

NYISO CEO/COO Report

Rich Dewey

President & Chief Executive Officer

Emilie Nelson

Executive Vice President & Chief Operating Officer

Management Committee Meeting

September 24, 2025 Rensselaer, NY

NYISO CEO/COO Report

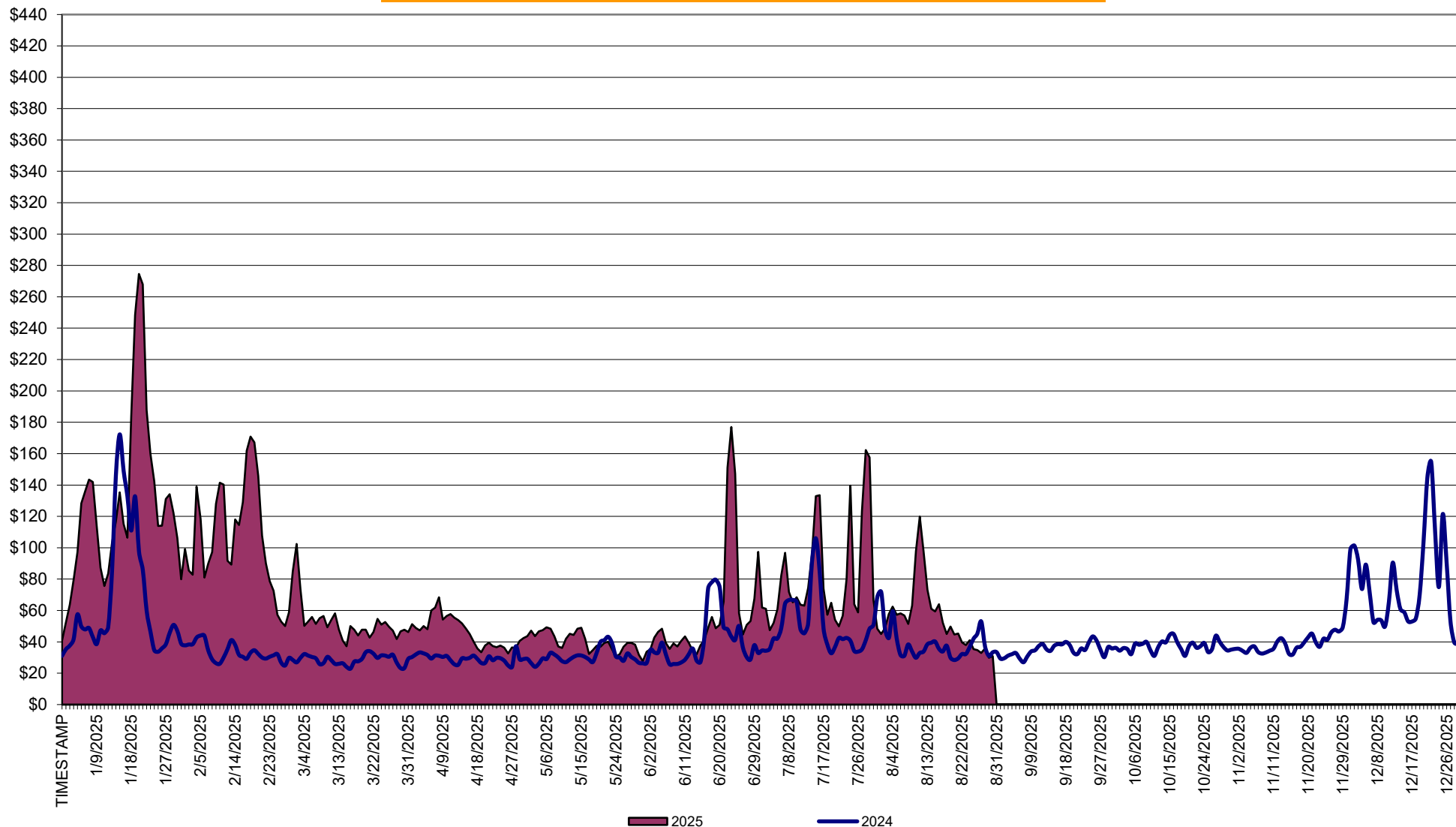
- **CEO Report**
- **COO Report**
 - Market Performance Highlights – For Information Only
 - Market Performance Metrics
 - Operations Performance Metrics Monthly Report

Market Performance Highlights

August 2025

- LBMP for August is \$52.68/MWh; lower than the \$78.89/MWh in July 2025 and higher than \$37.38/MWh in August 2024.
 - Day Ahead and Real Time Load Weighted LBMPs are both lower compared to July.
- August 2025 average year-to-date monthly cost of \$75.72/MWh is a 78% increase from \$42.52/MWh in August 2024.
- Average daily send-out is 441 GWh/day in August; lower than 525 GWh/day in July 2025 and lower than 468 GWh/day in August 2024.
- Natural gas and distillate prices are lower compared to the previous month.
 - Natural Gas (Transco Z6 NY) was \$2.19/MMBtu, down from \$2.90/MMBtu in July.
 - Natural gas prices (Transco Z6 NY) are up 44.1% year-over-year.
 - Jet Kerosene Gulf Coast was \$15.02/MMBtu, down from \$16.63/MMBtu in July.
 - Jet Kerosene Gulf Coast prices are down (7.0%) from last year.
 - Ultra Low Sulfur No.2 Diesel NY Harbor was \$16.64/MMBtu, down from \$17.48/MMBtu in July.
 - Distillate prices are up 1.8% year-over-year.
- Uplift per MWh is higher compared to the previous month.
 - Uplift (not including NYISO cost of operations) is \$(0.39)/MWh; higher than \$(2.47)/MWh in July.
 - Local Reliability Share is \$0.06/MWh, down from \$0.19/MWh in July.
 - Statewide Share is \$(0.45)/MWh, higher than \$(2.66)/MWh in July.
 - TSA \$ per NYC MWh is \$0.00/MWh.
 - Total uplift costs (Schedule 1 components including NYISO Cost of Operations) are lower than July.

Daily NYISO Average Cost/MWh (Energy & Ancillary Services)*
2024 Annual Average \$44.67/MWh
August 2024 YTD Average \$42.52/MWh
August 2025 YTD Average \$75.72/MWh



* Excludes ICAP payments.

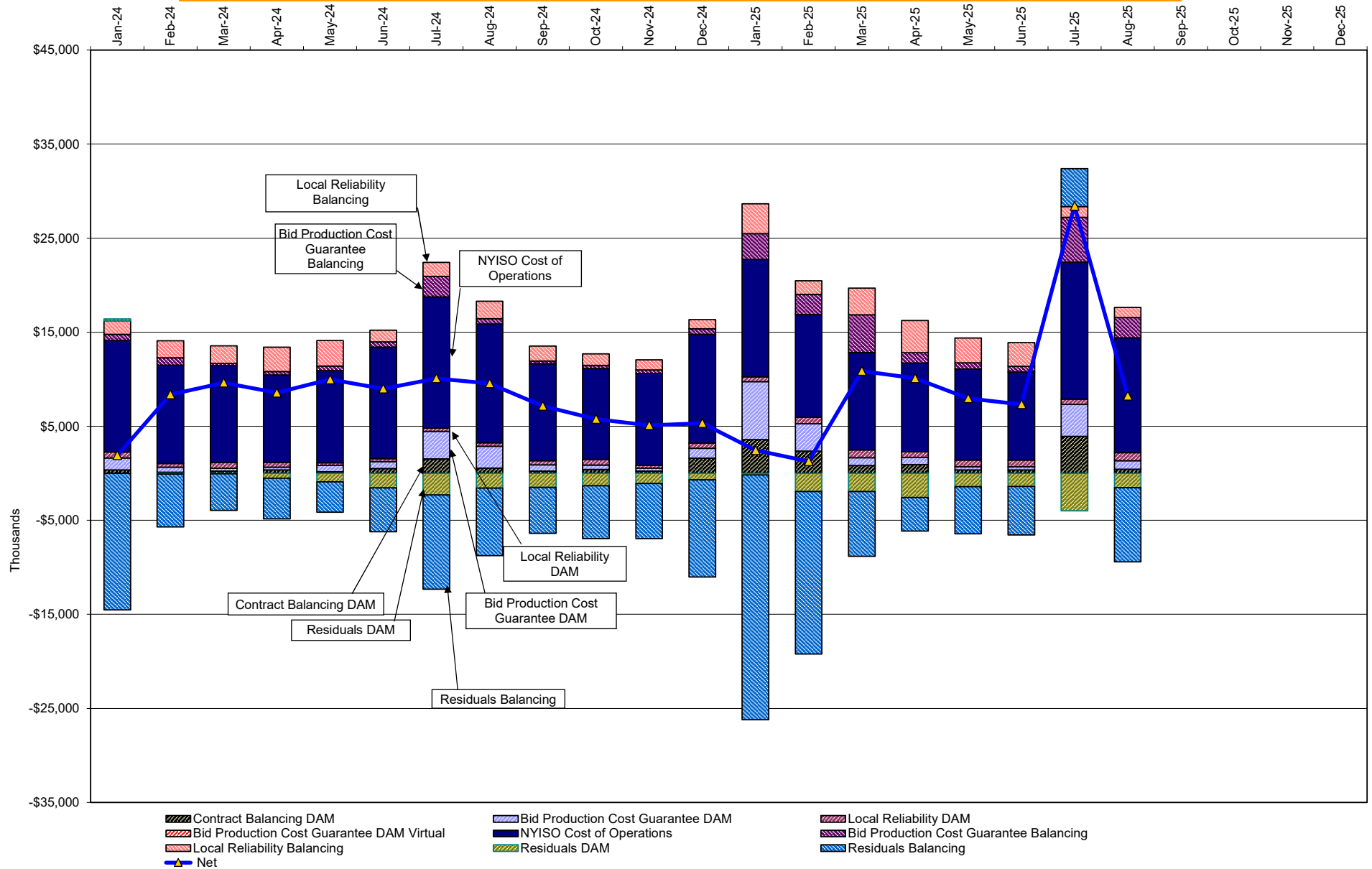
NYISO Average Cost/MWh (Energy and Ancillary Services) *
from the LBMP Customer point of view

2025	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	127.05	104.61	49.77	42.85	36.99	58.96	78.89	52.68				
NTAC	2.56	2.01	2.50	2.17	2.60	2.84	3.13	4.13				
Reserve	1.80	1.01	0.79	0.88	0.76	0.94	1.50	0.81				
Regulation	0.21	0.16	0.12	0.18	0.16	0.11	0.13	0.15				
NYISO Cost of Operations	0.82	0.82	0.82	0.82	0.83	0.85	0.87	0.86				
FERC Fee Recovery	0.07	0.08	0.08	0.09	0.09	0.07	0.06	0.07				
Uplift	(0.74)	(0.81)	(0.09)	(0.07)	(0.32)	(1.18)	(2.47)	(0.39)				
Uplift: Local Reliability Share	0.24	0.05	0.14	0.23	0.14	0.09	0.19	0.06				
Uplift: Statewide Share	(0.98)	(0.86)	(0.23)	(0.30)	(0.46)	(1.28)	(2.66)	(0.45)				
Voltage Support and Black Start	0.47	0.47	0.47	0.47	0.48	0.49	0.50	0.50				
Avg Monthly Cost	132.19	108.28	54.40	47.30	41.52	63.02	82.41	57.43				
 Avg YTD Cost	132.26	120.92	100.61	89.21	80.72	77.60	78.48	75.72				
 TSA \$ per NYC MWh	0.00	0.00	0.00	0.00	0.12	0.17	9.71	0.00				
 2024	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
LBMP	65.76	31.33	26.47	26.89	28.36	39.68	47.42	37.38	32.20	34.34	35.26	73.20
NTAC	1.48	1.29	1.13	1.42	1.42	1.63	2.46	2.21	1.67	1.96	2.32	2.37
Reserve	0.78	0.54	0.56	0.67	0.62	0.50	0.64	0.61	0.58	0.72	0.67	0.92
Regulation	0.12	0.09	0.09	0.09	0.10	0.08	0.07	0.09	0.10	0.13	0.11	0.13
NYISO Cost of Operations	0.80	0.78	0.81	0.80	0.81	0.83	0.84	0.83	0.82	0.81	0.78	0.79
FERC Fee Recovery	0.07	0.08	0.08	0.10	0.09	0.07	0.06	0.07	0.08	0.09	0.09	0.07
Uplift	(0.76)	(0.27)	(0.17)	(0.18)	(0.21)	(0.64)	(0.55)	(0.37)	(0.35)	(0.44)	(0.46)	(0.51)
Uplift: Local Reliability Share	0.04	0.08	0.08	0.16	0.16	0.06	0.17	0.18	0.06	0.04	0.01	0.01
Uplift: Statewide Share	(0.80)	(0.35)	(0.25)	(0.34)	(0.37)	(0.70)	(0.72)	(0.55)	(0.40)	(0.48)	(0.47)	(0.52)
Voltage Support and Black Start	0.47	0.47	0.49	0.48	0.49	0.49	0.49	0.49	0.49	0.48	0.47	0.47
Avg Monthly Cost	68.68	34.25	29.41	30.19	31.61	42.58	51.38	41.25	35.52	38.01	39.15	77.38
 Avg YTD Cost	68.75	52.70	45.52	42.28	40.38	40.78	42.71	42.52	41.81	41.49	41.30	44.67
 TSA \$ per NYC MWh	0.00	0.07	0.00	0.00	0.39	1.07	0.79	0.26	0.00	0.02	0.00	0.00

* Excludes ICAP payments.
Market Mitigation and Analysis
Prepared: 9/8/2025 11:46 AM

As of Jan. 2016, the annual FERC fee is recovered separately from Cost of Ops.

NYISO Dollar Flows - Uplift - OATT Schedule 1 components - Data through August 31, 2025



DAM Contract Balancing amounts are for payments made to generating units to make them whole for being dispatched below their Day-Ahead schedule, as a result of out-of-merit dispatches.

DAM Bid Production Cost Guarantees for Virtual Transactions are included in the chart and are shown from the inception of Virtual Transactions. These values are small and cannot be identified on the chart.

DAM residuals consist of both energy and loss revenue collections and payments. By design, there is a net over collection of revenues due to the difference between the marginal losses paid to generation and the average losses charged to loads.

NYISO Markets Transactions

<u>2025</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market MWh</u>	15,311,760	13,603,149	13,387,779	12,000,671	12,189,505	14,108,107	16,829,258	15,212,752				
DAM LSE Internal LBMP Energy Sales	58%	55%	53%	54%	55%	60%	63%	60%				
DAM External TC LBMP Energy Sales	8%	10%	10%	9%	8%	6%	4%	7%				
DAM Bilateral - Internal Bilaterals	27%	26%	27%	28%	29%	27%	25%	27%				
DAM Bilateral - Import/Non-LBMP Market Bilaterals	5%	5%	5%	6%	4%	5%	4%	5%				
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%	2%	2%	2%	2%	1%	2%				
DAM Bilateral - Wheel Through Bilaterals	2%	1%	2%	2%	2%	2%	1%	2%				
<u>Balancing Energy Market MWh</u>	387,056	427,337	152,376	183,080	167,590	272,942	514,695	-141,344				
Balancing Energy LSE Internal LBMP Energy Sales	50%	51%	3%	21%	7%	49%	67%	-141%				
Balancing Energy External TC LBMP Energy Sales	92%	83%	242%	180%	194%	122%	72%	197%				
Balancing Energy Bilateral - Internal Bilaterals	0%	0%	0%	0%	0%	0%	0%	0%				
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	1%	0%	6%	0%	0%	0%				
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	7%	3%	15%	5%	12%	6%	2%	5%				
Balancing Energy Bilateral - Wheel Through Bilaterals	-49%	-37%	-161%	-107%	-118%	-77%	-41%	-162%				
<u>Transactions Summary</u>												
LBMP	67%	68%	65%	65%	65%	67%	70%	67%				
Internal Bilaterals	26%	25%	27%	27%	29%	26%	24%	26%				
Import Bilaterals	5%	5%	5%	6%	4%	5%	4%	5%				
Export Bilaterals	2%	2%	3%	2%	2%	2%	1%	2%				
Wheels Through	0%	0%	0%	0%	0%	0%	0%	0%				
<u>Market Share of Total Load</u>												
Day Ahead Market	97.5%	97.0%	98.9%	98.5%	98.6%	98.1%	97.0%	100.9%				
Balancing Energy +	2.5%	3.0%	1.1%	1.5%	1.4%	1.9%	3.0%	-0.9%				
Total MWH	15,698,816	14,030,486	13,540,155	12,183,750	12,357,095	14,381,049	17,343,953	15,071,408				
Average Daily Energy Sendout/Month GWh	457	440	377	358	356	441	525	441				

<u>2024</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market MWh</u>	14,664,418	13,164,226	12,775,923	11,696,262	12,017,984	14,205,675	16,485,888	15,271,530	12,931,231	12,522,515	12,457,720	14,749,308
DAM LSE Internal LBMP Energy Sales	56%	54%	56%	53%	56%	59%	63%	60%	58%	53%	54%	55%
DAM External TC LBMP Energy Sales	9%	10%	8%	8%	5%	5%	4%	5%	6%	9%	8%	10%
DAM Bilateral - Internal Bilaterals	26%	27%	27%	29%	30%	27%	26%	27%	27%	28%	29%	26%
DAM Bilateral - Import/Non-LBMP Market Bilaterals	5%	5%	6%	6%	5%	5%	4%	5%	4%	5%	5%	5%
DAM Bilateral - Export/Non-LBMP Market Bilaterals	2%	2%	2%	2%	2%	2%	1%	2%	2%	2%	2%	2%
DAM Bilateral - Wheel Through Bilaterals	2%	2%	2%	2%	2%	1%	1%	2%	2%	3%	2%	2%
<u>Balancing Energy Market MWh</u>	454,835	220,147	205,332	240,147	218,822	418,844	472,804	198,147	71,956	73,747	288,017	439,993
Balancing Energy LSE Internal LBMP Energy Sales	76%	105%	71%	50%	76%	76%	83%	115%	117%	145%	58%	73%
Balancing Energy External TC LBMP Energy Sales	63%	91%	121%	122%	89%	52%	43%	90%	355%	353%	113%	93%
Balancing Energy Bilateral - Internal Bilaterals	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%	0%
Balancing Energy Bilateral - Import/Non-LBMP Market Bilaterals	0%	0%	0%	0%	1%	0%	0%	0%	11%	13%	5%	0%
Balancing Energy Bilateral - Export/Non-LBMP Market Bilaterals	6%	4%	4%	2%	4%	5%	3%	5%	20%	17%	6%	3%
Balancing Energy Bilateral - Wheel Through Bilaterals	-44%	-101%	-95%	-75%	-69%	-34%	-29%	-110%	-404%	-429%	-81%	-70%
<u>Transactions Summary</u>												
LBMP	67%	66%	66%	63%	63%	66%	69%	67%	67%	64%	64%	67%
Internal Bilaterals	26%	26%	26%	29%	30%	27%	25%	27%	27%	28%	28%	26%
Import Bilaterals	5%	5%	6%	6%	5%	5%	4%	5%	4%	5%	5%	5%
Export Bilaterals	2%	2%	2%	2%	2%	2%	1%	2%	2%	2%	2%	2%
Wheels Through	1%	0%	0%	0%	0%	0%	1%	0%	0%	0%	0%	0%
<u>Market Share of Total Load</u>												
Day Ahead Market	97.0%	98.4%	98.4%	98.0%	98.2%	97.1%	97.2%	98.7%	99.4%	99.4%	97.7%	97.1%
Balancing Energy +	3.0%	1.6%	1.6%	2.0%	1.8%	2.9%	2.8%	1.3%	0.6%	0.6%	2.3%	2.9%
Total MWH	15,119,254	13,384,373	12,981,254	11,936,409	12,236,806	14,624,519	16,958,692	15,469,678	13,003,187	12,596,262	12,745,738	15,189,301
Average Daily Energy Sendout/Month GWh	434	409	376	355	367	455	517	468	396	361	377	432

+ Balancing Energy: Load(MW) purchased at Real Time LBMP.

