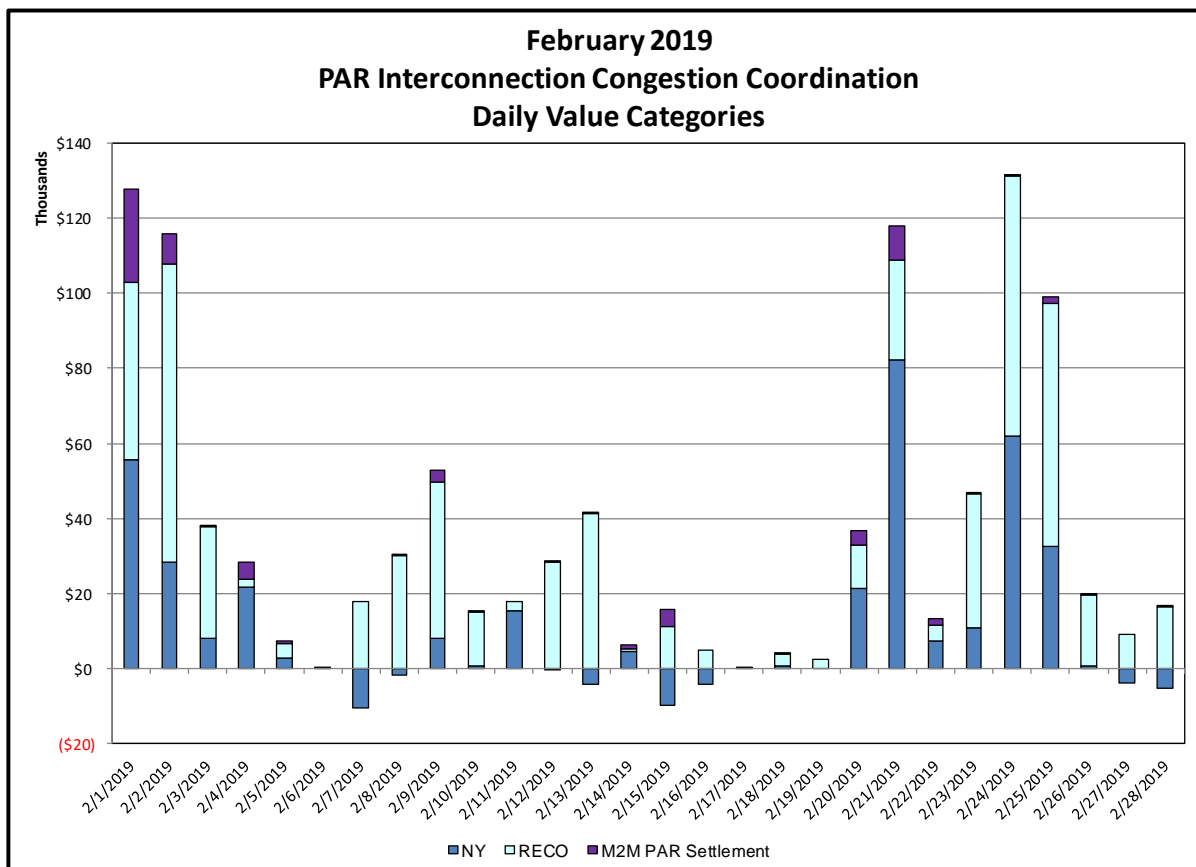
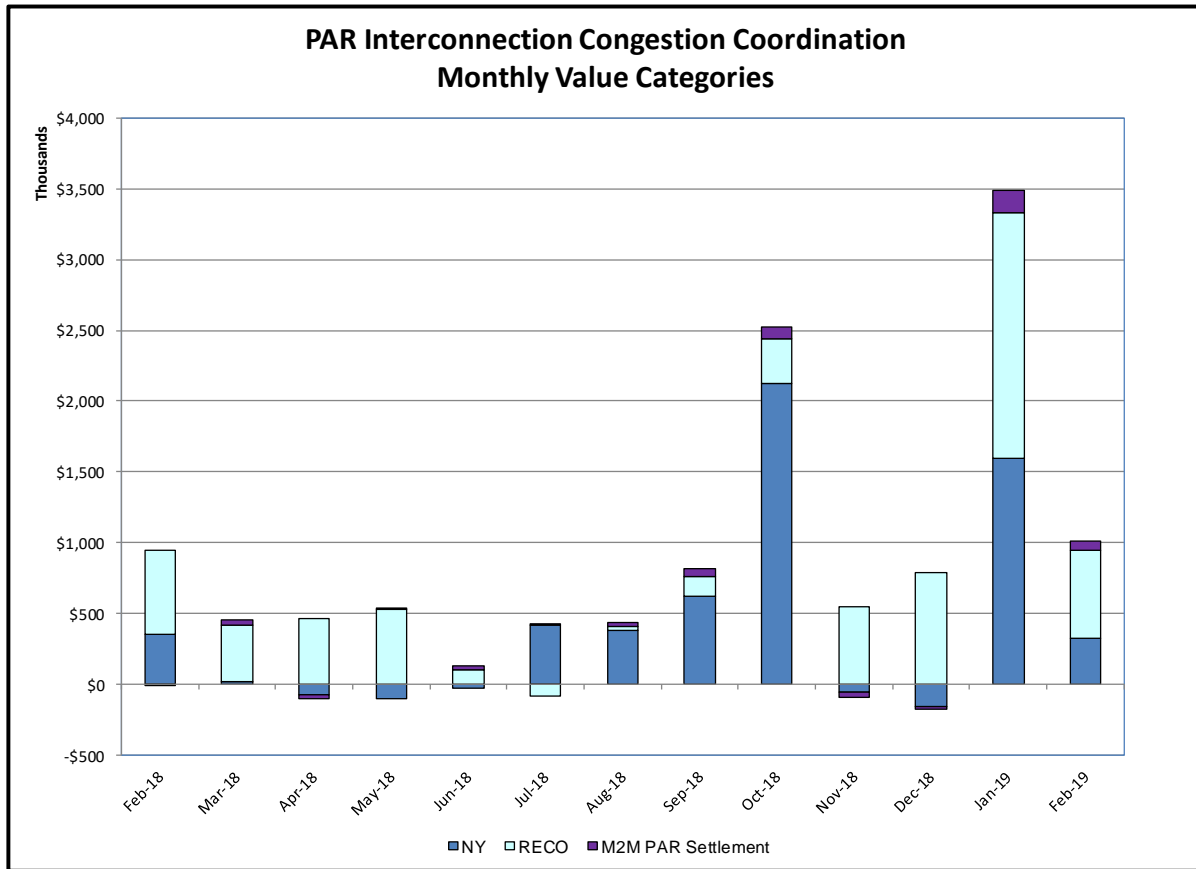






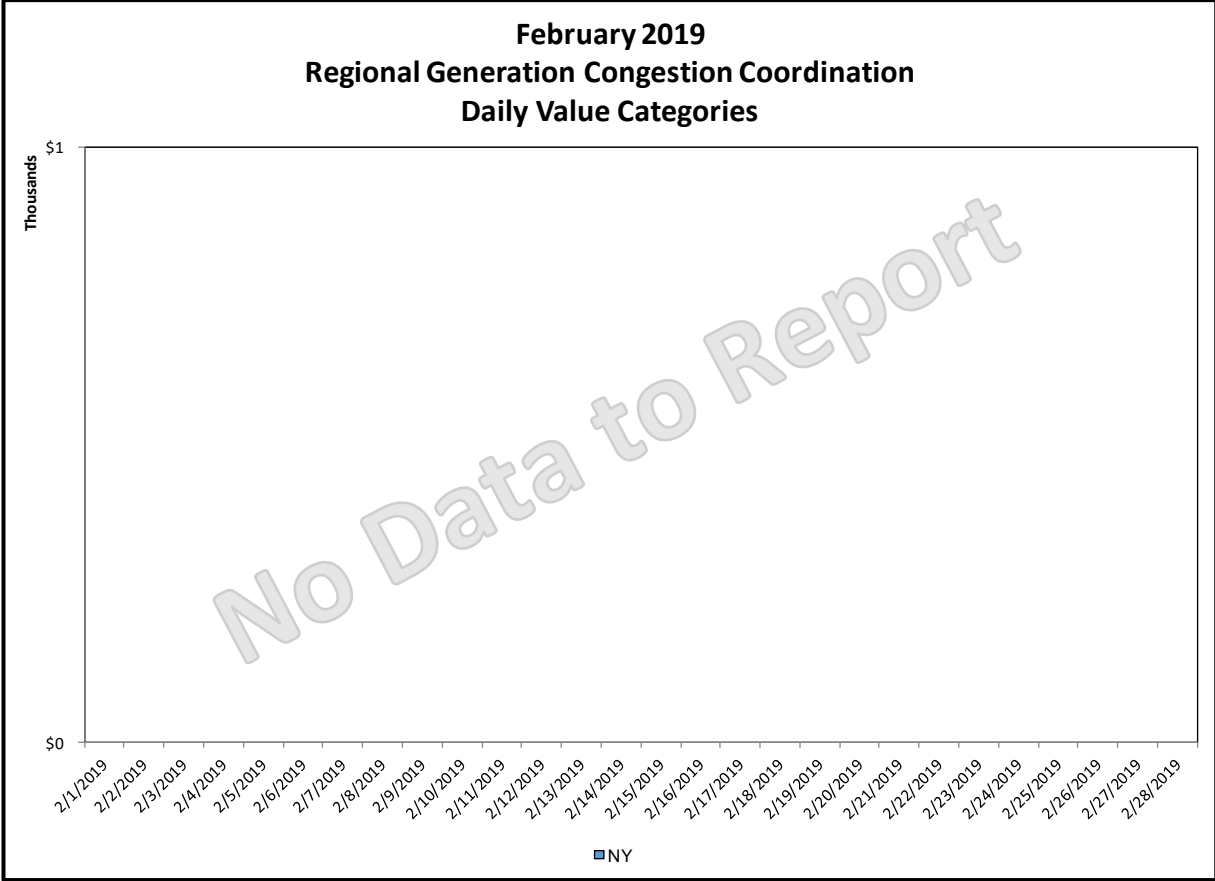
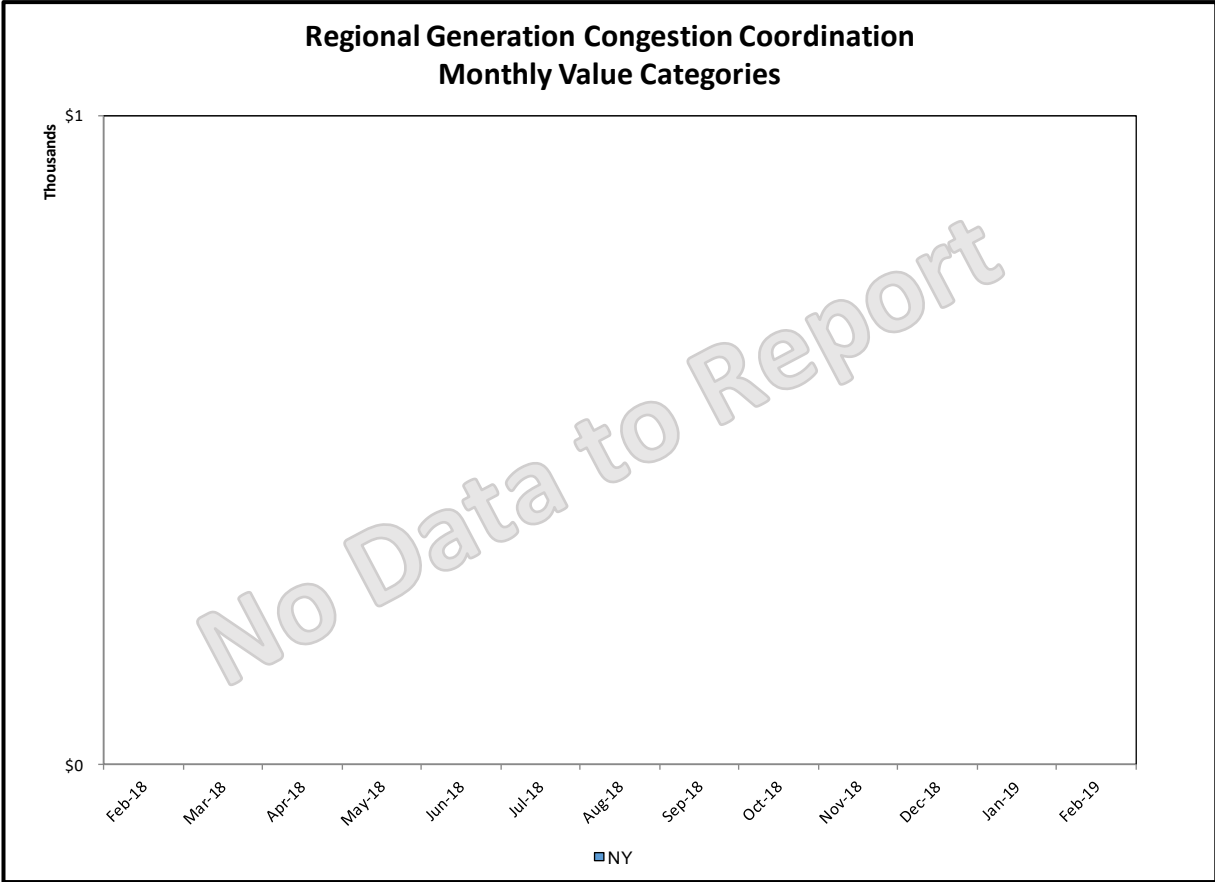


Broader Regional Market Performance Metrics



PAR Interconnection Congestion Coordination

<u>Category</u>	<u>Description</u>
NY	Represents the value NY realizes from Market-to-Market PAR Coordination when experiencing congestion. This is the estimated savings to NY for additional deliveries into NY
RECO	Represents the value of PJM's obligation to deliver 80% of service to RECO load over Ramapo 5018. This is the estimated reduction in NYCA congestion due to the PJM delivery of RECO over Ramapo 5018.
M2M PAR Settlement	Market-to-Market PAR Coordination settlement on coordinated flowgates. Through April 2017 this value was included in the NY and RECO categories. The positive sign convention indicates settlement to NY while the negative indicates settlement to PJM.



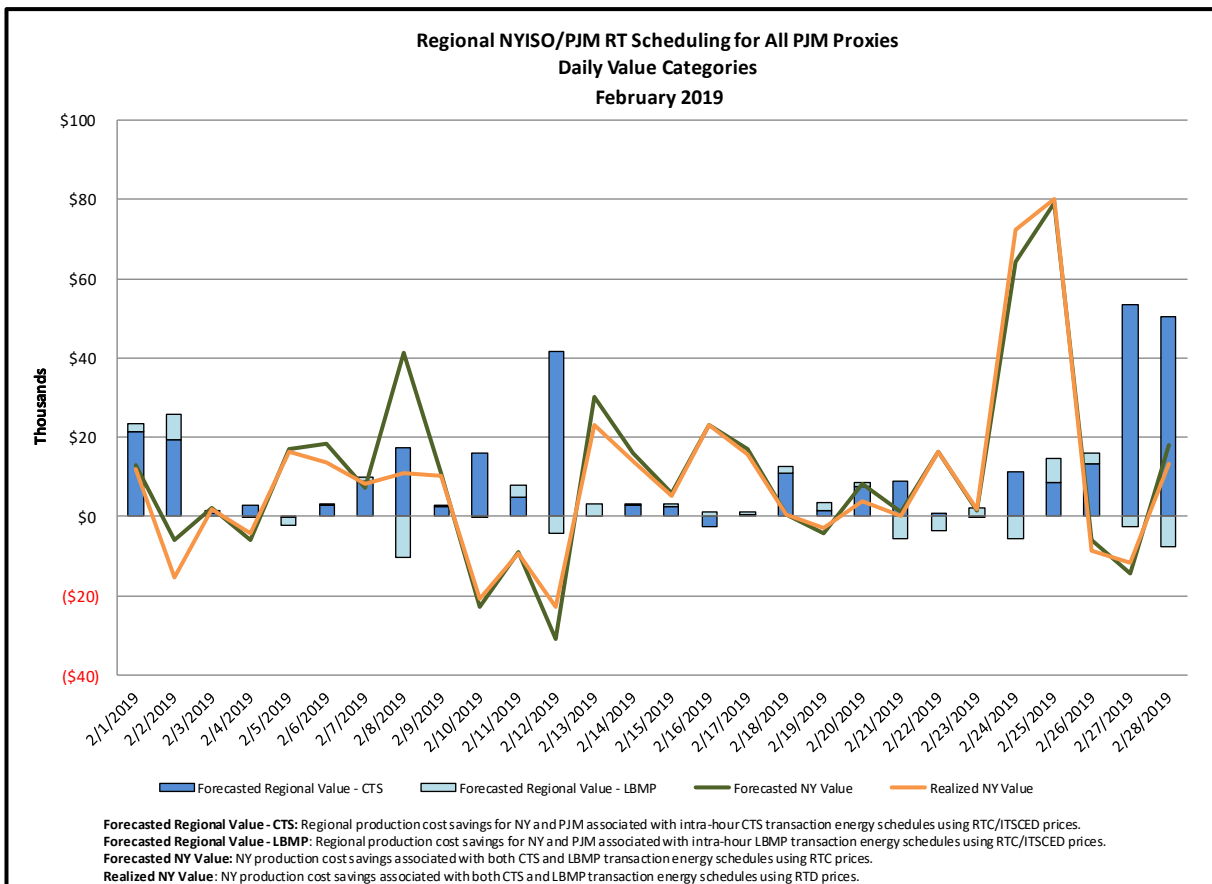
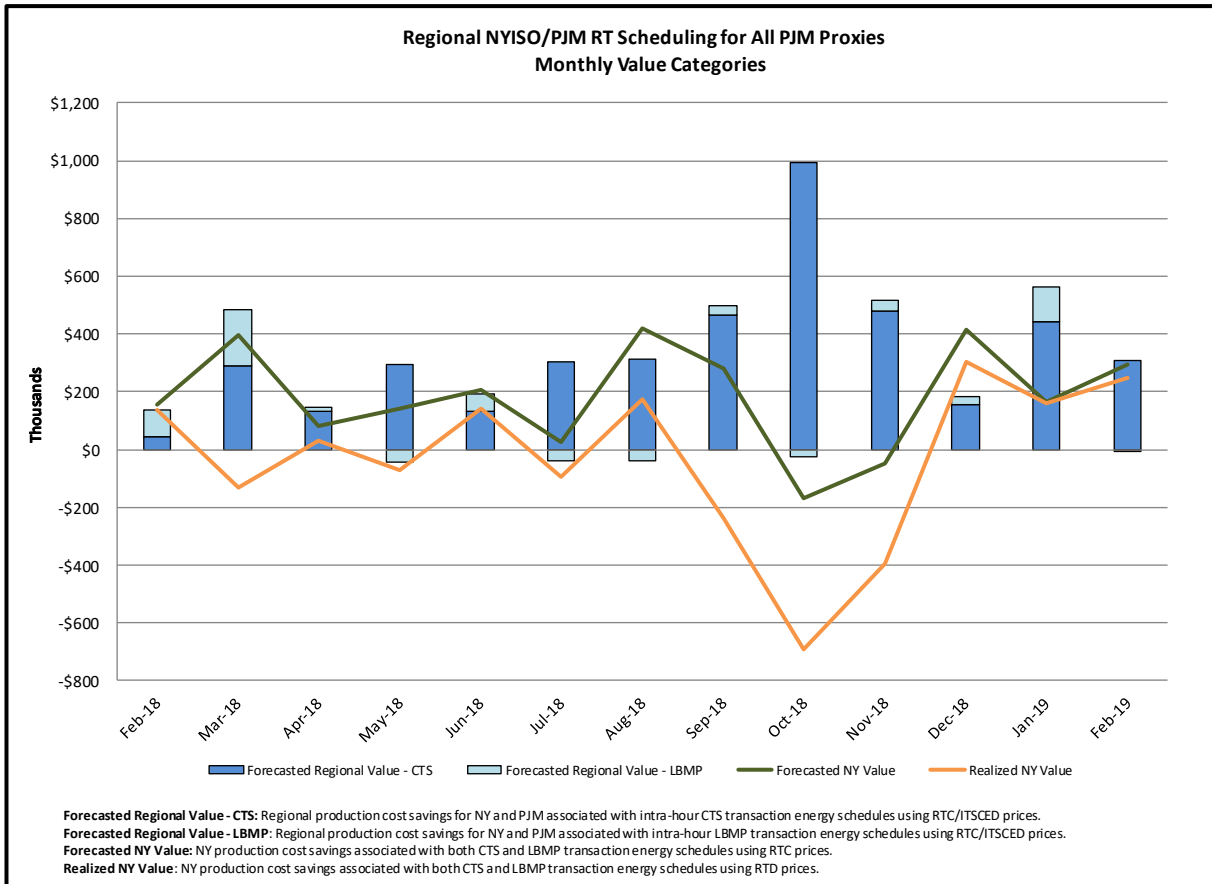
Regional Generation Congestion Coordination

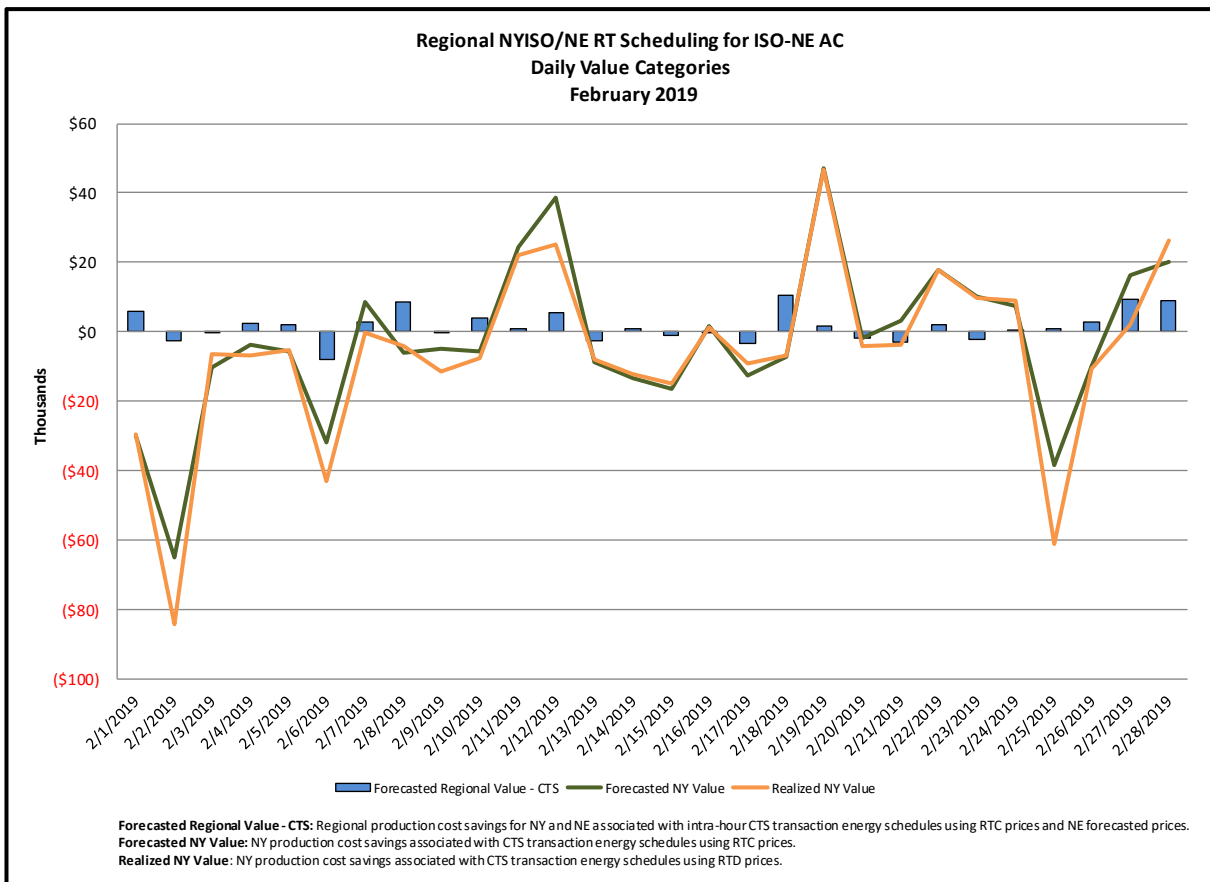
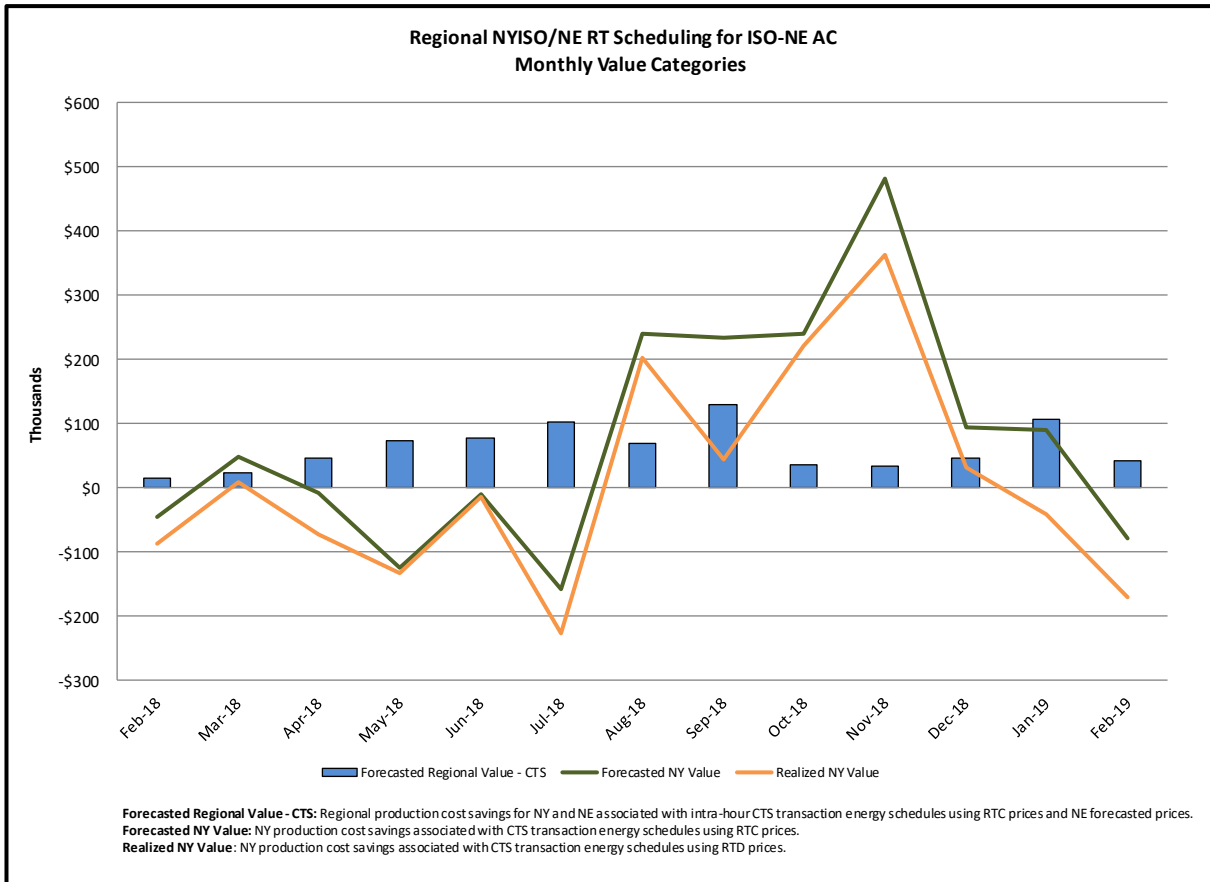
Category

NY

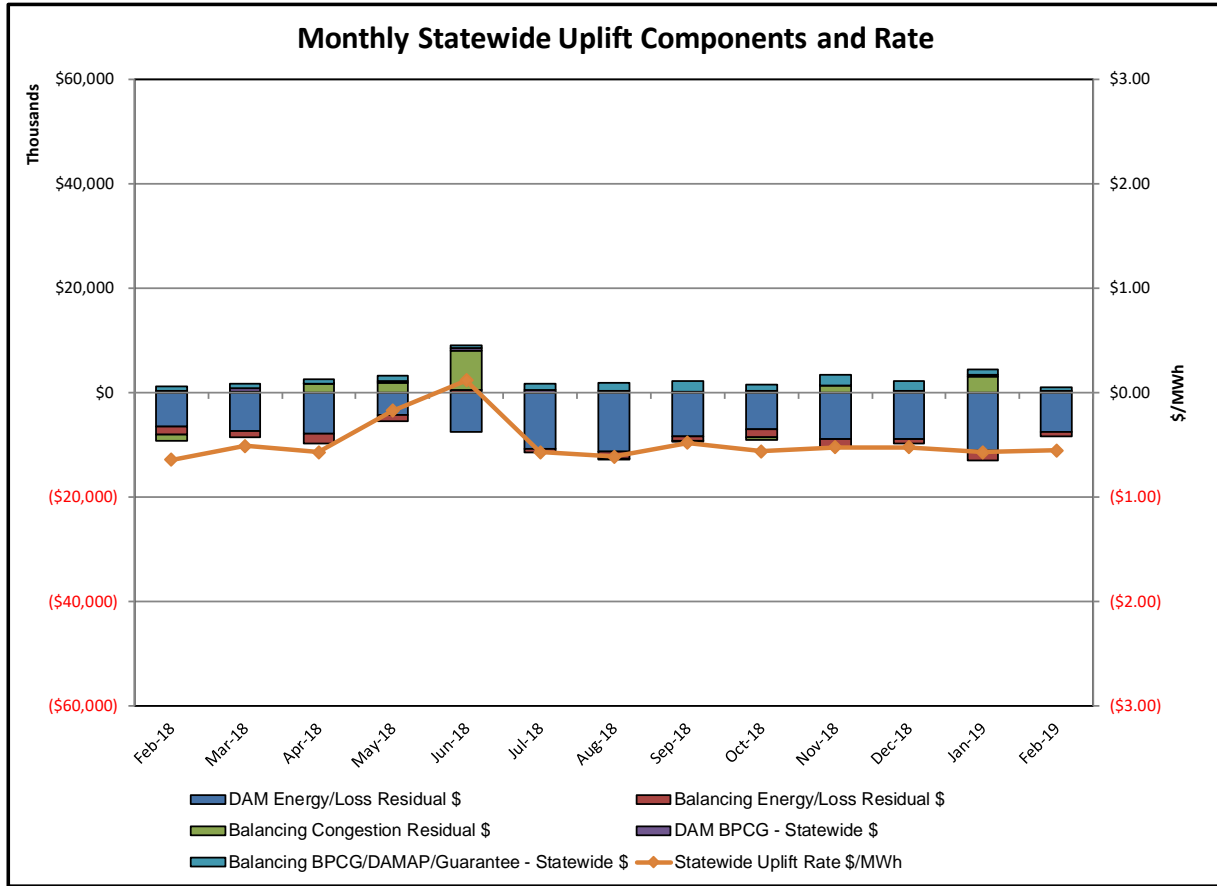
Description

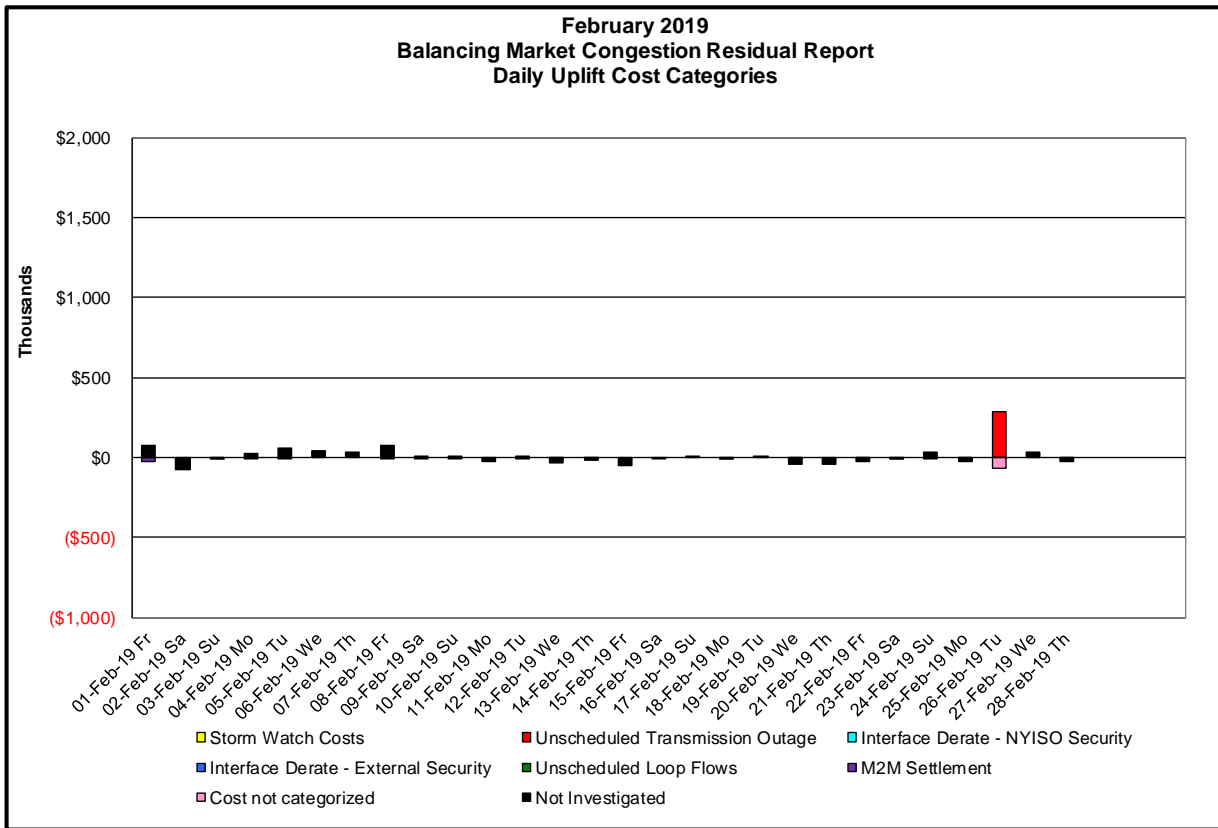
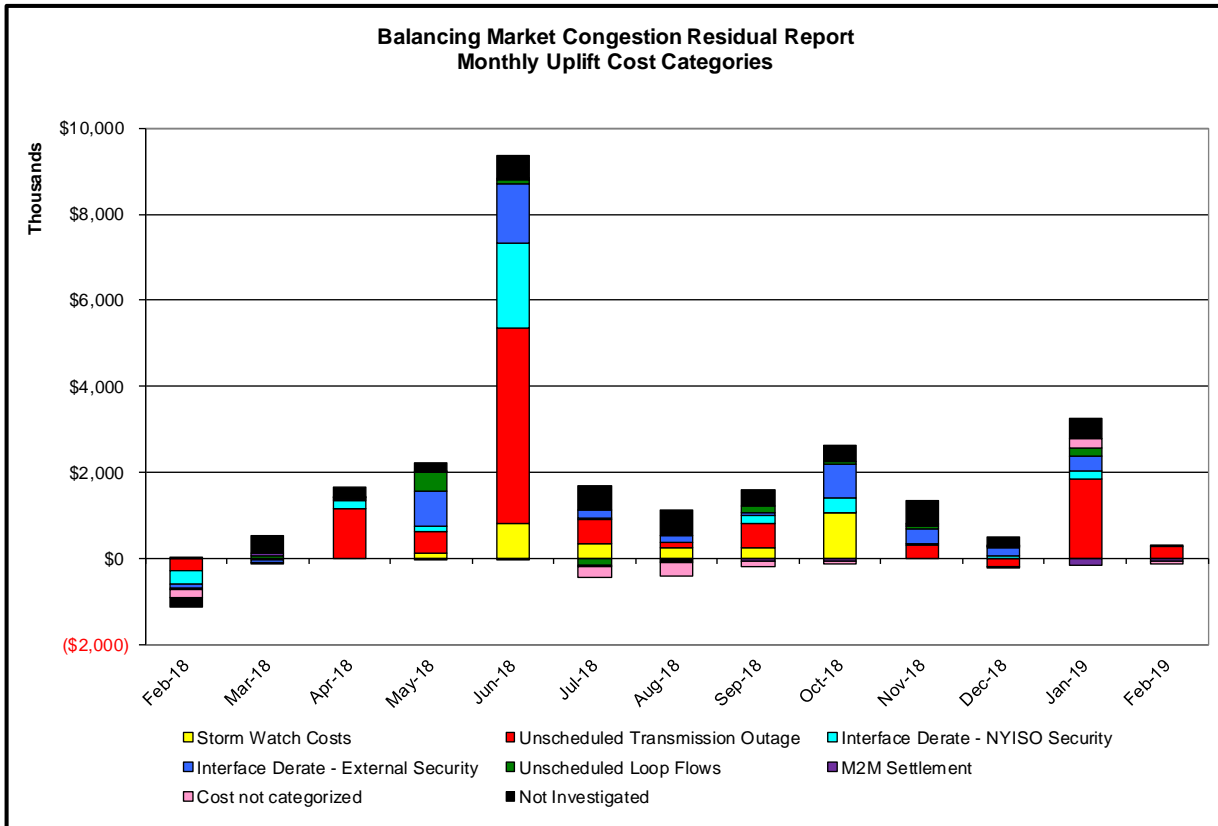
NYISO savings that result from PJM payments to NYISO when PJM's transmission use (PJM's market flow) is greater than PJM's entitlement of the NY transmission system and NYISO is incurring Western or Central NY congestion. Additionally, NYISO savings may result from the more efficient regional utilization of PJM's generation resources to directly address Western or Central NY transmission congestion.