* The signs for the detail section intuitively reflect the direction of power flow eliminating the use of double negatives when Balancing Energy is negative.

Notes: Percent totals may not equal 100% due to rounding.

Virtual Transactions are not reflected in this chart.

NYISO Markets 2025 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$120.17	\$97.44	\$47.60	\$40.73	\$35.46	\$47.21	\$71.37	\$47.59				
Standard Deviation	\$58.18	\$37.81	\$16.32	\$12.17	\$9.91	\$39.87	\$48.14	\$26.98				
Load Weighted Price **	\$123.74	\$100.08	\$48.93	\$41.71	\$36.38	\$53.85	\$77.36	\$51.65				
<u>RTC LBMP</u>												
Price *	\$115.51	\$102.21	\$46.56	\$41.00	\$33.81	\$64.74	\$73.93	\$43.20				
Standard Deviation	\$51.32	\$45.51	\$17.14	\$14.00	\$13.05	\$165.57	\$105.41	\$26.34				
Load Weighted Price **	\$118.73	\$104.77	\$47.71	\$41.98	\$34.70	\$82.12	\$81.32	\$46.31				
<u>REAL TIME LBMP</u>												
Price *	\$115.57	\$101.42	\$47.00	\$41.56	\$33.73	\$63.70	\$76.13	\$42.19				
Standard Deviation	\$57.79	\$46.33	\$20.60	\$19.08	\$17.65	\$158.85	\$128.24	\$30.19				
Load Weighted Price **	\$119.04	\$104.19	\$48.32	\$42.70	\$34.75	\$82.27	\$84.59	\$45.26				
Average Daily Energy Sendout/Month GWh	457	440	377	358	356	441	525	441				

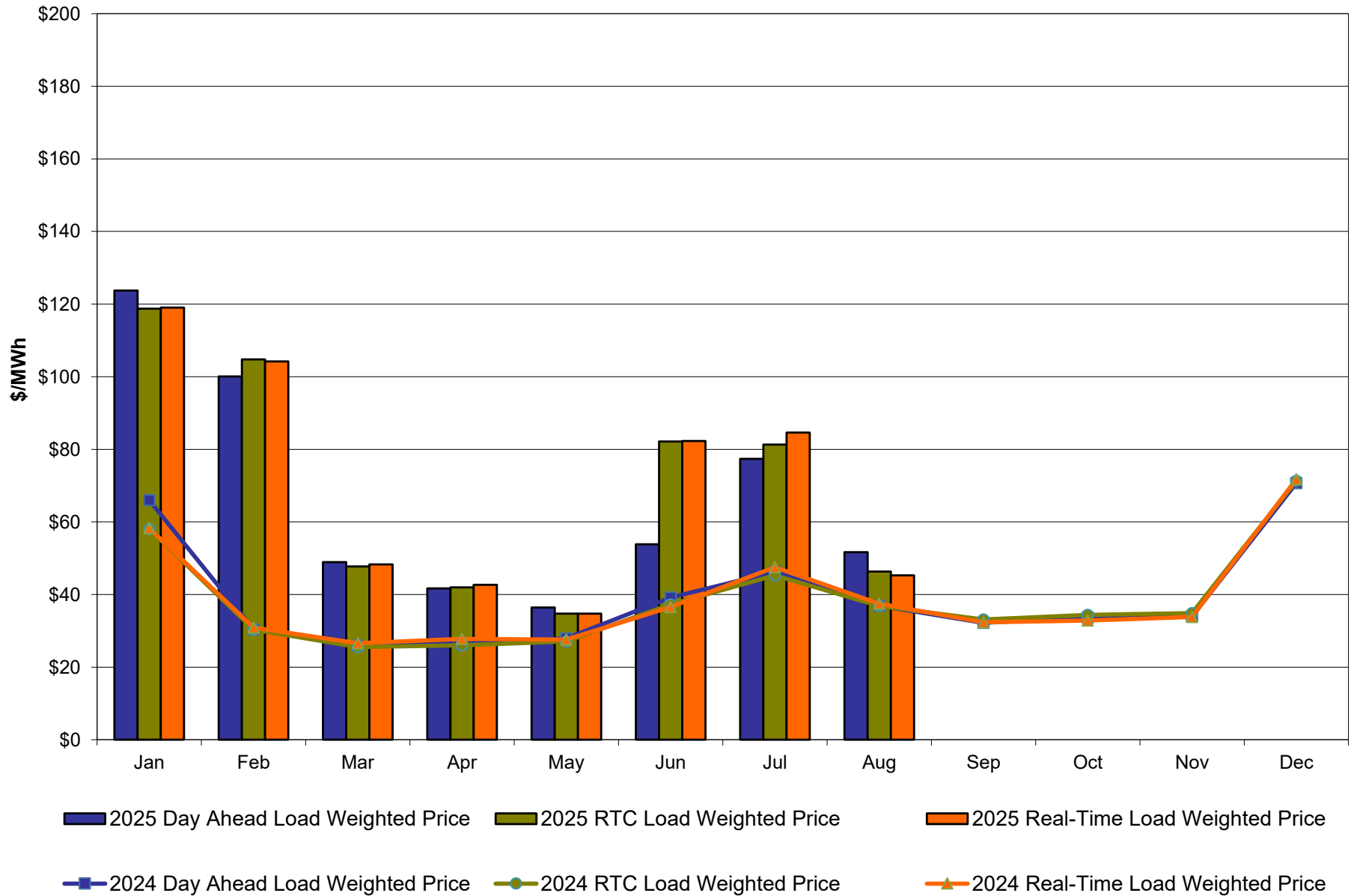
NYISO Markets 2024 Energy Statistics

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>DAY AHEAD LBMP</u>												
Price *	\$63.42	\$29.93	\$25.50	\$25.94	\$27.10	\$35.63	\$42.89	\$34.72	\$31.40	\$32.90	\$33.19	\$68.80
Standard Deviation	\$42.45	\$7.19	\$5.73	\$5.54	\$7.22	\$21.90	\$25.82	\$15.16	\$7.46	\$8.86	\$8.94	\$30.38
Load Weighted Price **	\$65.99	\$30.38	\$25.96	\$26.41	\$27.94	\$39.18	\$46.28	\$36.91	\$32.19	\$33.68	\$33.94	\$70.68
<u>RTC LBMP</u>												
Price *	\$55.97	\$29.86	\$25.09	\$25.47	\$26.39	\$34.10	\$42.03	\$34.84	\$32.32	\$33.47	\$33.95	\$69.36
Standard Deviation	\$31.73	\$9.66	\$7.53	\$12.46	\$8.20	\$33.00	\$32.03	\$18.45	\$10.64	\$13.06	\$12.40	\$36.40
Load Weighted Price **	\$58.02	\$30.33	\$25.52	\$26.00	\$27.08	\$37.23	\$45.24	\$36.86	\$33.11	\$34.38	\$34.85	\$71.34
<u>REAL TIME LBMP</u>												
Price *	\$55.96	\$30.31	\$25.93	\$26.94	\$26.70	\$33.56	\$43.66	\$35.17	\$31.56	\$32.01	\$32.97	\$69.32
Standard Deviation	\$33.50	\$12.46	\$13.28	\$40.01	\$13.36	\$39.28	\$47.90	\$25.93	\$12.46	\$12.02	\$13.59	\$40.62
Load Weighted Price **	\$58.28	\$30.89	\$26.57	\$27.80	\$27.59	\$36.55	\$47.50	\$37.49	\$32.35	\$32.81	\$33.82	\$71.77
Average Daily Energy Sendout/Month GWh	434	409	376	355	367	455	517	468	396	361	377	432

* Average zonal load weighted prices.

** Average zonal load weighted prices, load weighted in each hour.

NYISO Monthly Average Internal LBMPs 2024 - 2025

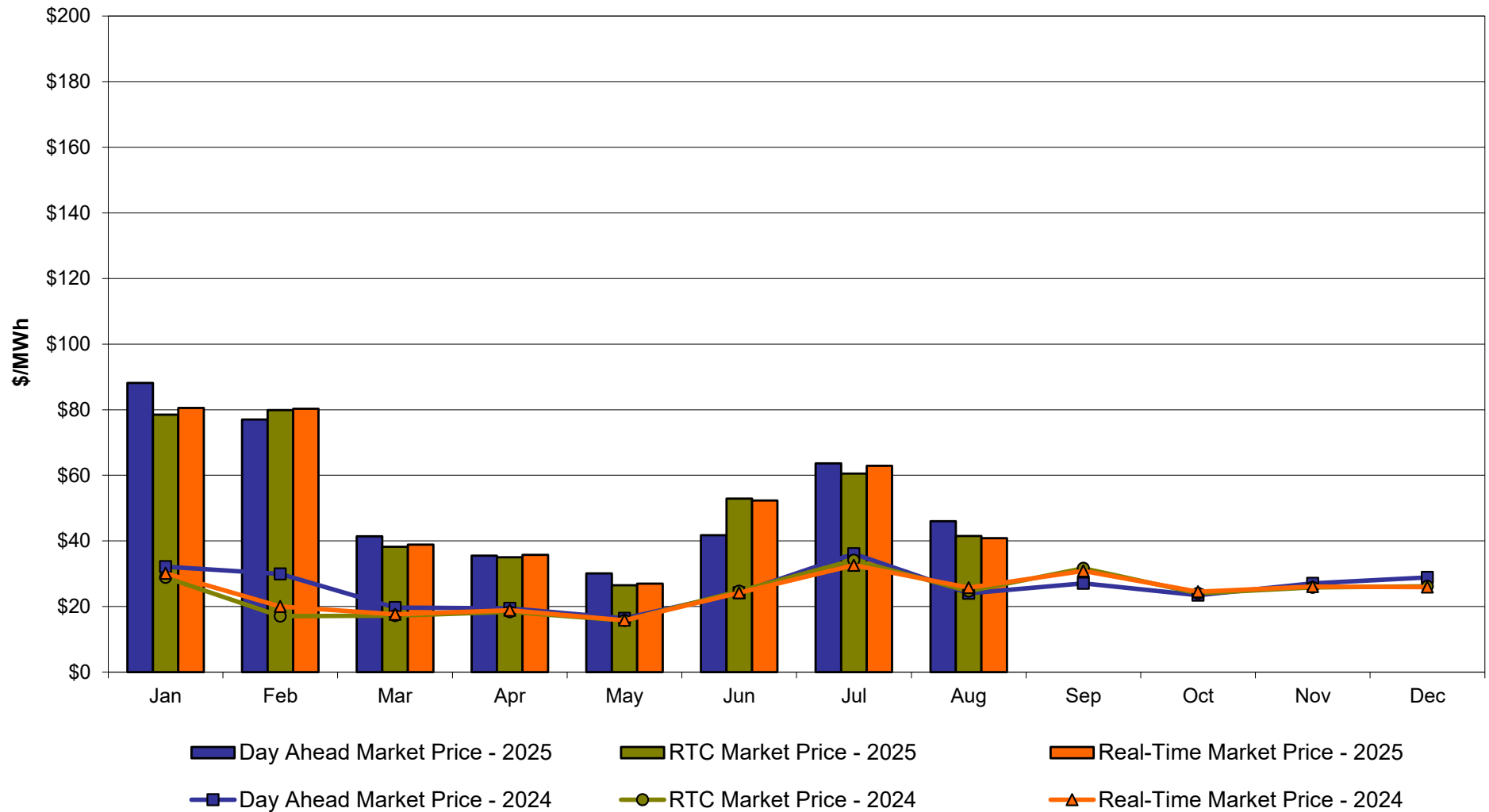


August 2025 Zonal LBMP Statistics for NYISO (\$/MWh)

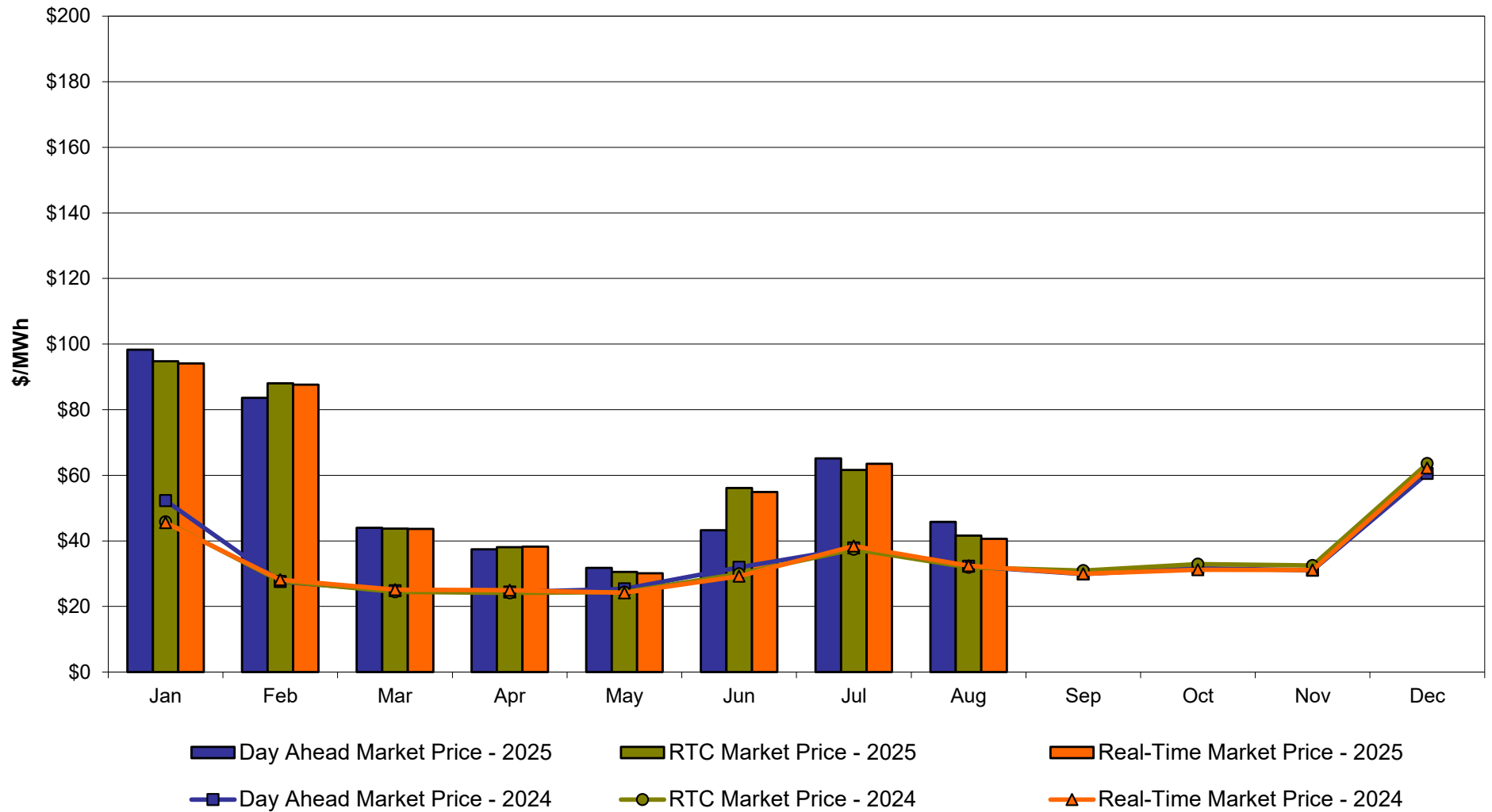
	<u>WEST</u> <u>Zone A</u>	<u>GENESEE</u> <u>Zone B</u>	<u>NORTH</u> <u>Zone D</u>	<u>CENTRAL</u> <u>Zone C</u>	<u>MOHAWK</u> <u>VALLEY</u> <u>Zone E</u>	<u>CAPITAL</u> <u>Zone F</u>	<u>HUDSON</u> <u>VALLEY</u> <u>Zone G</u>	<u>MILLWOOD</u> <u>Zone H</u>	<u>DUNWOODIE</u> <u>Zone I</u>	<u>NEW YORK</u> <u>CITY</u> <u>Zone J</u>	<u>LONG</u> <u>ISLAND</u> <u>Zone K</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	45.99	45.93	46.33	45.82	47.24	48.85	47.51	47.85	48.15	47.92	48.77
Standard Deviation	25.24	25.10	23.87	24.72	25.91	39.43	26.77	27.00	27.20	26.10	29.20
<u>RTC LBMP</u>											
Unweighted Price *	41.52	41.76	42.89	41.60	43.15	42.31	42.66	43.00	43.24	43.34	45.75
Standard Deviation	26.82	26.85	28.84	26.47	28.39	26.97	26.46	26.35	26.43	26.33	29.65
<u>REAL TIME LBMP</u>											
Unweighted Price *	40.82	40.97	42.42	40.62	42.39	41.33	41.71	42.31	42.58	42.68	43.35
Standard Deviation	31.51	31.57	35.30	31.09	33.64	32.35	31.46	31.25	31.34	31.25	26.77
	<u>ONTARIO</u> <u>IESO</u> <u>Zone O</u>	<u>HYDRO</u> <u>QUEBEC</u> <u>(Wheel)</u> <u>Zone M</u>	<u>HYDRO</u> <u>QUEBEC</u> <u>(Import/Export)</u> <u>Zone M</u>	<u>PJM</u> <u>Zone P</u>	<u>NEW</u> <u>ENGLAND</u> <u>Zone N</u>	<u>CROSS</u> <u>SOUND</u> <u>CABLE</u> <u>Controllable</u> <u>Line</u>	<u>NORTHPORT-</u> <u>NORWALK</u> <u>Controllable</u> <u>Line</u>	<u>NEPTUNE</u> <u>Controllable</u> <u>Line</u>	<u>LINDEN VFT</u> <u>Controllable</u> <u>Line</u>	<u>HUDSON</u> <u>Controllable</u> <u>Line</u>	<u>Dennison</u> <u>Controllable</u> <u>Line</u>
<u>DAY AHEAD LBMP</u>											
Unweighted Price *	45.05	45.51	45.51	45.54	47.23	49.26	46.31	46.99	44.42	47.98	46.76
Standard Deviation	24.40	24.02	24.02	24.86	31.40	33.82	27.82	26.29	19.56	26.90	24.23
<u>RTC LBMP</u>											
Unweighted Price *	40.73	99.62	99.62	40.51	41.07	46.47	40.85	42.30	42.64	42.67	43.76
Standard Deviation	26.60	197.91	197.91	25.11	22.86	39.75	21.64	23.82	26.33	27.12	59.40
<u>REAL TIME LBMP</u>											
Unweighted Price *	39.48	40.38	40.38	39.44	39.54	43.94	38.44	40.20	41.97	42.42	44.26
Standard Deviation	32.07	30.53	30.53	30.39	36.28	34.79	18.86	20.57	31.05	31.51	68.00

* Straight LBMP averages

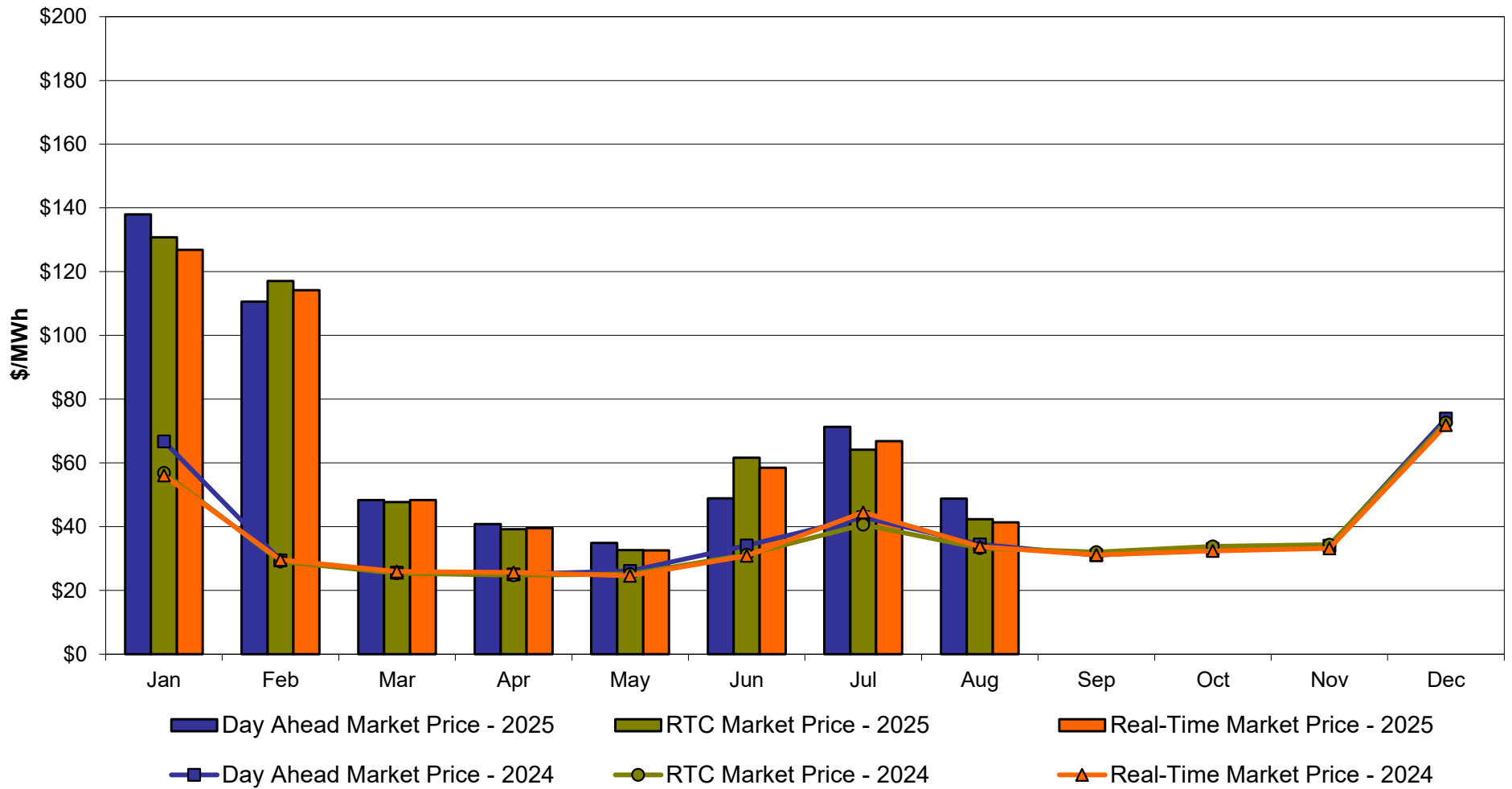
West Zone A Monthly Average LBMP Prices 2024 - 2025



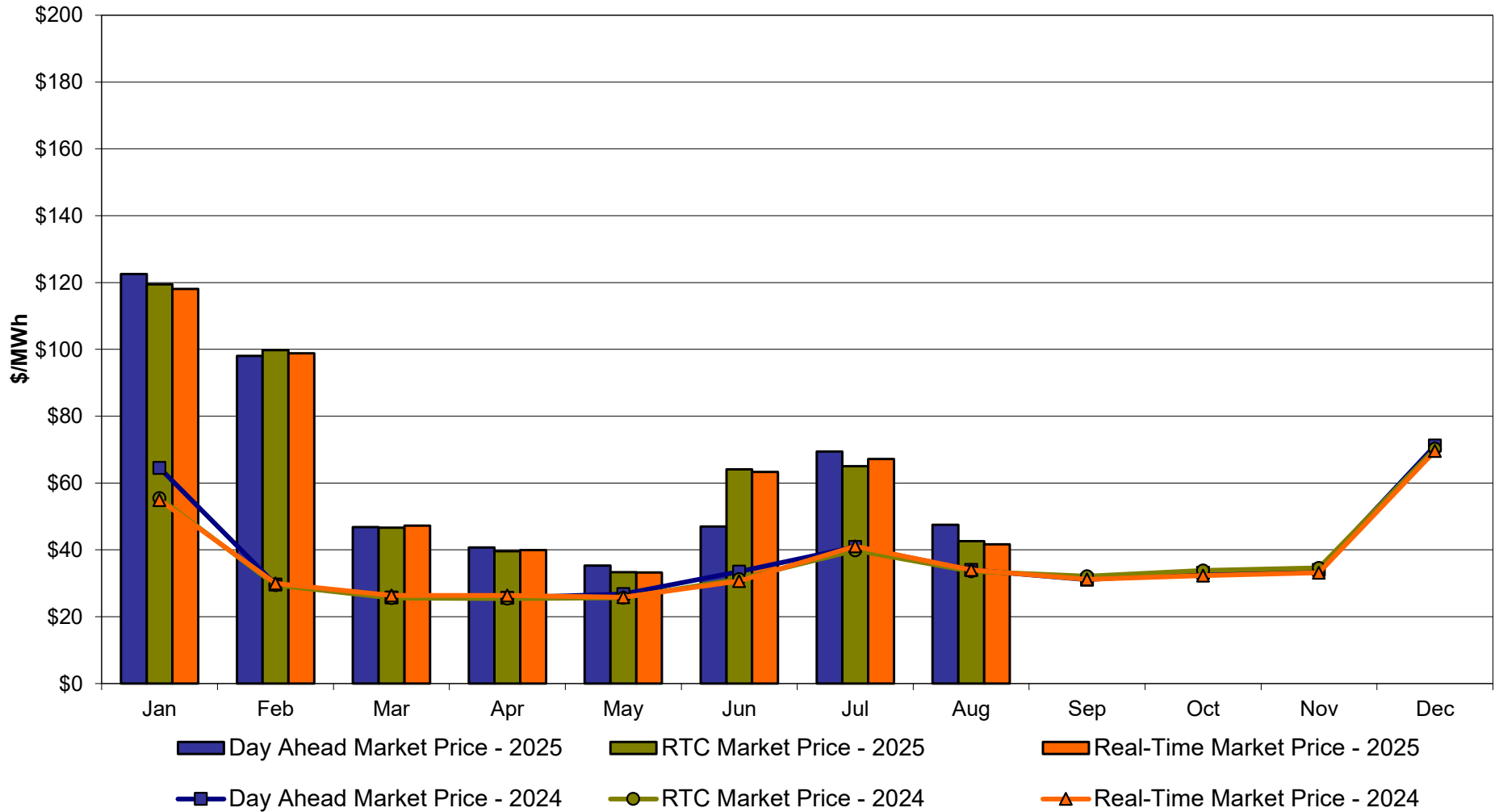
Central Zone C Monthly Average LBMP Prices 2024 - 2025



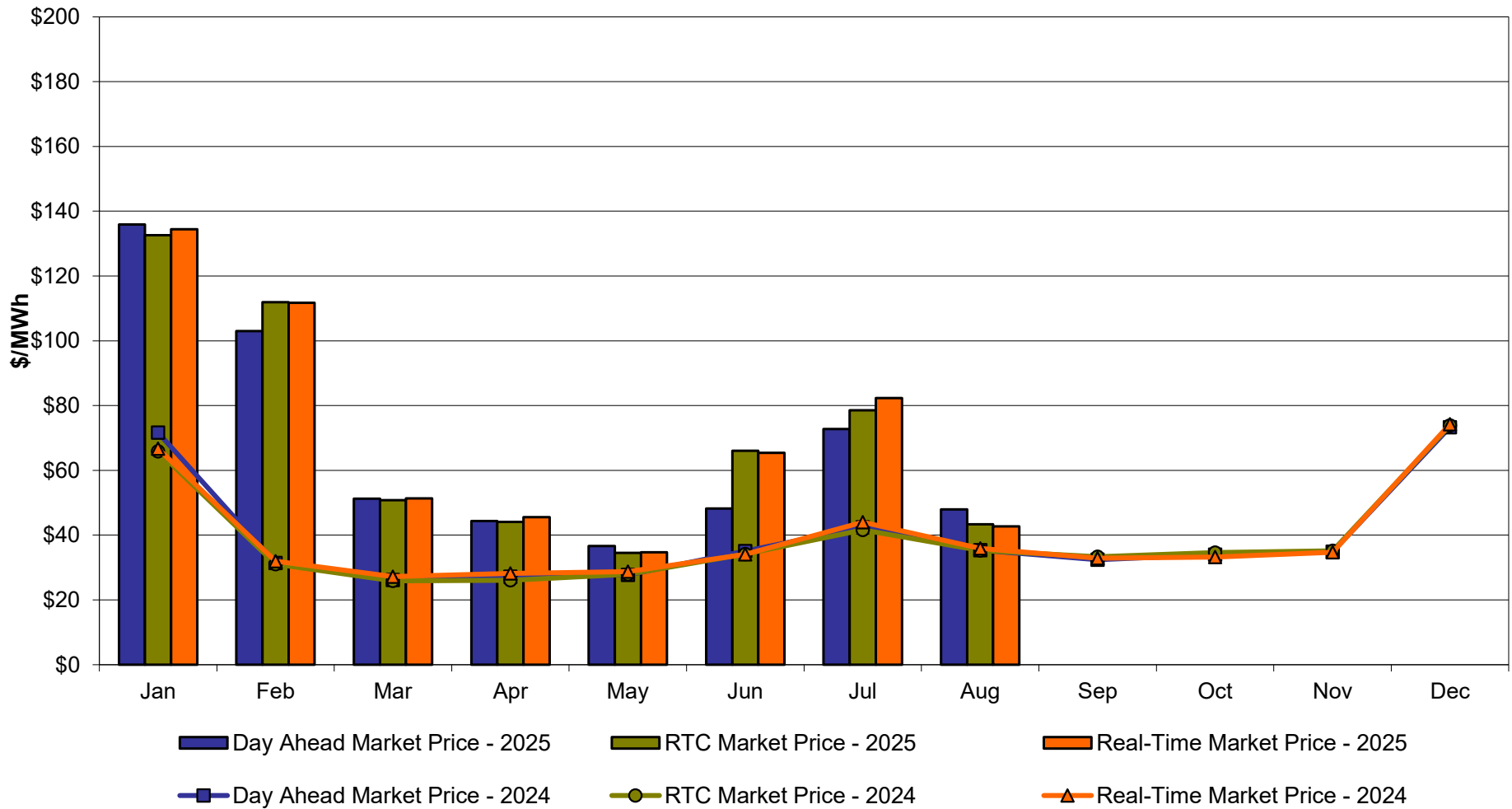
Capital Zone F **Monthly Average LBMP Prices 2024 - 2025**



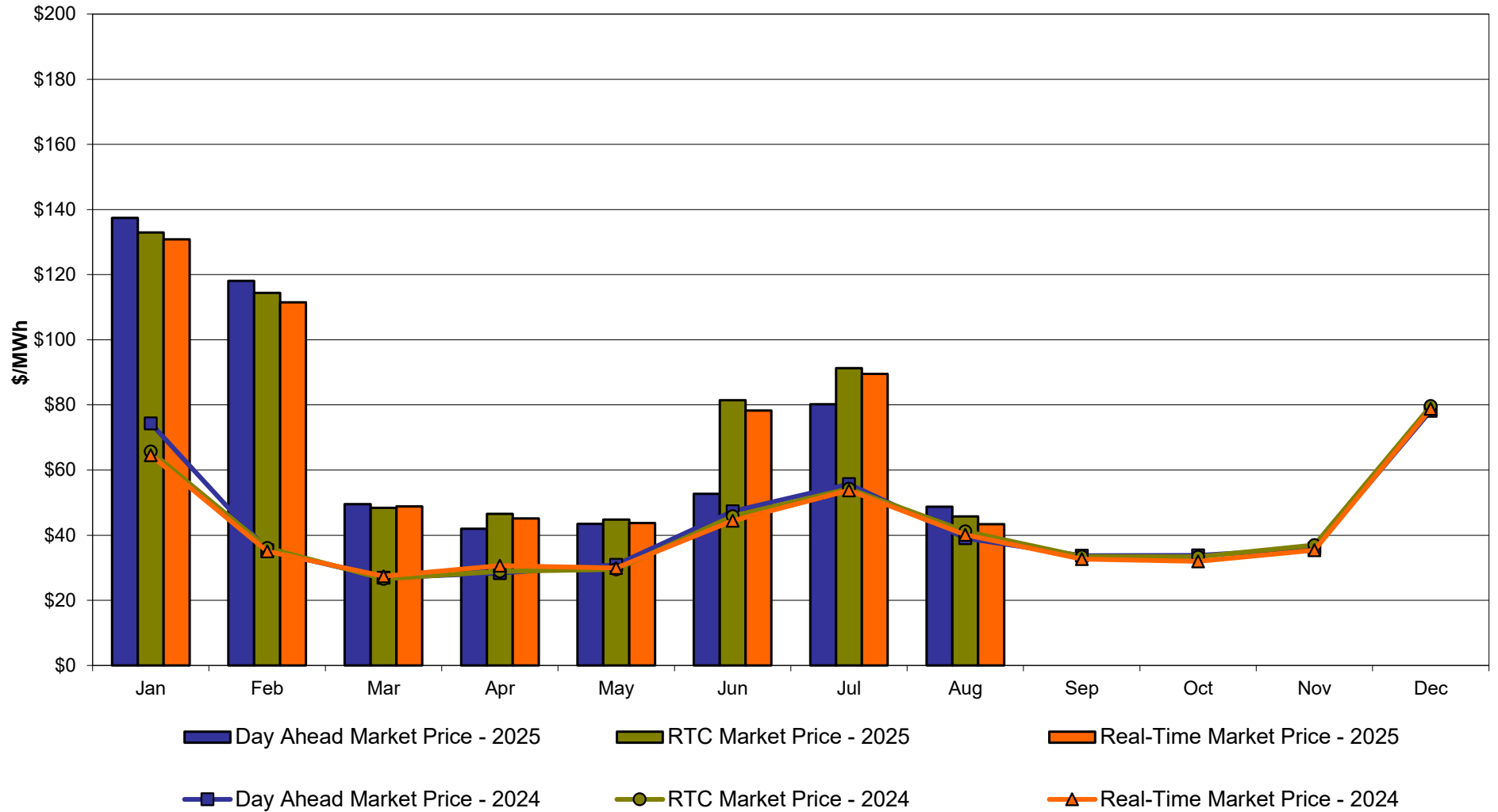
Hudson Valley Zone G Monthly Average LBMP Prices 2024 - 2025