Market Performance Metrics





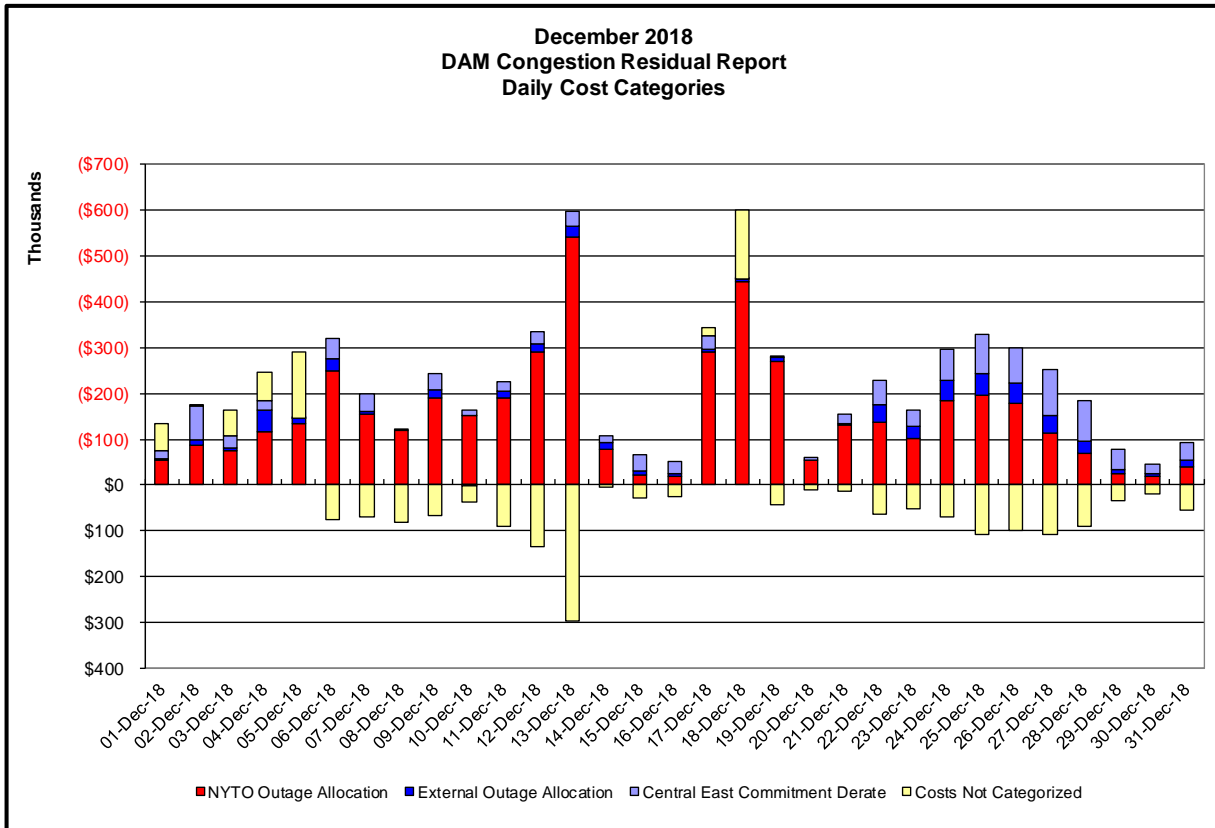
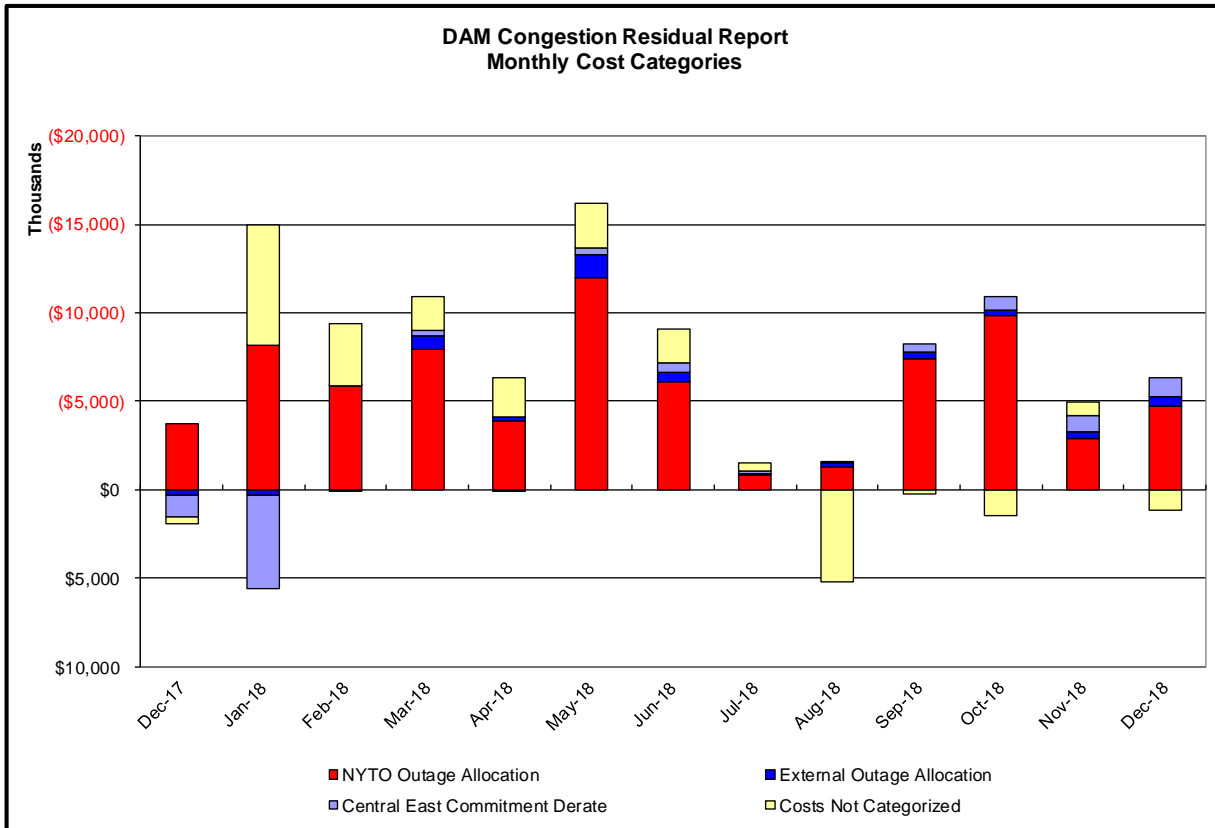
Day's investigated in February:26			
Event	Date (yyyymmdd)	Hours	Description
	2/26/2019		11 Forced outage Moses-Willis 230kV (#MW2), Moses 230/115kV banks (#AT1 & #AT3)

Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations
Unscheduled Transmission Outage	Market-wide	Reduction in DAM to RTM transfers related to unscheduled transmission outage	Forced Line Outage, Unit AVR Outages
Interface Derate - NYISO Security	Market-wide	Reduction in DAM to RTM transfers not related to transmission outage	Interface Derates due to RTM voltages
Interface Derate - External Security	Market-wide	Reduction in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Lake Erie Loop Flows exceeding +/- 125 MW
M2M Settlement	Market-wide	Settlement result inclusive of coordinated redispatch and Ramapo flowgates	

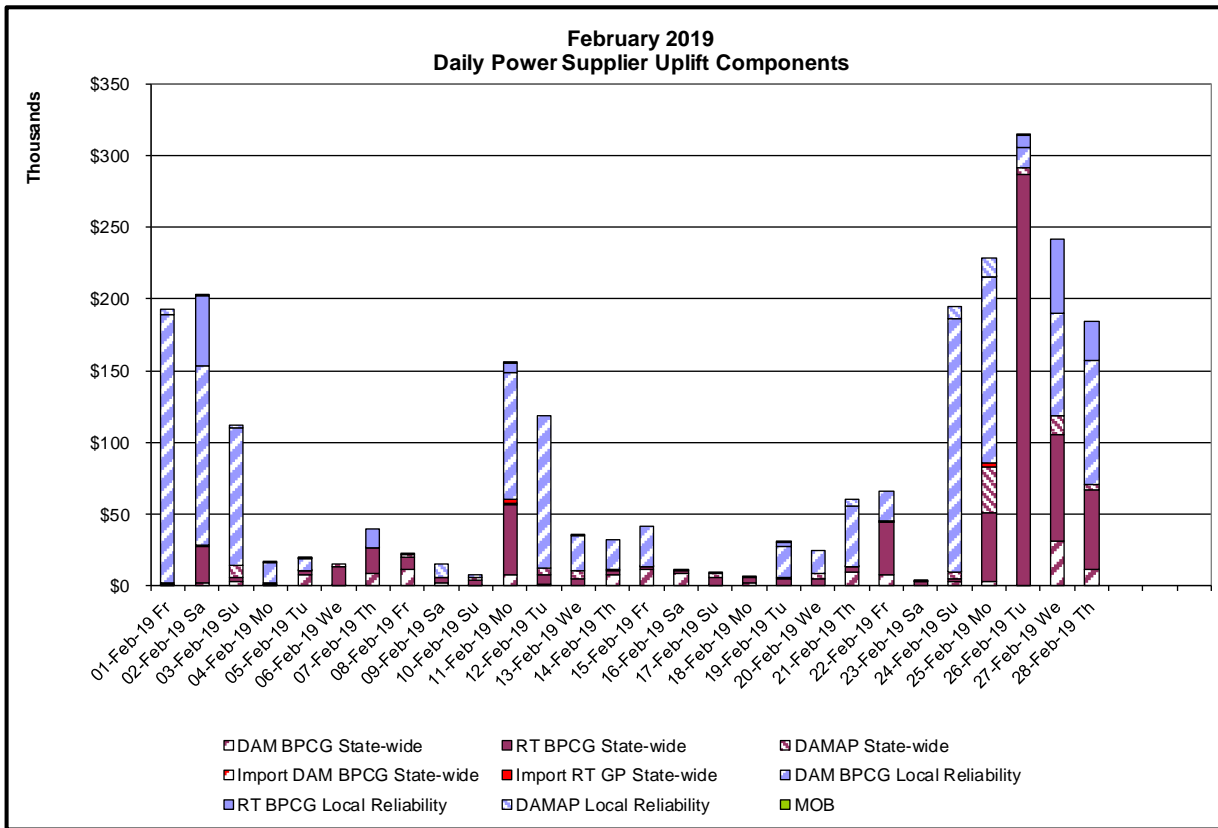
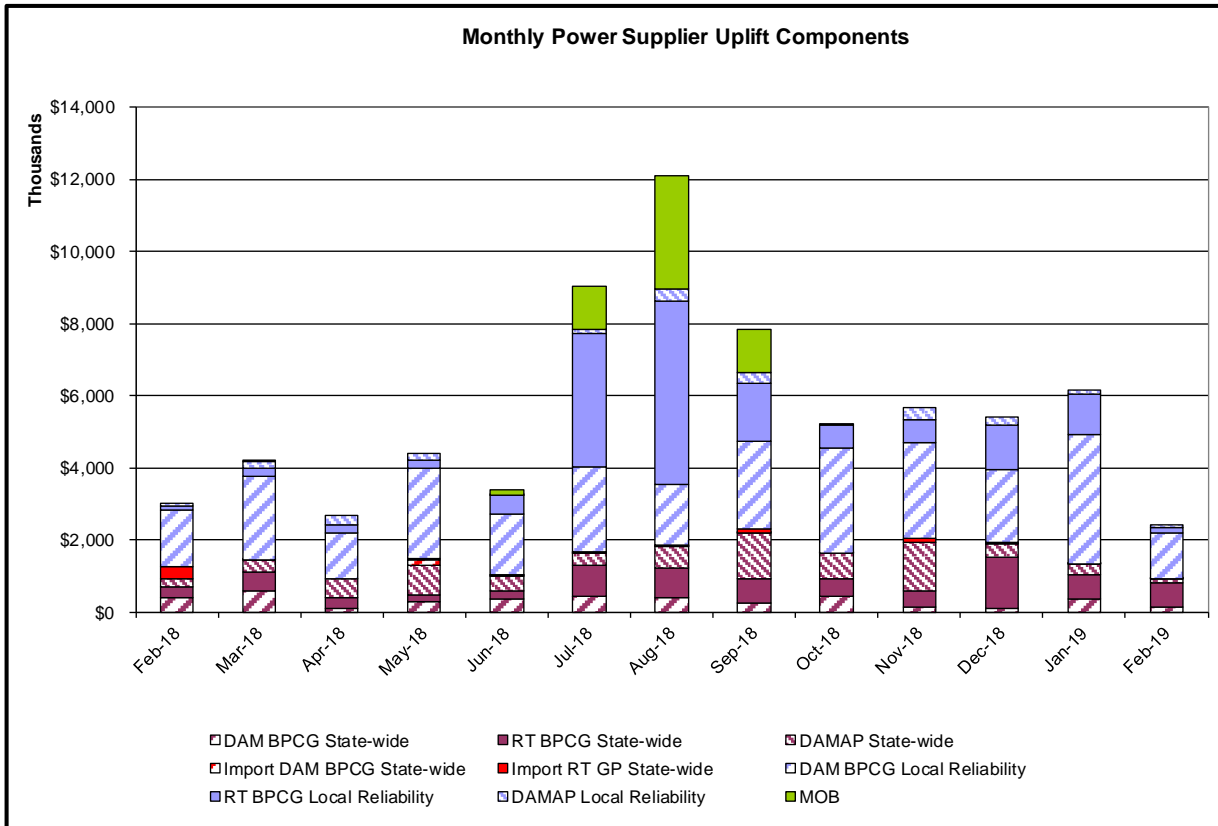
Monthly Balancing Market Congestion Report Assumptions/Notes

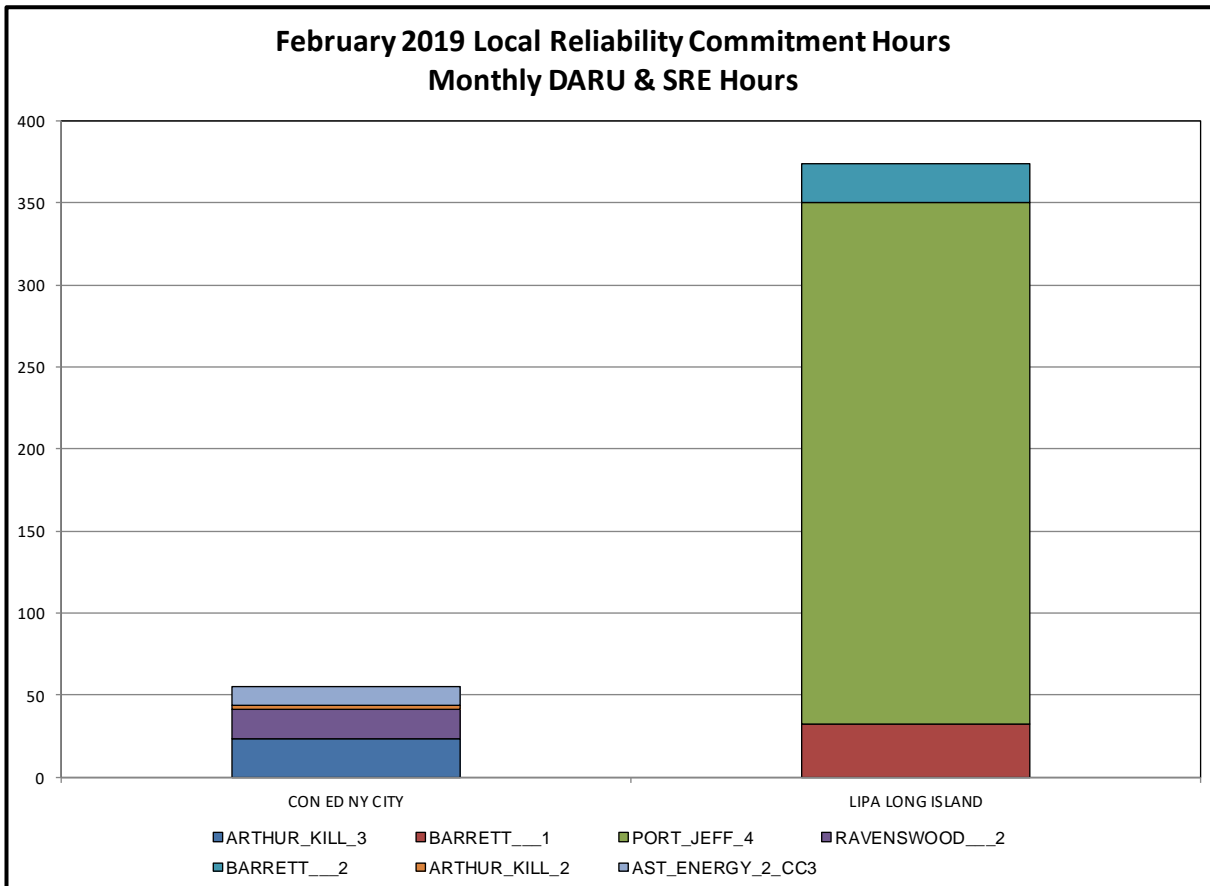
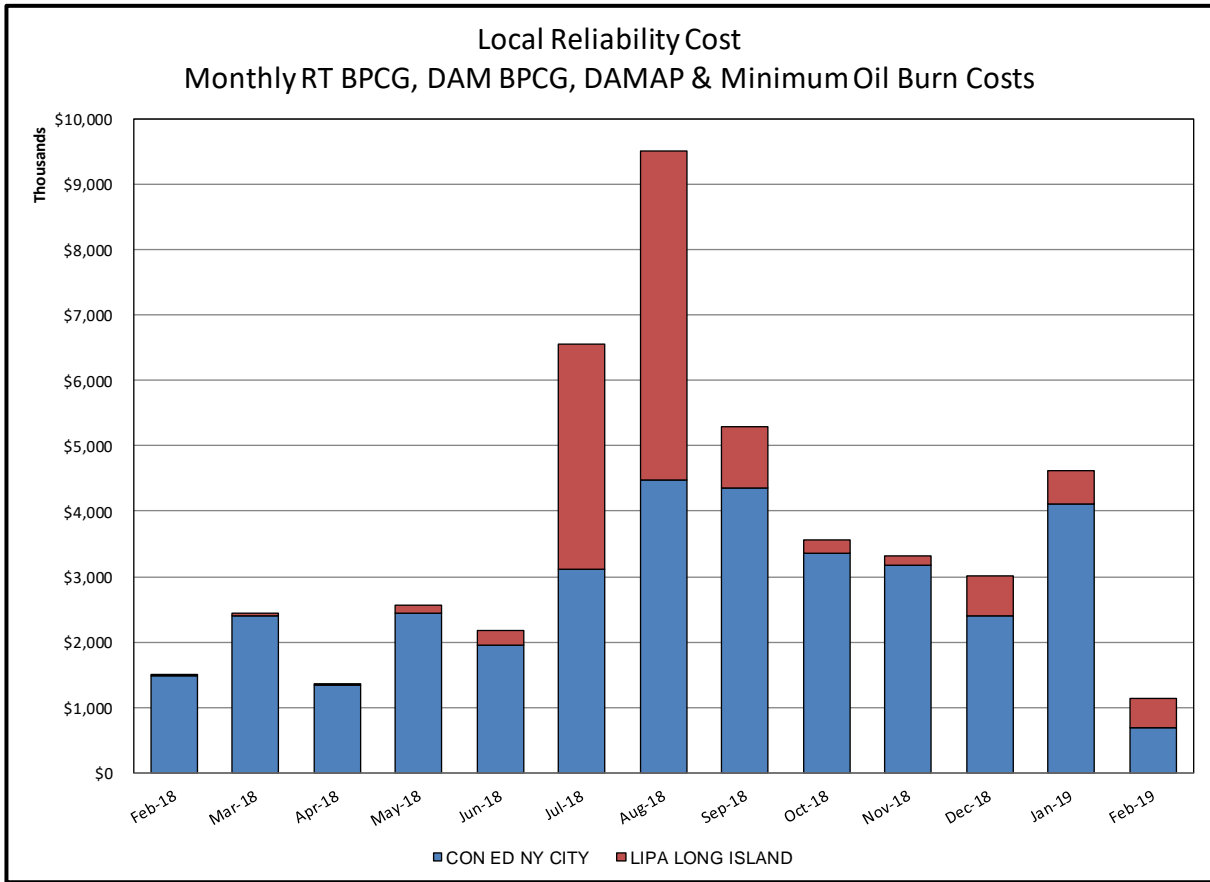
1) Storm Watch Costs are identified as daily total uplift costs
 2) Days with a value of BMCR less M2M Settlement of \$100K/HR, shortfall of \$200K/Day or more, or surplus of \$100K/Day or more are investigated.
 3) Uplift costs associated with multiple event types are apportioned equally by hour

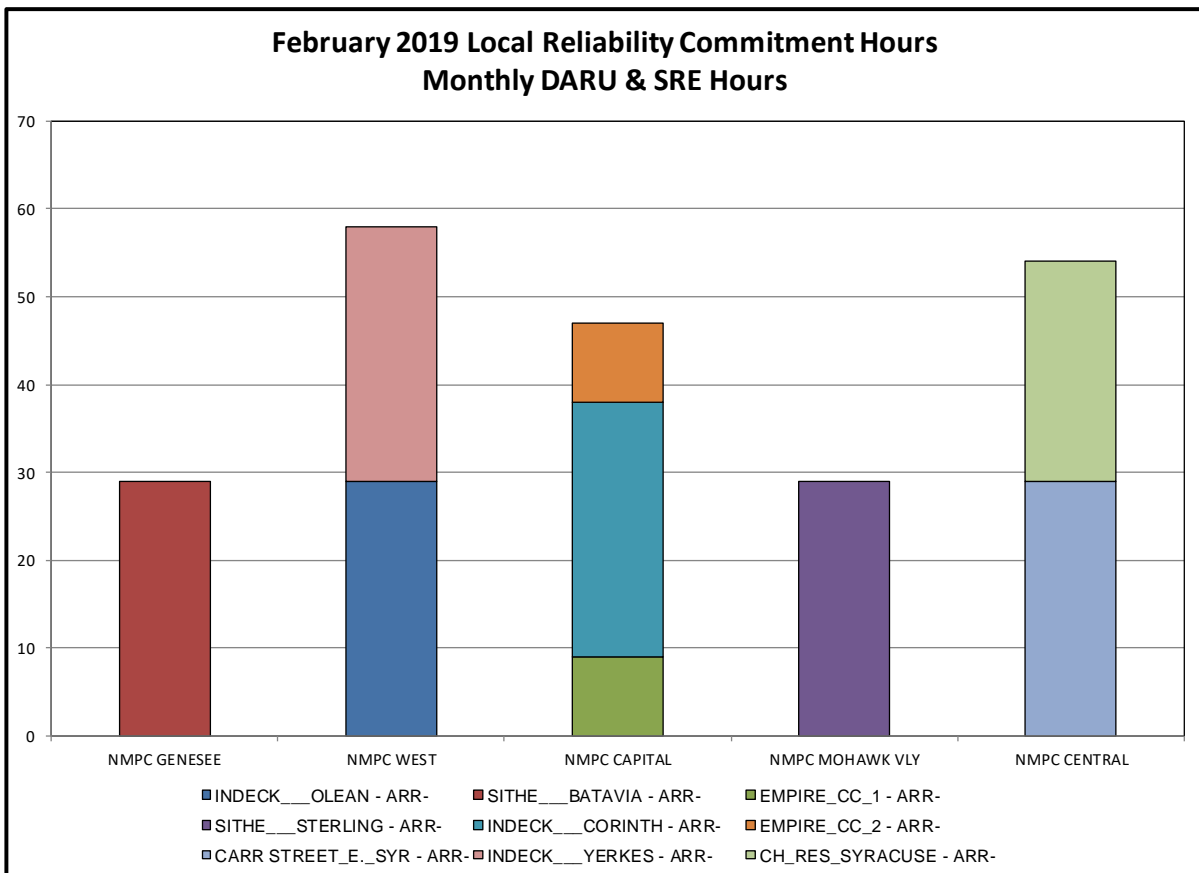
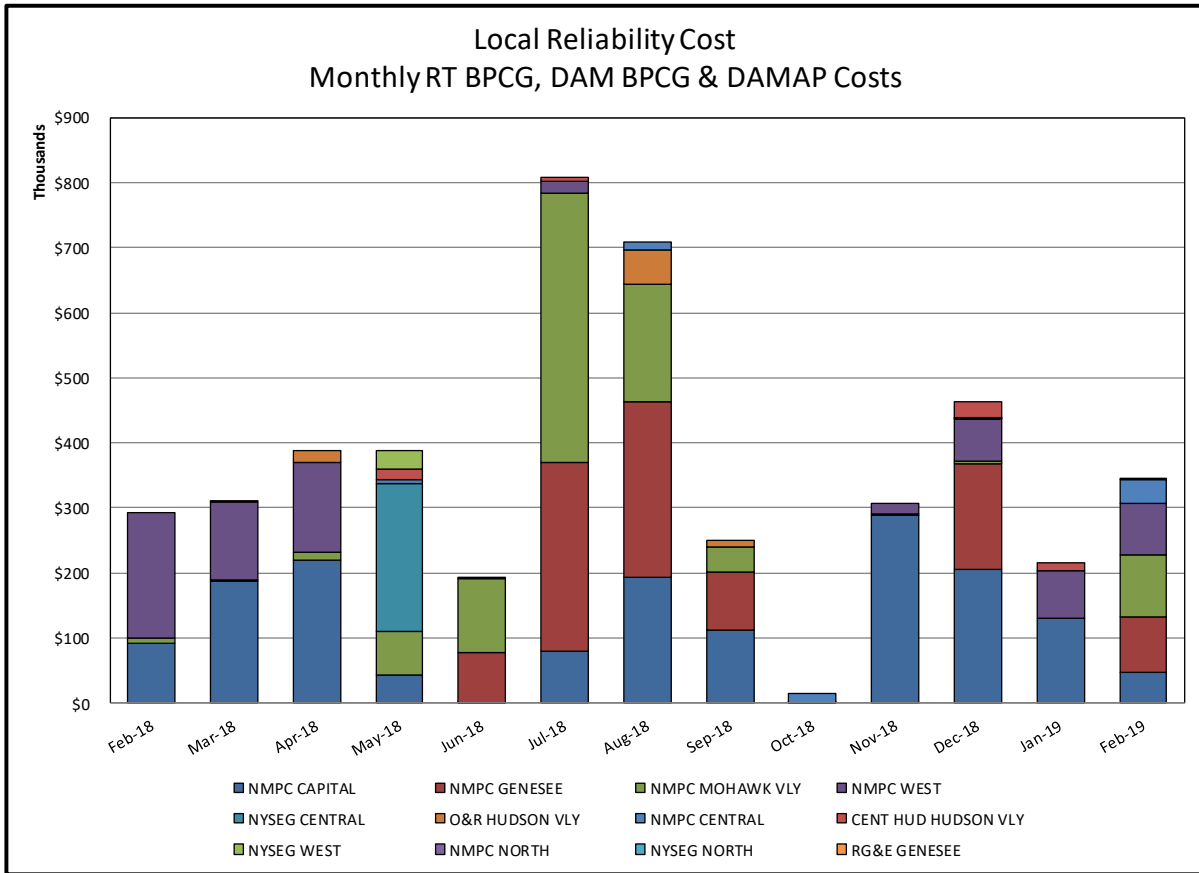


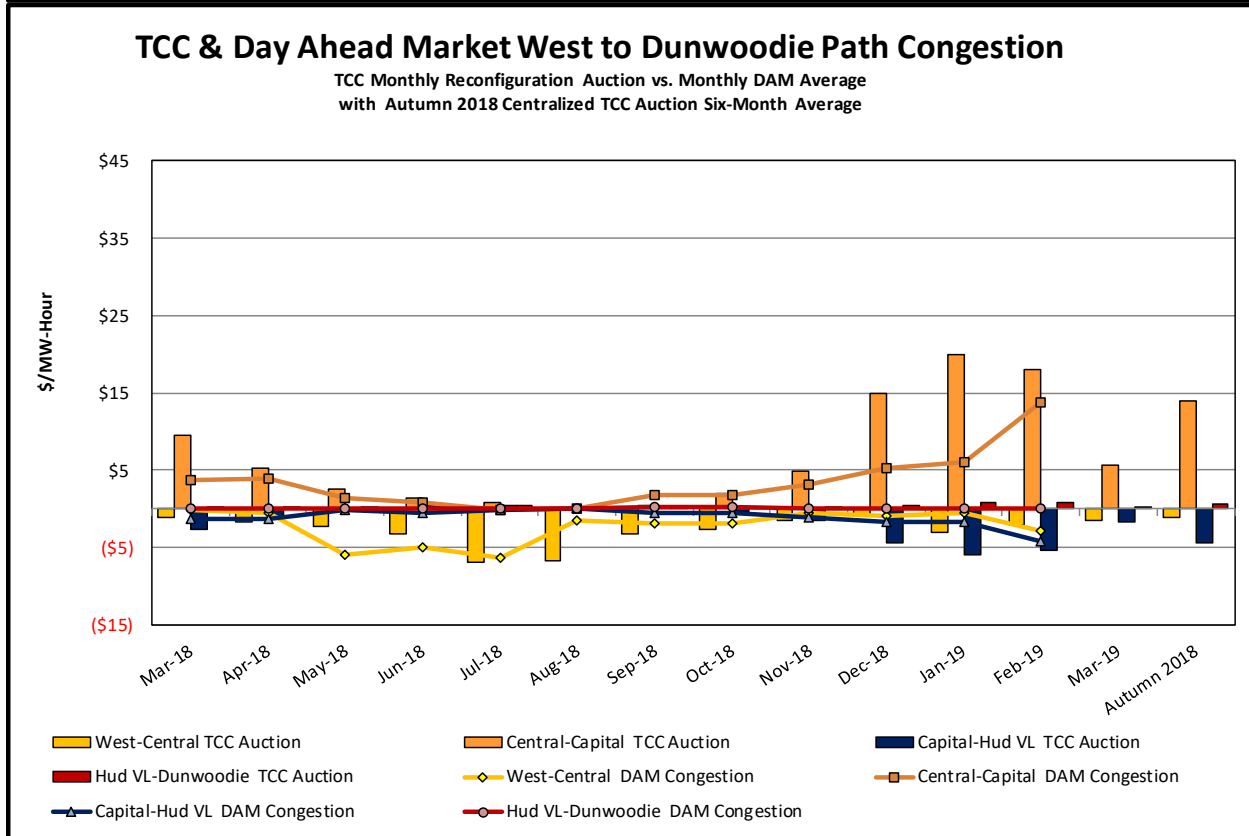
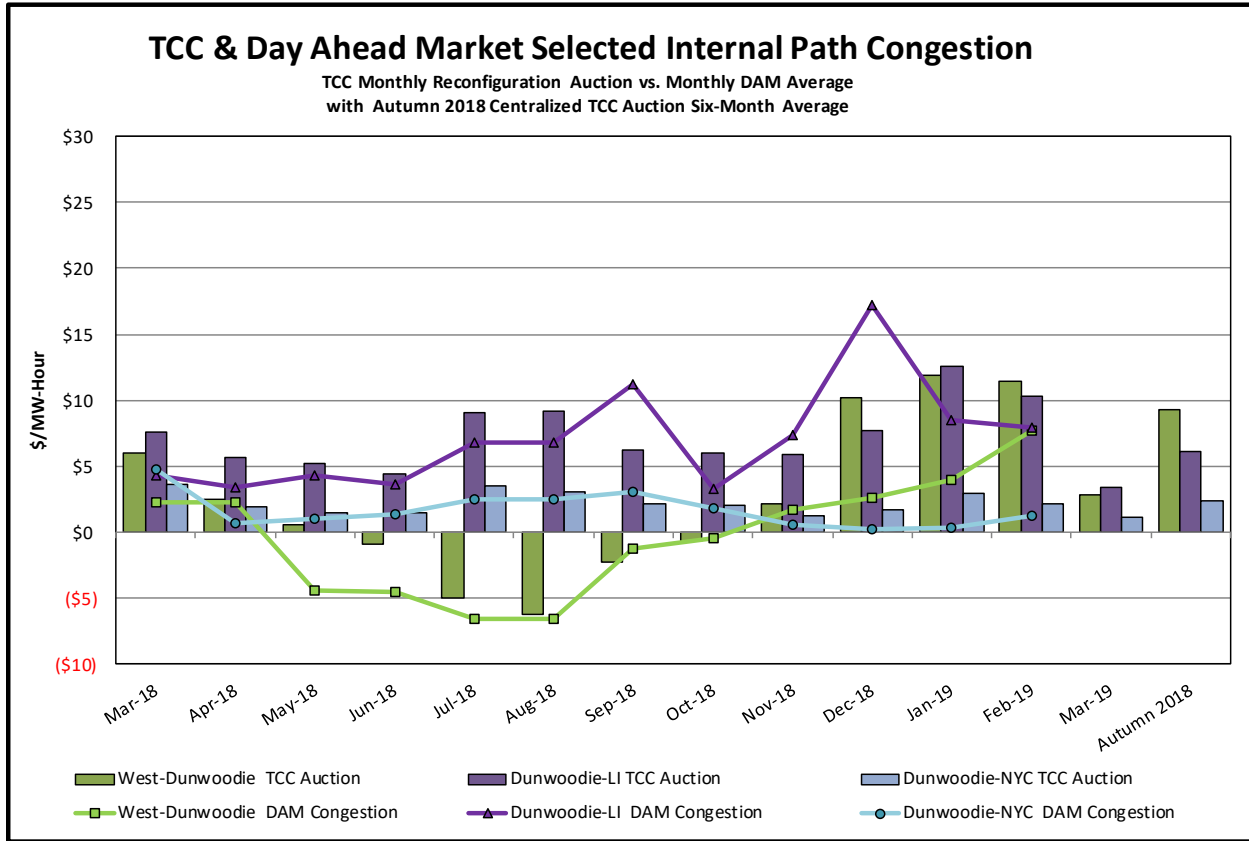
Day-Ahead Market Congestion Residual Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
NYTO Outage Allocation	Responsible TO	Direct allocation to NYTO's responsible for transmission equipment status change.	DAM scheduled outage for equipment modeled in-service for the TCC Auction.
External Outage Allocation	All TO by Monthly Allocation Factor	Direct allocation to transmission equipment status change caused by change in status of external equipment.	Tie line required out-of-service by TO of neighboring control area.
Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.	