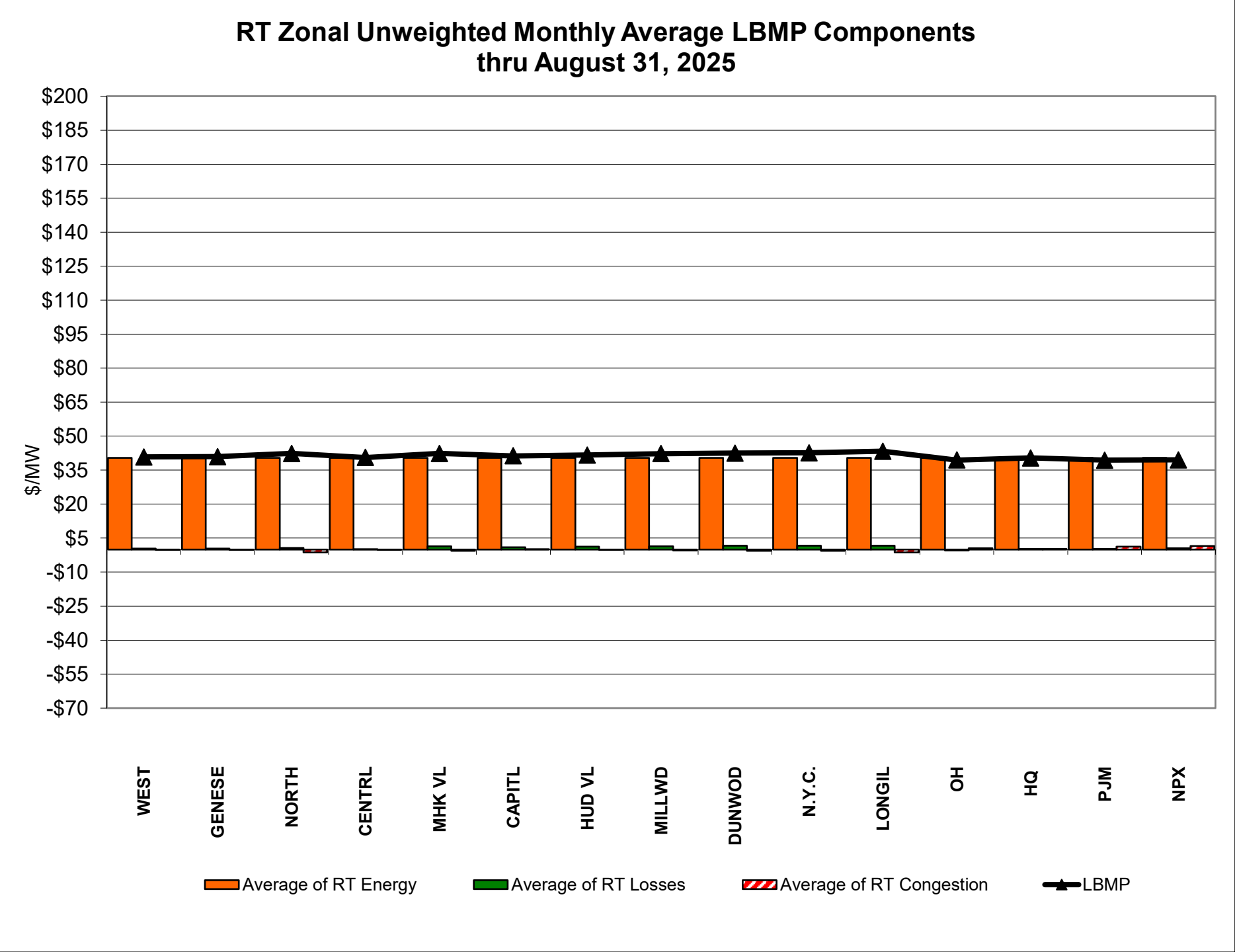
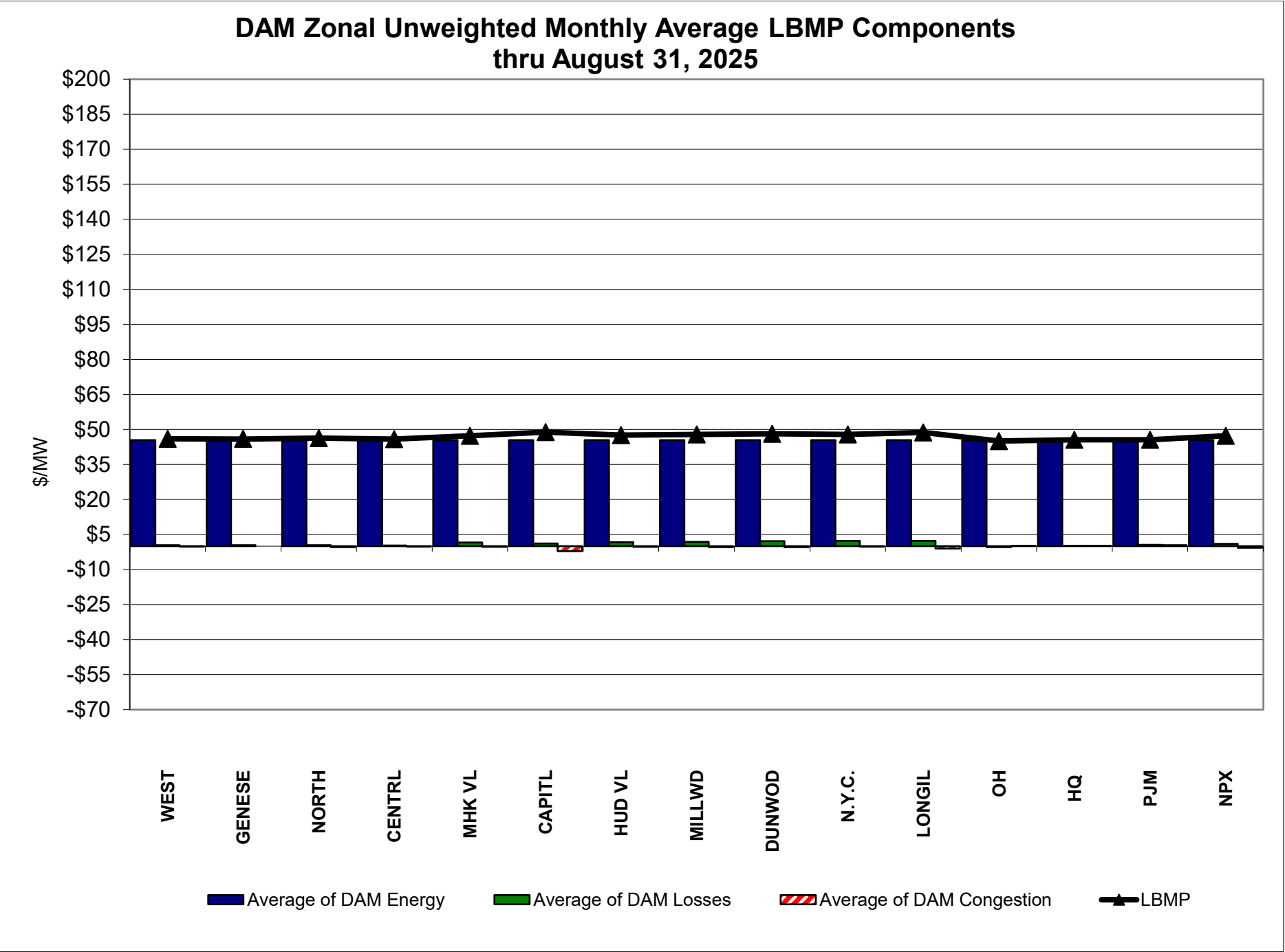


NYC Zone J **Monthly Average LBMP Prices 2024 - 2025**

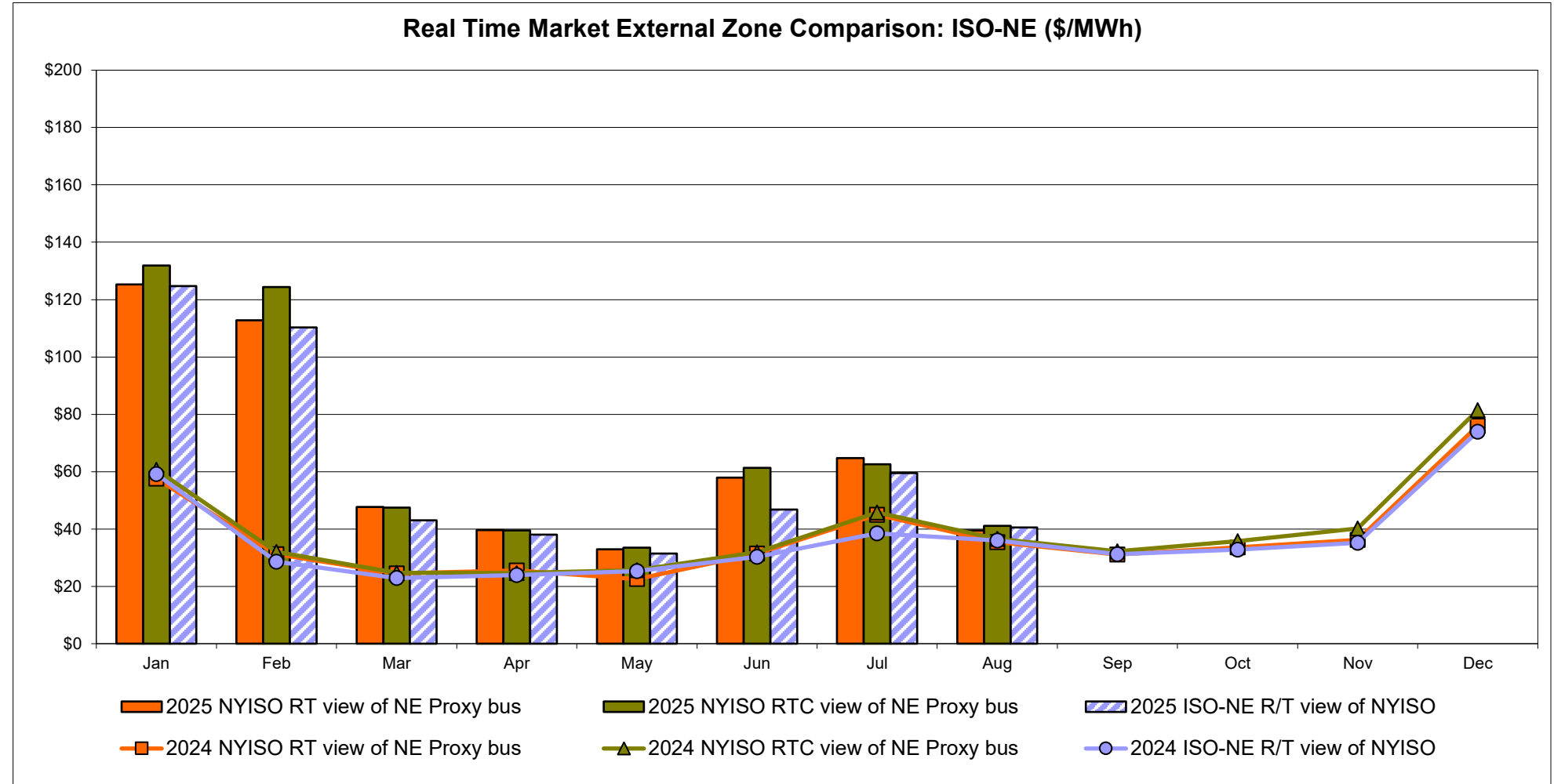
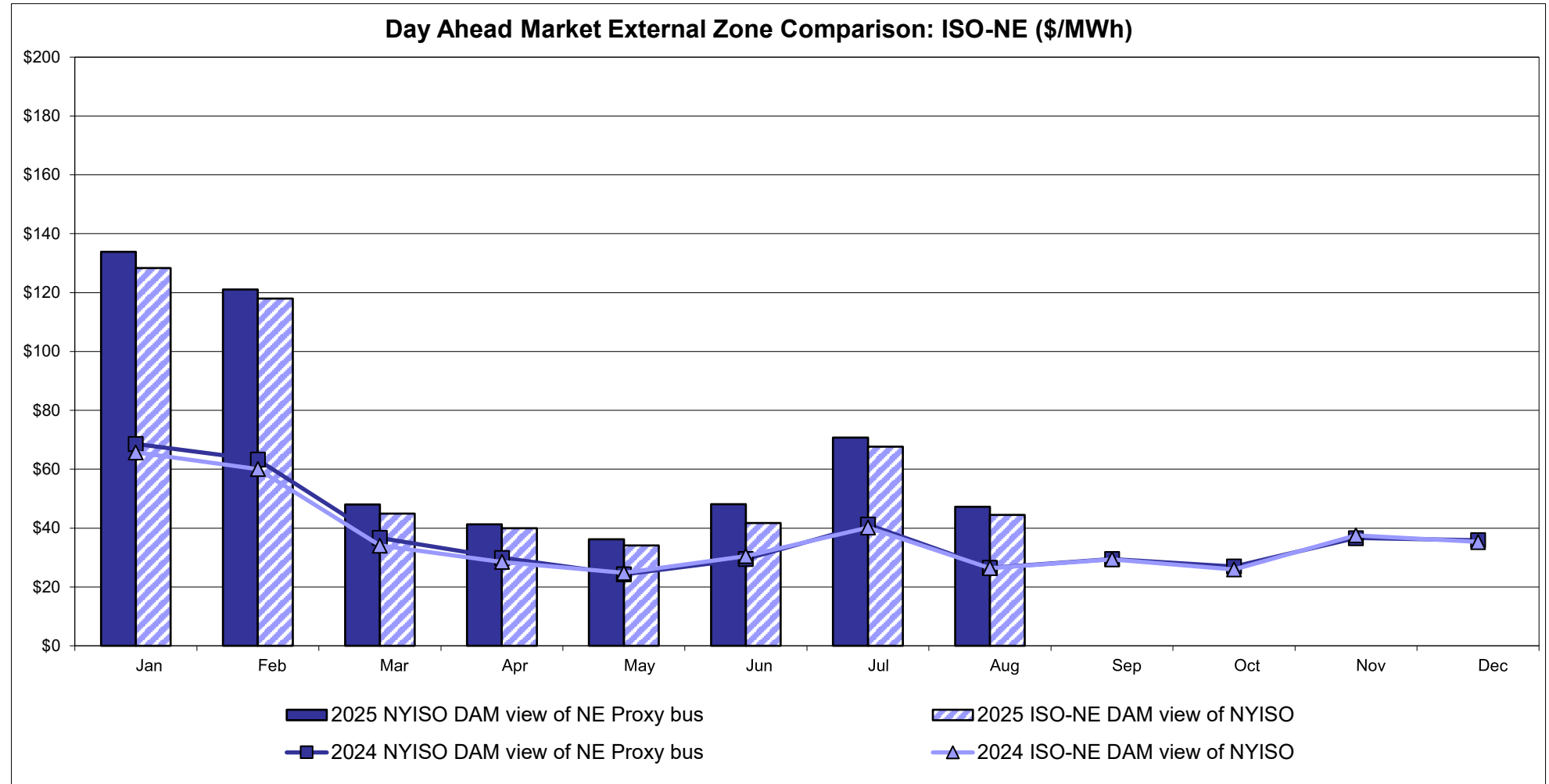


Long Island Zone K Monthly Average LBMP Prices 2024 - 2025

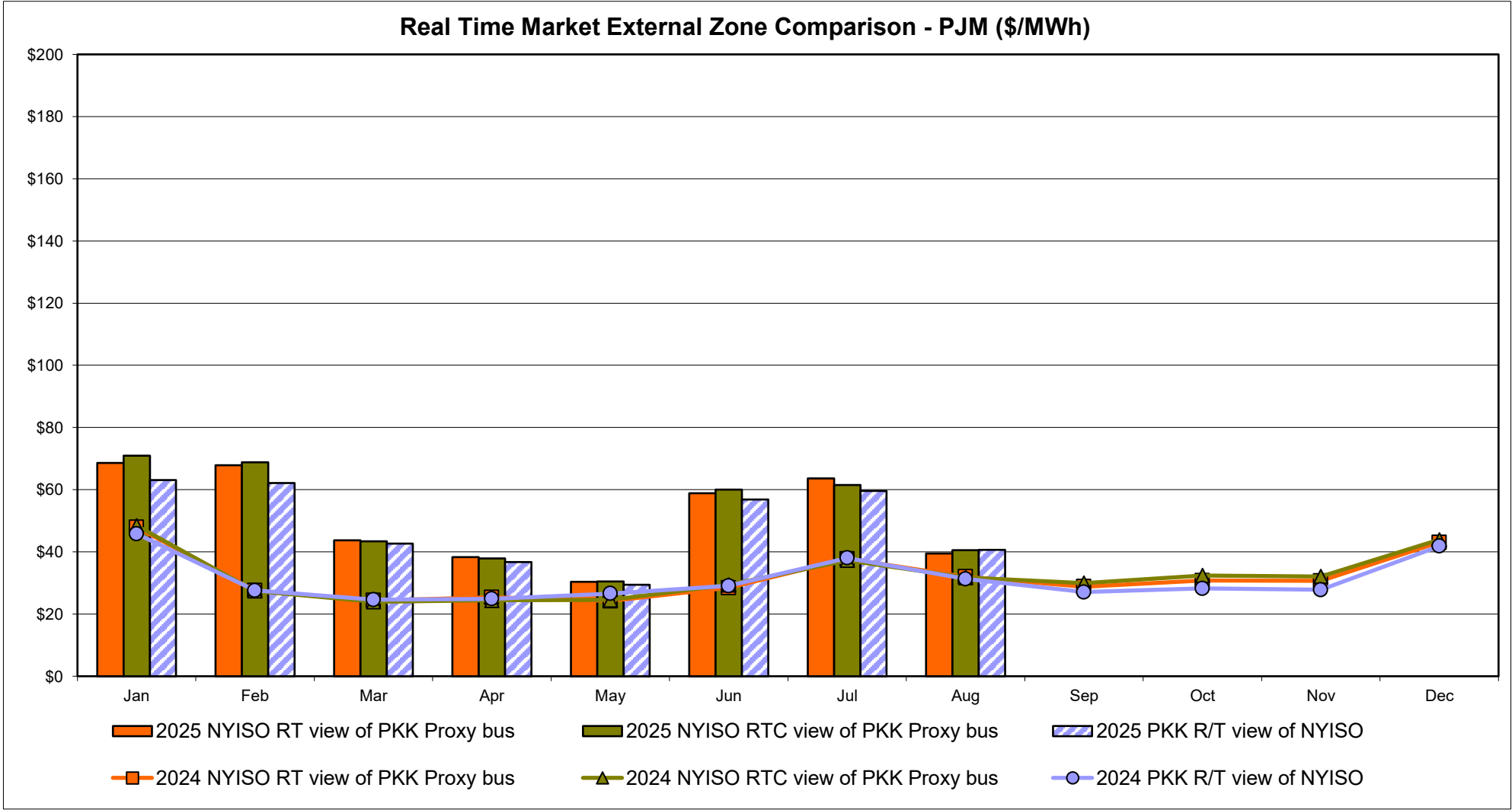
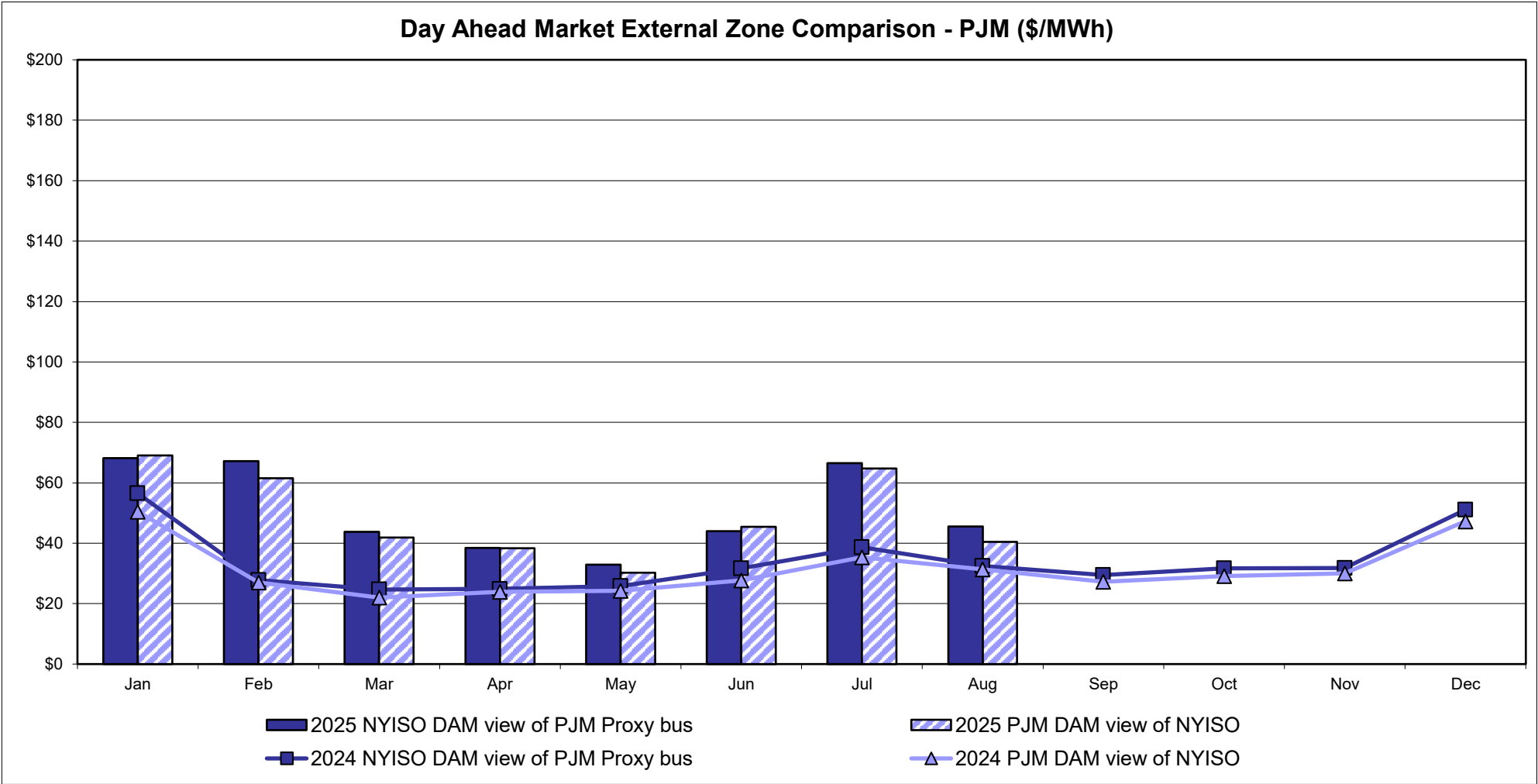




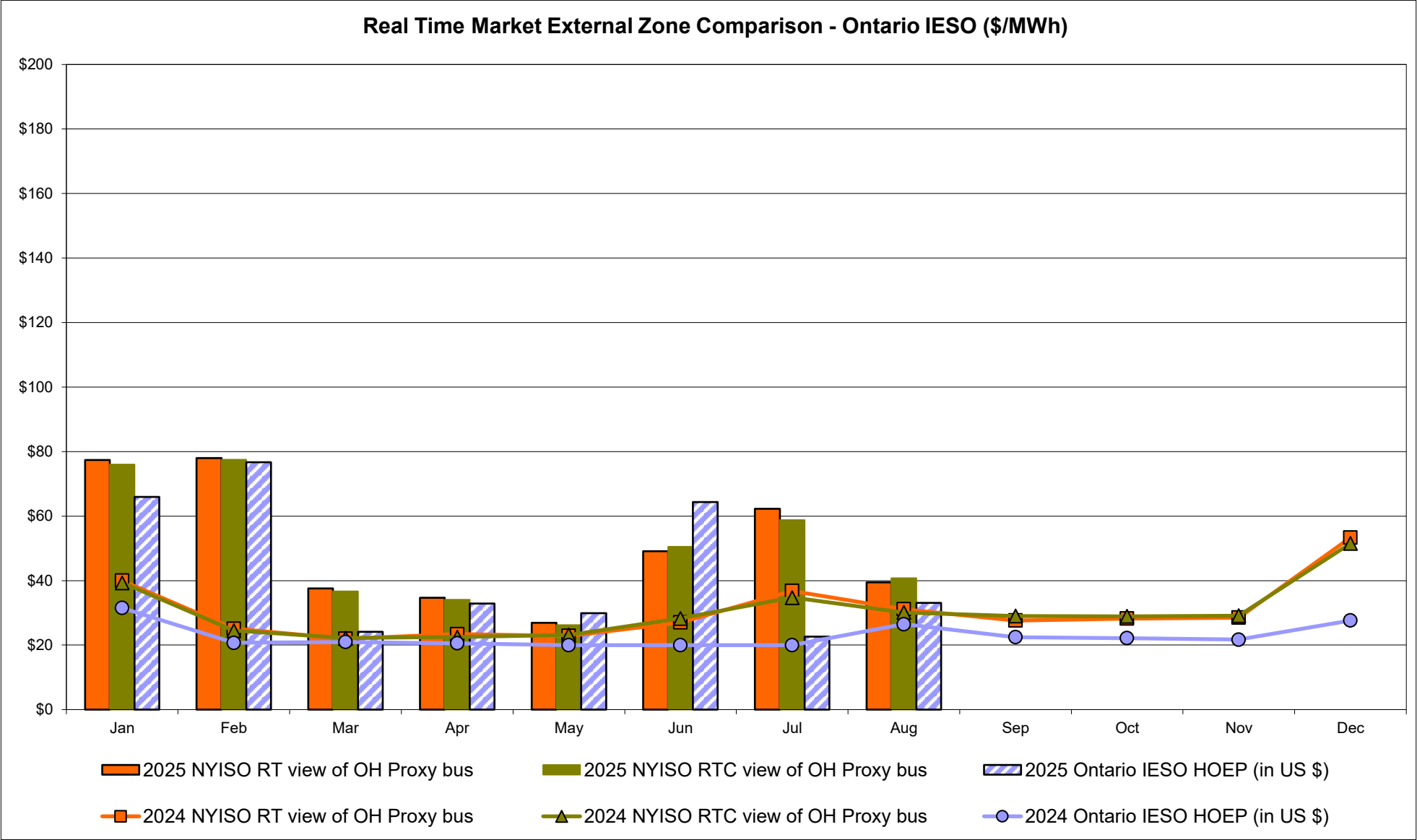
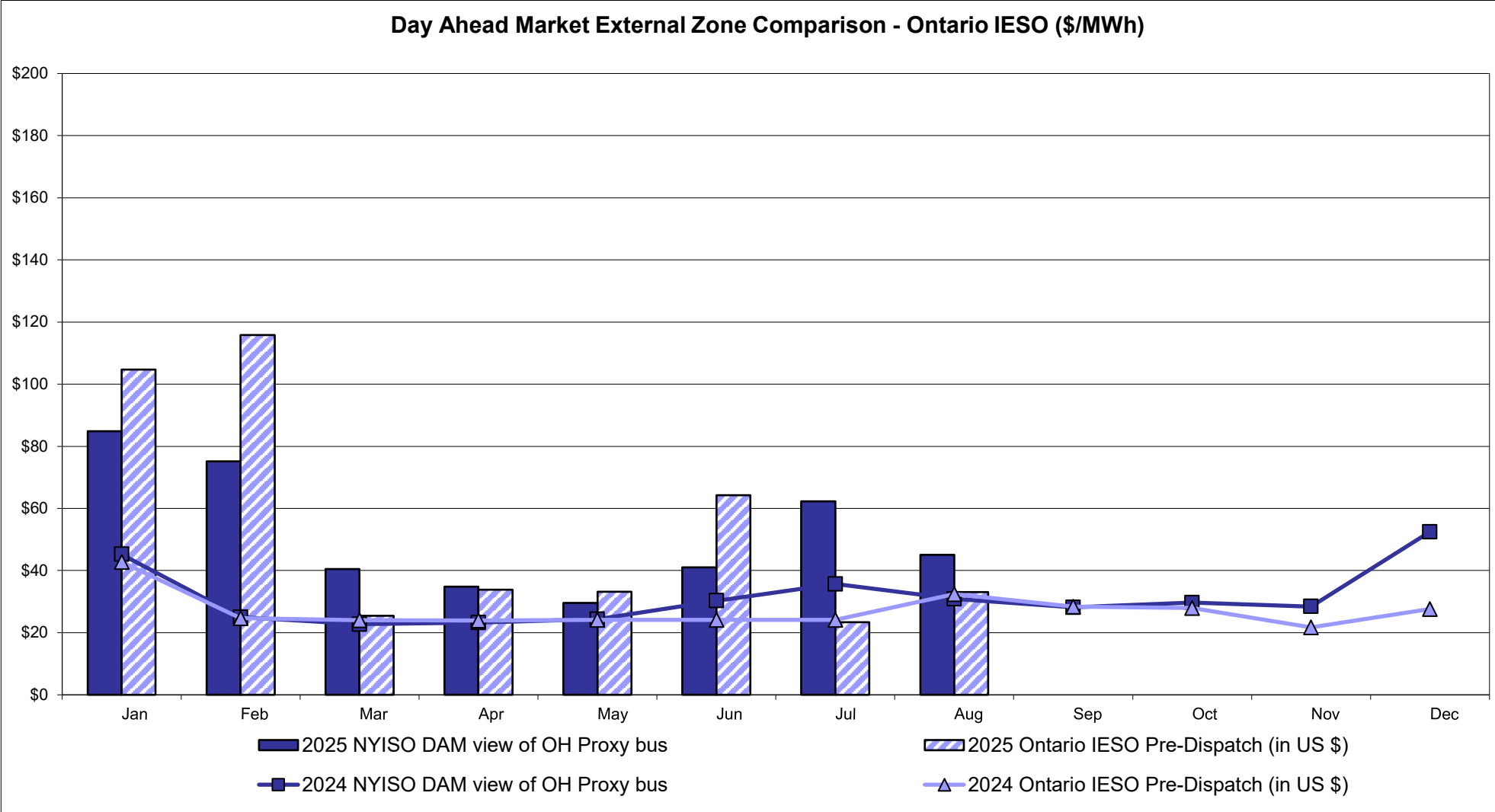
External Comparison ISO-New England



External Comparison PJM

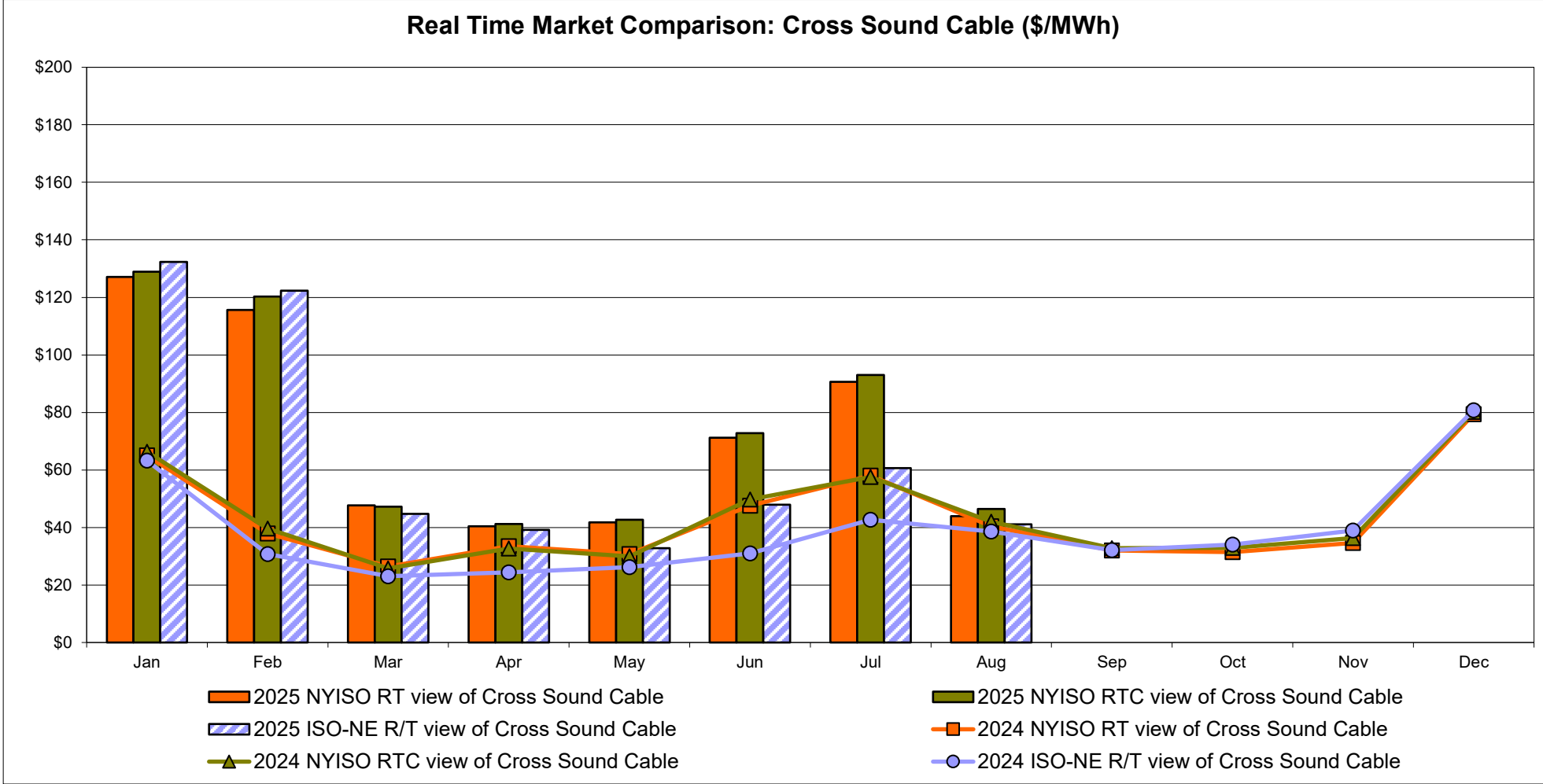
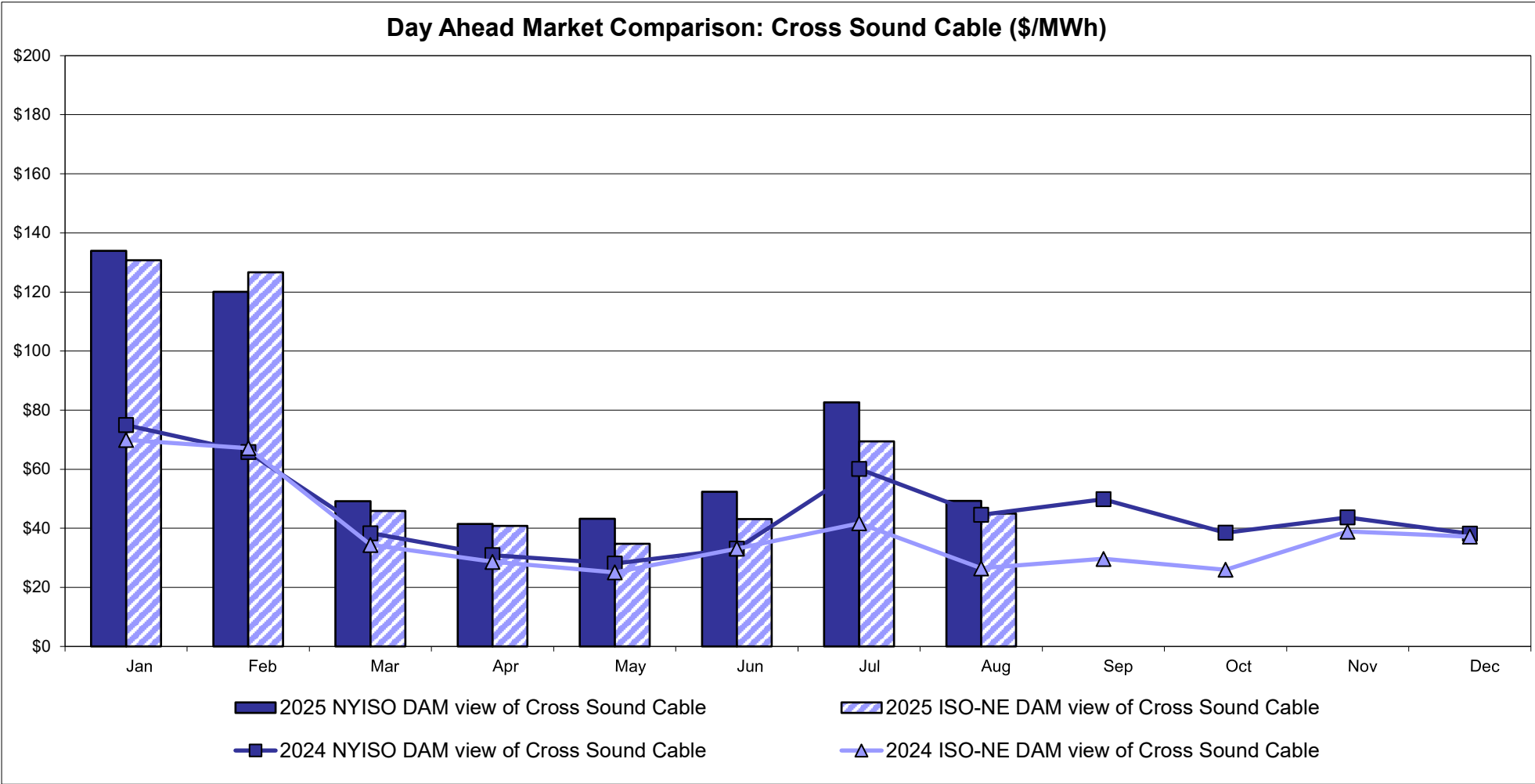