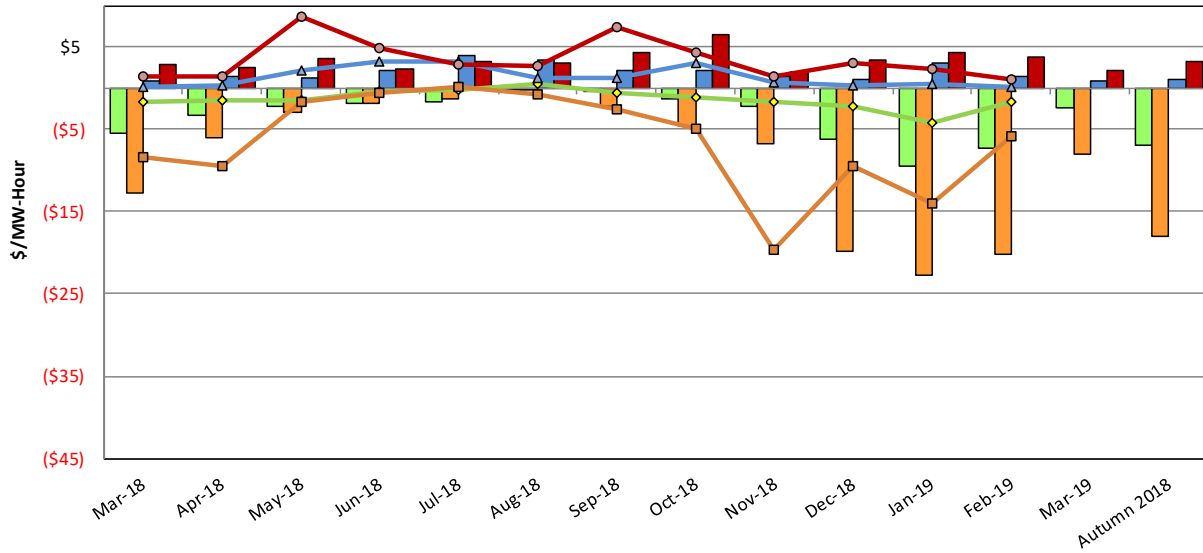




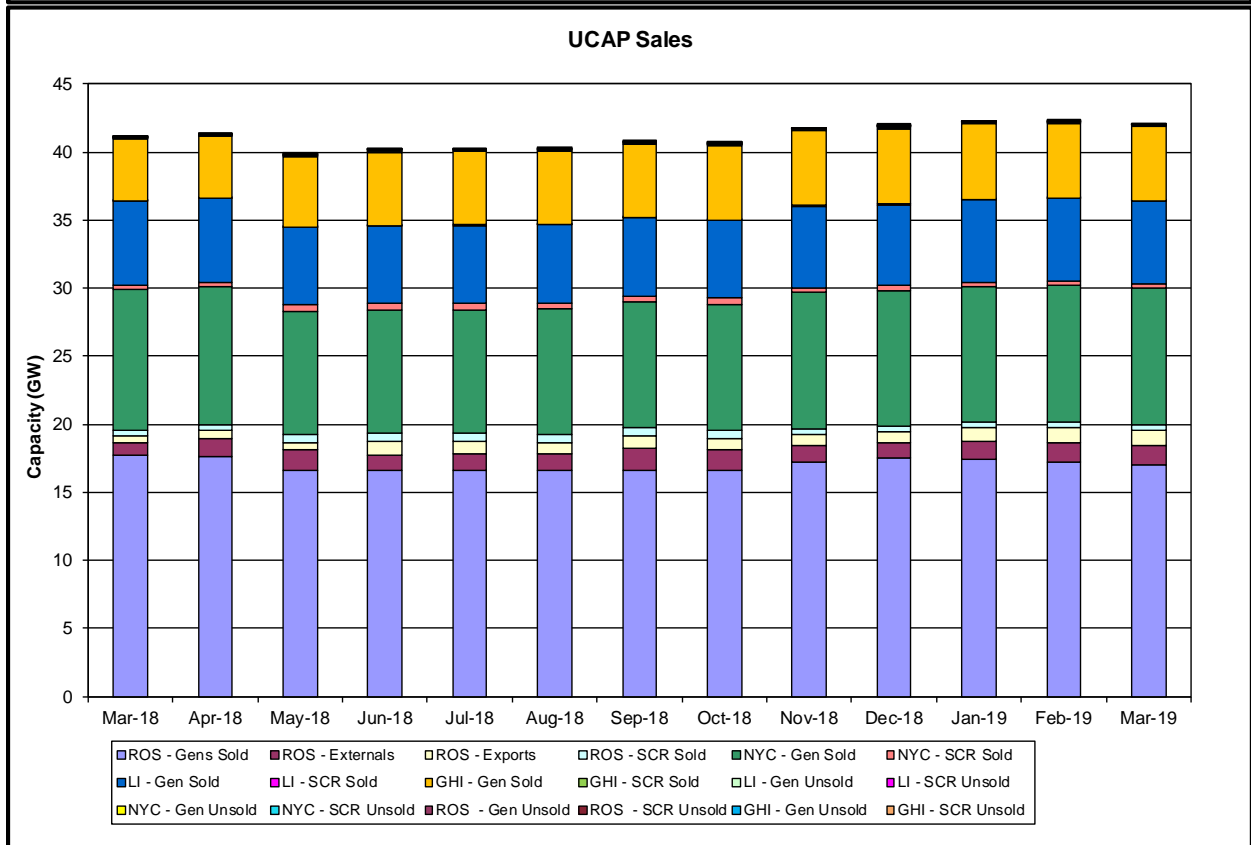
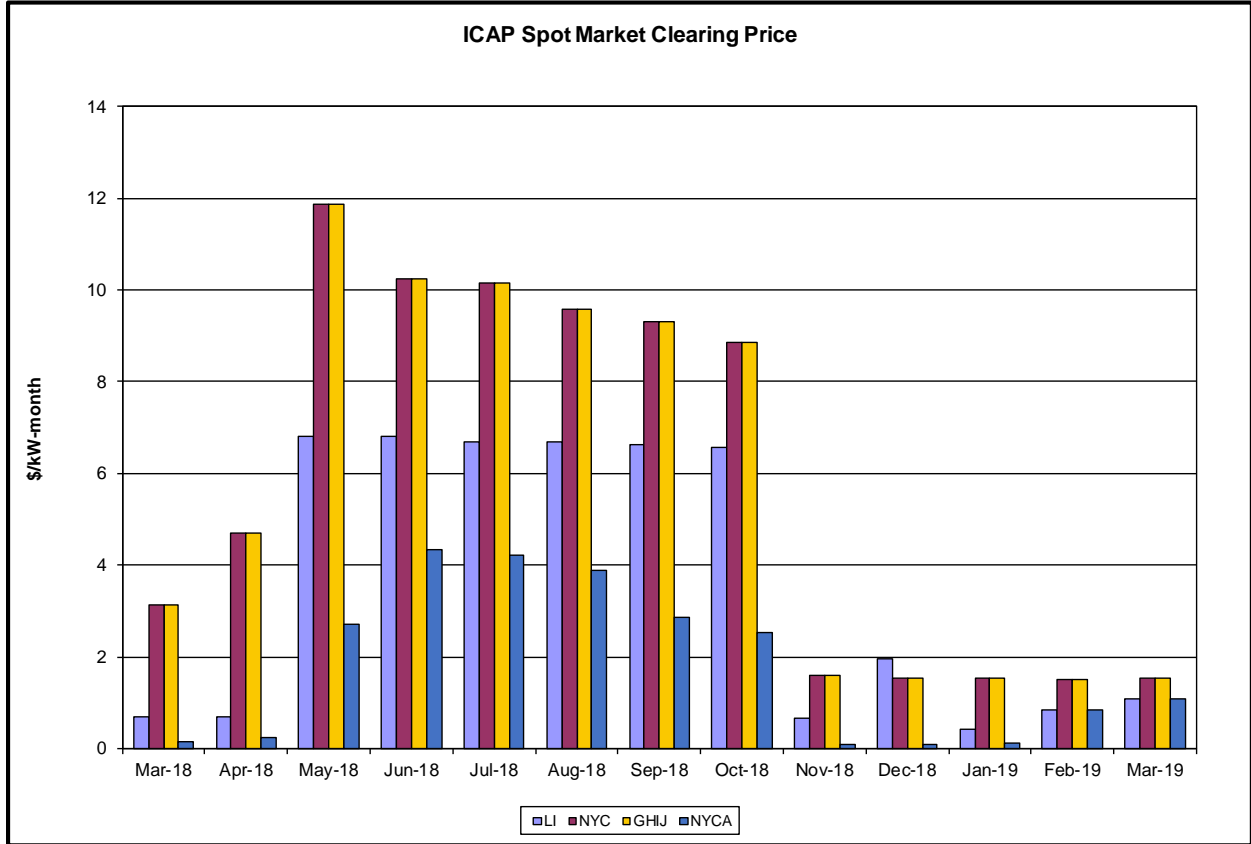


TCC & Day Ahead Market Selected External Path Congestion

TCC Monthly Reconfiguration Auction vs. Monthly DAM Average
with Autumn 2018 Centralized TCC Auction Six-Month Average



■ PJM-Central TCC Auction
 ■ NE-Central TCC Auction
 ■ OH-Central TCC Auction
 ■ HQ-Central TCC Auction
◆ PJM-Central DAM Congestion
 ◆ NE-Central DAM Congestion
 ▲ OH-Central DAM Congestion
 ○ HQ-Central DAM Congestion

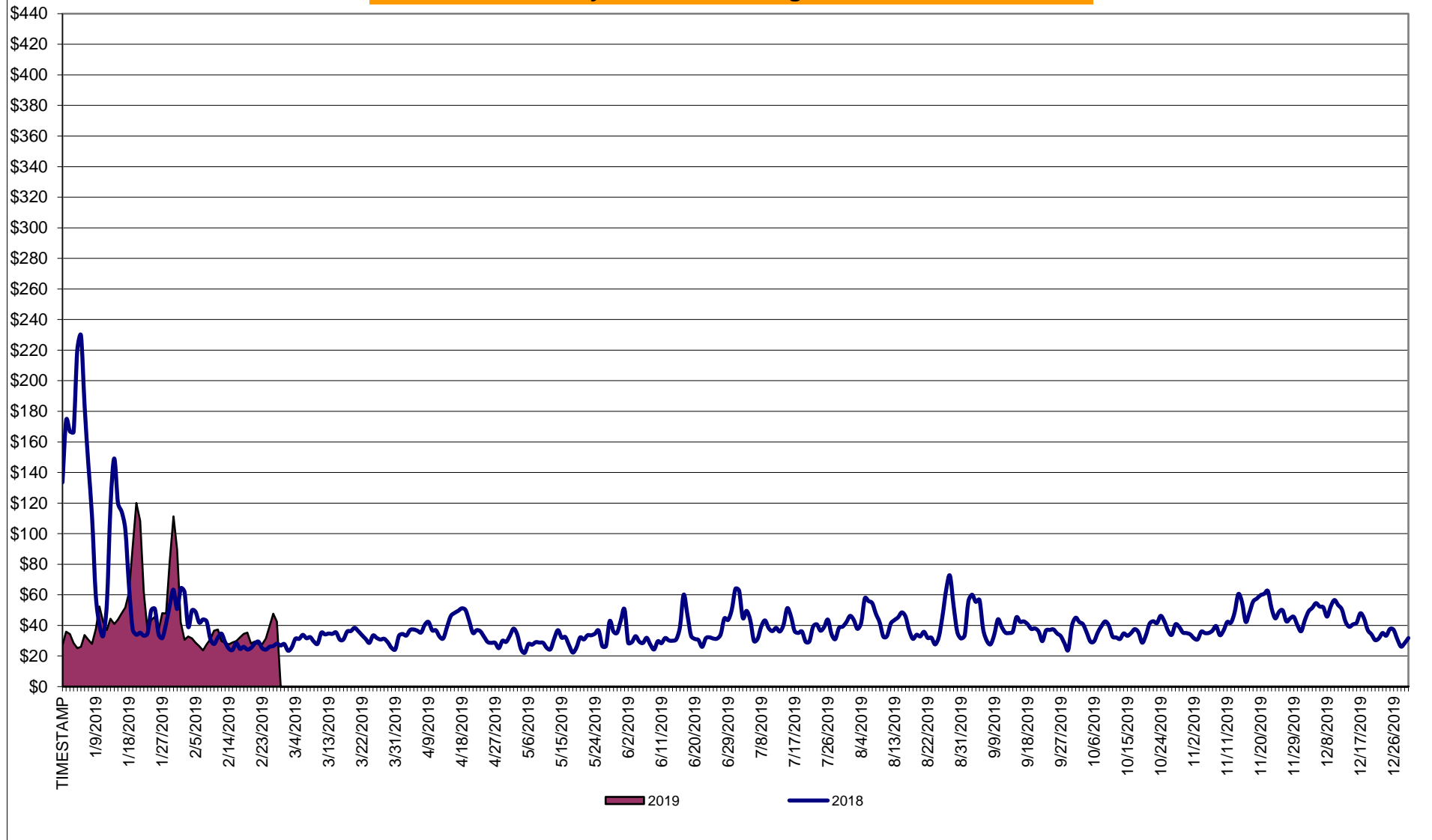


Market Performance Highlights

February 2019

- LBMP for February is \$33.51/MWh; lower than \$50.93/MWh in January 2019 and \$33.83/MWh in February 2018.
 - Day Ahead and Real Time Load Weighted LBMPs are lower compared to January.
- February 2019 average year-to-date monthly cost of \$44.93/MWh is a 38% decrease from \$72.85/MWh in February 2018.
- Average daily sendout is 436 GWh/day in February; lower than 449 GWh/day in January 2019 and higher than 426 GWh/day in February 2018.
- Natural gas were lower and distillate prices were higher compared to the previous month.
 - Natural Gas (Transco Z6 NY) was \$2.75/MMBtu, down from \$6.11/MMBtu in January.
 - Natural gas prices are down 12.4% year-over-year.
 - Jet Kerosene Gulf Coast was \$14.21/MMBtu, up from \$13.25/MMBtu in January.
 - Ultra Low Sulfur No.2 Diesel NY Harbor was \$14.02/MMBtu, up from \$13.20/MMBtu in January.
 - Distillate prices are up 2.4% year-over-year.
- Uplift per MWh is lower compared to the previous month.
 - Uplift (not including NYISO cost of operations) is (\$0.44)/MWh; lower than (\$0.25)/MWh in January.
 - Local Reliability Share is \$0.11/MWh, lower than \$0.32/MWh in January.
 - Statewide Share is (\$0.55)/MWh, higher than (\$0.57)/MWh in January.
 - TSA \$ per NYC MWh is \$0.00/MWh.
 - Total uplift costs (Schedule 1 components including NYISO Cost of Operations) are lower than January.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)*
2018 Annual Average \$44.92/MWh
February 2018 YTD Average \$72.85/MWh
February 2019 YTD Average \$44.93/MWh



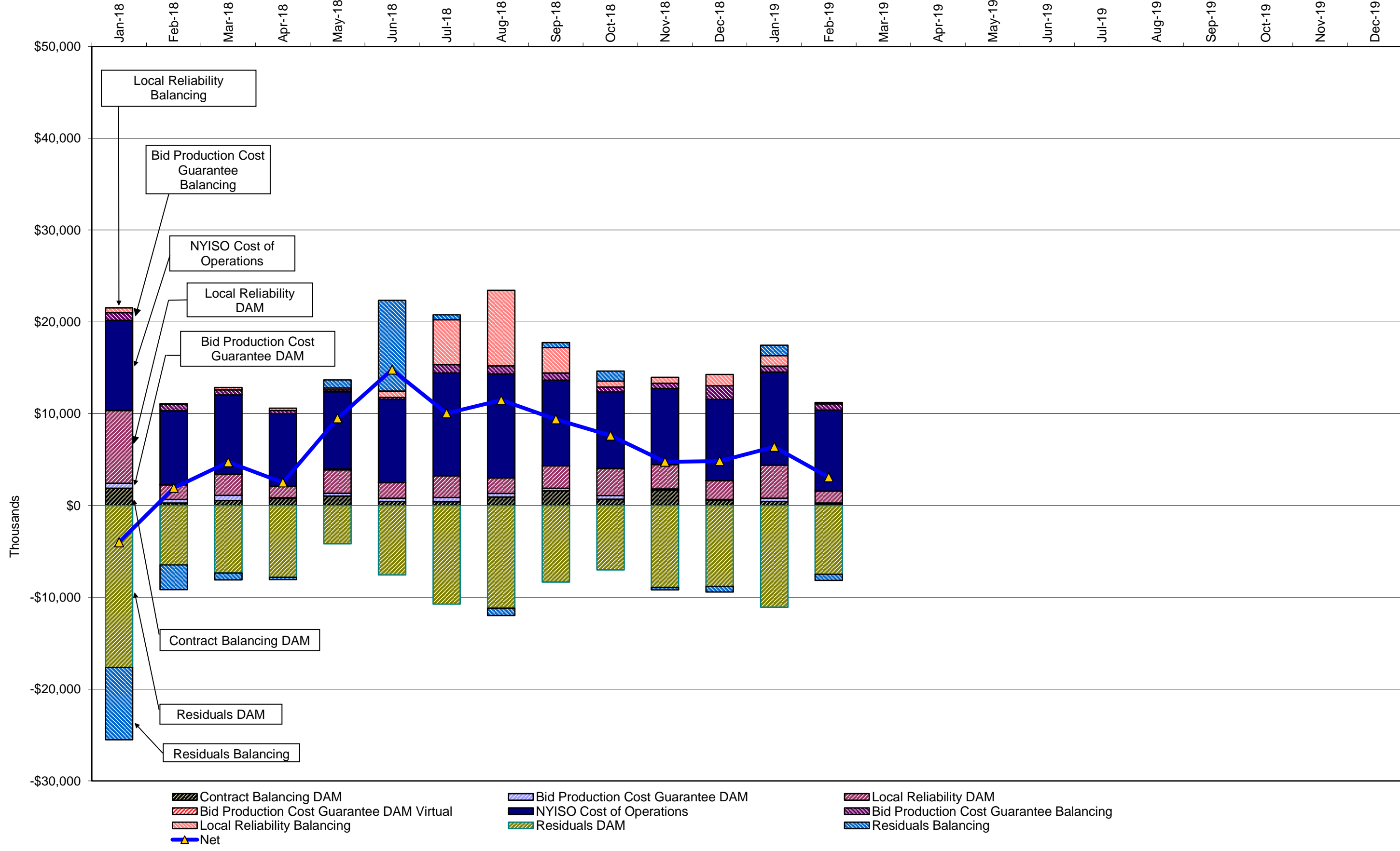
* Excludes ICAP payments.

NYISO Average Cost/MWh (Energy and Ancillary Services) *
from the LBMP Customer point of view

2019	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	50.93	33.51										
NTAC	0.51	0.69										
Reserve	0.54	0.51										
Regulation	0.13	0.11										
NYISO Cost of Operations	0.68	0.68										
FERC Fee Recovery	0.08	0.09										
Uplift	(0.25)	(0.44)										
Uplift: Local Reliability Share	0.32	0.11										
Uplift: Statewide Share	(0.57)	(0.55)										
Voltage Support and Black Start	0.37	0.37										
Avg Monthly Cost	52.99	35.51										
Avg YTD Cost	52.99	44.93										
TSA \$ per NYC MWh	0.00	0.00										
2018	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	99.55	33.83	29.91	35.00	28.78	32.53	39.58	42.56	38.70	35.85	43.15	40.31
NTAC	0.71	0.58	0.88	1.09	0.88	1.00	0.93	0.72	0.40	0.36	1.18	0.93
Reserve	0.92	0.65	0.64	0.81	0.68	0.57	0.49	0.51	0.52	0.80	0.66	0.54
Regulation	0.15	0.15	0.16	0.12	0.14	0.16	0.09	0.09	0.09	0.16	0.17	0.17
NYISO Cost of Operations	0.65	0.65	0.66	0.65	0.66	0.67	0.67	0.66	0.66	0.63	0.63	0.63
FERC Fee Recovery	0.08	0.10	0.09	0.10	0.09	0.09	0.06	0.06	0.08	0.09	0.09	0.08
Uplift	(0.92)	(0.50)	(0.31)	(0.45)	0.05	0.30	(0.13)	(0.02)	(0.11)	(0.30)	(0.27)	(0.29)
Uplift: Local Reliability Share	0.59	0.14	0.19	0.12	0.22	0.18	0.44	0.59	0.37	0.27	0.25	0.23
Uplift: Statewide Share	(1.52)	(0.64)	(0.51)	(0.57)	(0.17)	0.12	(0.57)	(0.61)	(0.48)	(0.56)	(0.52)	(0.52)
Voltage Support and Black Start	0.40	0.41	0.42	0.41	0.42	0.42	0.42	0.42	0.42	0.40	0.40	0.40
Avg Monthly Cost	101.54	35.87	32.45	37.74	31.70	35.73	42.12	45.01	40.76	38.00	46.01	42.78
Avg YTD Cost	101.54	72.85	60.06	54.82	50.20	47.70	46.64	46.37	45.75	45.03	45.11	44.92
TSA \$ per NYC MWh	0.00	0.00	0.04	0.00	0.08	0.39	0.21	0.14	0.33	0.75	0.00	0.00

* Excludes ICAP payments.
Market Mitigation and Analysis
Prepared: 3/8/2019 2:23 PM

NYISO Dollar Flows - Uplift - OATT Schedule 1 components - Data through February 28, 2019



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

2019	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market MWh	15,299,458	13,391,383										
DAM LSE Internal LBMP Energy Sales	57%	57%										
DAM External TC LBMP Energy Sales	6%	5%										
DAM Bilateral - Internal Bilaterals	29%	30%										
DAM Bilateral - Import/Non-LBMP Market Bilaterals	5%	5%										
DAM Bilateral - Export/Non-LBMP Market Bilaterals	1%	1%										
DAM Bilateral - Wheel Through Bilaterals	2%	2%										
Balancing Energy Market MWh	-322,442	-323,188										
Balancing Energy LSE Internal LBMP Energy Sales	-120%	-126%										
Balancing Energy External TC LBMP Energy Sales	65%	67%										
Balancing Energy Bilateral - Internal Bilaterals	-4%	-1%										
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%										
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	3%	7%										
Balancing Energy Bilateral - Wheel Through Bilaterals	-45%	-47%										
Transactions Summary												
LBMP	63%	62%										
Internal Bilaterals	29%	30%										
Import Bilaterals	5%	5%										
Export Bilaterals	1%	2%										
Wheels Through	1%	1%										
Market Share of Total Load												
Day Ahead Market	102.2%	102.5%										
Balancing Energy +	-2.2%	-2.5%										
Total MWh	14,977,016	13,068,195										
Average Daily Energy Sendout/Month GWh	449	436										

2018	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Day Ahead Market MWh	15,153,751	12,643,854	13,521,386	12,158,686	12,721,073	13,983,384	16,839,994	17,195,447	14,432,632	13,548,828	13,506,134	14,450,460
DAM LSE Internal LBMP Energy Sales	59%	57%	58%	60%	61%	61%	65%	65%	61%	57%	58%	56%
DAM External TC LBMP Energy Sales	4%	3%	2%	2%	2%	1%	1%	2%	3%	6%	6%	6%
DAM Bilateral - Internal Bilaterals	29%	31%	32%	30%	29%	30%	26%	25%	28%	29%	30%	30%
DAM Bilateral - Import/Non-LBMP Market Bilaterals	5%	5%	5%	5%	5%	5%	4%	4%	5%	5%	2%	5%
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%	2%	2%	2%	1%	1%	1%	1%	2%	2%	2%
DAM Bilateral - Wheel Through Bilaterals	1%	2%	2%	2%	2%	2%	2%	2%	2%	1%	1%	2%
Balancing Energy Market MWh	-149,619	-299,377	-386,811	-72,862	-29,539	-354,112	-80,438	-44,732	-210,436	-314,885	-304,277	-428,748
Balancing Energy LSE Internal LBMP Energy Sales	-147%	-101%	-128%	-208%	-458%	-113%	-123%	-75%	-82%	-105%	-100%	-94%
Balancing Energy External TC LBMP Energy Sales	74%	24%	37%	189%	564%	29%	129%	209%	14%	30%	18%	27%
Balancing Energy Bilateral - Internal Bilaterals	9%	5%	0%	-11%	29%	5%	18%	23%	7%	2%	3%	3%
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	10%	0%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	22%	9%	6%	34%	51%	3%	14%	25%	3%	0%	0%	0%
Balancing Energy Bilateral - Wheel Through Bilaterals	-58%	-36%	-15%	-103%	-287%	-23%	-138%	-281%	-42%	-27%	-31%	-36%
Transactions Summary												
LBMP	63%	59%	59%	62%	63%	61%	66%	68%	64%	63%	64%	61%
Internal Bilaterals	30%	32%	33%	30%	29%	31%	27%	25%	28%	30%	31%	31%
Import Bilaterals	5%	5%	6%	5%	5%	5%	4%	4%	5%	5%	3%	5%
Export Bilaterals	2%	2%	2%	2%	2%	1%	1%	1%	1%	2%	2%	2%
Wheels Through	1%	1%	1%	1%	1%	2%	1%	1%	2%	1%	1%	1%
Market Share of Total Load												
Day Ahead Market	101.0%	102.4%	102.9%	100.6%	100.2%	102.6%	100.5%	100.3%	101.5%	102.4%	102.3%	103.1%
Balancing Energy +	-1.0%	-2.4%	-2.9%	-0.6%	-0.2%	-2.6%	-0.5%	-0.3%	-1.5%	-2.4%	-2.3%	-3.1%
Total MWh	15,004,132	12,344,477	13,134,575	12,085,824	12,691,534	13,629,272	16,759,556	17,150,715	14,222,196	13,233,943	13,201,857	14,021,712
Average Daily Energy Sendout/Month GWh	463	426	413	390	397	445	529	537	458	399	411	425

+ Balancing Energy: Load(MW) purchased at Real Time LBMP.

* The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

NYISO Markets 2019 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$45.01	\$30.66										
Standard Deviation	\$25.67	\$12.86										
Load Weighted Price **	\$46.88	\$31.53										
<u>RTC LBMP</u>												
Price *	\$40.86	\$29.74										
Standard Deviation	\$23.02	\$10.79										
Load Weighted Price **	\$42.39	\$30.32										
<u>REAL TIME LBMP</u>												
Price *	\$39.54	\$30.13										
Standard Deviation	\$26.03	\$13.77										
Load Weighted Price **	\$41.24	\$30.80										
Average Daily Energy Sendout/Month GWh	449	436										

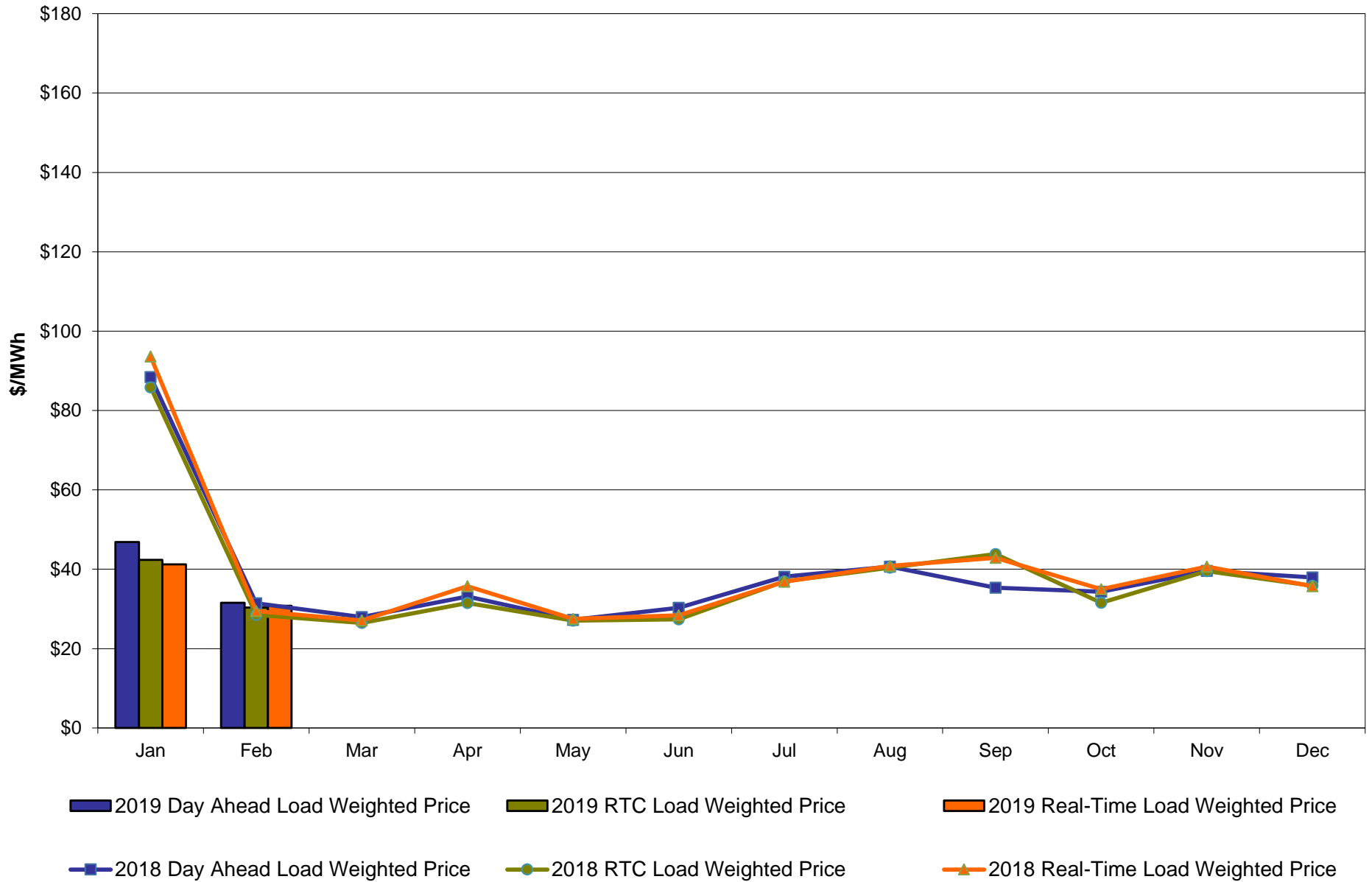
NYISO Markets 2018 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$83.53	\$30.37	\$27.37	\$32.40	\$25.97	\$28.41	\$35.73	\$38.00	\$33.28	\$33.27	\$38.36	\$36.88
Standard Deviation	\$58.94	\$12.38	\$6.34	\$9.06	\$9.22	\$11.42	\$15.25	\$16.51	\$12.01	\$9.24	\$11.36	\$11.61
Load Weighted Price **	\$88.42	\$31.44	\$27.95	\$33.14	\$27.26	\$30.27	\$38.14	\$40.64	\$35.33	\$34.33	\$39.55	\$37.96
<u>RTC LBMP</u>												
Price *	\$81.65	\$27.73	\$25.99	\$30.80	\$25.40	\$26.06	\$34.65	\$38.13	\$39.52	\$30.92	\$38.37	\$35.01
Standard Deviation	\$60.83	\$11.96	\$8.99	\$14.30	\$20.37	\$12.78	\$17.44	\$20.05	\$61.50	\$13.43	\$17.24	\$12.27
Load Weighted Price **	\$85.85	\$28.54	\$26.46	\$31.47	\$27.08	\$27.35	\$36.93	\$40.40	\$43.83	\$31.55	\$39.53	\$35.84
<u>REAL TIME LBMP</u>												
Price *	\$87.94	\$28.50	\$26.49	\$34.53	\$25.57	\$26.31	\$34.34	\$38.07	\$38.15	\$33.88	\$39.18	\$34.74
Standard Deviation	\$87.41	\$17.36	\$12.25	\$26.57	\$23.49	\$24.34	\$18.44	\$27.21	\$46.81	\$37.42	\$26.15	\$17.44
Load Weighted Price **	\$93.59	\$29.49	\$27.09	\$35.72	\$27.47	\$28.38	\$36.84	\$40.87	\$42.87	\$34.94	\$40.63	\$35.70
Average Daily Energy Sendout/Month GWh	463	426	413	390	397	445	529	537	458	399	411	425

* Average zonal load weighted prices.