External Comparison Ontario IESO



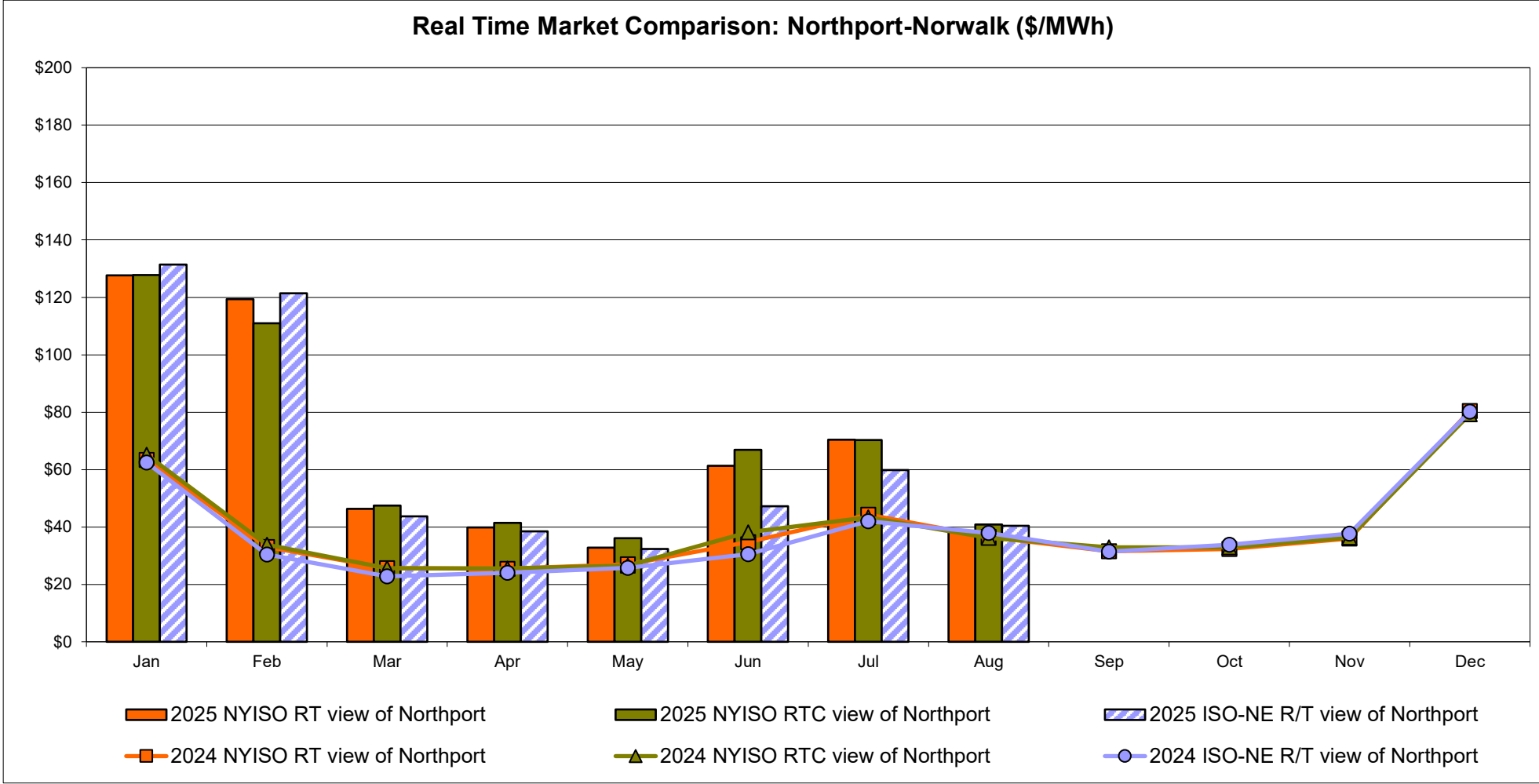
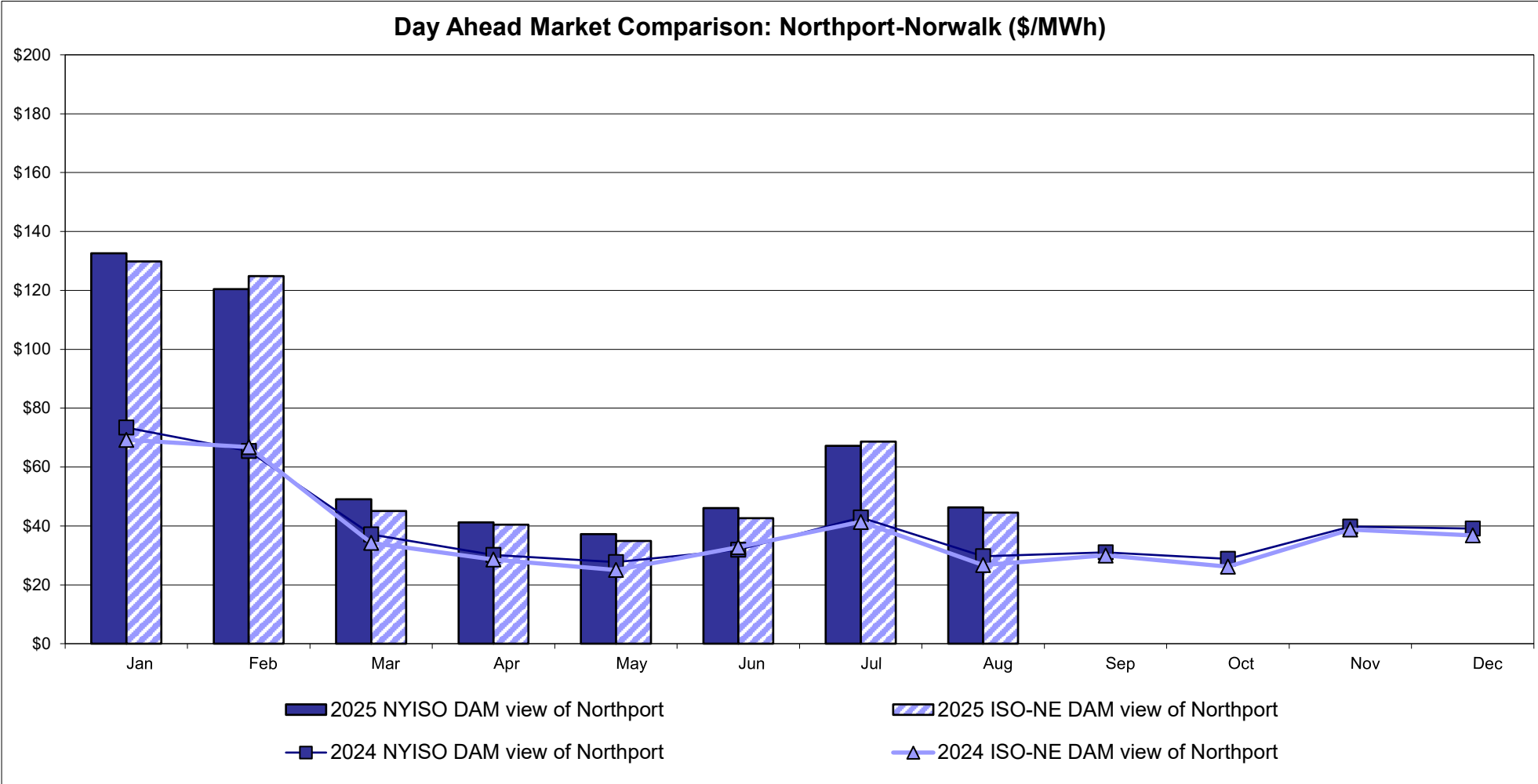
Notes: Exchange factor used for August 2025 was 0.72478523903078 to US
HOEP: Hourly Ontario Energy Price
Pre-Dispatch: Projected Energy Price

External Controllable Line: Cross Sound Cable (New England)



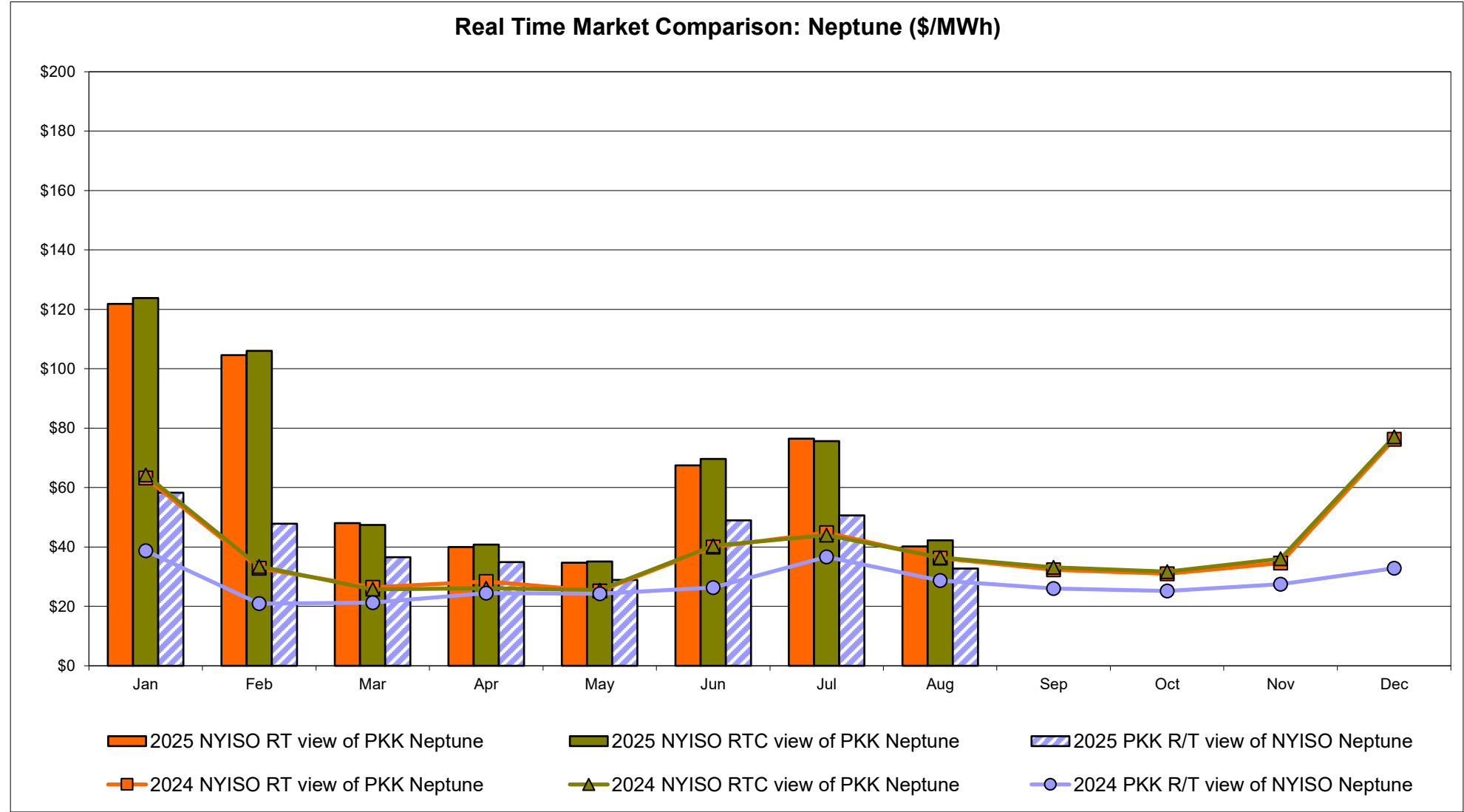
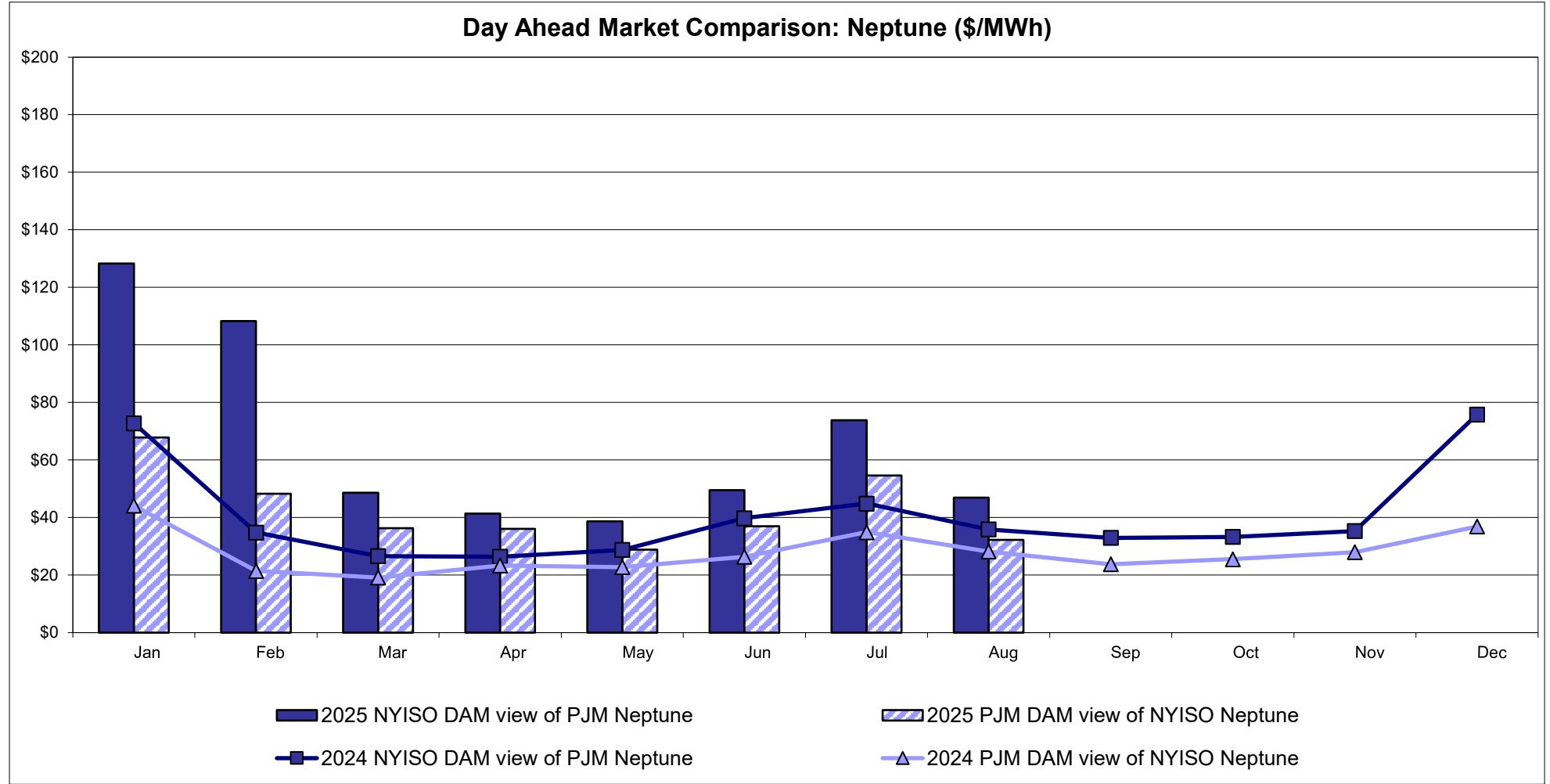
Note:
ISO-NE Forecast is an advisory posting @ 18:00 day before.
The DAM and R/T prices at the Shorham 13899 interface are used for ISO-NE.
The DAM and R/T prices at the CSC interface are used for NYISO.