** Average zonal load weighted prices, load weighted in each hour.

NYISO Monthly Average Internal LBMPs 2018- 2019

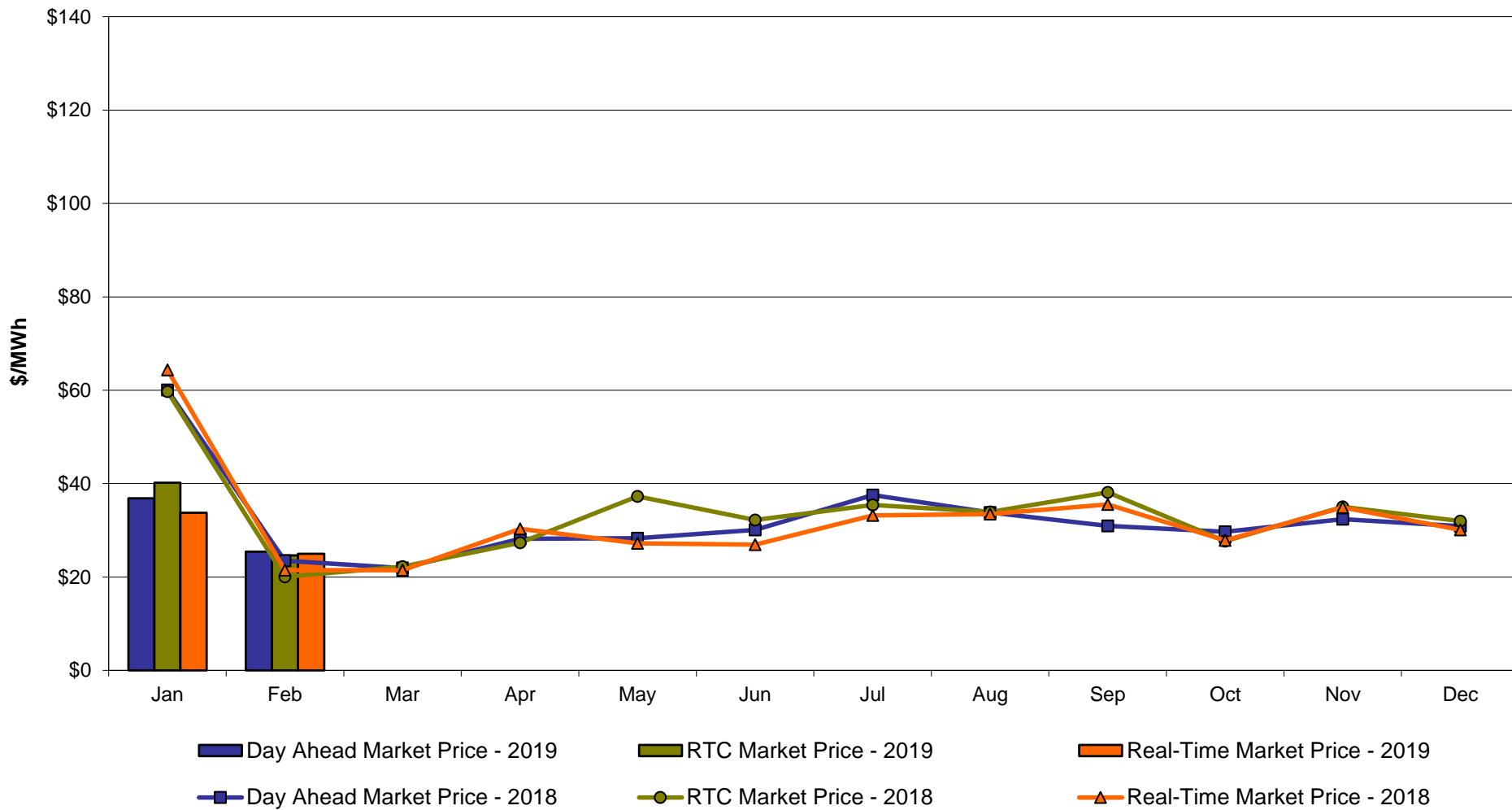


February 2019 Zonal LBMP Statistics for NYISO (\$/MWh)

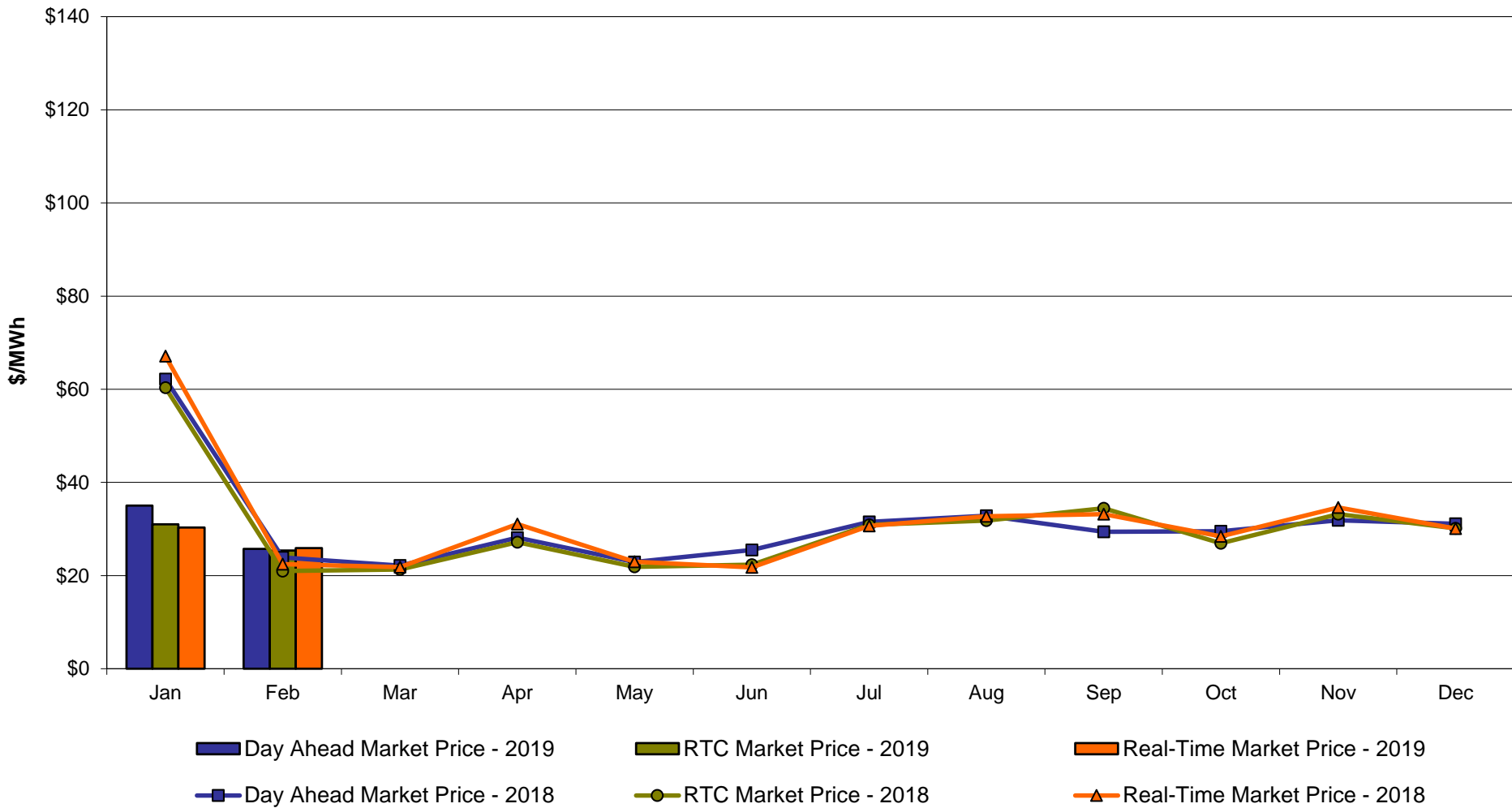
	<u>WEST Zone A</u>	<u>GENESEE Zone B</u>	<u>NORTH Zone D</u>	<u>CENTRAL Zone C</u>	<u>MOHAWK VALLEY Zone E</u>	<u>CAPITAL Zone F</u>	<u>HUDSON VALLEY Zone G</u>	<u>MILLWOOD Zone H</u>	<u>DUNWOODIE Zone I</u>	<u>NEW YORK CITY Zone J</u>	<u>LONG ISLAND Zone K</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	25.43	24.80	22.84	25.74	26.08	32.72	31.34	31.61	31.61	33.07	37.41
Standard Deviation	10.02	9.27	9.51	9.71	9.99	11.29	10.82	10.92	10.89	16.20	18.74
<u>RTC LBMP</u>											
Unweighted Price *	24.66	24.40	21.83	25.40	25.75	32.26	31.18	31.41	31.40	31.73	35.67
Standard Deviation	9.85	10.03	31.04	10.29	10.84	11.68	11.50	11.83	11.81	11.89	20.79
<u>REAL TIME LBMP</u>											
Unweighted Price *	24.95	24.90	21.51	25.87	26.21	33.09	31.87	32.10	32.08	32.43	35.34
Standard Deviation	12.66	12.92	52.74	13.20	13.90	15.69	14.84	15.09	15.05	15.19	17.05
	<u>ONTARIO IESO Zone O</u>	<u>HYDRO QUEBEC (Wheel) Zone M</u>	<u>HYDRO QUEBEC (Import/Export) Zone M</u>	<u>PJM Zone P</u>	<u>NEW ENGLAND Zone N</u>	<u>CROSS SOUND CABLE Controllable Line</u>	<u>NORTHPORT- NORWALK Controllable Line</u>	<u>NEPTUNE Controllable Line</u>	<u>LINDEN VFT Controllable Line</u>	<u>HUDSON Controllable Line</u>	<u>Dennison Controllable Line</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	24.52	23.25	23.25	27.82	33.30	36.67	35.38	34.65	32.36	32.57	22.37
Standard Deviation	8.89	9.41	9.41	9.95	11.53	17.91	14.51	17.25	15.68	14.48	9.36
<u>RTC LBMP</u>											
Unweighted Price *	23.77	21.87	21.87	27.40	34.49	35.19	34.71	33.80	31.35	31.27	21.64
Standard Deviation	9.29	11.96	11.96	9.29	13.82	20.27	20.14	20.07	11.63	11.39	27.64
<u>REAL TIME LBMP</u>											
Unweighted Price *	24.34	22.79	22.77	27.83	33.97	35.07	34.67	33.73	31.42	32.23	20.80
Standard Deviation	12.37	13.47	13.47	12.60	15.78	17.05	16.89	16.64	17.76	15.02	41.69

* Straight LBMP averages

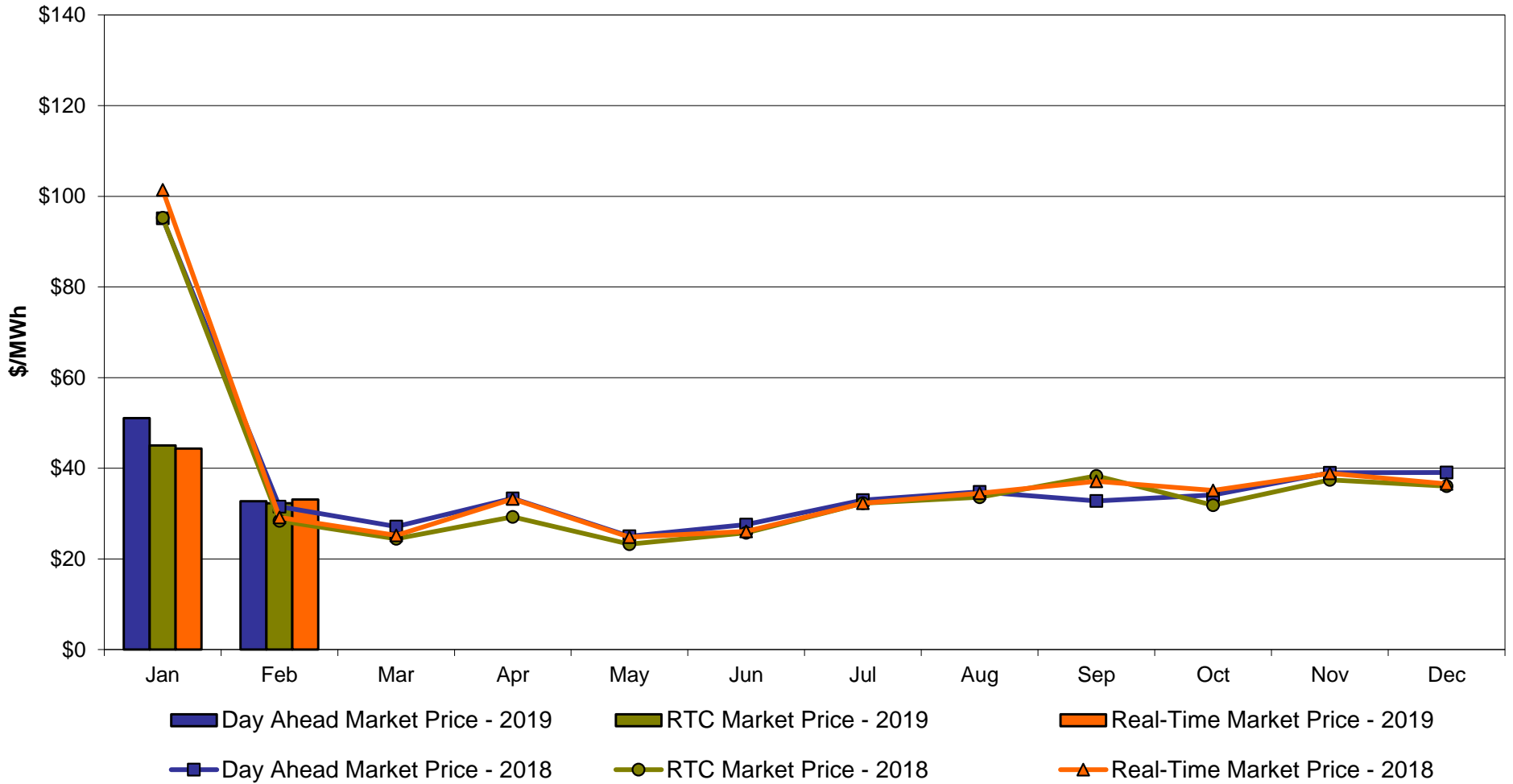
**West Zone A
Monthly Average LBMP Prices 2018 - 2019**



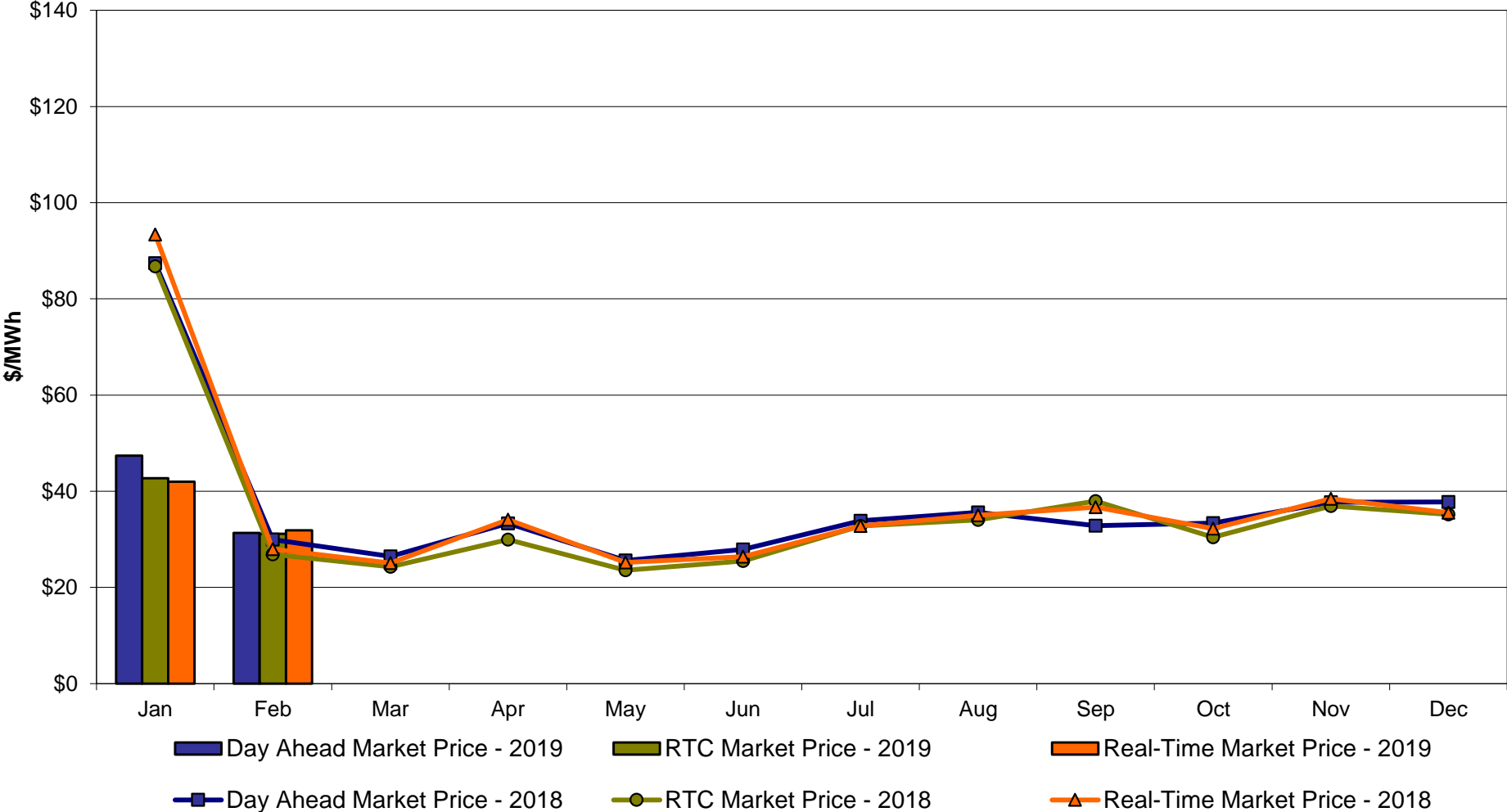
**Central Zone C
Monthly Average LBMP Prices 2018 - 2019**



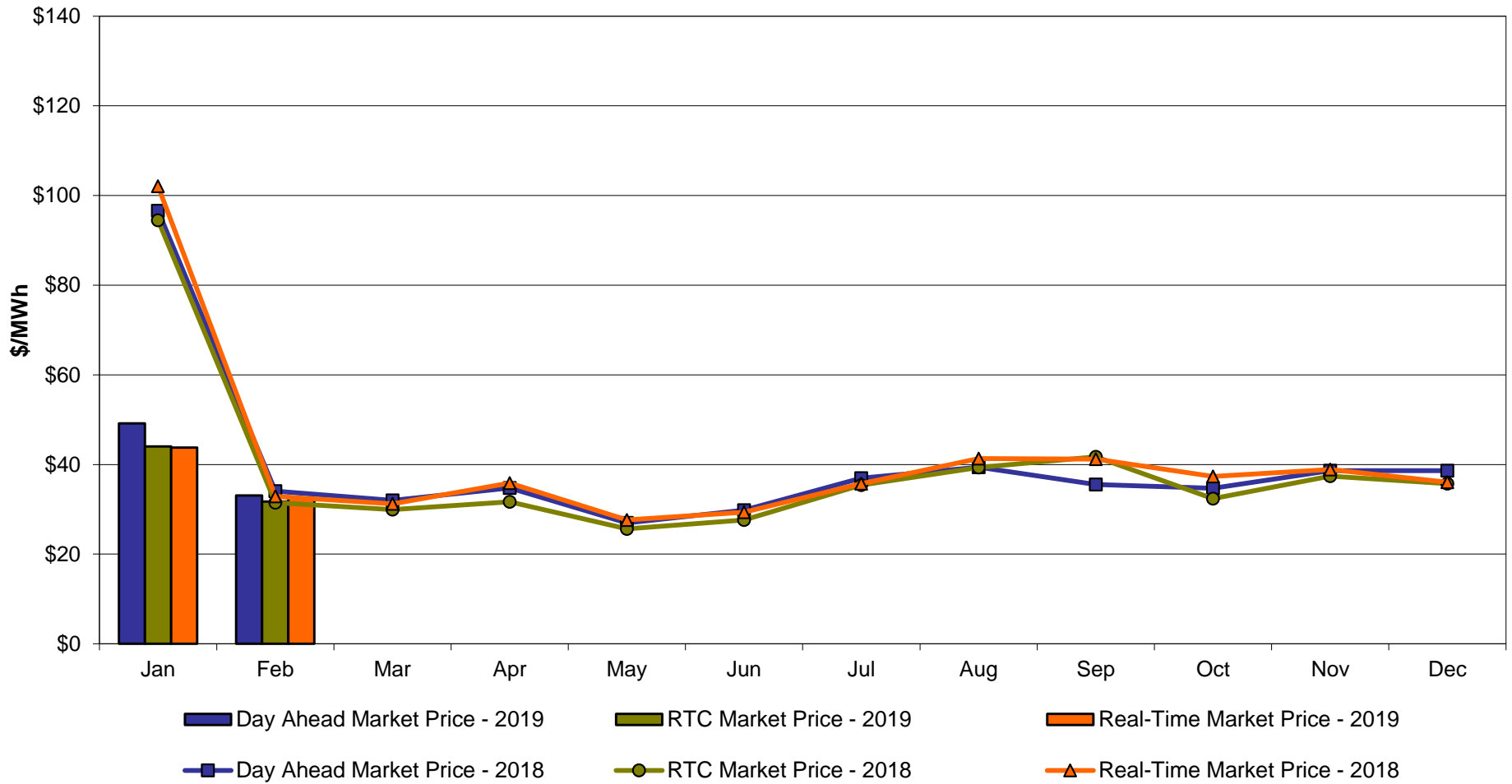
Capital Zone F Monthly Average LBMP Prices 2018 - 2019



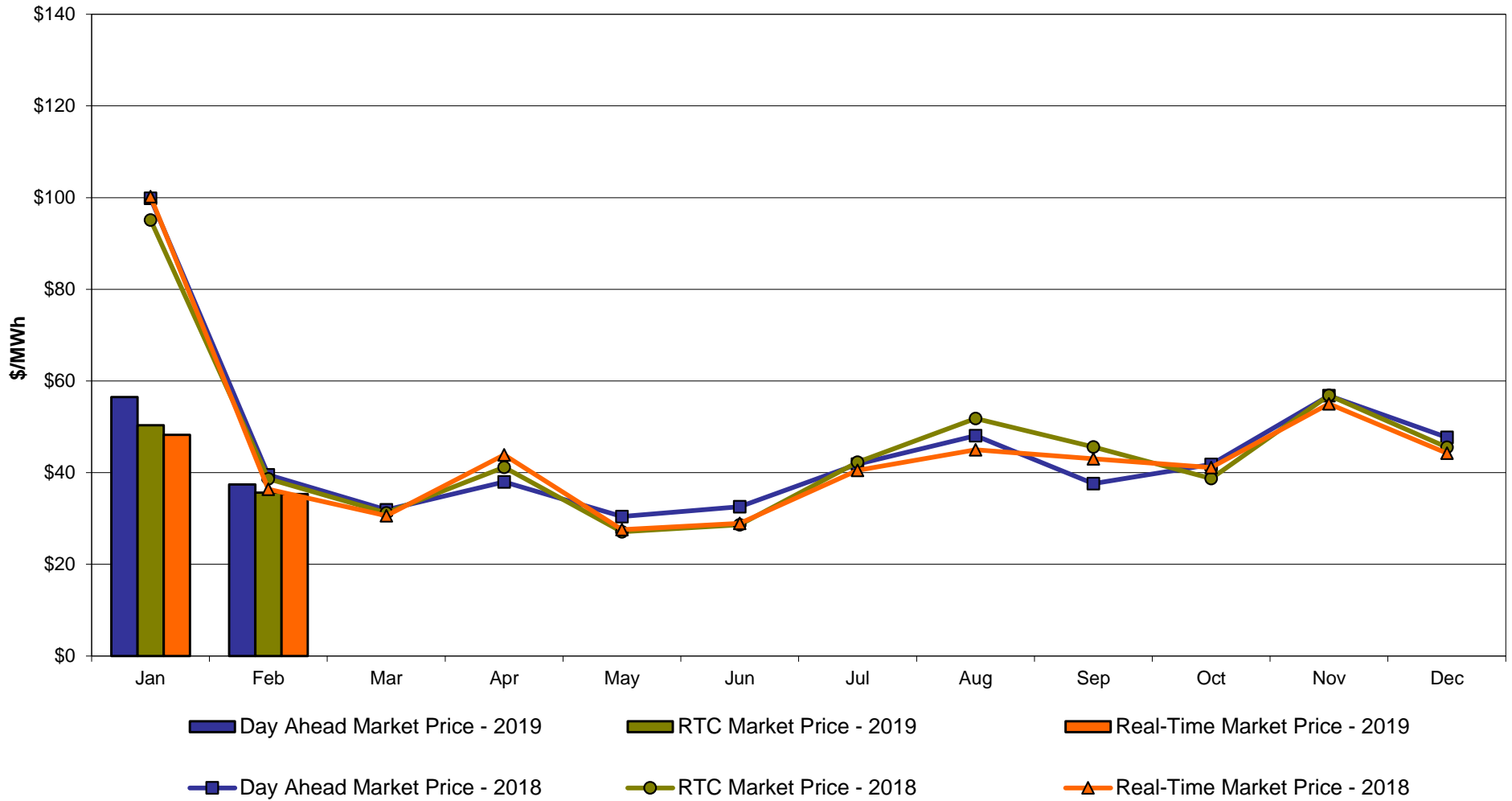
Hudson Valley Zone G Monthly Average LBMP Prices 2018 - 2019



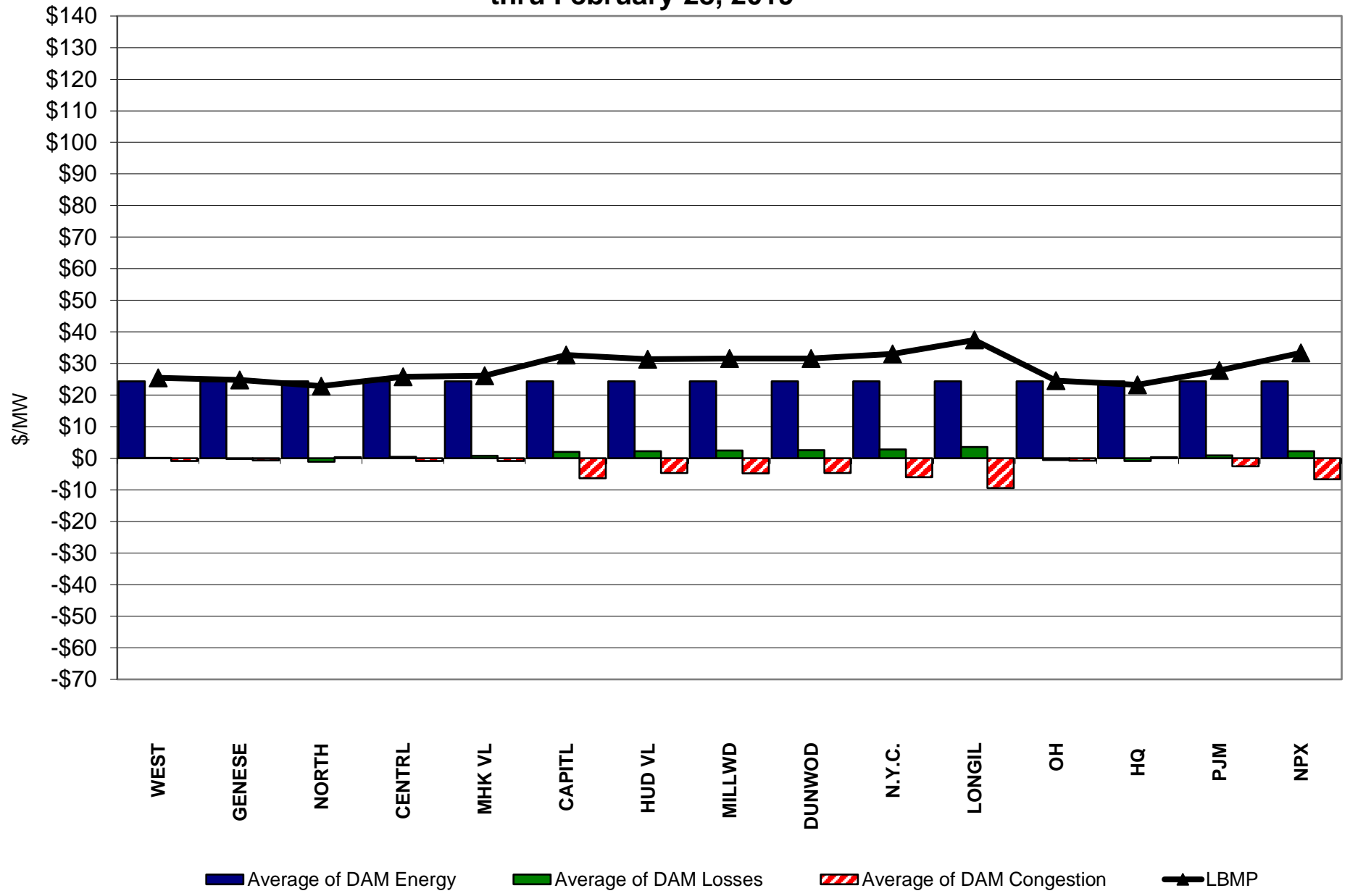
NYC Zone J Monthly Average LBMP Prices 2018 - 2019



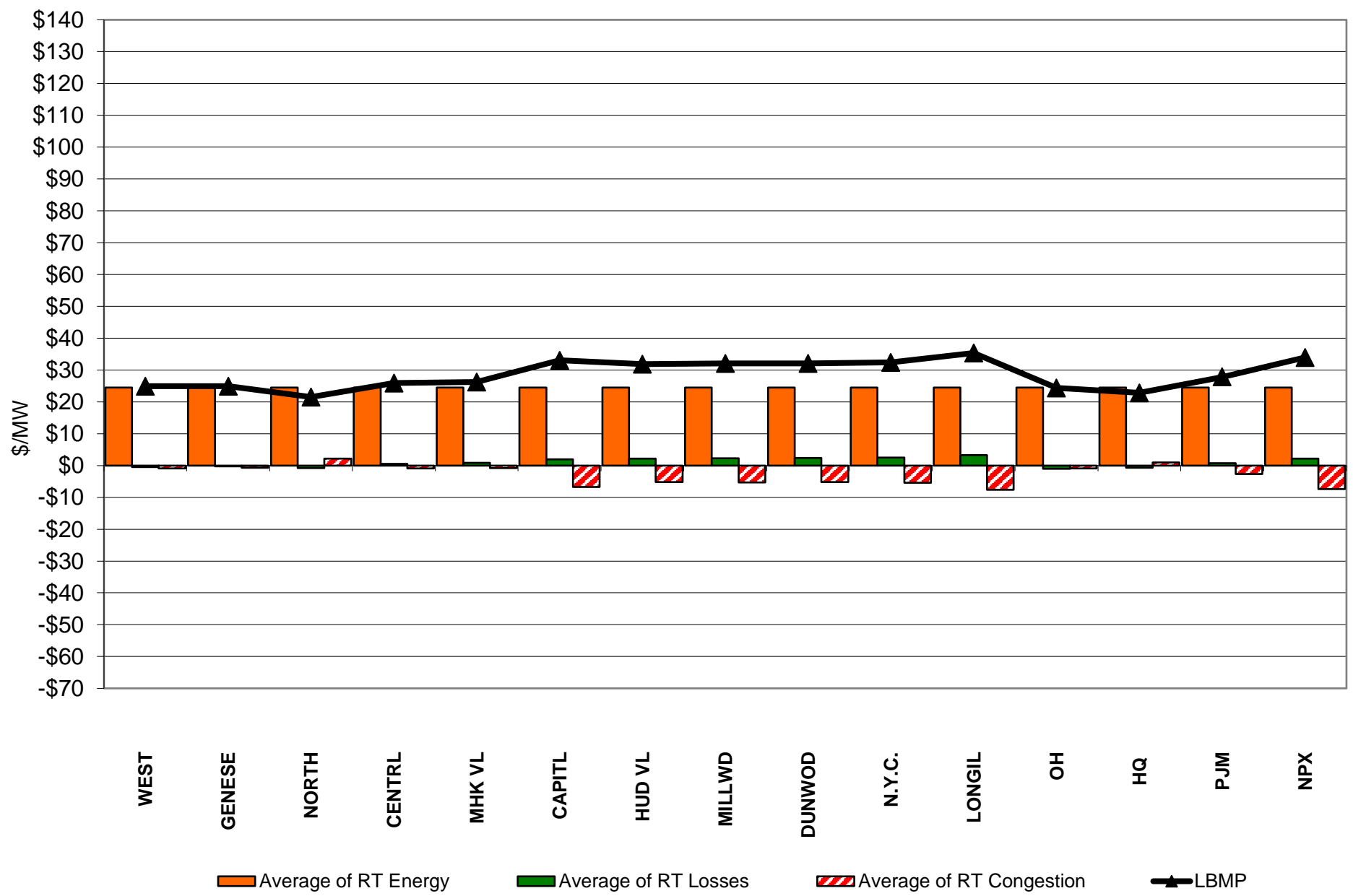
Long Island Zone K Monthly Average LBMP Prices 2018 - 2019



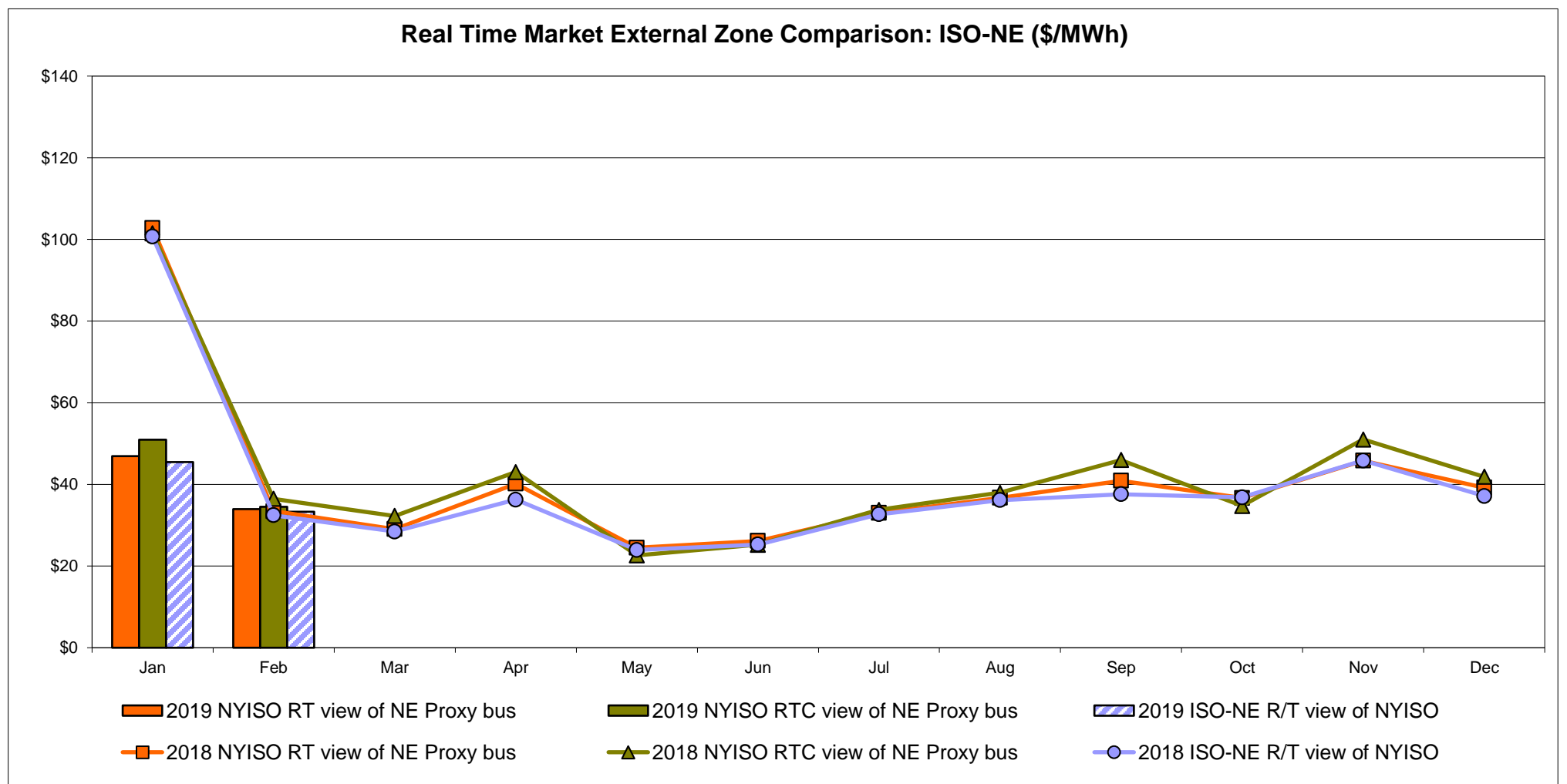
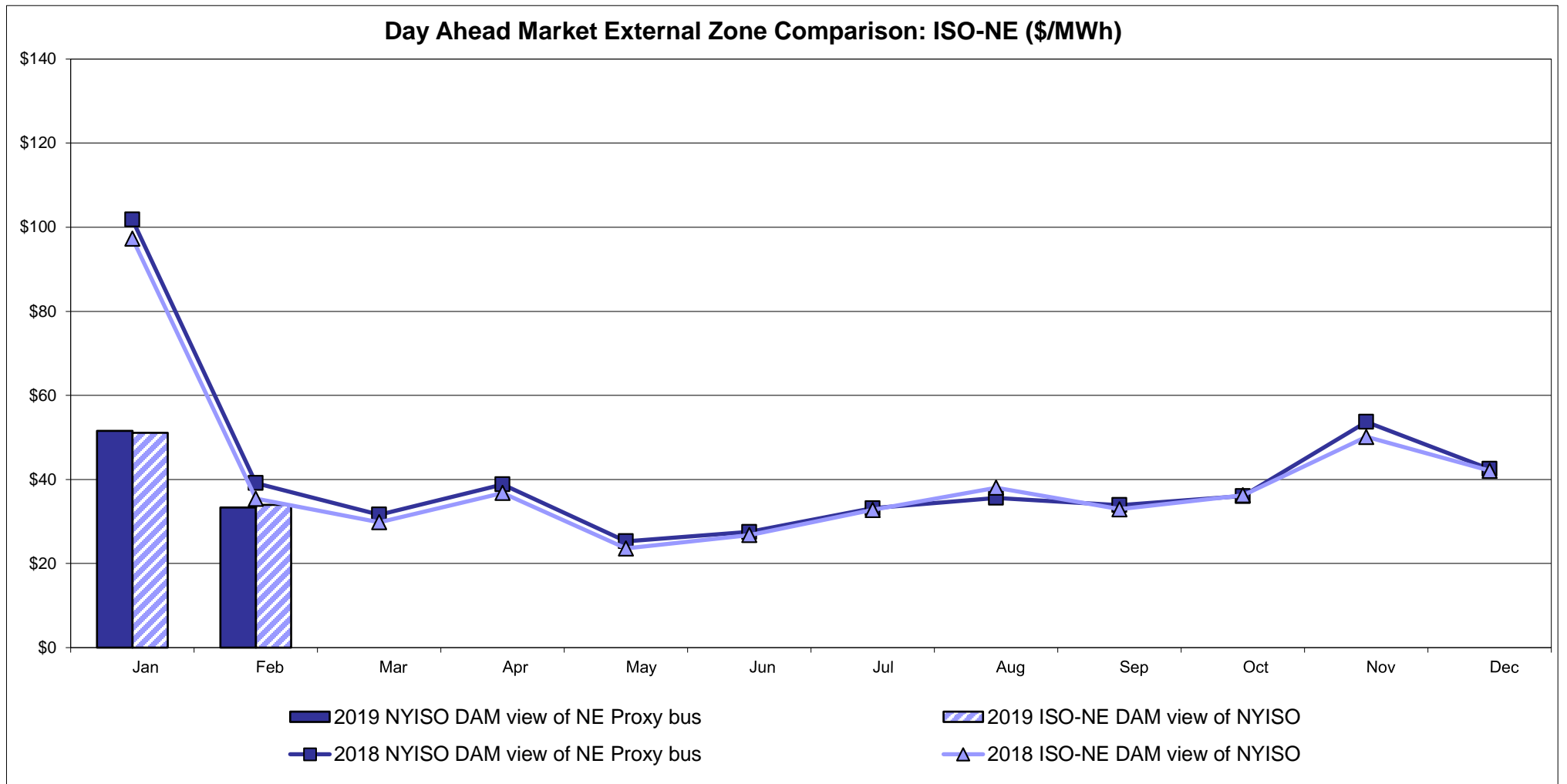
**DAM Zonal Unweighted Monthly Average LBMP Components
thru February 28, 2019**