External Controllable Line: Northport - Norwalk (New England)

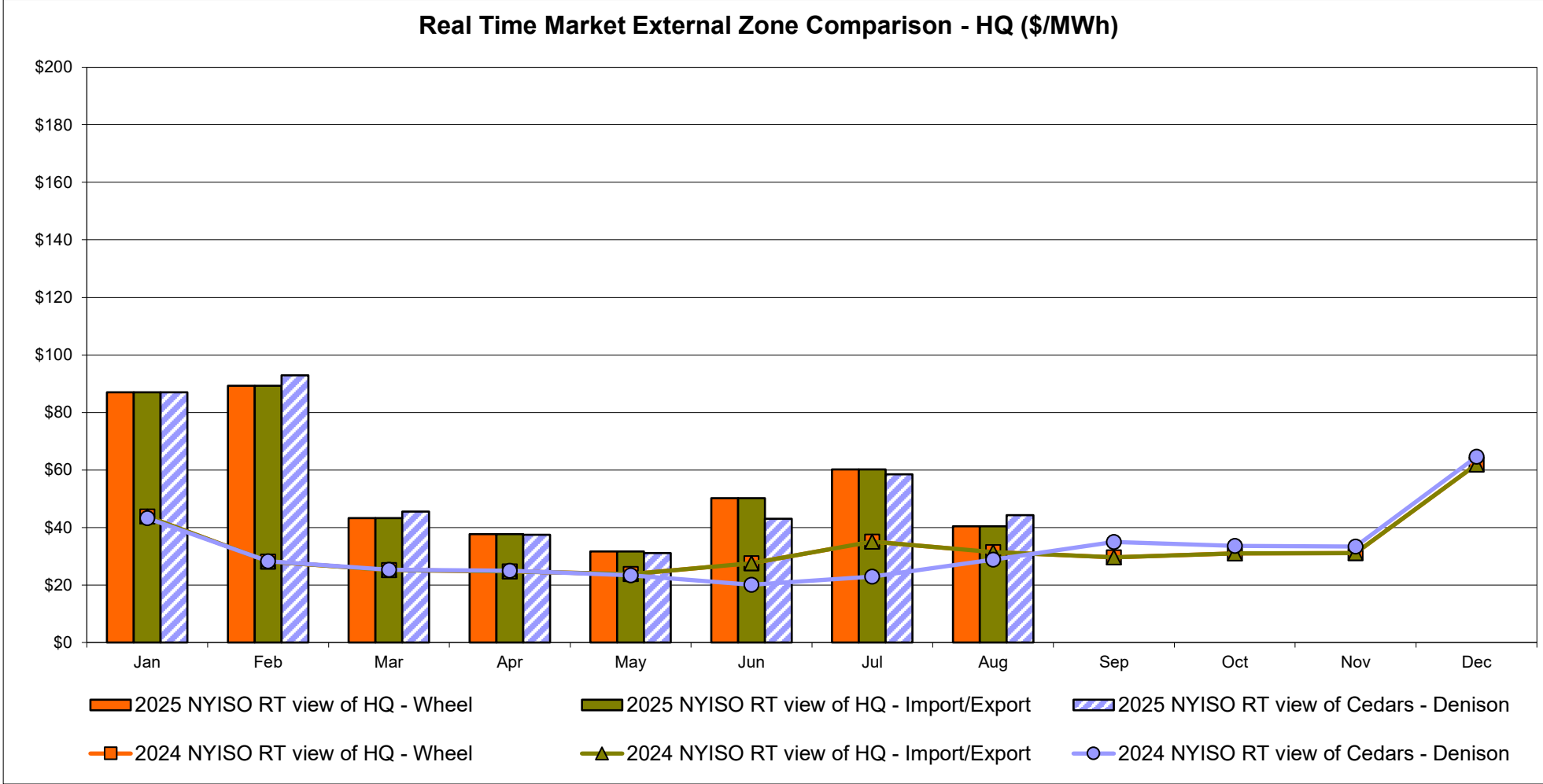
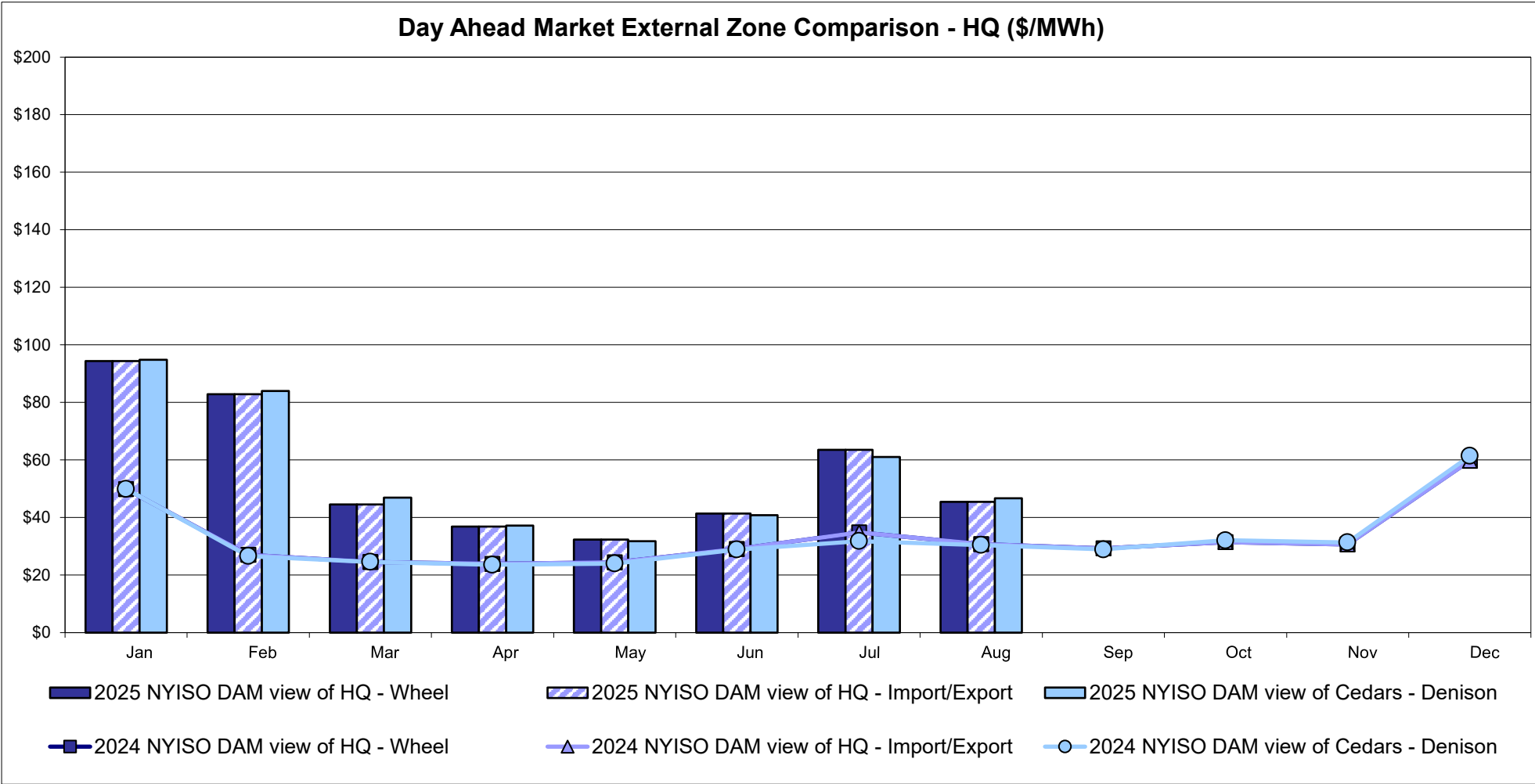


Note:
ISO-NE Forecast is an advisory posting @ 18:00 day before.
The DAM and R/T prices at the Northport 138 interface are used for ISO-NE.
The DAM and R/T prices at the 1385 interface are used for NYISO.

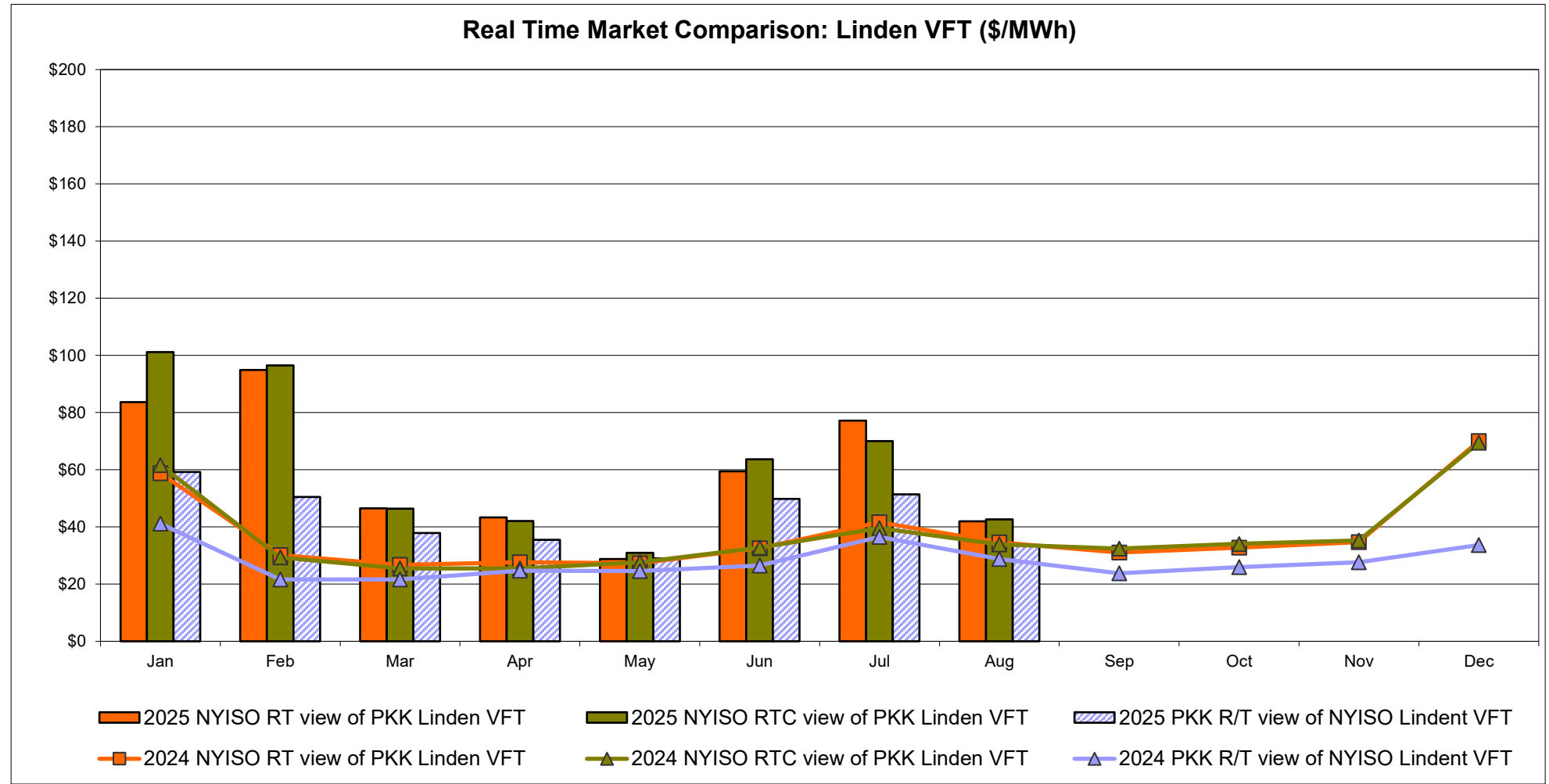
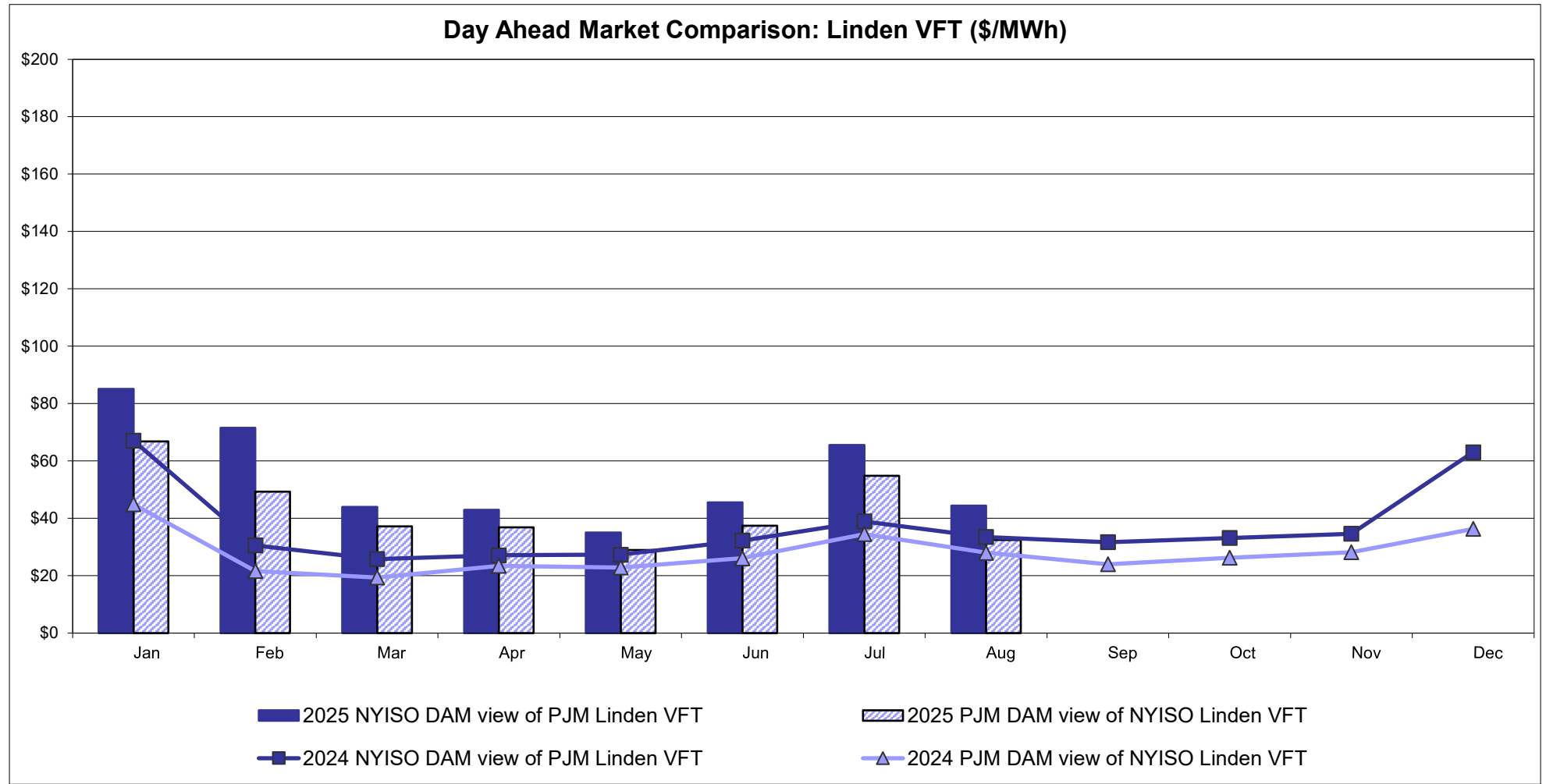
External Controllable Line: Neptune (PJM)



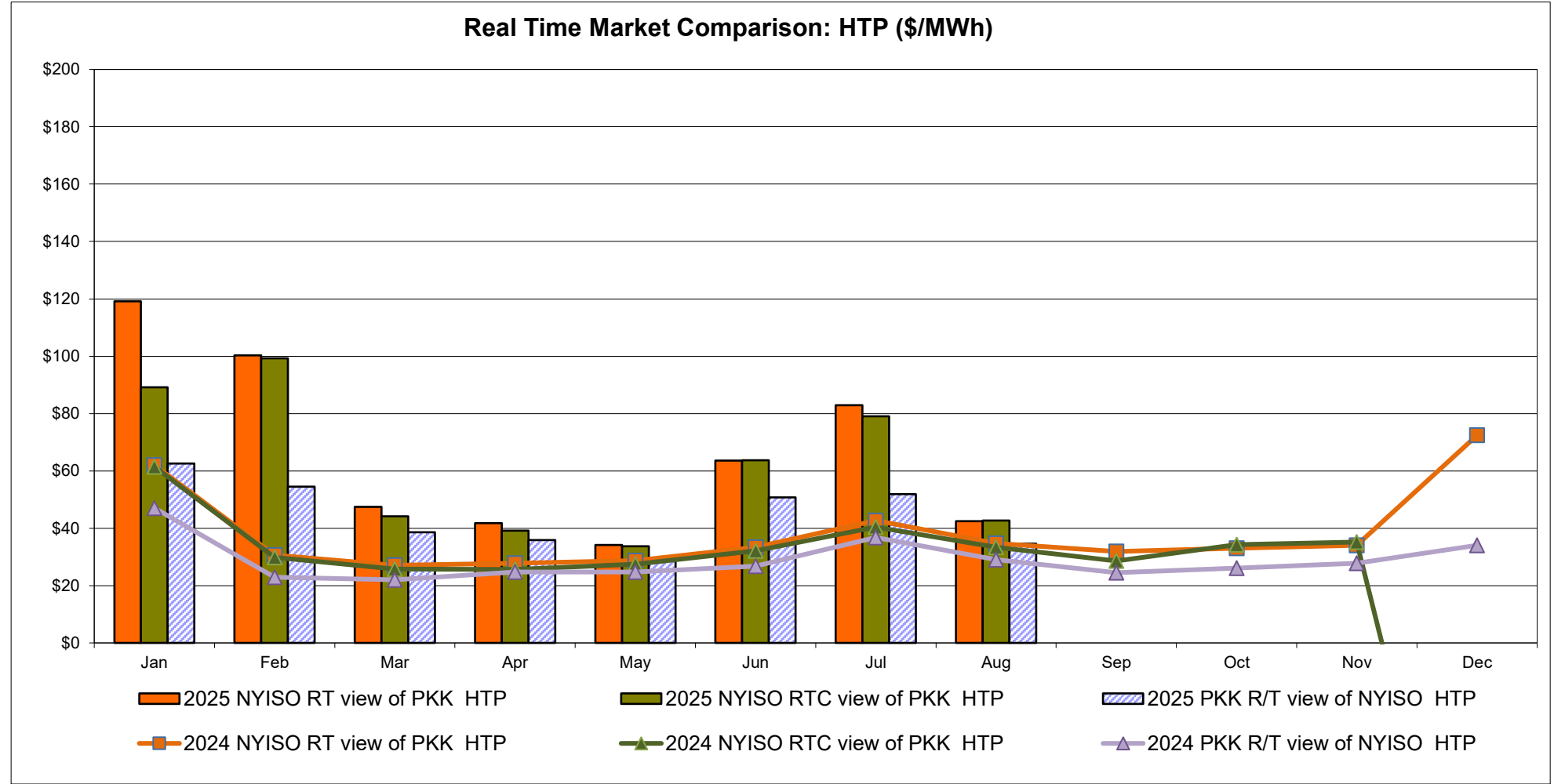
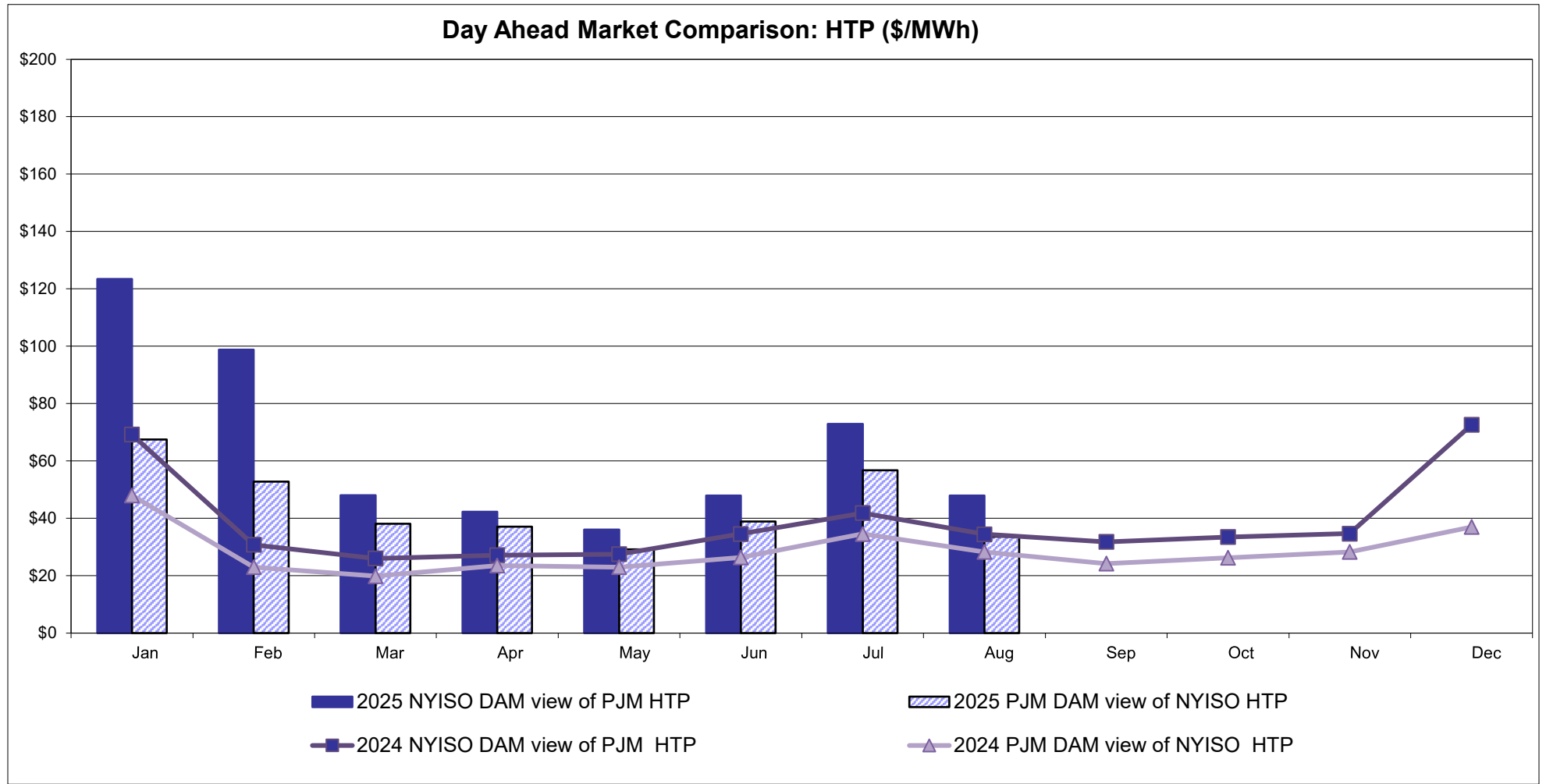
External Comparison Hydro-Quebec