**RT Zonal Unweighted Monthly Average LBMP Components
thru February 28, 2019**

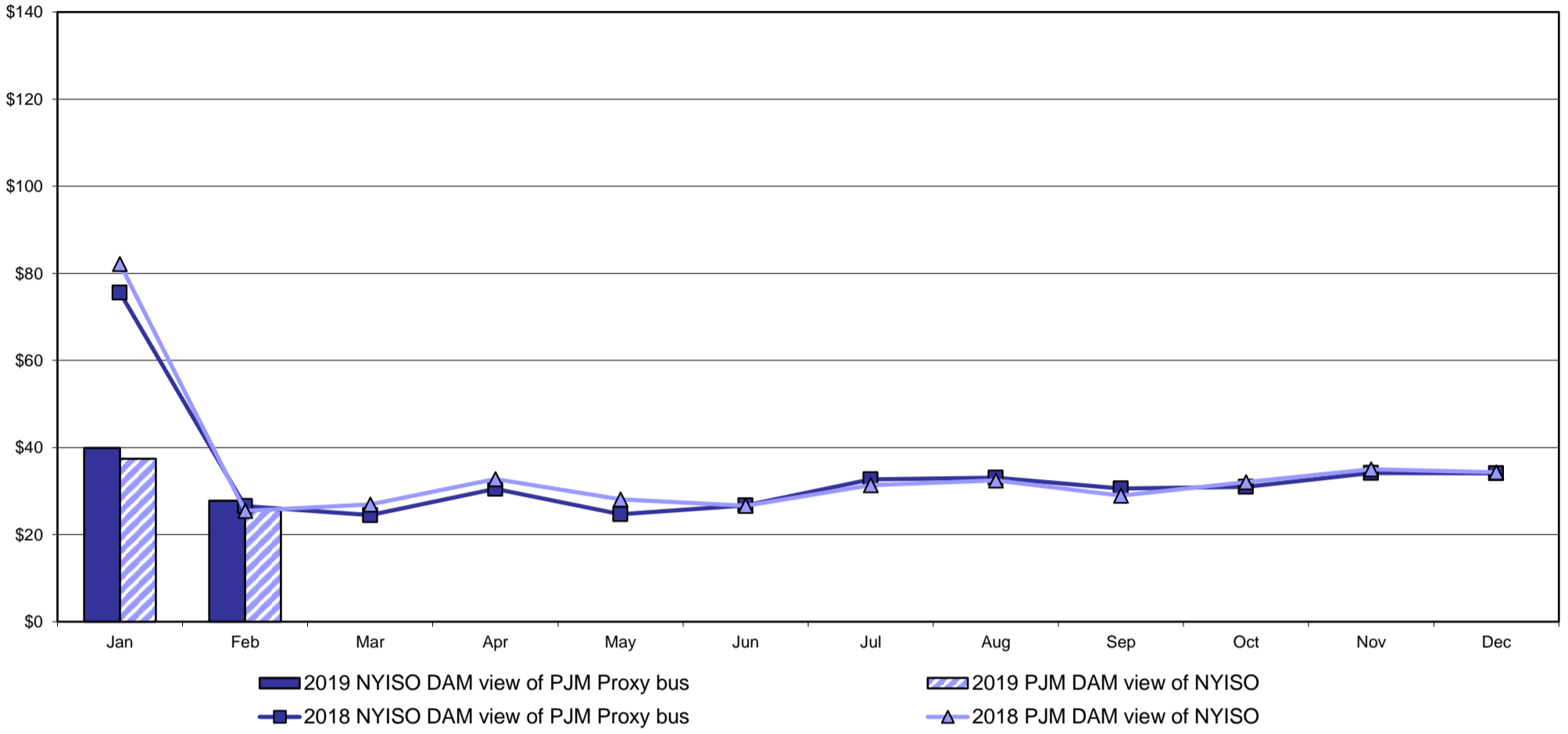


External Comparison ISO-New England

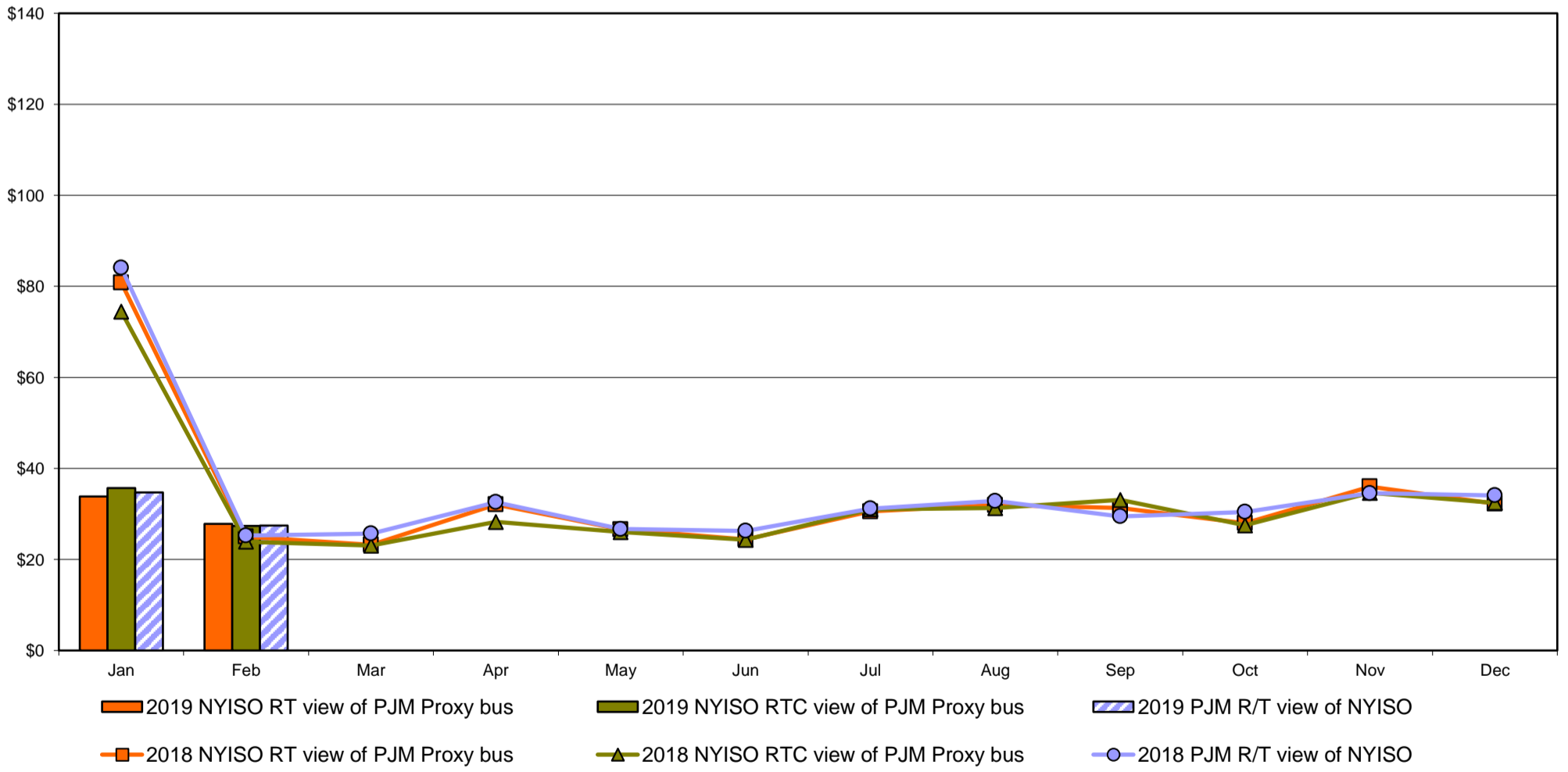


External Comparison PJM

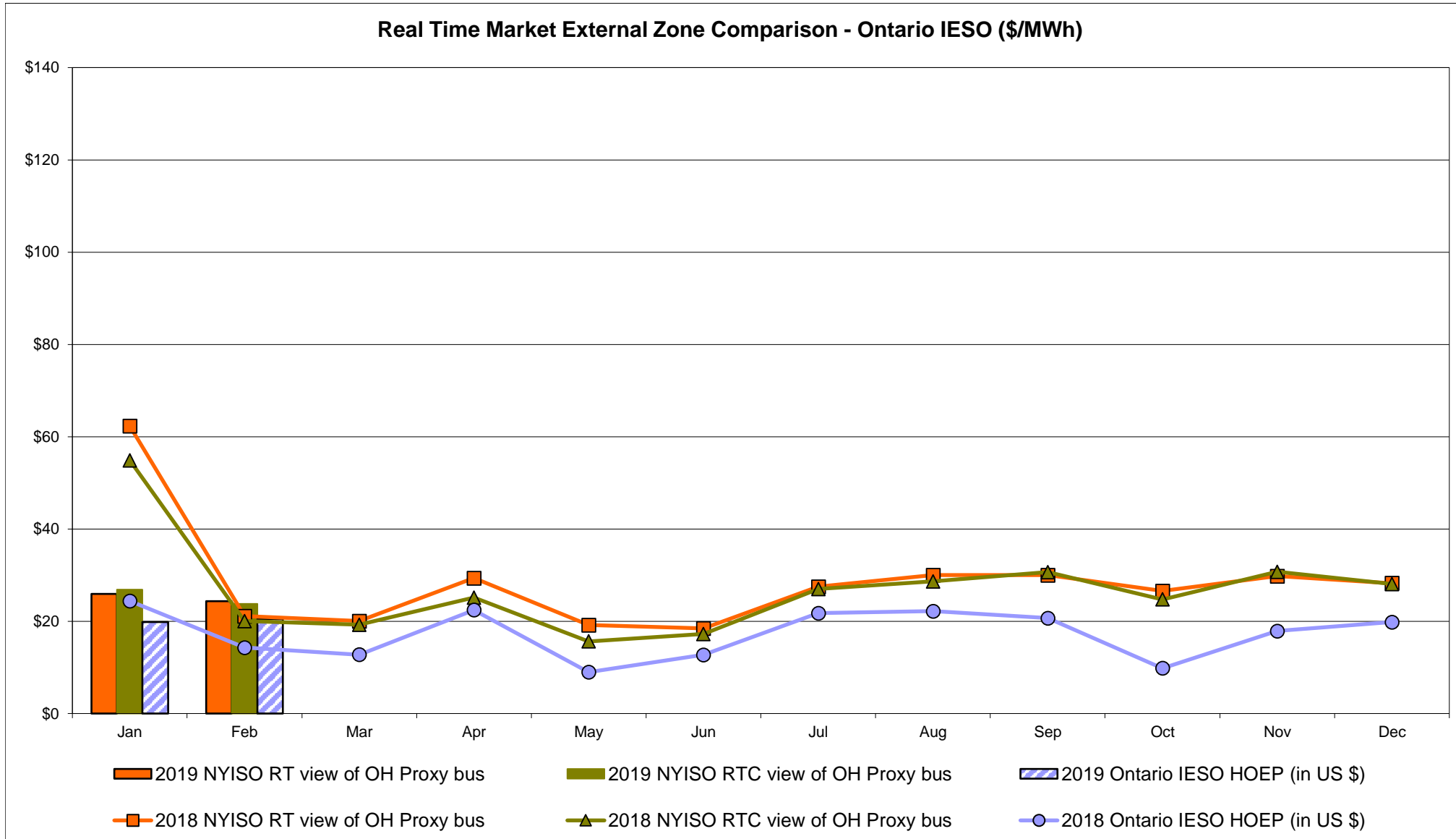
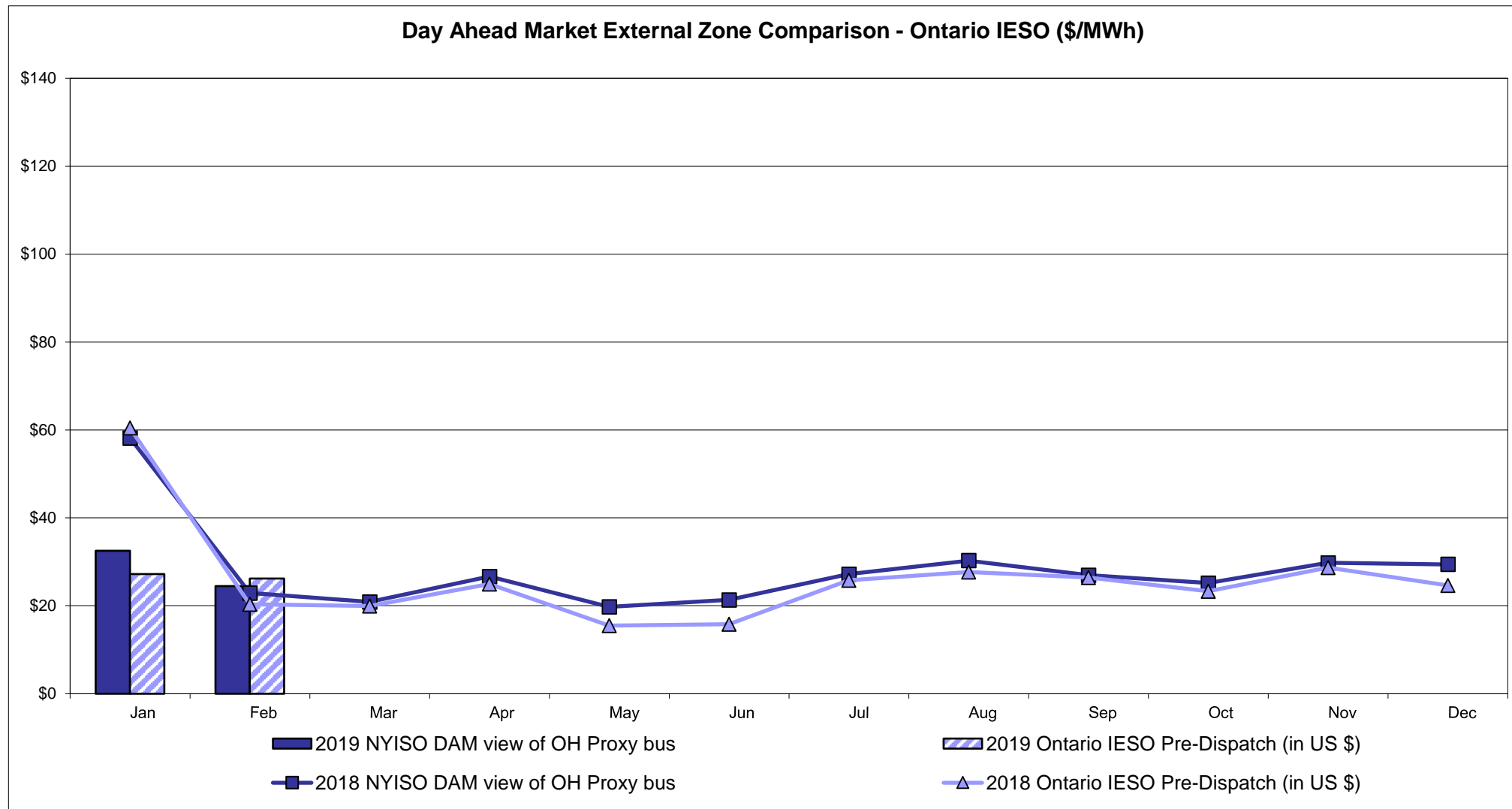
Day Ahead Market External Zone Comparison - PJM (\$/MWh)



Real Time Market External Zone Comparison - PJM (\$/MWh)

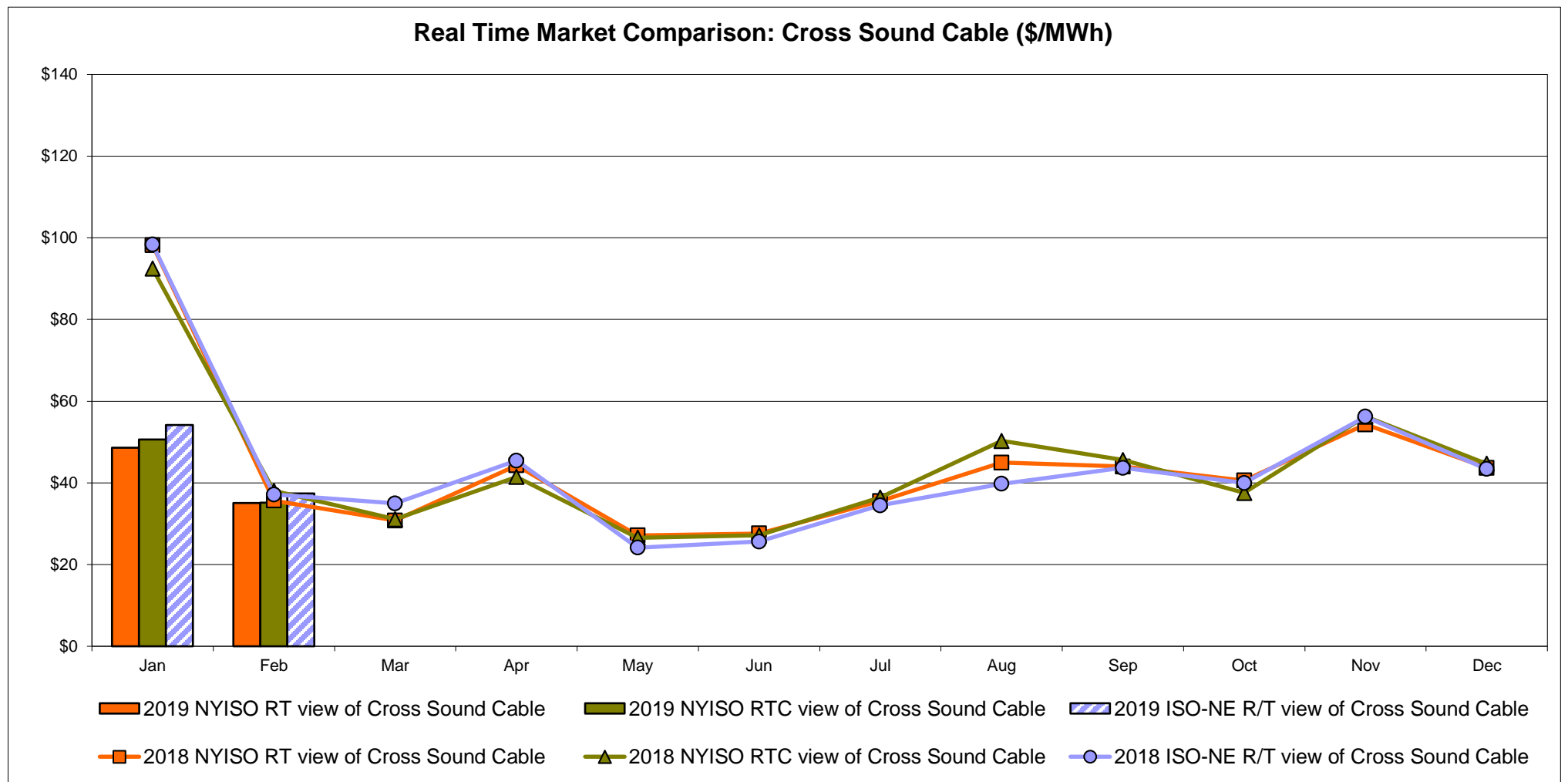
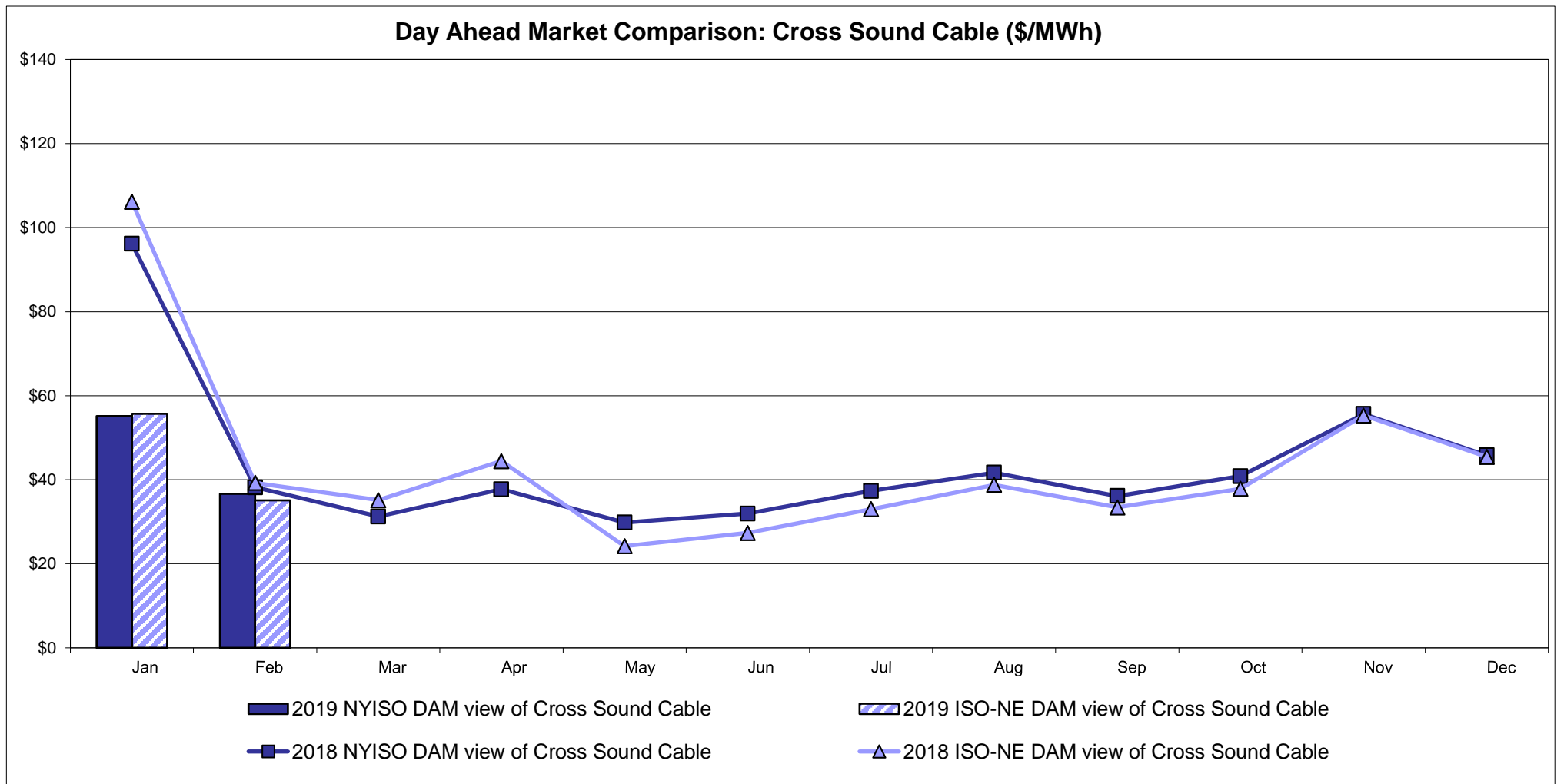


External Comparison Ontario IESO



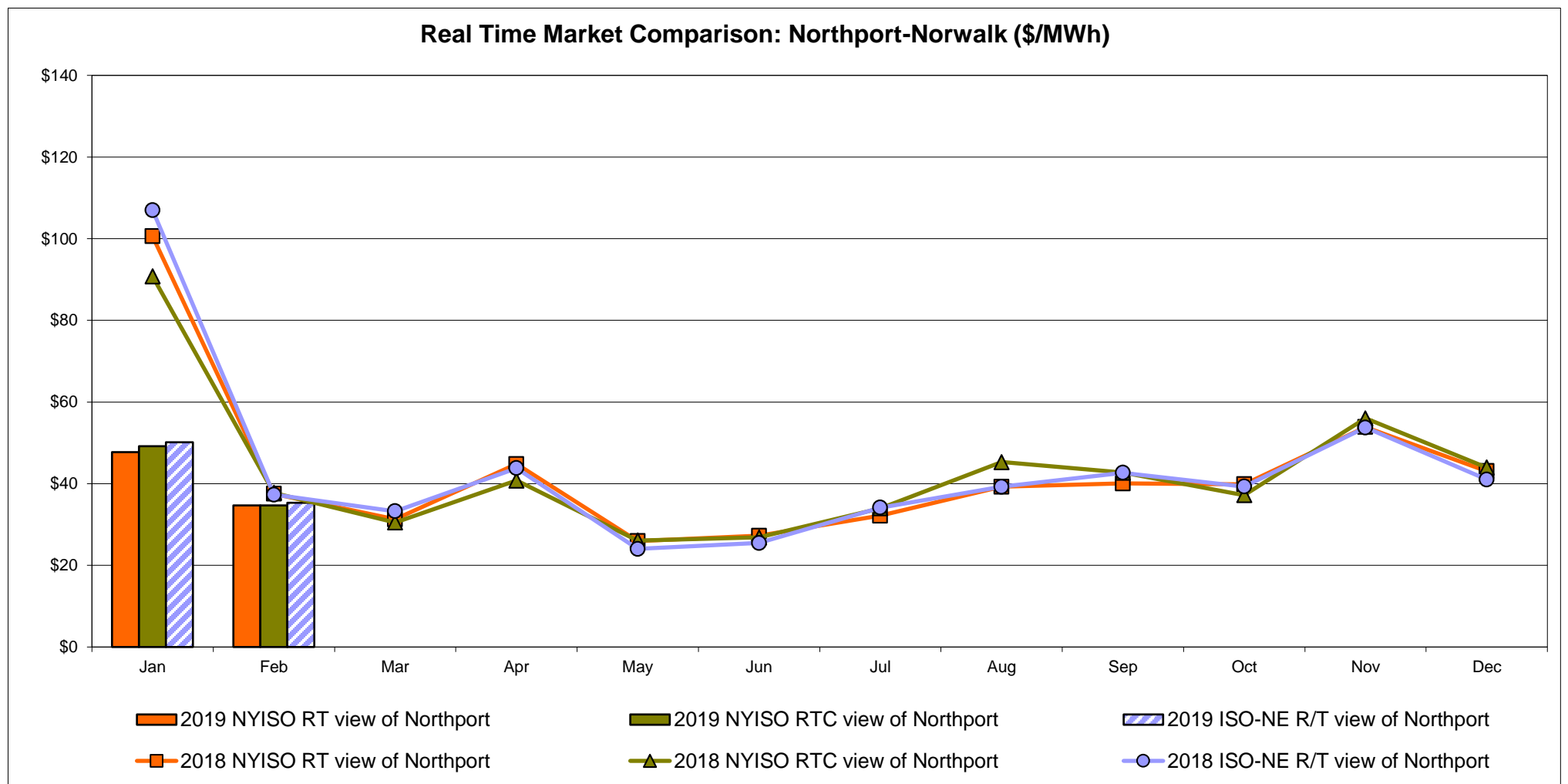
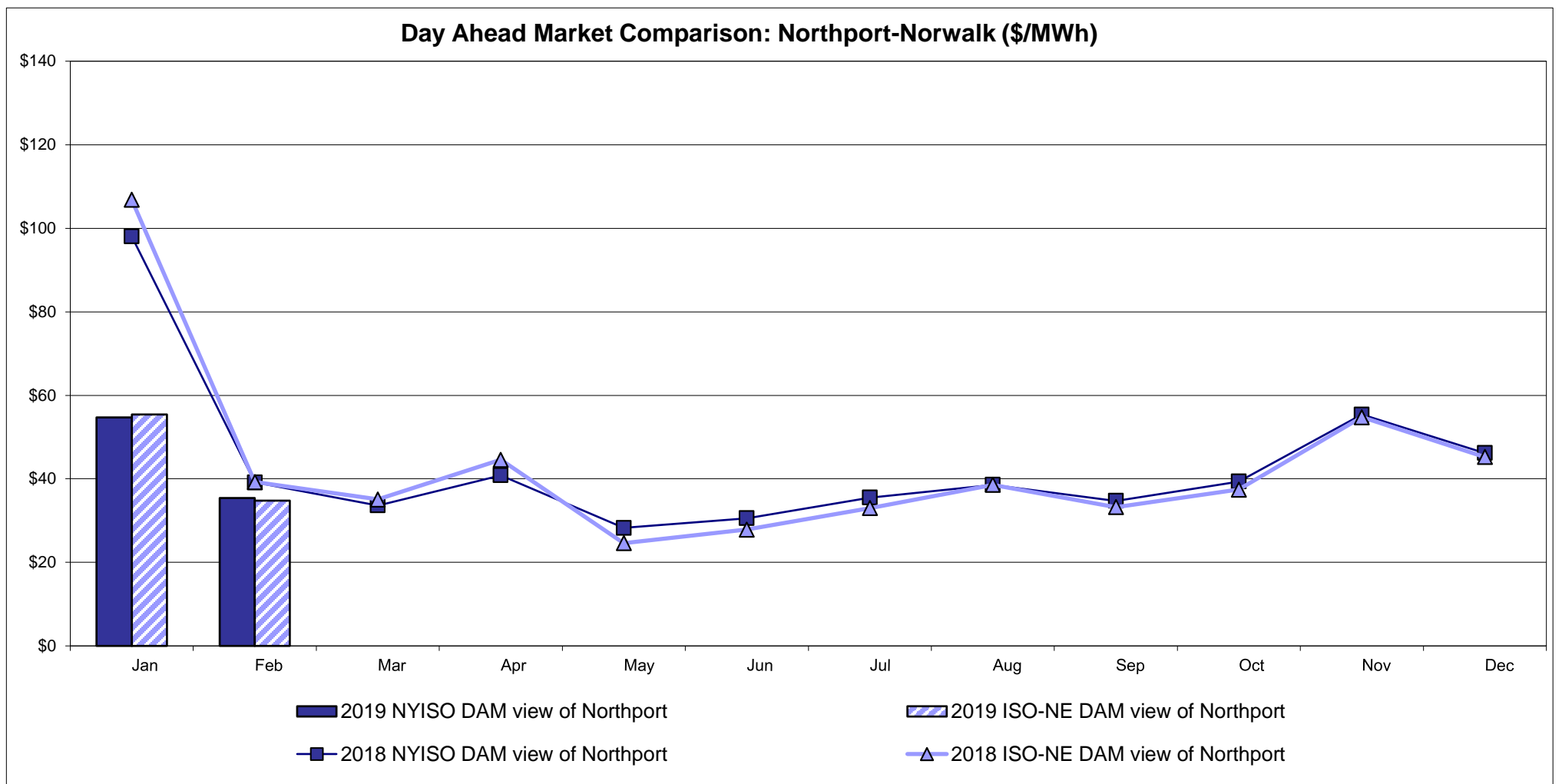
Notes: Exchange factor used for February 2019 was 0.757059580588992 to US
 HOEP: Hourly Ontario Energy Price
 Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)



Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Shorham 13899 interface are used for ISO-NE.
 The DAM and R/T prices at the CSC interface are used for NYISO.

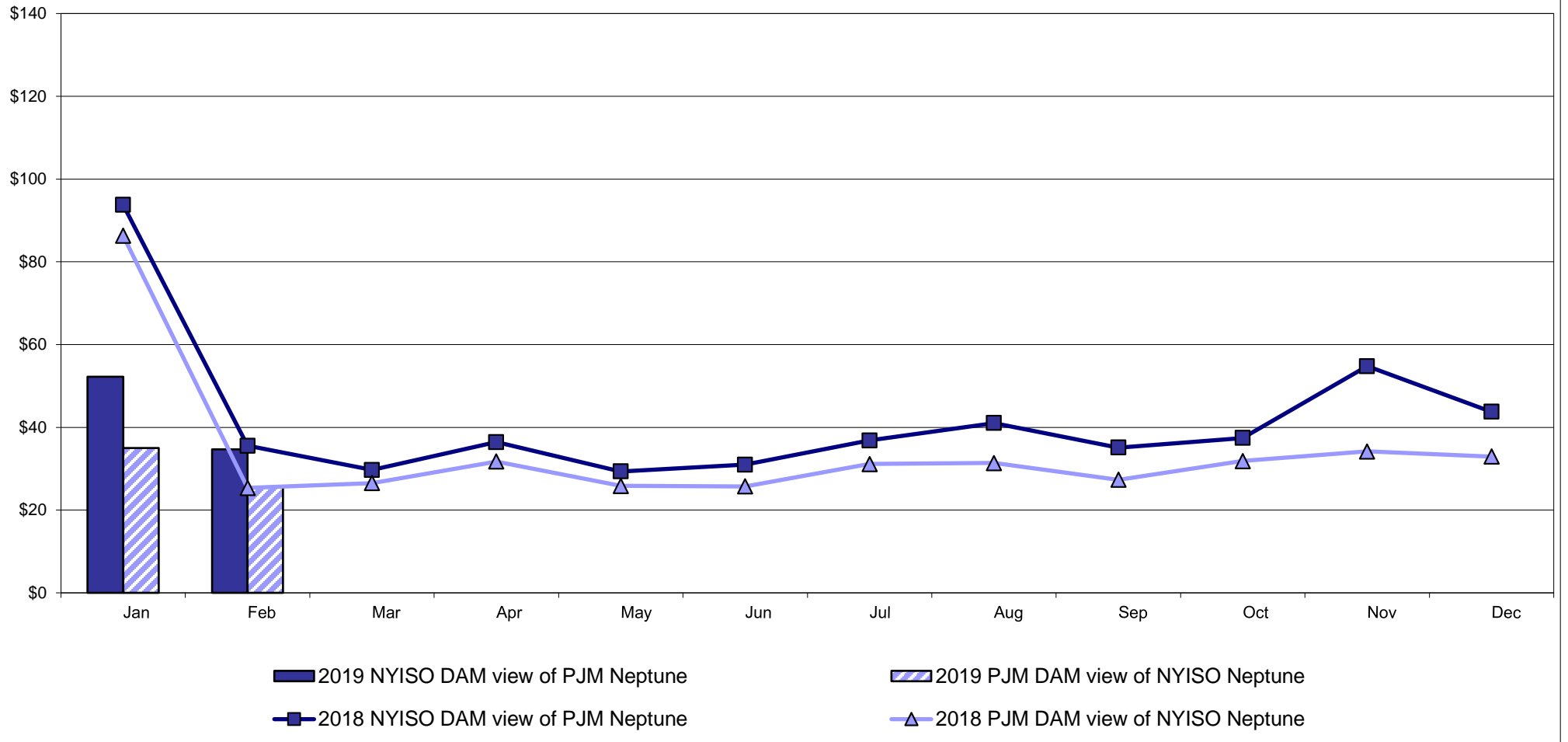
External Controllable Line: Northport - Norwalk (New England)



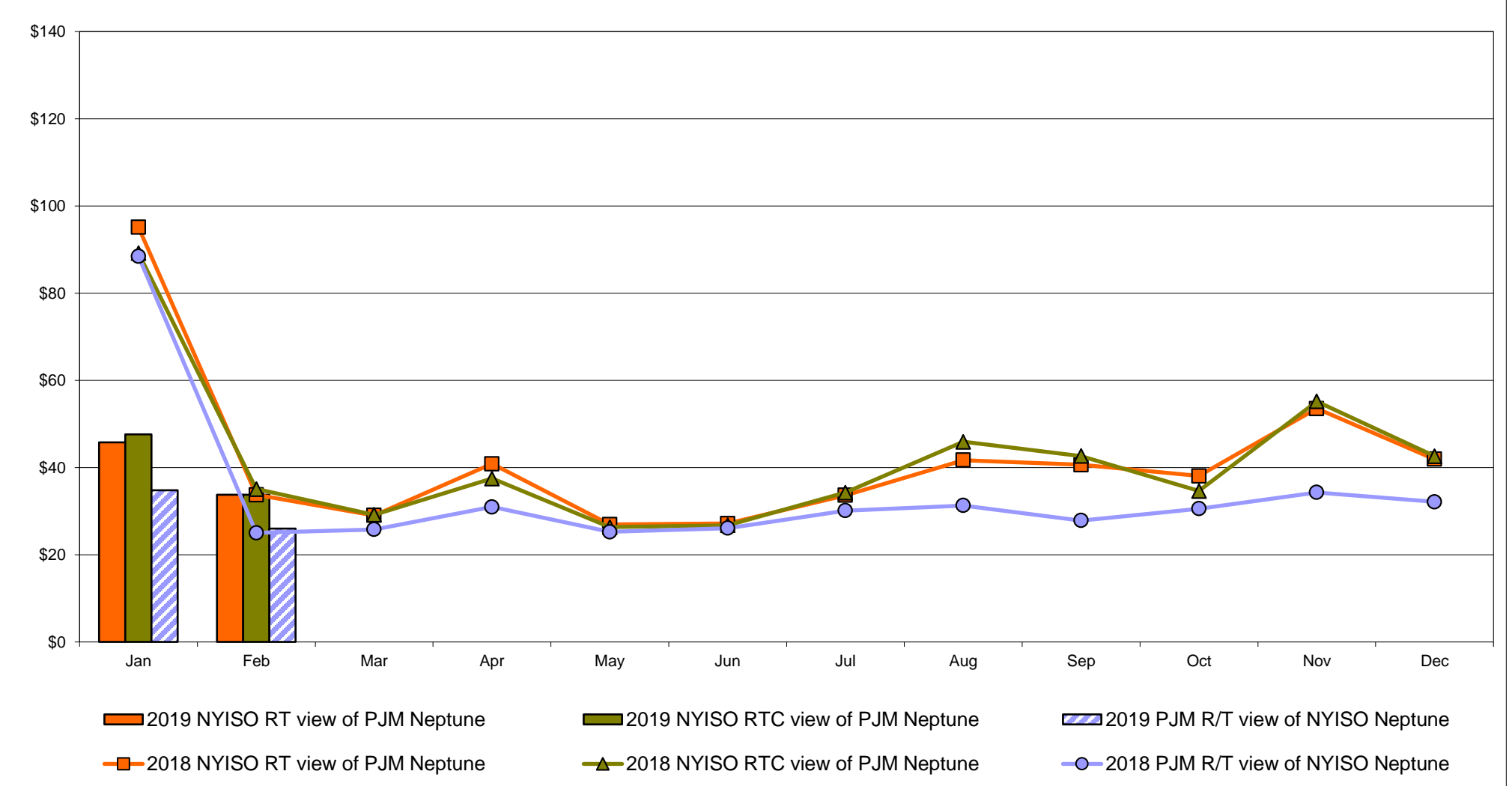
Note:
 ISO-NE Forecast is an advisory posting @ 18:00 day before.
 The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.
 The DAM and R/T prices at the 1385 interface are used for NYISO.

External Controllable Line: Neptune (PJM)

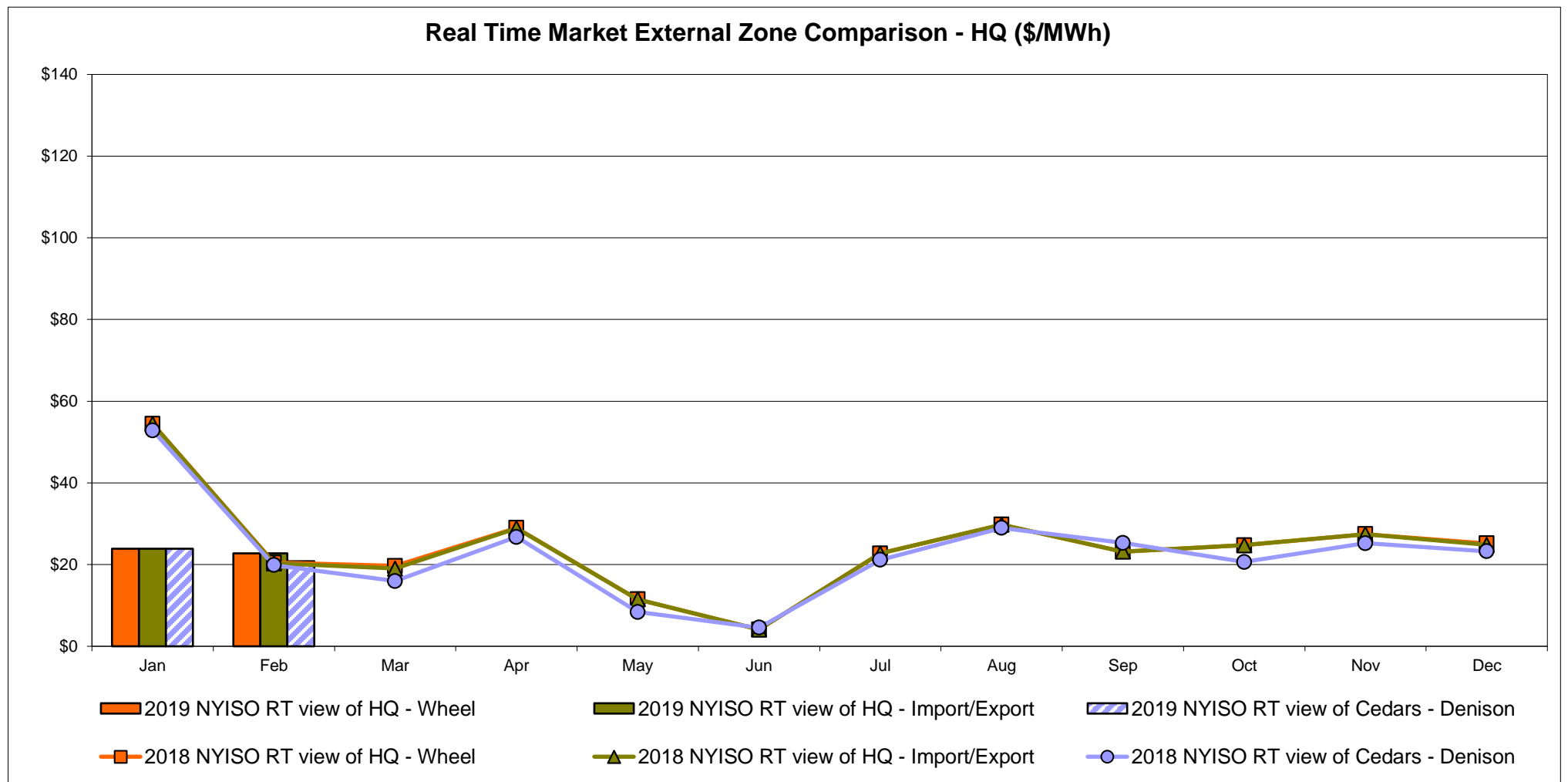
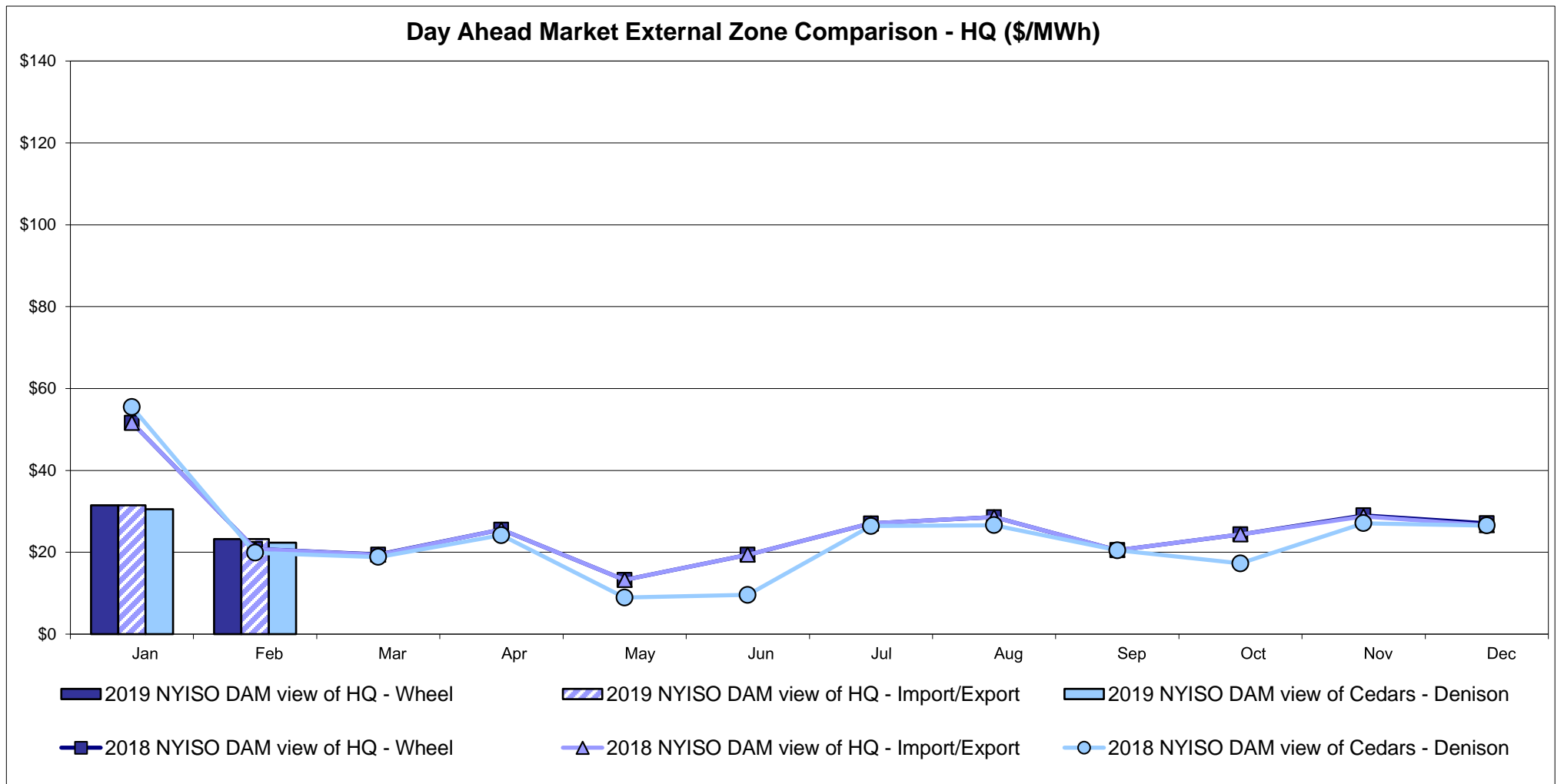
Day Ahead Market Comparison: Neptune (\$/MWh)



Real Time Market Comparison: Neptune (\$/MWh)

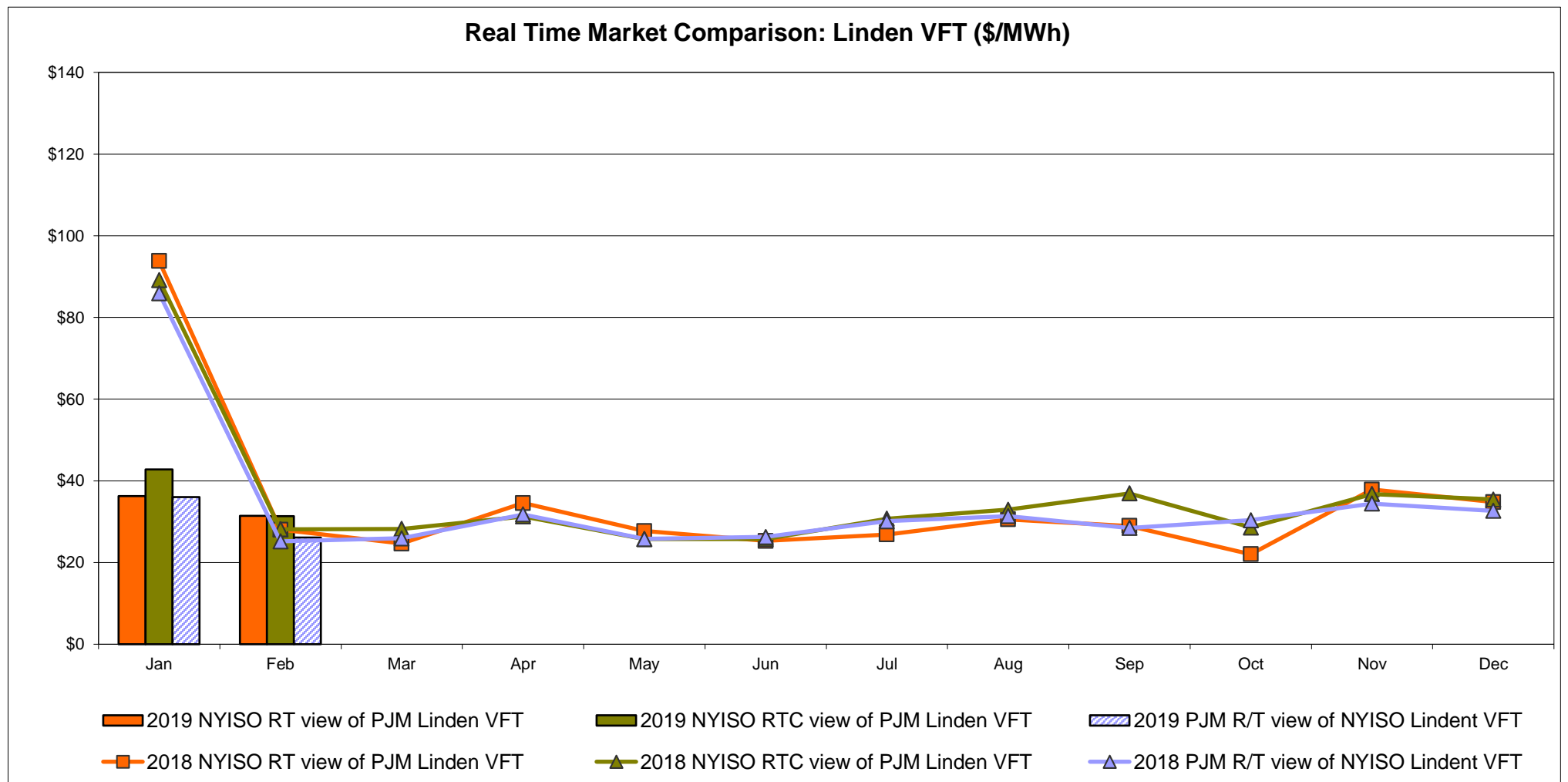
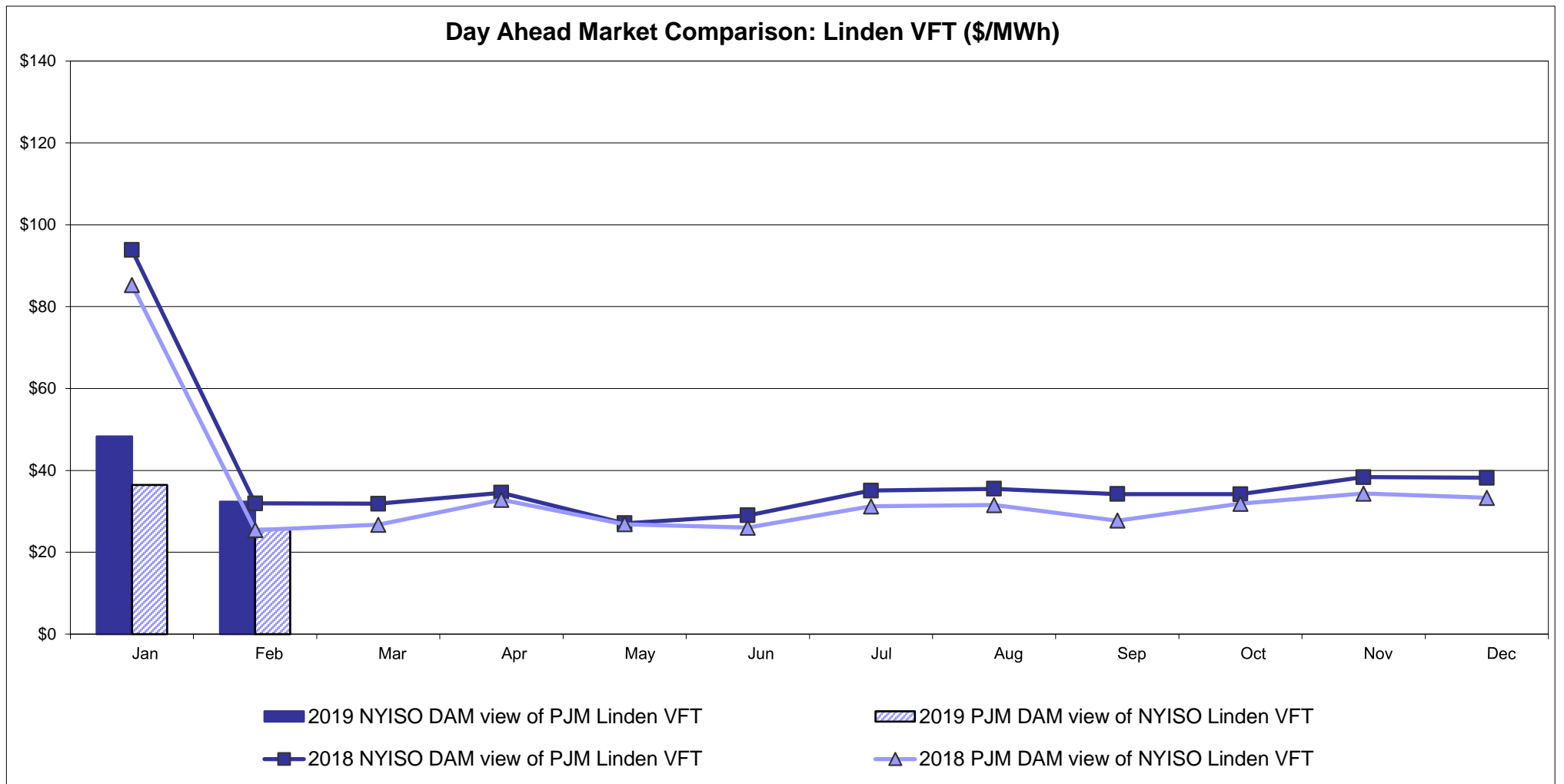


External Comparison Hydro-Quebec

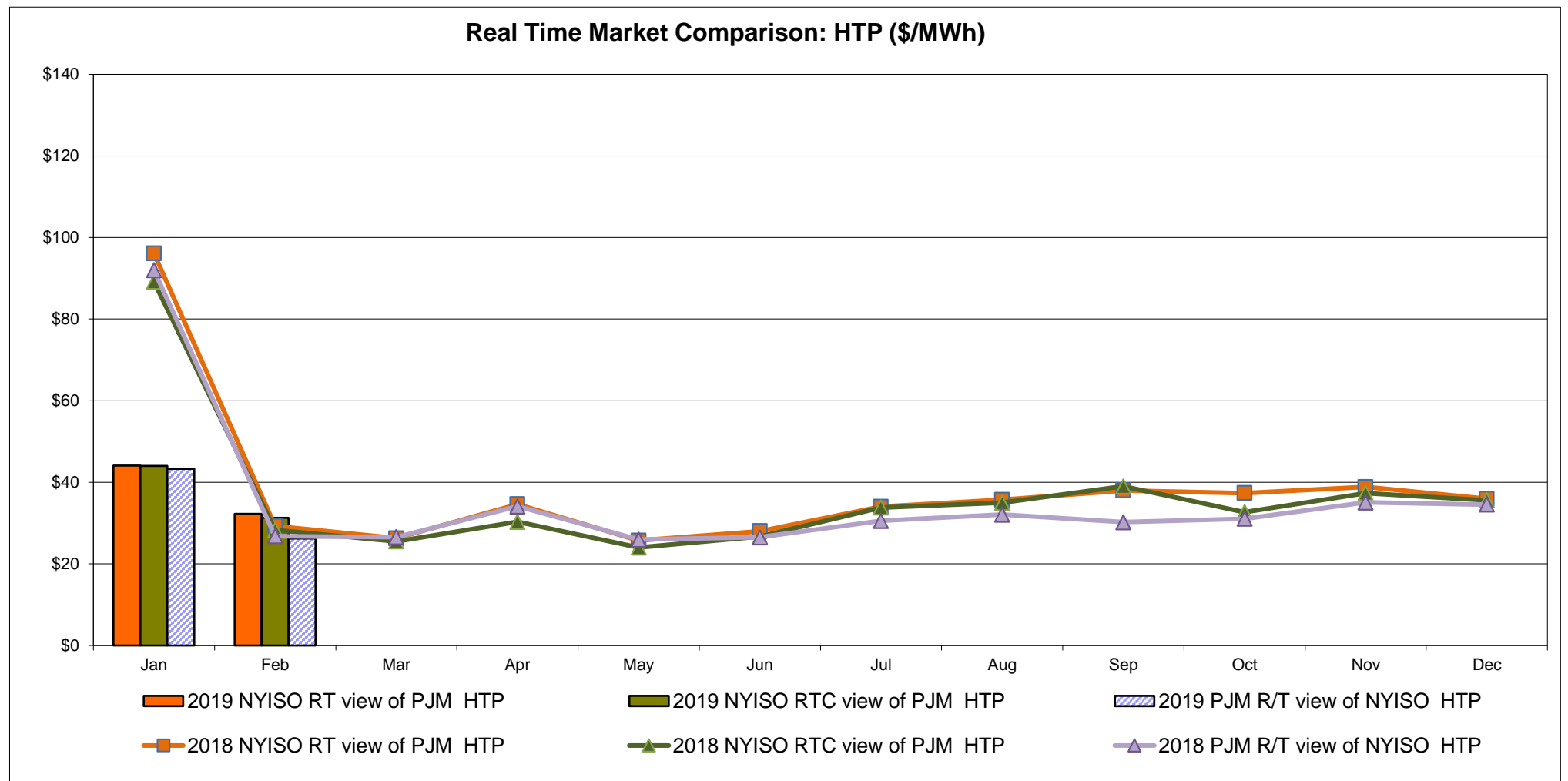
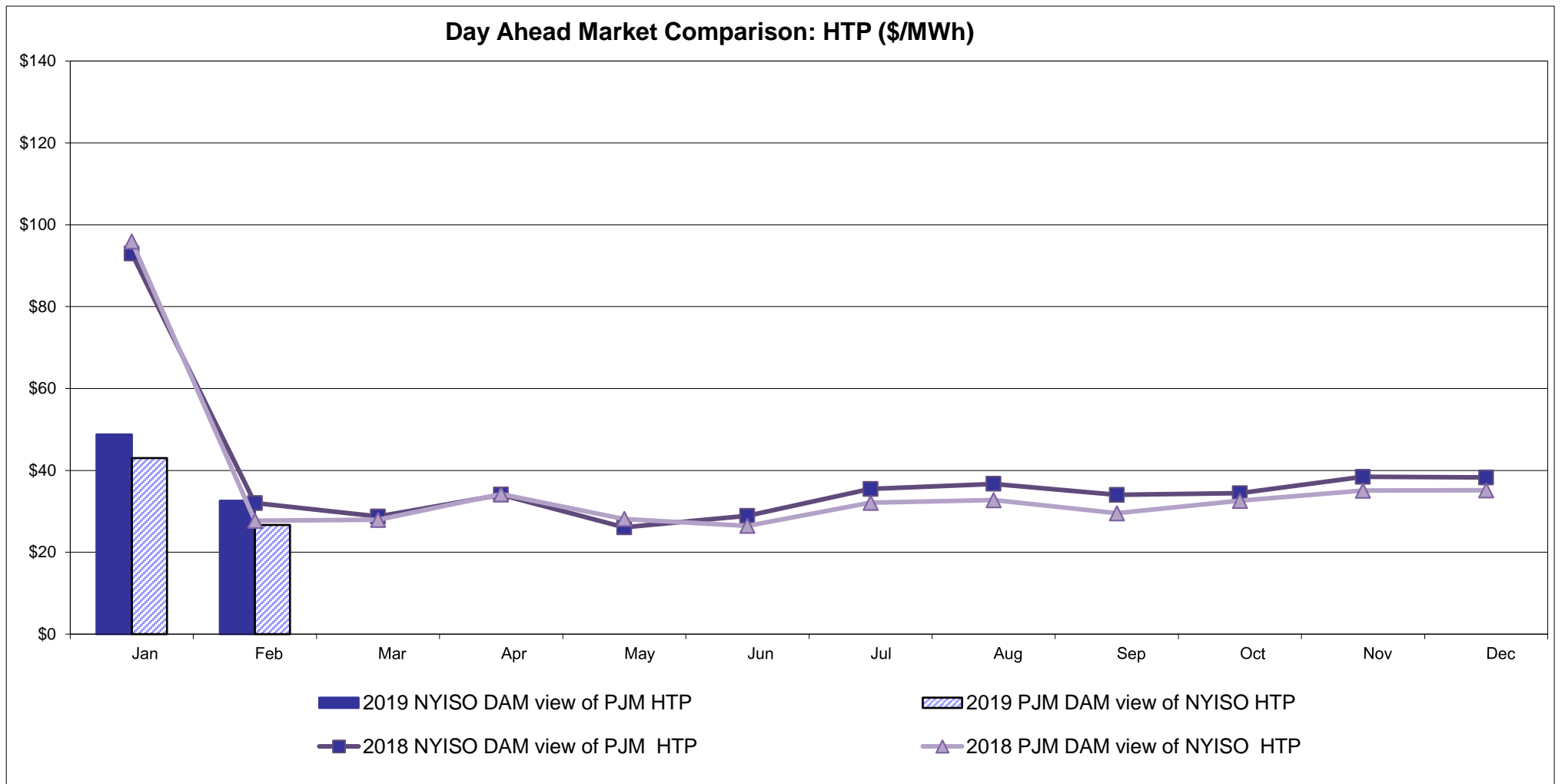


Note:
Hydro-Quebec Prices are unavailable.

External Controllable Line: Linden VFT (PJM)



External Controllable Line: Hudson (PJM)

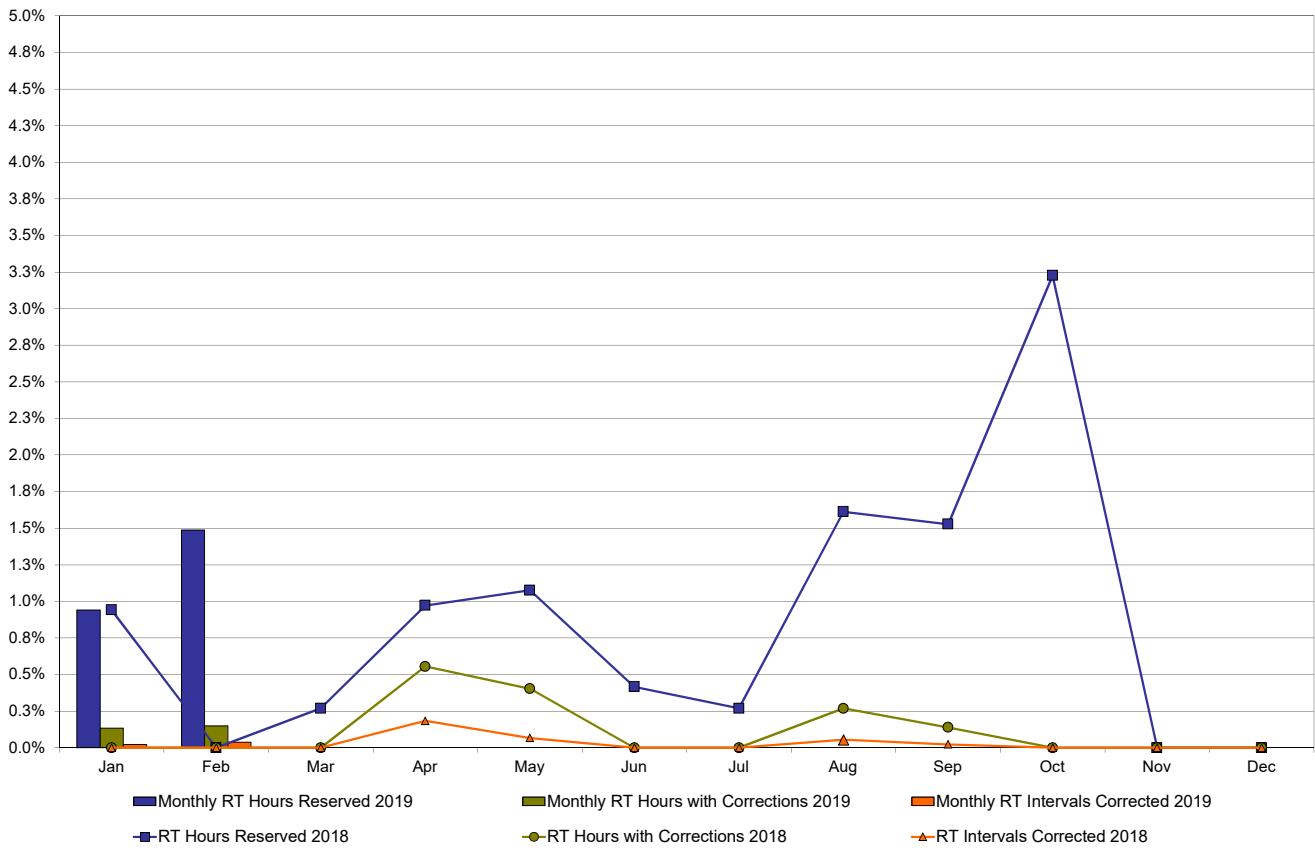


NYISO Real Time Price Correction Statistics

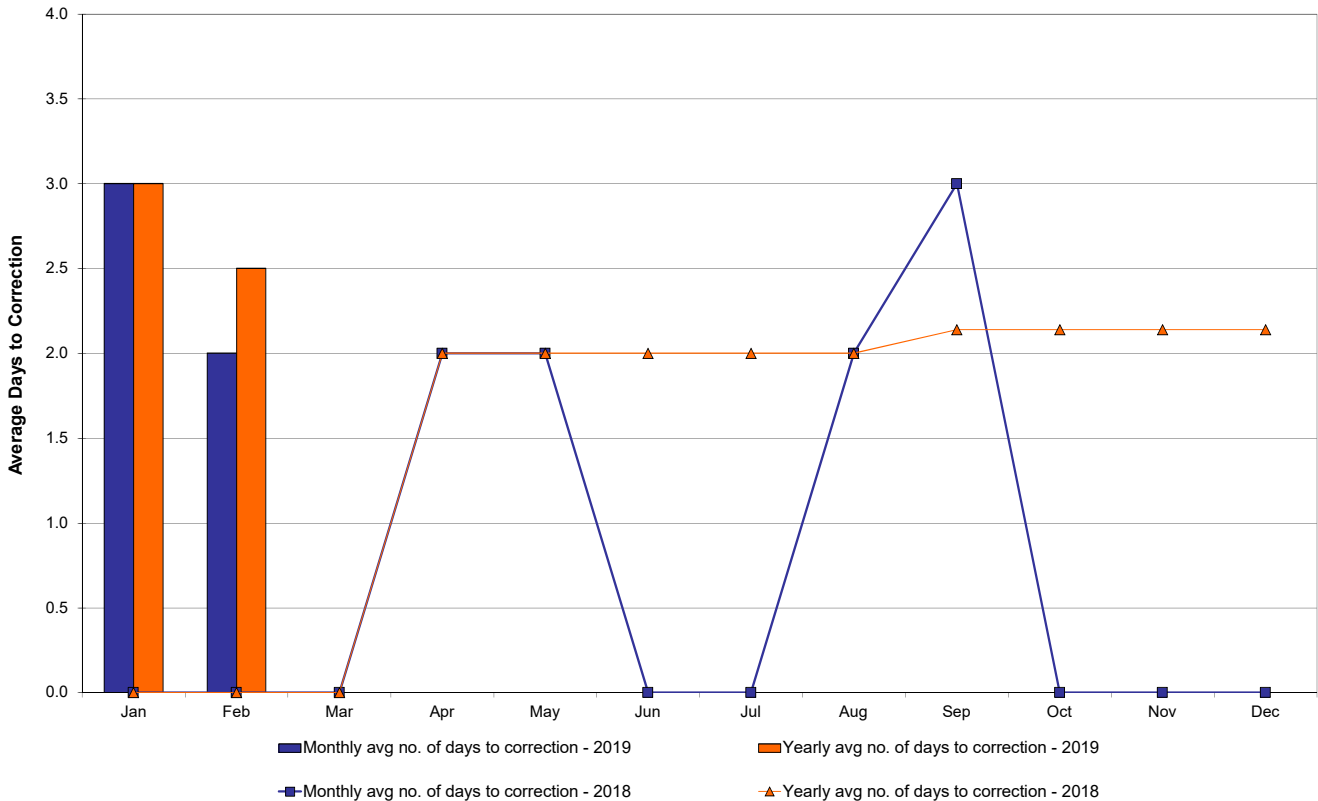
2019		January	February	March	April	May	June	July	August	September	October	November	December
Hour Corrections													
Number of hours with corrections	in the month	1	1										
Number of hours	in the month	744	672										
% of hours with corrections	in the month	0.13%	0.15%										
% of hours with corrections	year-to-date	0.13%	0.14%										
Interval Corrections													
Number of intervals corrected	in the month	2	3										
Number of intervals	in the month	9,071	8,131										
% of intervals corrected	in the month	0.02%	0.04%										
% of intervals corrected	year-to-date	0.02%	0.03%										
Hours Reserved													
Number of hours reserved	in the month	7	10										
Number of hours	in the month	744	672										
% of hours reserved	in the month	0.94%	1.49%										
% of hours reserved	year-to-date	0.94%	1.20%										
Days to Correction *													
Avg. number of days to correction	in the month	3.00	2.00										
Avg. number of days to correction	year-to-date	3.00	2.50										
Days Without Corrections													
Days without corrections	in the month	30	27										
Days without corrections	year-to-date	30	57										
2018		January	February	March	April	May	June	July	August	September	October	November	December
Hour Corrections													
Number of hours with corrections	in the month	0	0	0	4	3	0	0	2	1	0	0	0
Number of hours	in the month	744	672	743	720	744	720	744	744	720	744	721	744
% of hours with corrections	in the month	0.00%	0.00%	0.00%	0.56%	0.40%	0.00%	0.00%	0.27%	0.14%	0.00%	0.00%	0.00%
% of hours with corrections	year-to-date	0.00%	0.00%	0.00%	0.14%	0.19%	0.16%	0.14%	0.15%	0.15%	0.14%	0.12%	0.11%
Interval Corrections													
Number of intervals corrected	in the month	0	0	0	16	6	0	0	5	2	0	0	0
Number of intervals	in the month	9,021	8,112	9,002	8,717	9,033	8,723	9,021	9,071	8,723	8,990	8,763	8,993
% of intervals corrected	in the month	0.00%	0.00%	0.00%	0.18%	0.07%	0.00%	0.00%	0.06%	0.02%	0.00%	0.00%	0.00%
% of intervals corrected	year-to-date	0.00%	0.00%	0.00%	0.05%	0.05%	0.04%	0.04%	0.04%	0.04%	0.03%	0.03%	0.03%
Hours Reserved													
Number of hours reserved	in the month	7	0	2	7	8	3	2	12	11	24	0	0
Number of hours	in the month	744	672	743	720	744	720	744	744	720	744	721	744
% of hours reserved	in the month	0.94%	0.00%	0.27%	0.97%	1.08%	0.42%	0.27%	1.61%	1.53%	3.23%	0.00%	0.00%
% of hours reserved	year-to-date	0.94%	0.49%	0.42%	0.56%	0.66%	0.62%	0.57%	0.70%	0.79%	1.04%	0.95%	0.87%
Days to Correction *													
Avg. number of days to correction	in the month	0.00	0.00	0.00	2.00	2.00	0.00	0.00	2.00	3.00	0.00	0.00	0.00
Avg. number of days to correction	year-to-date	0.00	0.00	0.00	2.00	2.00	2.00	2.00	2.00	2.14	2.14	2.14	2.14
Days Without Corrections													
Days without corrections	in the month	31	28	31	28	28	30	31	30	29	31	30	31
Days without corrections	year-to-date	31	59	90	118	146	176	207	237	266	297	327	358

*Calendar days from reservation date; for June 2018 forward, business days from market date

Percentage of Real-Time Corrections

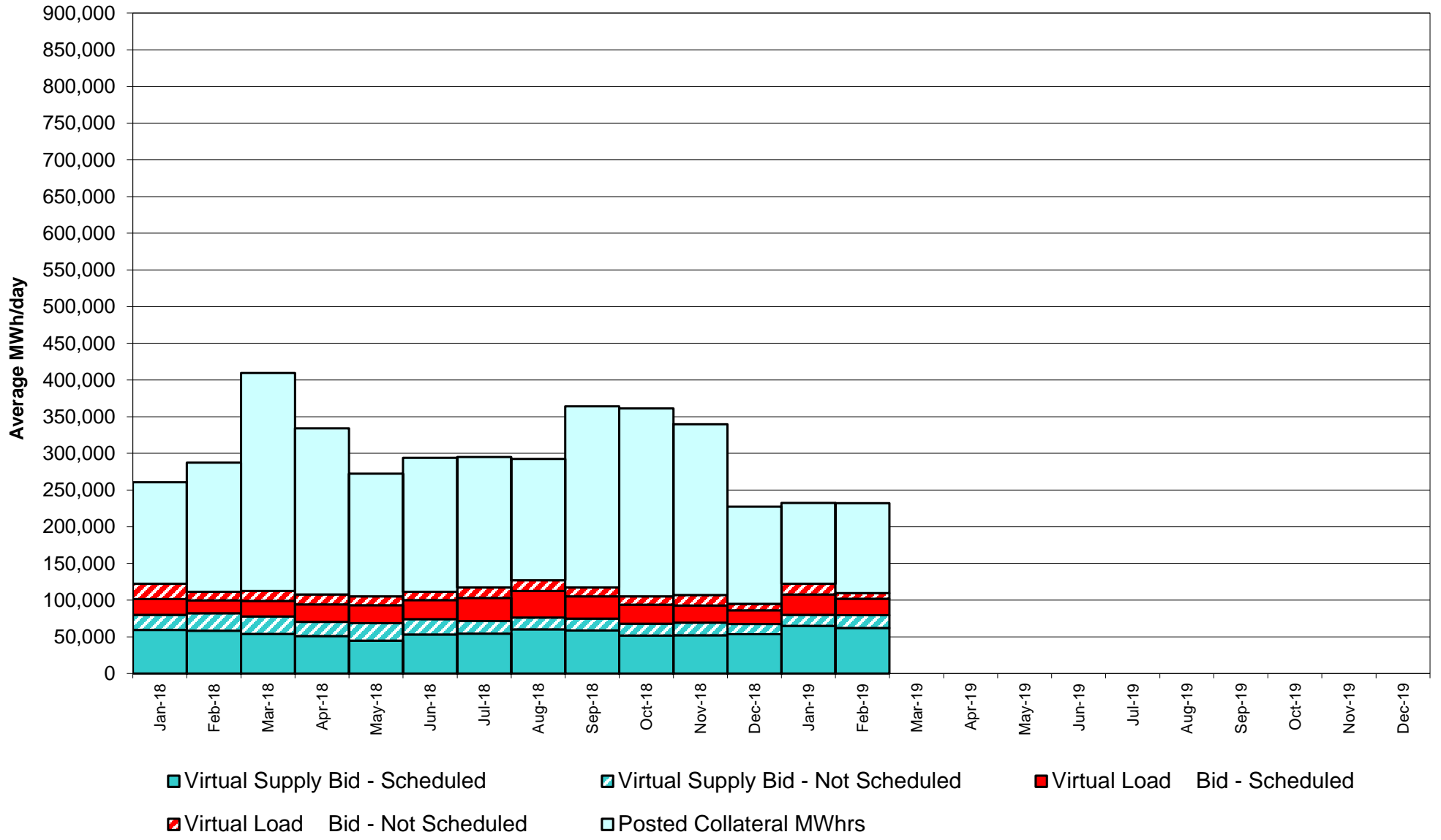


Annual average time period for making Price Corrections (from reservation date) *

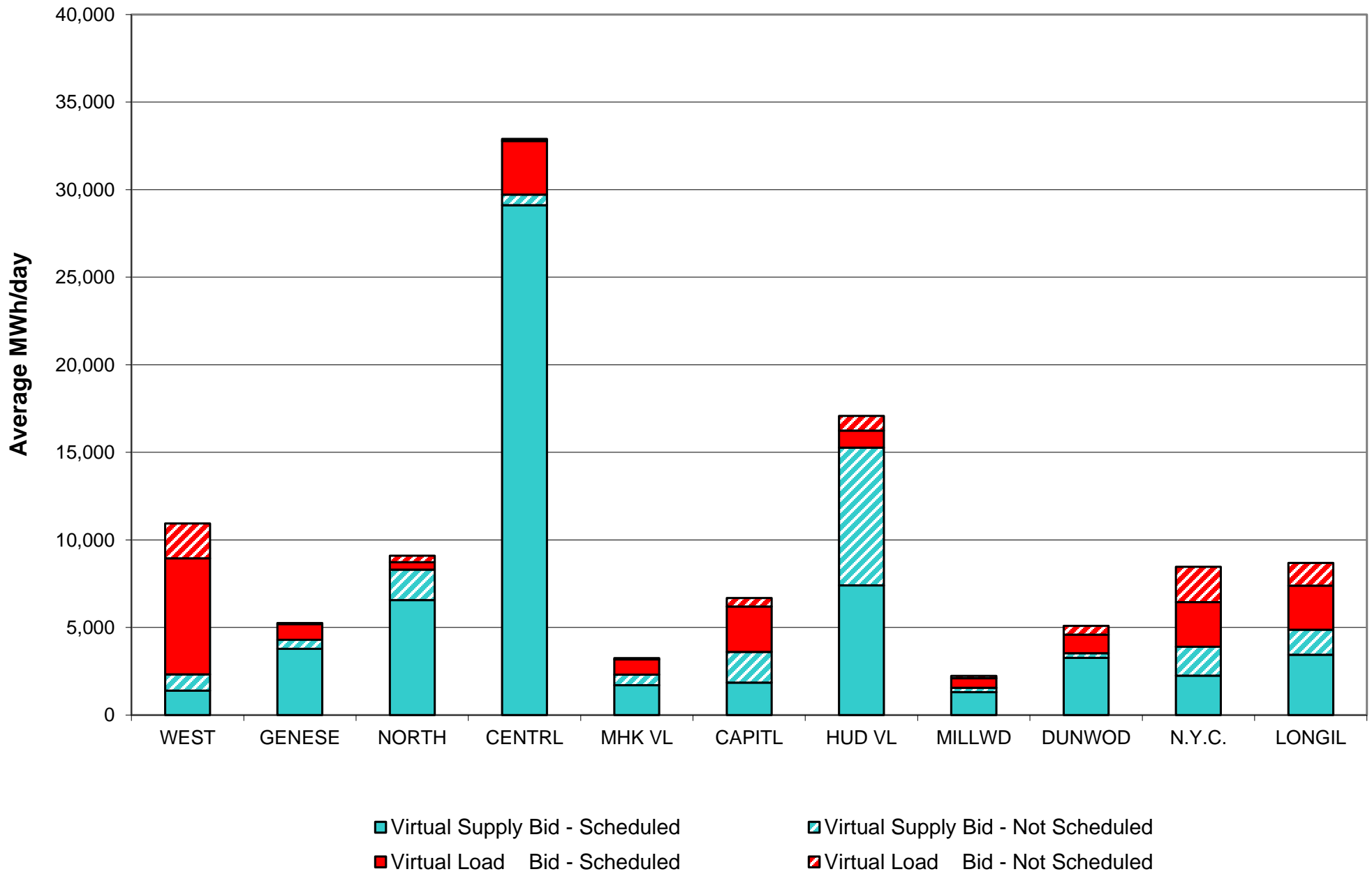


*Calendar days from reservation date, for June 2018 forward, business days from market date

NYISO Virtual Trading Average MWh per day



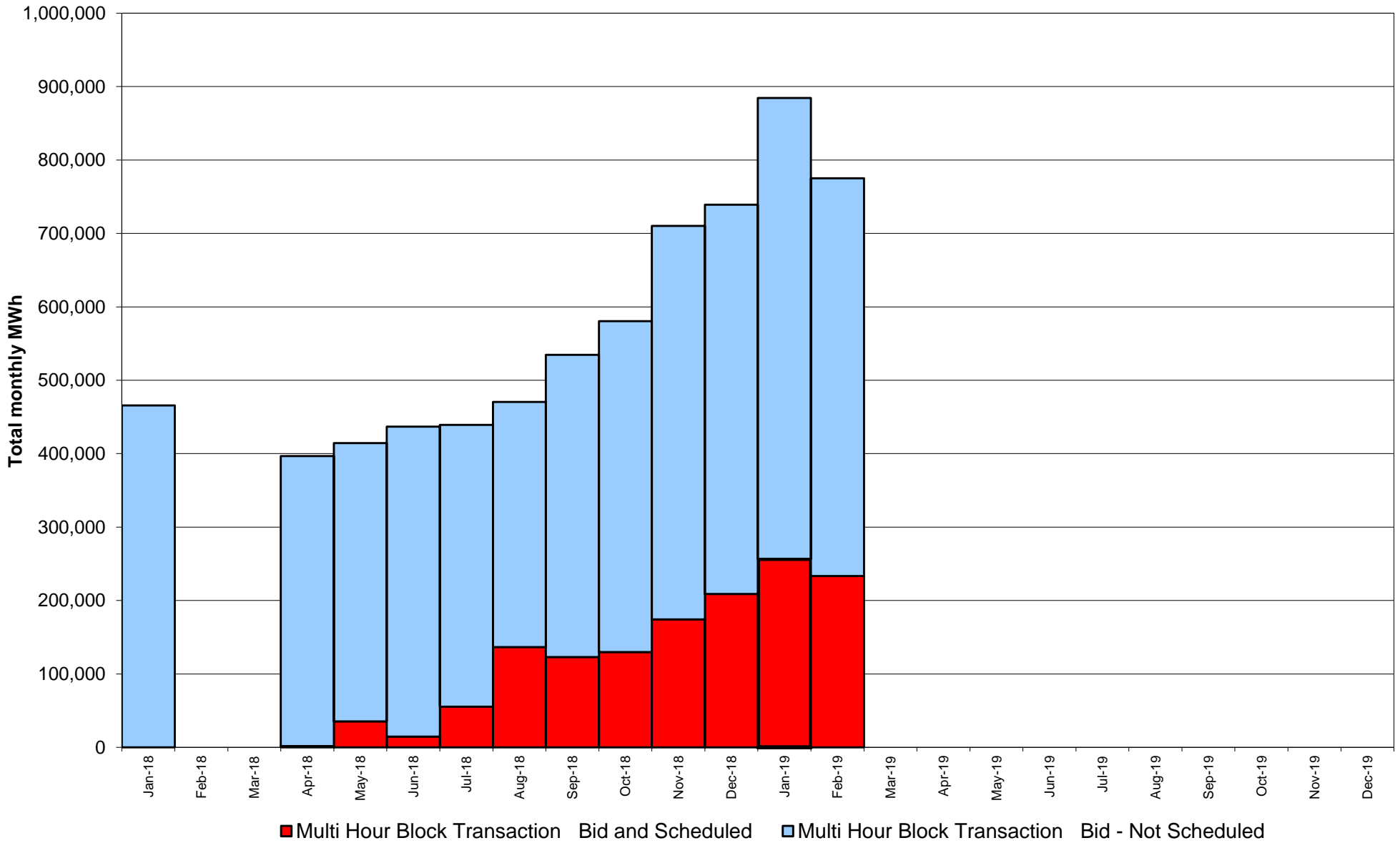
Virtual Load and Supply Zonal Statistics through February 28, 2019



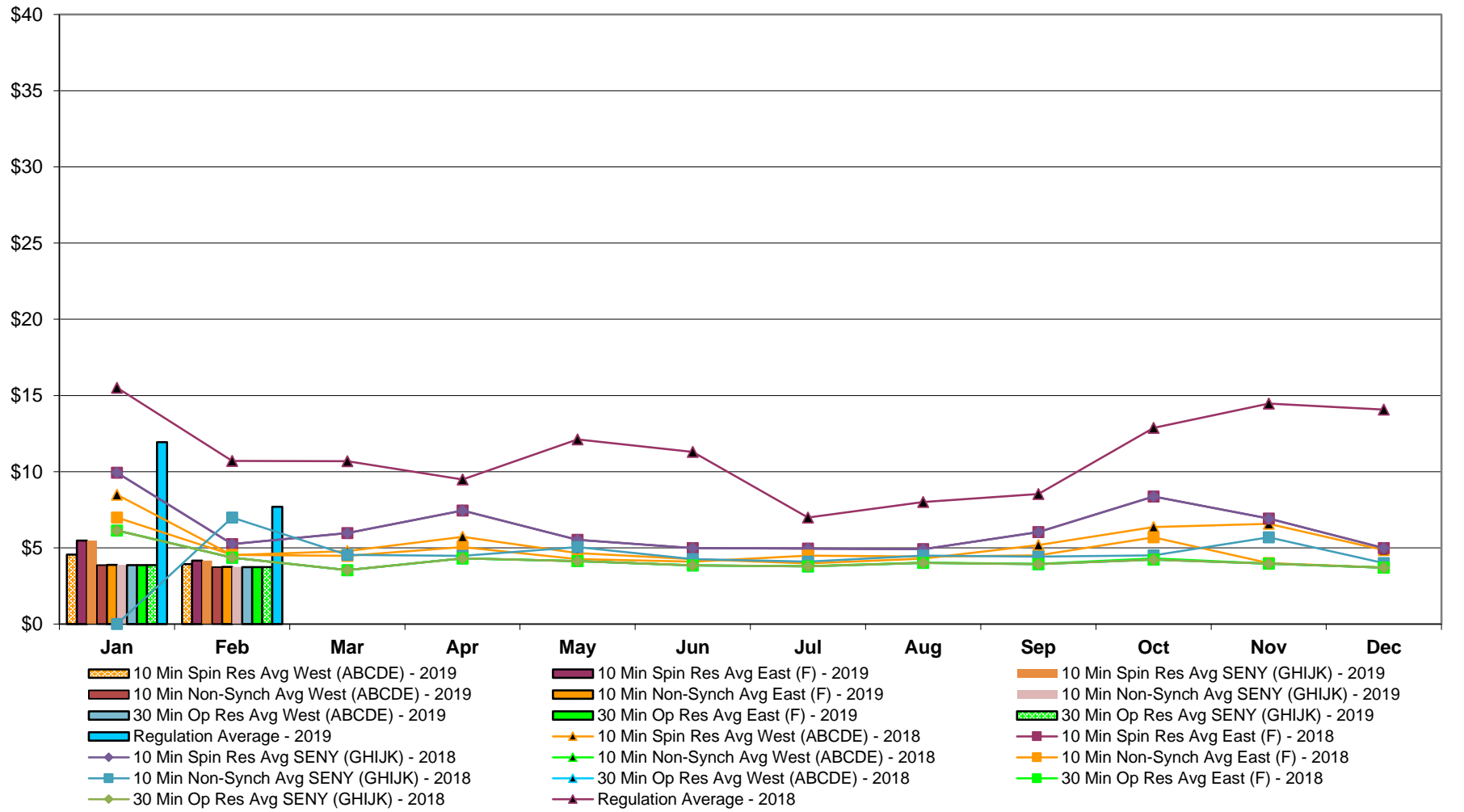
Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2019

		Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid	
Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled
WEST	Jan-19	9,007	5,211	1,609	797	MHK VL	Jan-19	1,171	117	1,965	471	DUNWOD	Jan-19	1,370	798	2,651	203
	Feb-19	6,628	2,000	1,397	921		Feb-19	872	75	1,709	596		Feb-19	1,064	494	3,273	259
	Mar-19						Mar-19						Mar-19				
	Apr-19						Apr-19						Apr-19				
	May-19						May-19						May-19				
	Jun-19						Jun-19						Jun-19				
	Jul-19						Jul-19						Jul-19				
	Aug-19						Aug-19						Aug-19				
	Sep-19						Sep-19						Sep-19				
	Oct-19						Oct-19						Oct-19				
	Nov-19						Nov-19						Nov-19				
	Dec-19						Dec-19						Dec-19				
GENESE	Jan-19	527	153	3,560	529	CAPITL	Jan-19	3,042	962	1,550	1,424	N.Y.C.	Jan-19	3,665	3,061	2,599	1,366
	Feb-19	896	66	3,776	520		Feb-19	2,591	485	1,851	1,756		Feb-19	2,545	2,025	2,248	1,648
	Mar-19						Mar-19						Mar-19				
	Apr-19						Apr-19						Apr-19				
	May-19						May-19						May-19				
	Jun-19						Jun-19						Jun-19				
	Jul-19						Jul-19						Jul-19				
	Aug-19						Aug-19						Aug-19				
	Sep-19						Sep-19						Sep-19				
	Oct-19						Oct-19						Oct-19				
	Nov-19						Nov-19						Nov-19				
	Dec-19						Dec-19						Dec-19				
NORTH	Jan-19	484	540	6,406	1,553	HUD VL	Jan-19	856	980	9,176	7,130	LONGIL	Jan-19	3,362	2,135	3,091	1,056
	Feb-19	431	359	6,559	1,743		Feb-19	977	843	7,408	7,858		Feb-19	2,514	1,297	3,446	1,425
	Mar-19						Mar-19						Mar-19				
	Apr-19						Apr-19						Apr-19				
	May-19						May-19						May-19				
	Jun-19						Jun-19						Jun-19				
	Jul-19						Jul-19						Jul-19				
	Aug-19						Aug-19						Aug-19				
	Sep-19						Sep-19						Sep-19				
	Oct-19						Oct-19						Oct-19				
	Nov-19						Nov-19						Nov-19				
	Dec-19						Dec-19						Dec-19				
CENTRL	Jan-19	3,795	374	30,145	507	MILLWD	Jan-19	405	386	2,051	169	NYISO	Jan-19	27,683	14,720	64,802	15,203
	Feb-19	3,059	123	29,111	609		Feb-19	540	138	1,311	247		Feb-19	22,118	7,905	62,089	17,582
	Mar-19						Mar-19						Mar-19				
	Apr-19						Apr-19						Apr-19				
	May-19						May-19						May-19				
	Jun-19						Jun-19						Jun-19				
	Jul-19						Jul-19						Jul-19				
	Aug-19						Aug-19						Aug-19				
	Sep-19						Sep-19						Sep-19				
	Oct-19						Oct-19						Oct-19				
	Nov-19						Nov-19						Nov-19				
	Dec-19						Dec-19						Dec-19				

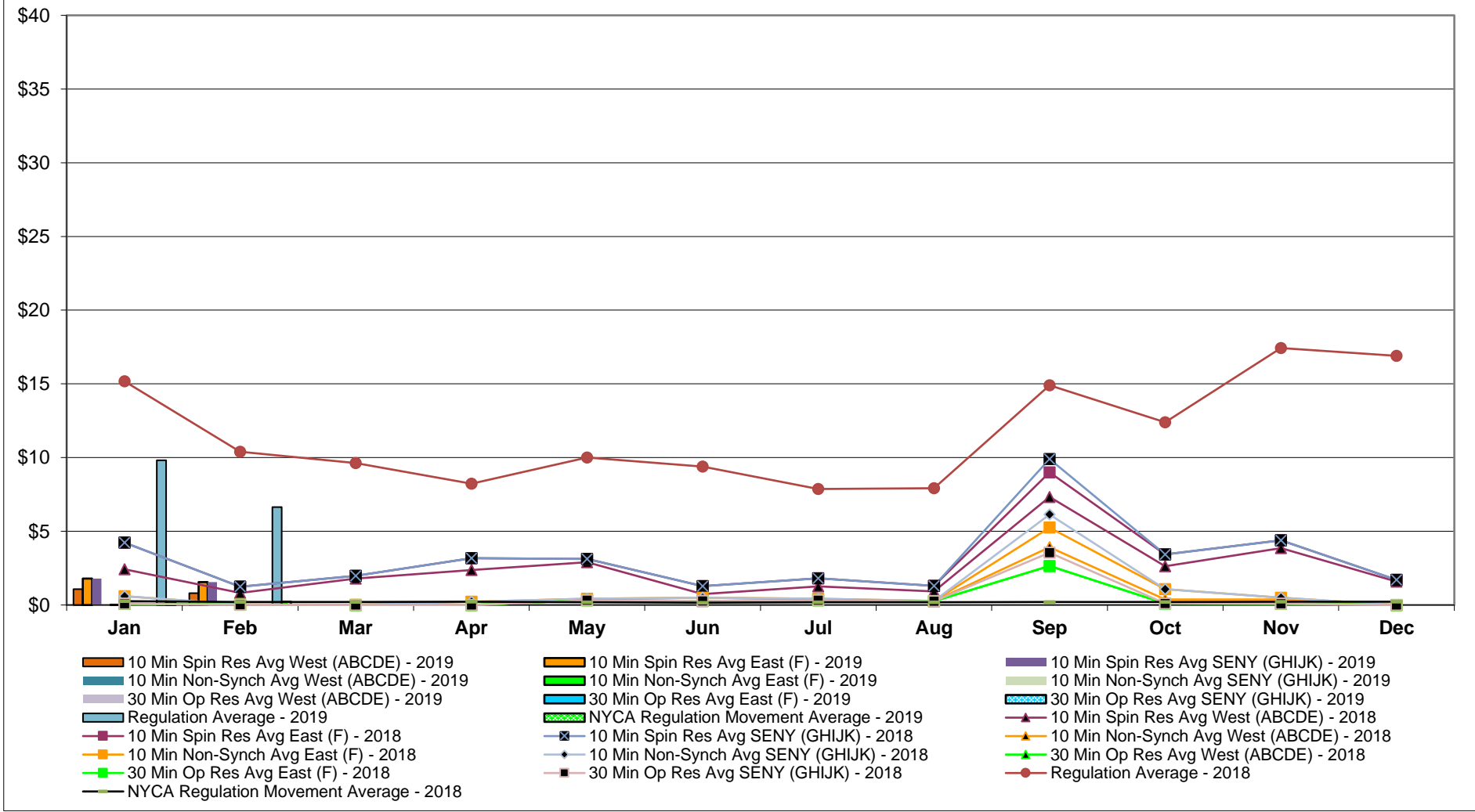
NYISO Multi Hour Block Transactions Monthly Total MWh



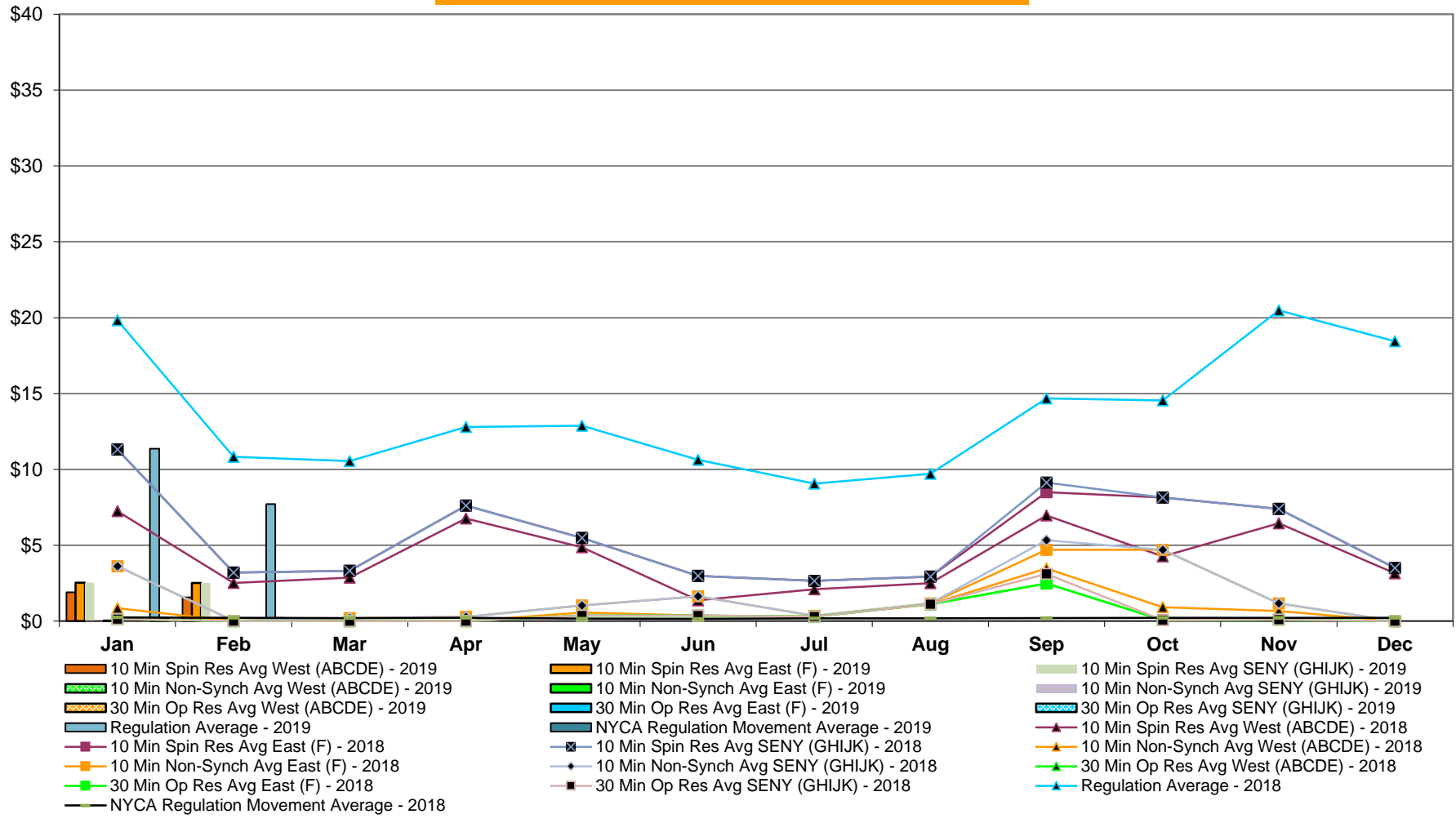
NYISO Monthly Average Ancillary Service Prices Day Ahead Market 2018 - 2019



NYISO Monthly Average Ancillary Service Prices RTC Market 2018 - 2019



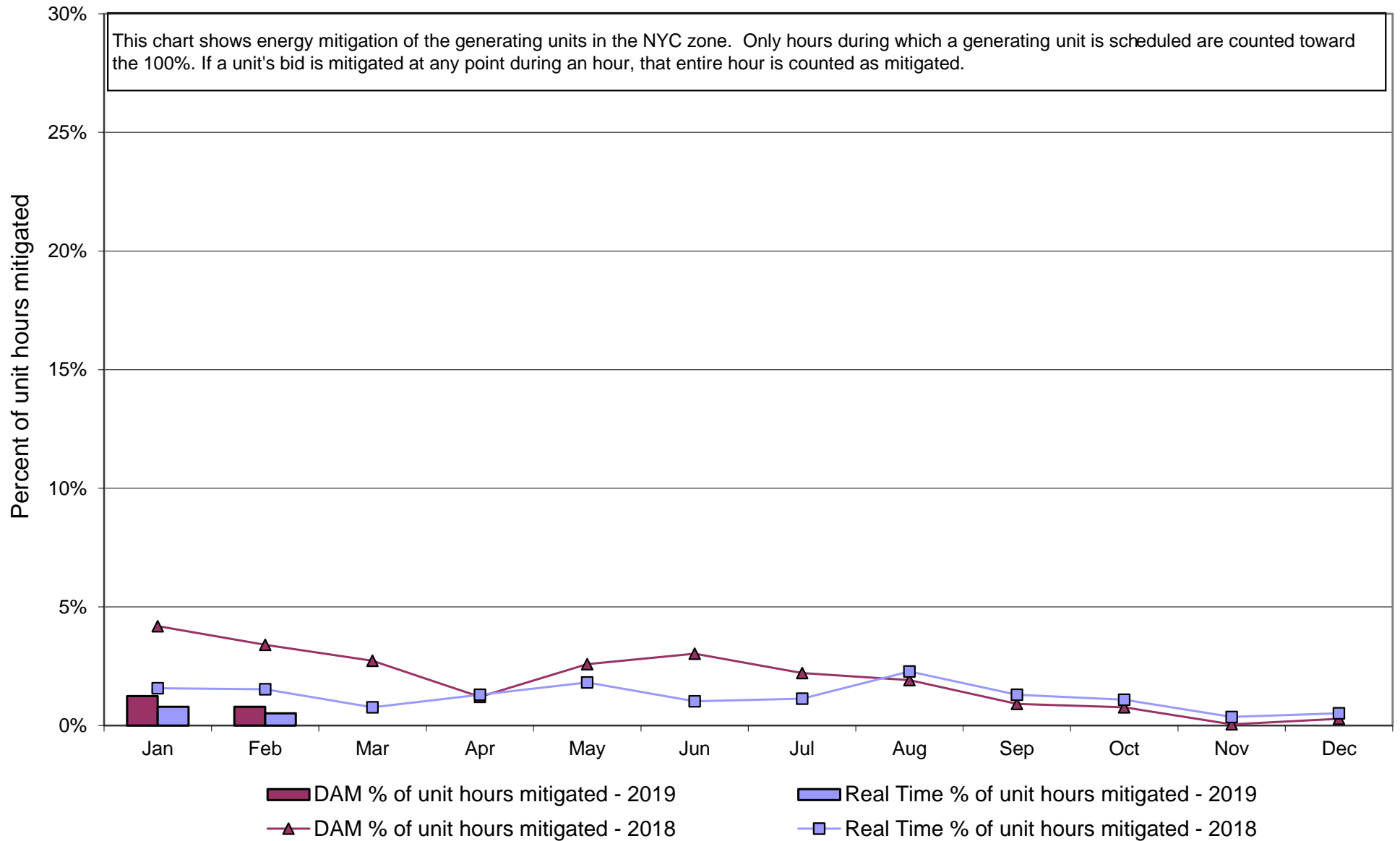
NYISO Monthly Average Ancillary Service Prices Real Time Market 2018 - 2019



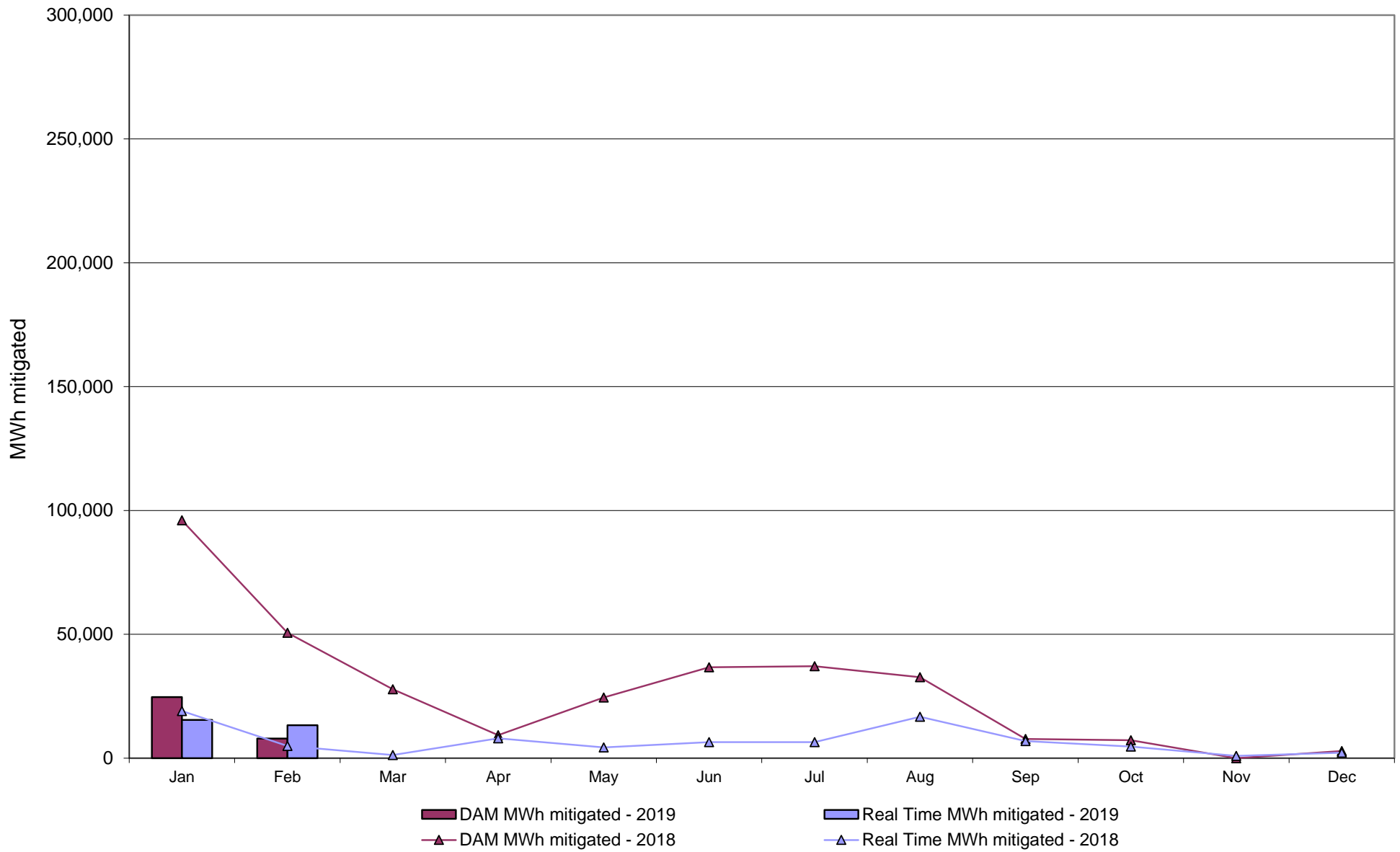
NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH)

2019	January	February	March	April	May	June	July	August	September	October	November	December
Day Ahead Market												
10 Min Spin SENY (GHIJK)	5.47	4.17										
10 Min Spin East (F)	5.47	4.17										
10 Min Spin West (ABCDE)	4.56	3.94										
10 Min Non Synch SENY (GHIJK)	3.88	3.75										
10 Min Non Synch East (F)	3.88	3.75										
10 Min Non Synch West (ABCDE)	3.86	3.74										
30 Min SENY (GHIJK)	3.86	3.74										
30 Min East (F)	3.86	3.74										
30 Min West (ABCDE)	3.86	3.74										
Regulation	11.94	7.69										
RTC Market												
10 Min Spin SENY (GHIJK)	1.80	1.55										
10 Min Spin East (F)	1.80	1.55										
10 Min Spin West (ABCDE)	1.08	0.80										
10 Min Non Synch SENY (GHIJK)	0.01	0.08										
10 Min Non Synch East (F)	0.01	0.08										
10 Min Non Synch West (ABCDE)	0.00	0.01										
30 Min SENY (GHIJK)	0.00	0.01										
30 Min East (F)	0.00	0.01										
30 Min West (ABCDE)	0.00	0.01										
Regulation	9.81	6.64										
NYCA Regulation Movement	0.23	0.22										
Real Time Market												
10 Min Spin SENY (GHIJK)	2.53	2.51										
10 Min Spin East (F)	2.53	2.51										
10 Min Spin West (ABCDE)	1.89	1.57										
10 Min Non Synch SENY (GHIJK)	0.03	0.18										
10 Min Non Synch East (F)	0.03	0.18										
10 Min Non Synch West (ABCDE)	0.00	0.01										
30 Min SENY (GHIJK)	0.00	0.01										
30 Min East (F)	0.00	0.01										
30 Min West (ABCDE)	0.00	0.01										
Regulation	11.36	7.72										
NYCA Regulation Movement	0.22	0.22										
2018												
Day Ahead Market												
10 Min Spin SENY (GHIJK)	9.93	5.24	5.97	7.45	5.52	4.98	4.95	4.91	6.04	8.37	6.93	4.99
10 Min Spin East (F)	9.93	5.24	5.97	7.45	5.52	4.98	4.95	4.91	6.04	8.37	6.93	4.99
10 Min Spin West (ABCDE)	8.49	4.53	4.78	5.73	4.65	4.26	3.98	4.30	5.18	6.36	6.57	4.86
10 Min Non Synch SENY (GHIJK)	6.99	4.54	4.48	5.05	4.26	4.09	4.49	4.43	4.51	5.69	4.00	3.71
10 Min Non Synch East (F)	6.99	4.54	4.48	5.05	4.26	4.09	4.49	4.43	4.51	5.69	4.00	3.71
10 Min Non Synch West (ABCDE)	6.15	4.36	3.54	4.31	4.13	3.85	3.80	4.03	3.95	4.31	3.97	3.70
30 Min SENY (GHIJK)	6.14	4.36	3.54	4.31	4.13	3.85	3.79	4.02	3.94	4.22	3.97	3.70
30 Min East (F)	6.14	4.36	3.54	4.31	4.13	3.85	3.79	4.02	3.94	4.22	3.97	3.70
30 Min West (ABCDE)	6.14	4.36	3.54	4.31	4.13	3.85	3.79	4.02	3.94	4.22	3.97	3.70
Regulation	15.51	10.70	10.68	9.49	12.11	11.30	6.99	8.00	8.54	12.88	14.47	14.07
RTC Market												
10 Min Spin SENY (GHIJK)	4.23	1.24	1.98	3.17	3.13	1.28	1.81	1.29	9.90	3.43	4.39	1.71
10 Min Spin East (F)	4.23	1.24	1.98	3.17	3.13	1.28	1.81	1.29	9.90	3.43	4.39	1.71
10 Min Spin West (ABCDE)	2.43	0.82	1.79	2.38	2.91	0.74	1.27	0.93	7.33	2.63	3.85	1.58
10 Min Non Synch SENY (GHIJK)	0.59	0.03	0.01	0.22	0.42	0.49	0.42	0.27	6.14	1.07	0.50	0.00
10 Min Non Synch East (F)	0.59	0.03	0.01	0.22	0.42	0.49	0.42	0.27	5.25	1.07	0.50	0.00
10 Min Non Synch West (ABCDE)	0.08	0.02	0.00	0.00	0.33	0.27	0.33	0.25	3.92	0.38	0.38	0.00
30 Min SENY (GHIJK)	0.08	0.02	0.00	0.00	0.32	0.27	0.33	0.25	3.55	0.11	0.09	0.00
30 Min East (F)	0.08	0.02	0.00	0.00	0.32	0.27	0.33	0.25	2.65	0.11	0.09	0.00
30 Min West (ABCDE)	0.08	0.02	0.00	0.00	0.32	0.27	0.33	0.25	2.65	0.11	0.09	0.00
Regulation	15.17	10.40	9.63	8.22	10.01	9.39	7.87	7.92	14.90	12.40	17.43	16.90
NYCA Regulation Movement	0.26	0.21	0.20	0.22	0.19	0.16	0.19	0.19	0.20	0.21	0.22	0.22
Real Time Market												
10 Min Spin SENY (GHIJK)	11.31	3.19	3.31	7.62	5.48	2.98	2.65	2.93	9.13	8.14	7.39	3.49
10 Min Spin East (F)	11.31	3.19	3.31	7.62	5.48	2.98	2.65	2.93	8.50	8.14	7.39	3.49
10 Min Spin West (ABCDE)	7.24	2.52	2.86	6.77	4.86	1.37	2.10	2.50	6.96	4.26	6.45	3.15
10 Min Non Synch SENY (GHIJK)	3.61	0.01	0.19	0.28	1.03	1.63	0.35	1.16	5.33	4.70	1.16	0.00
10 Min Non Synch East (F)	3.61	0.01	0.19	0.28	1.03	1.63	0.35	1.16	4.70	4.70	1.16	0.00
10 Min Non Synch West (ABCDE)	0.85	0.00	0.00	0.00	0.57	0.37	0.29	1.12	3.47	0.92	0.67	0.00
30 Min SENY (GHIJK)	0.13	0.00	0.00	0.00	0.37	0.37	0.29	1.12	3.11	0.06	0.10	0.00
30 Min East (F)	0.13	0.00	0.00	0.00	0.37	0.37	0.29	1.12	2.48	0.06	0.10	0.00
30 Min West (ABCDE)	0.13	0.00	0.00	0.00	0.37	0.37	0.29	1.12	2.48	0.06	0.10	0.00
Regulation	19.82	10.82	10.54	12.80	12.88	10.62	9.06	9.71	14.67	14.54	20.48	18.44
NYCA Regulation Movement	0.24	0.21	0.20	0.21	0.17	0.15	0.18	0.18	0.20	0.21	0.22	0.21

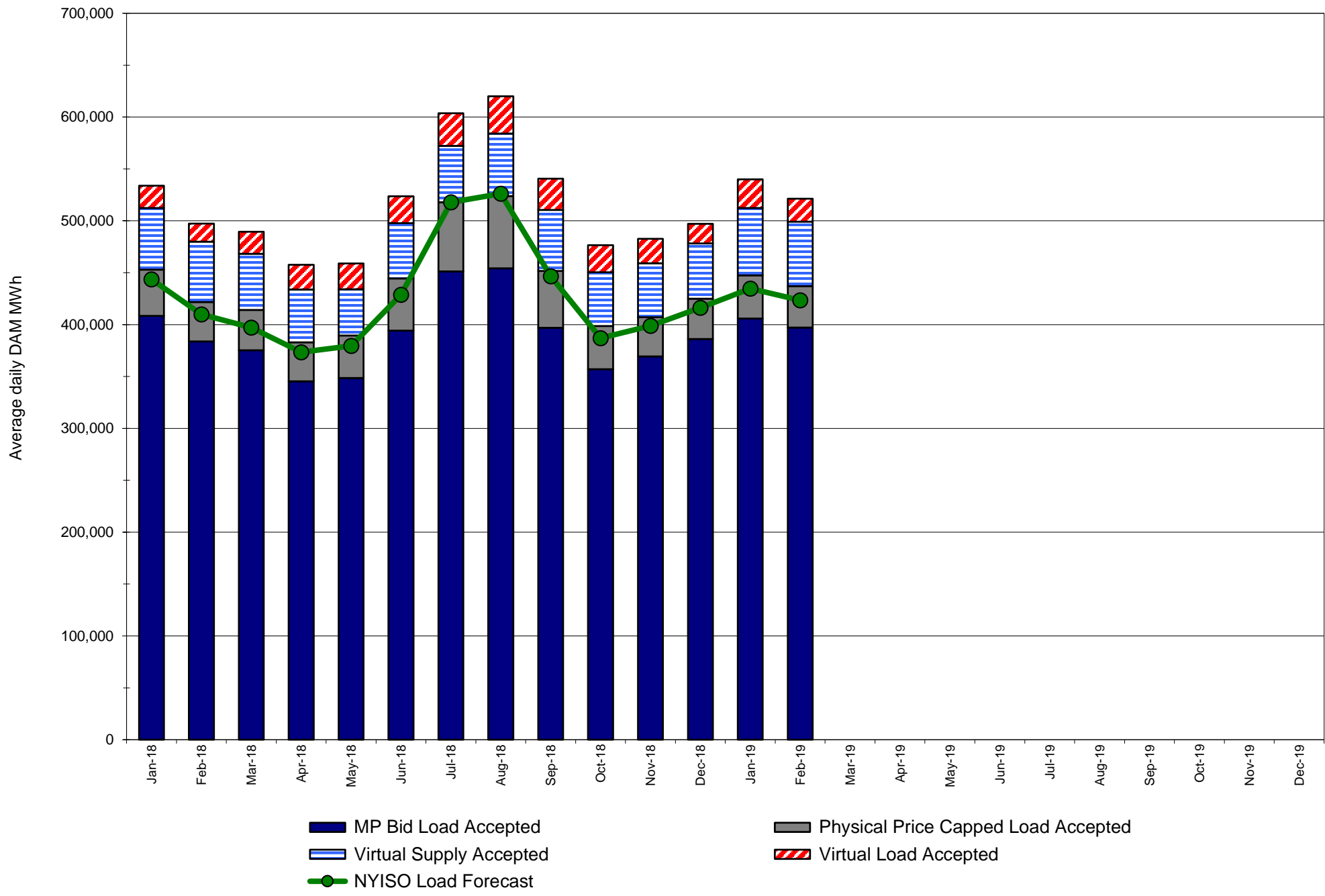
NYISO In City Energy Mitigation - AMP (NYC Zone) 2018 - 2019 Percentage of committed unit-hours mitigated



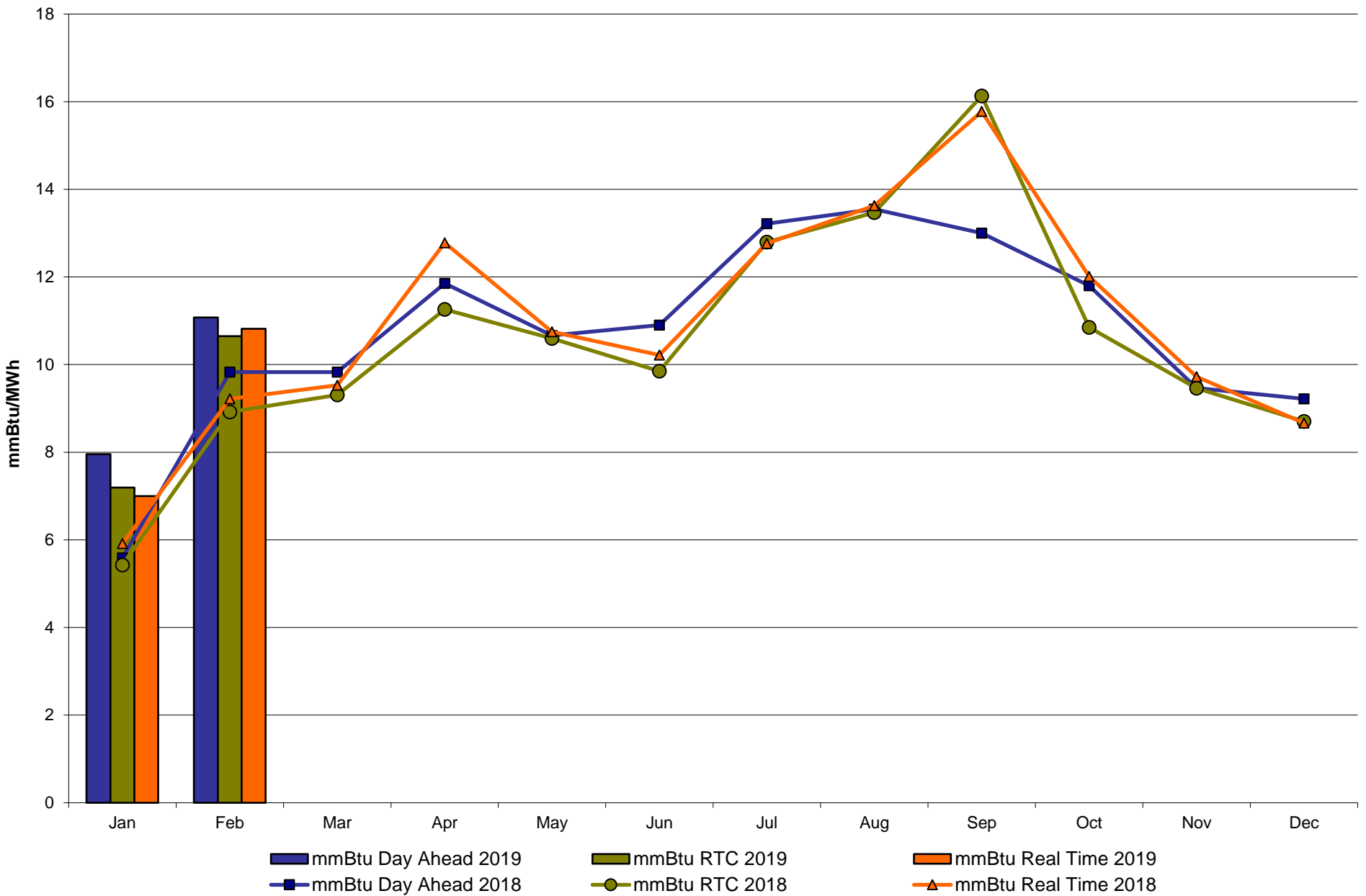
NYISO In City Energy Mitigation (NYC Zone) 2018 - 2019
Monthly megawatt hours mitigated



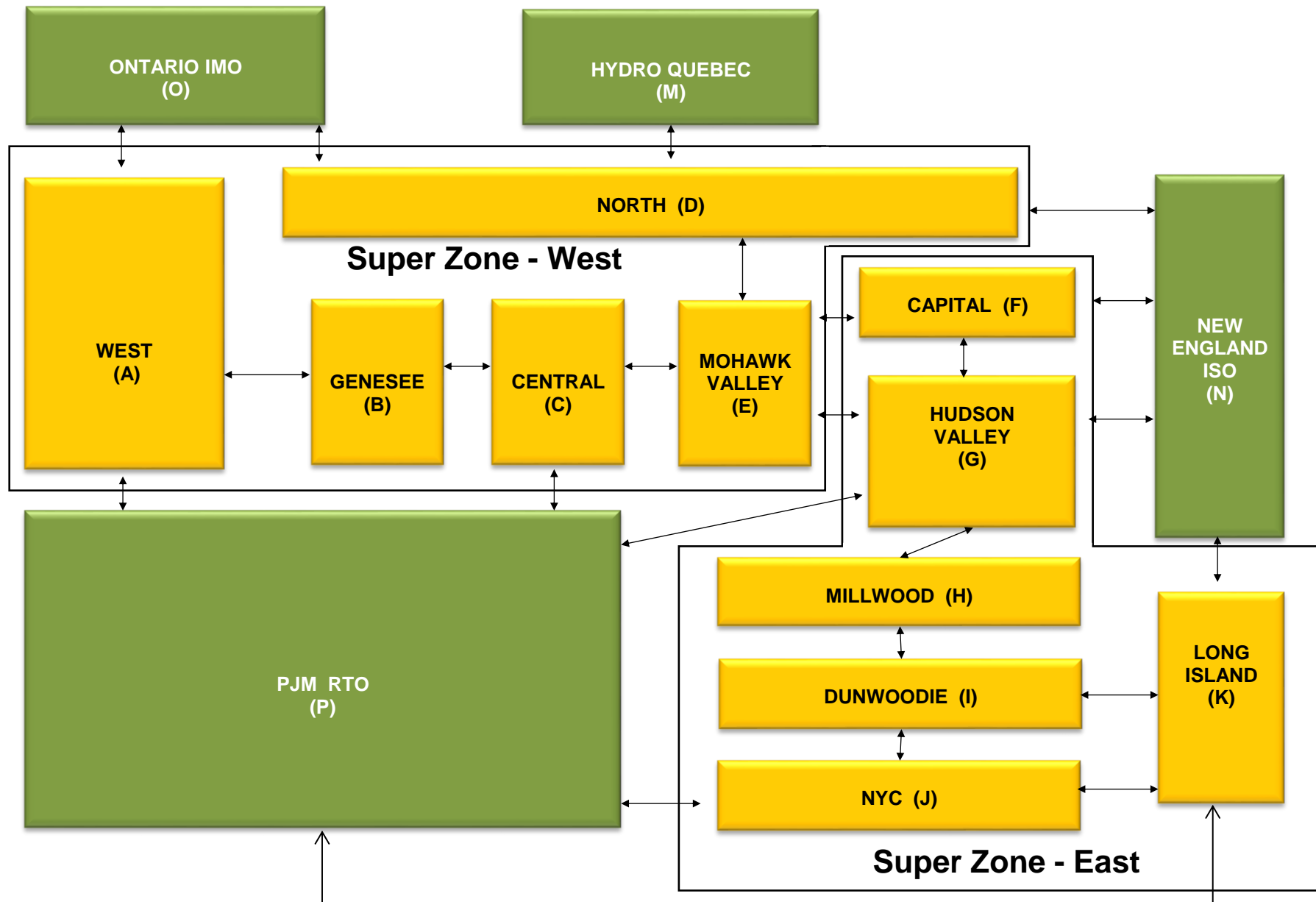
NYISO Average Daily DAM Load Bid Summary



Monthly Implied Heat Rate 2018-2019



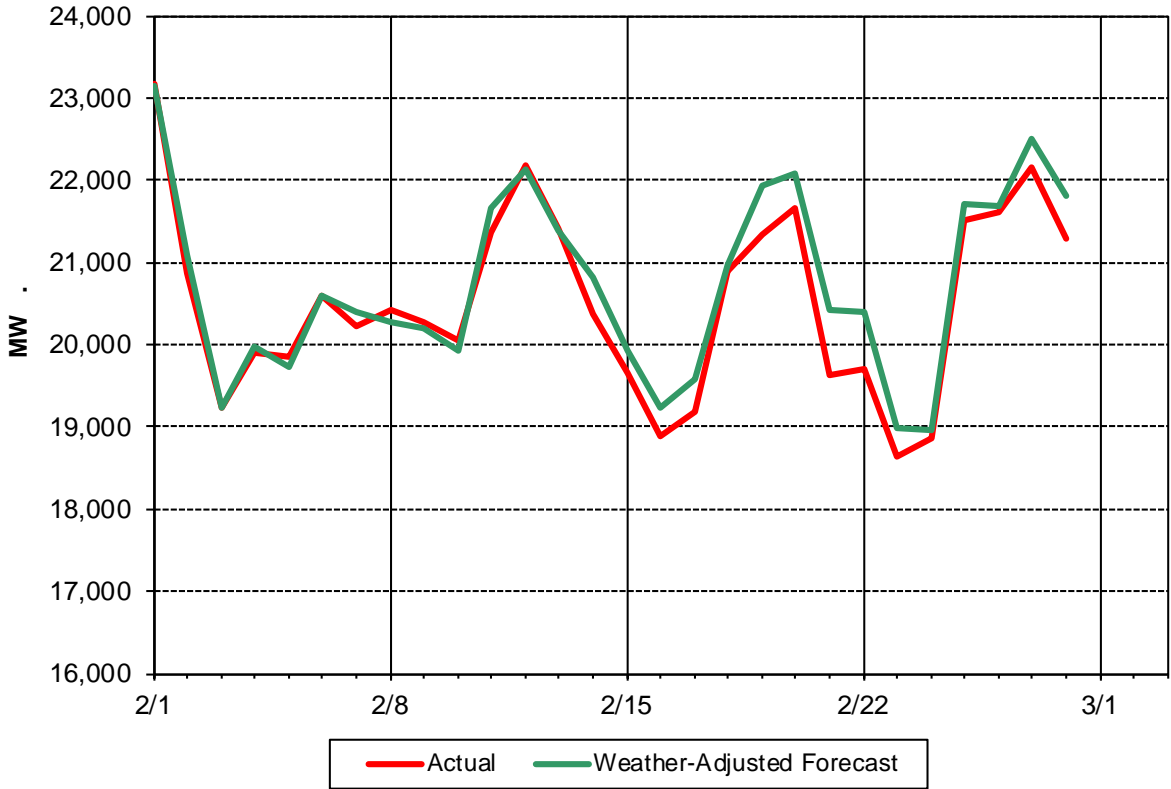
NYISO LBMP ZONES



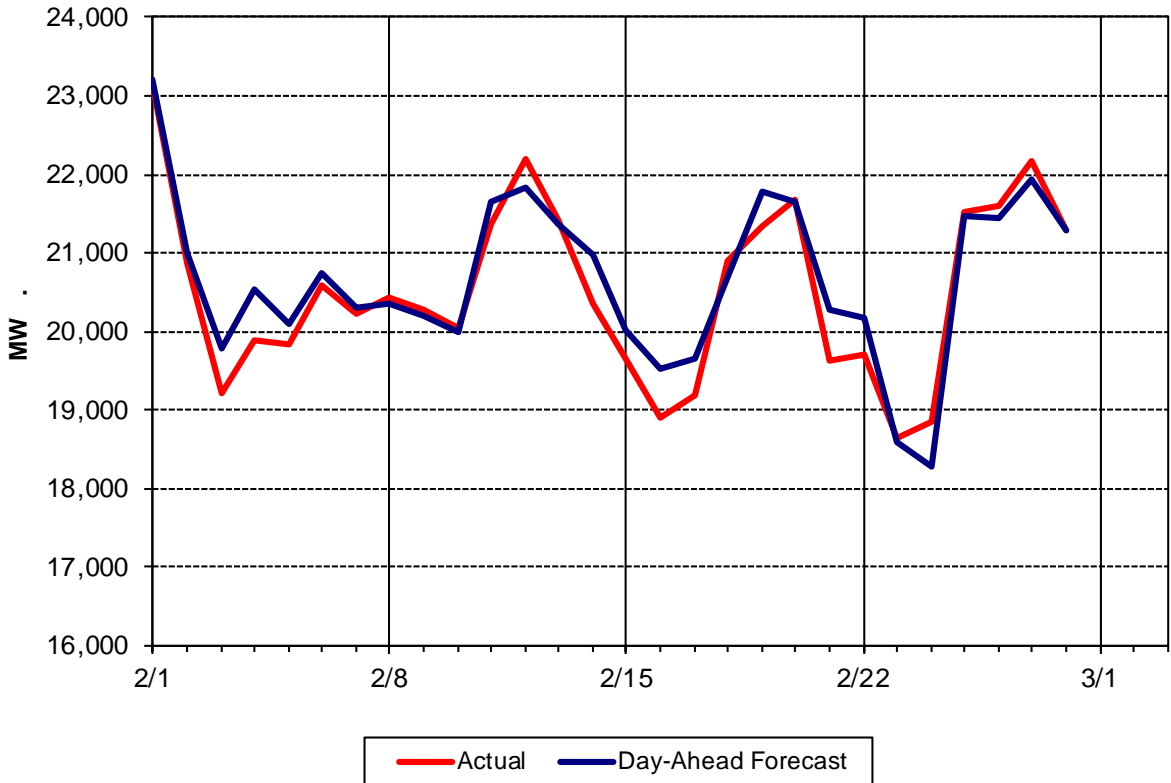
Billing Codes for Chart C

Chart - C Category Name	Billing Code	Billing Category Name
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	84001	EDRP/SCR Demand Response - Local
Bid Production Cost Guarantee DAM	84101	EDRP/SCR Demand Response - NYISO Wide
Bid Production Cost Guarantee DAM	81401	DAM Price Responsive Load Program
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

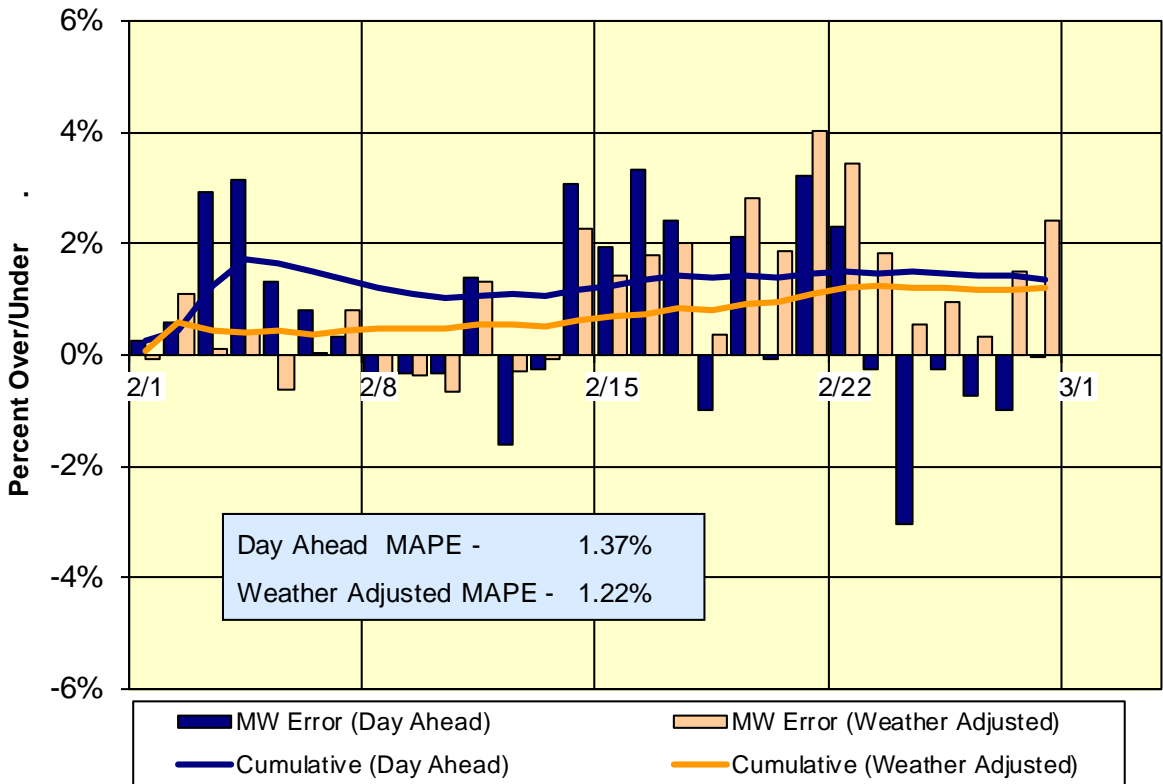
NYISO Daily Peak Load - February 2019
Actual vs. Weather-Adjusted Forecast



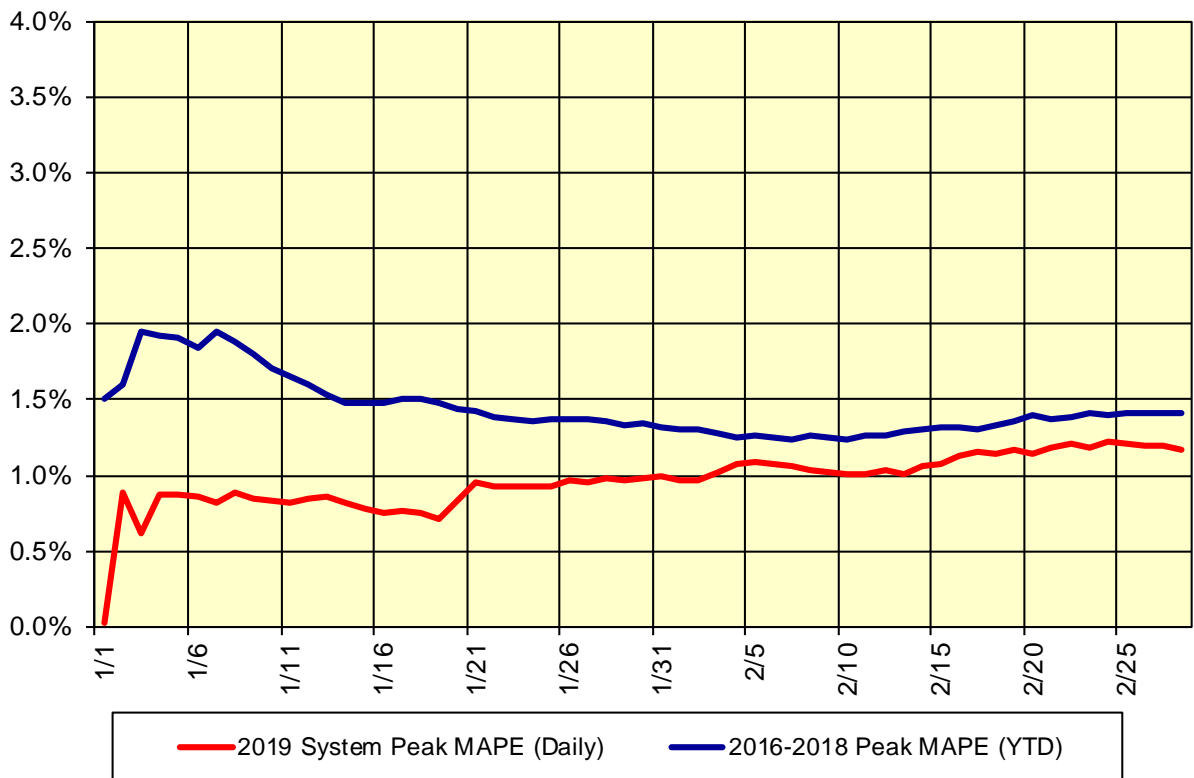
NYISO Daily Peak Load - February 2019
Actual vs. Forecast



Day Ahead Peak Forecast - February 2019 Percent Error - Actual & Weather Adjusted



Day-Ahead Forecast Accuracy - Cumulative Performance 2019 Year-to-Date



**Summary Description of Regulatory Filings, Investigations,
Rulemakings and Related Orders in NYISO Matters – February 2019**

Filing Date	Filing Summary	Docket	Order Date	Order Summary
12/04/2018 12/17/2018	NYISO compliance filing re: effective date for Order 831 offer cap tariff revisions NYISO compliance filing re: modified effective date for its FERC Order No. 831 tariff revisions and a request for limited waiver of certain tariff amendments until software issues can be corrected in early 2019	ER17-1561-002 ER17-1561-003	02/21/2019	Order dismissed the request for waiver as moot and accepted the 12/19/2018 effective date
12/11/2018	NYISO 205 filing re: revisions to the Public Policy Transmission Planning Process portion of its Comprehensive System Planning Process, as well as to its pro forma non-incumbent transmission owner operating agreement	ER19-528-000	02/08/2019	Order accepted filing effective 02/10/2019, as requested
12/17/2018	NYISO filing on behalf of Central Hudson re: amendment to the ISO OATT to reflect Central Hudson's transmission revenue requirement adjusted in response to the Commission's deficiency letter	ER18-1598-001 EL18-77-000	02/21/2019	Order accepted Central Hudson's amended transmission revenue requirements and terminated the Section 206 proceeding in Docket EL18-77-000
12/18/2018	NYISO 205 filing re: small generator interconnection agreement (SA 2436) among the NYISO, LIPA and Riverhead Solar Farm, LLC	ER19-589-000	02/01/2019	Order accepted filing effective 11/29/2018, as requested
12/20/2018	NYISO compliance filing on behalf of Niagara Mohawk Power Corporation ("Niagara Mohawk") re: updates to the depreciation rates set forth in Niagara Mohawk's wholesale transmission service charge formula rate	ER19-132-001	02/26/2019	Order accepted filing effective 04/01/2018, as requested
01/08/2019	NYISO motion to intervene and comment re: NYSRC filing of a 17.0% IRM for the 2019-2020 Capability Year	ER19-659-000	02/08/2019	Order accepted NYSRC filing effective 02/15/2019, as requested
01/11/2019	NYISO filing on behalf of New York State Electric & Gas Corporation re: cost reimbursement agreement (SA 2444) between NYSEG and Mid-Atlantic Interstate Transmission	ER19-797-000	02/22/2019	Order accepted filing effective 12/17/2018, as requested
02/01/2019	NYISO motion to intervene and comment re: Con Edison request for tariff waiver concerning correction of LSE bus metering data for April 2018	ER19-814-000		
02/04/2019	NYISO initial brief re: response to 12/20/2018 order denying NRG tariff waiver request and establishing a paper hearing concerning NYISO's current metering requirements	EL18-188-000		

02/05/2019	NYISO filing re: notice to FERC concerning successful deployment of software fix to address an offer cap implementation concern that arose from NYISO's response to Order No. 831	ER17-1561-003		
02/11/2019	NYISO errata filing re: notice to FERC concerning successful deployment of software fix to address an offer cap implementation concern that arose from NYISO's response to Order No. 831	ER17-1561-003		
02/12/2019	NYISO filing re: Notice of Termination from the ISO-Administered Markets of BBPC, LLC dba Great Eastern Energy	No Docket No.		
02/14/2019	NYISO confidential filing to the NYPSC re: three-month Reliability Commitment Data Report for the period ending 01/31/2019	PSC Matter No. 10-02007		
02/19/2019	NYISO and PJM joint filing re: first quarterly report addressing the progress made toward developing revisions to the Joint Operating Agreement to resolve the concern described in the 09/17/2018 waiver request regarding the Market-to-Market Provisions and the East Towanda-Hillside Tie Line	ER18-2442-000		
02/19/2019	NYISO answer re: Light Power & Gas of NY complaint – tariff violation concerning customer registration	EL19-39-000		
02/22/2019	NYISO answer re: protests of NYISO's Order No. 841 energy storage resource compliance filing	ER19-467-000		
02/28/2019	NYISO confidential filing to the NYPSC re: quarterly reliability project tracking report dated 02/00/2019	PSC Matter No. 10-02007		