External Controllable Line: Linden VFT (PJM)



External Controllable Line: Hudson (PJM)

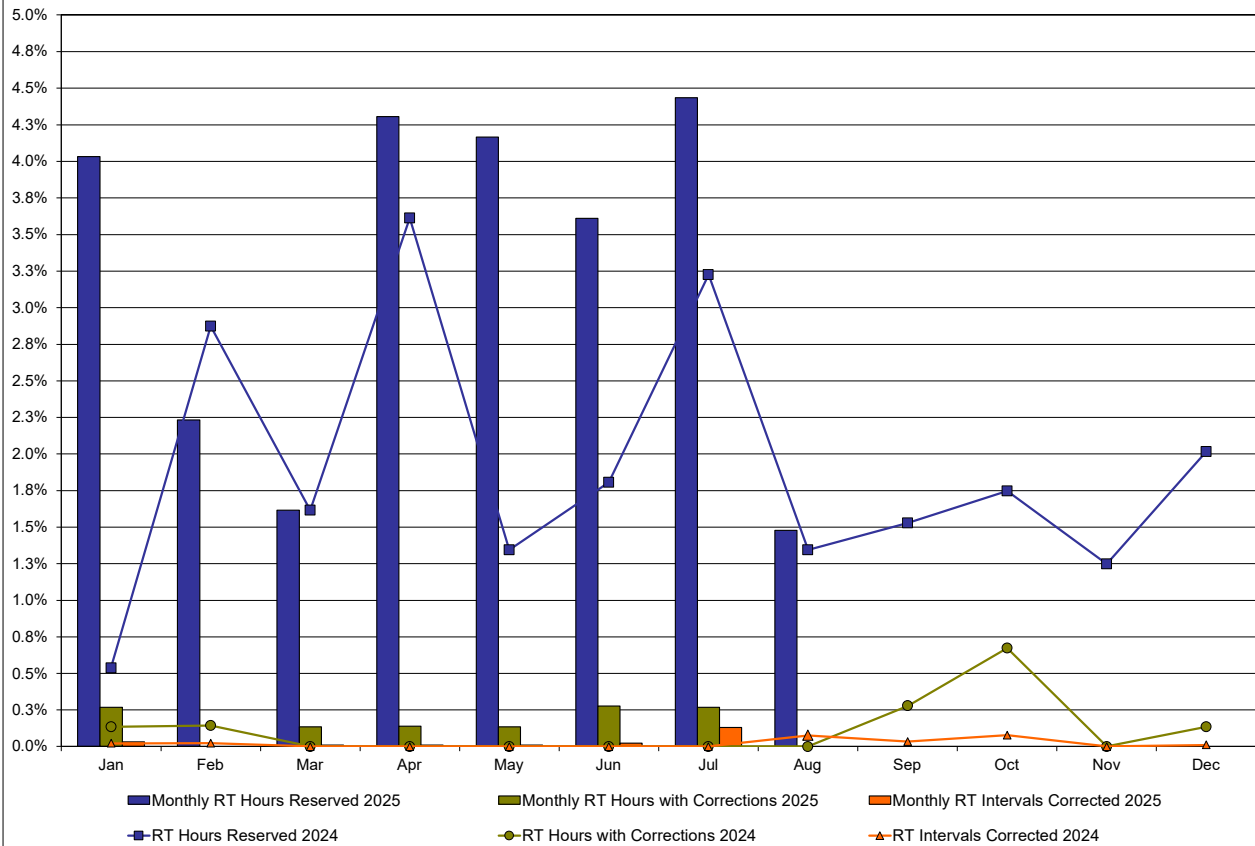


NYISO Real Time Price Correction Statistics

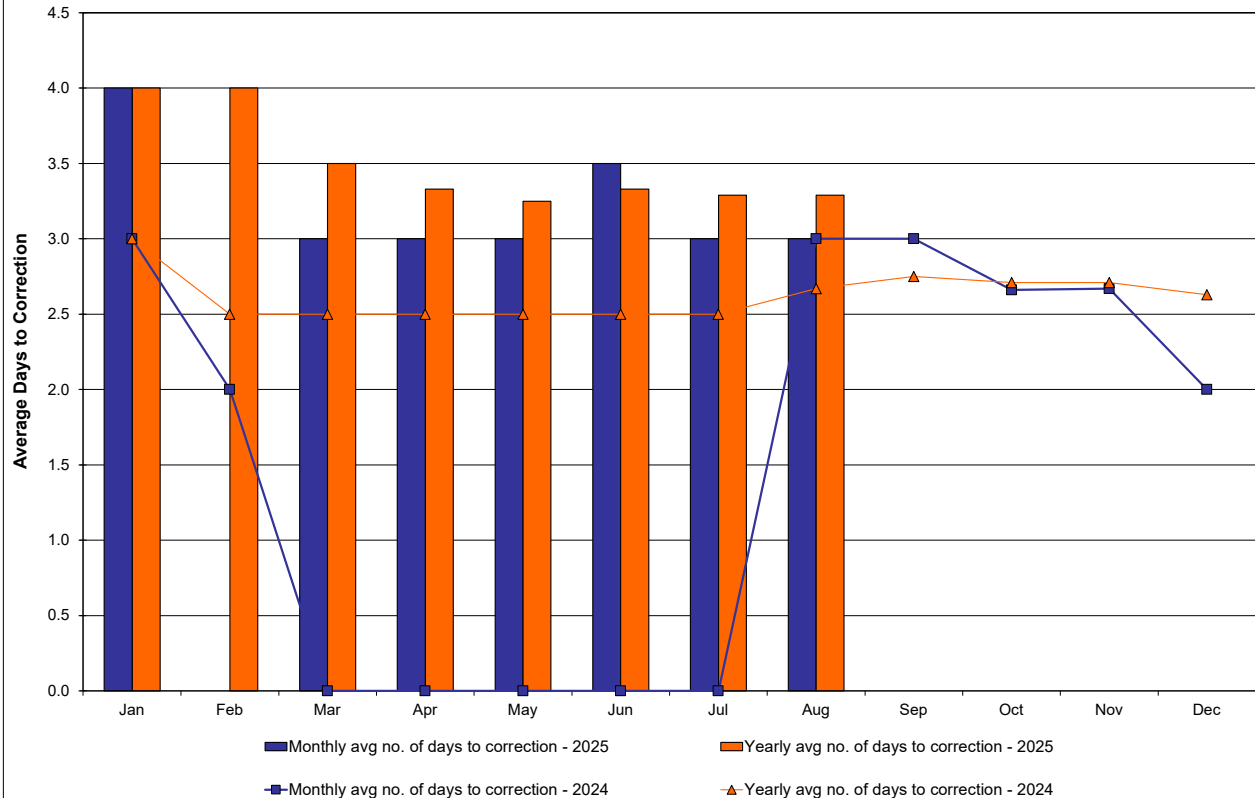
2025		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	2	0	1	1	1	2	2	0				
Number of hours	in the month	744	672	743	720	744	720	744	744				
% of hours with corrections	in the month	0.27%	0.00%	0.13%	0.14%	0.13%	0.28%	0.27%	0.00%				
% of hours with corrections	year-to-date	0.27%	0.14%	0.14%	0.14%	0.14%	0.16%	0.18%	0.15%				
Interval Corrections													
Number of intervals corrected	in the month	3	0	1	1	1	2	12	0				
Number of intervals	in the month	9,190	8,249	9,044	8,802	9,094	8,863	9,198	9,071				
% of intervals corrected	in the month	0.03%	0.00%	0.01%	0.01%	0.01%	0.02%	0.13%	0.00%				
% of intervals corrected	year-to-date	0.03%	0.02%	0.02%	0.01%	0.01%	0.02%	0.03%	0.03%				
Hours Reserved													
Number of hours reserved	in the month	30	15	12	31	31	26	33	11				
Number of hours	in the month	744	672	743	720	744	720	744	744				
% of hours reserved	in the month	4.03%	2.23%	1.62%	4.31%	4.17%	3.61%	4.44%	1.48%				
% of hours reserved	year-to-date	4.03%	3.18%	2.64%	3.06%	3.28%	3.34%	3.50%	3.24%				
Days to Correction *													
Avg. number of days to correction	in the month	4.00	0.00	3.00	3.00	3.00	3.50	3.00	0.00				
Avg. number of days to correction	year-to-date	4.00	4.00	3.50	3.33	3.25	3.33	3.29	3.29				
Days Without Corrections													
Days without corrections	in the month	30	28	30	29	30	28	30	31				
Days without corrections	year-to-date	30	58	88	117	147	175	205	236				
2024		<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
Hour Corrections													
Number of hours with corrections	in the month	1	1	0	0	0	0	0	0	2	5	0	1
Number of hours	in the month	744	696	743	720	744	720	744	744	720	744	721	744
% of hours with corrections	in the month	0.13%	0.14%	0.00%	0.00%	0.00%	0.00%	0.00%	0.00%	0.28%	0.67%	0.00%	0.13%
% of hours with corrections	year-to-date	0.13%	0.14%	0.09%	0.07%	0.05%	0.05%	0.04%	0.03%	0.06%	0.12%	0.11%	0.11%
Interval Corrections													
Number of intervals corrected	in the month	2	2	0	0	0	0	0	7	3	7	0	1
Number of intervals	in the month	9,093	8,522	9,054	8,803	9,095	8,795	9,125	9,105	8,810	9,056	8,816	9,081
% of intervals corrected	in the month	0.02%	0.02%	0.00%	0.00%	0.00%	0.00%	0.00%	0.08%	0.03%	0.08%	0.00%	0.01%
% of intervals corrected	year-to-date	0.02%	0.02%	0.01%	0.01%	0.01%	0.01%	0.01%	0.02%	0.02%	0.02%	0.02%	0.02%
Hours Reserved													
Number of hours reserved	in the month	4	20	12	26	10	13	24	10	11	13	9	15
Number of hours	in the month	744	696	743	720	744	720	744	744	720	744	721	744
% of hours reserved	in the month	0.54%	2.87%	1.62%	3.61%	1.34%	1.81%	3.23%	1.34%	1.53%	1.75%	1.25%	2.02%
% of hours reserved	year-to-date	0.54%	1.67%	1.65%	2.14%	1.97%	1.95%	2.13%	2.03%	1.98%	1.95%	1.89%	1.90%
Days to Correction *													
Avg. number of days to correction	in the month	3.00	2.00	0.00	0.00	0.00	0.00	0.00	3.00	3.00	2.66	2.67	2.00
Avg. number of days to correction	year-to-date	3.00	2.50	2.50	2.50	2.50	2.50	2.50	2.67	2.75	2.71	2.71	2.63
Days Without Corrections													
Days without corrections	in the month	30	28	31	30	31	30	31	30	29	28	30	29
Days without corrections	year-to-date	30	58	89	119	150	180	211	241	270	298	328	357

*Calendar days from reservation date; for June 2018 forward, business days from market date

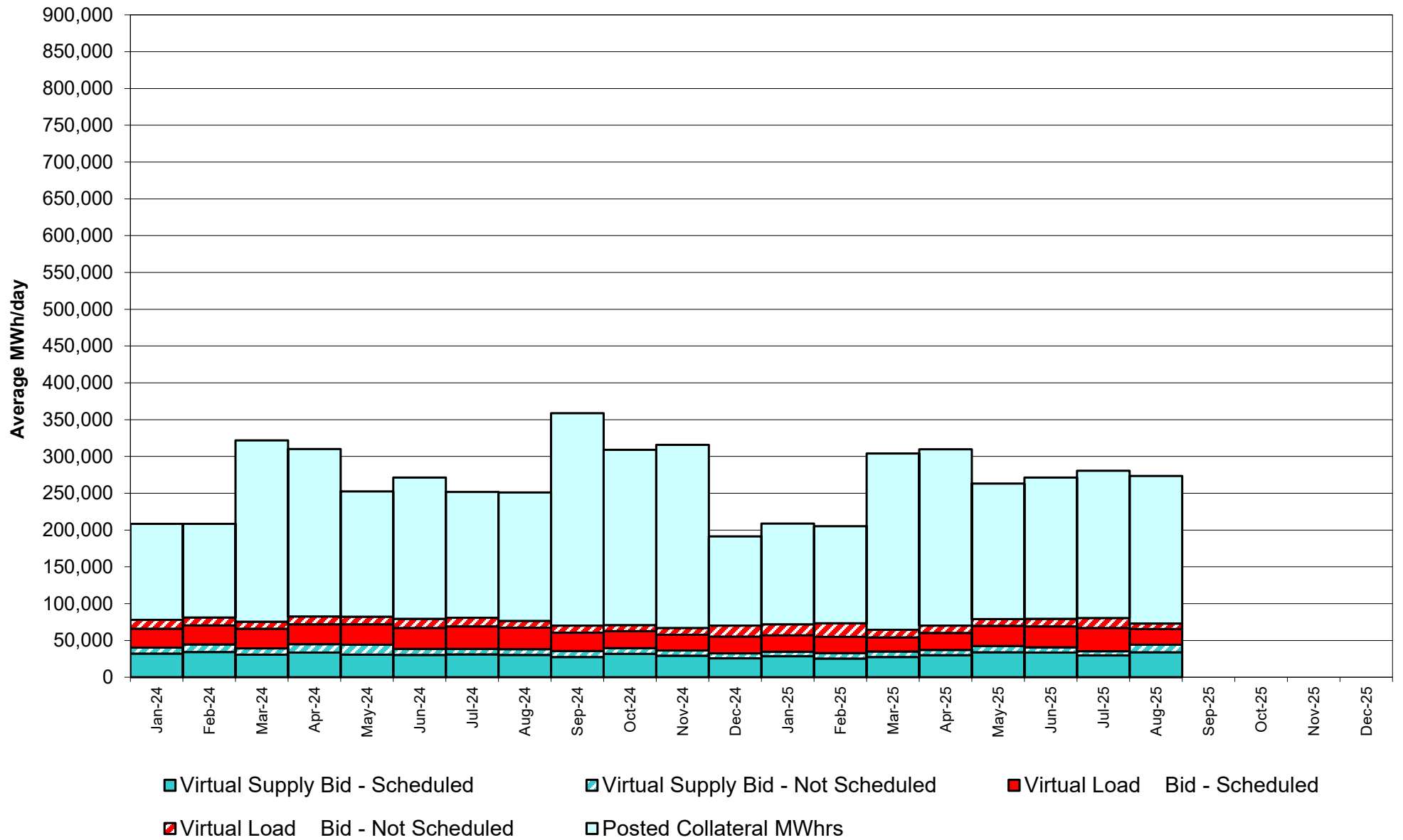
Percentage of Real-Time Corrections



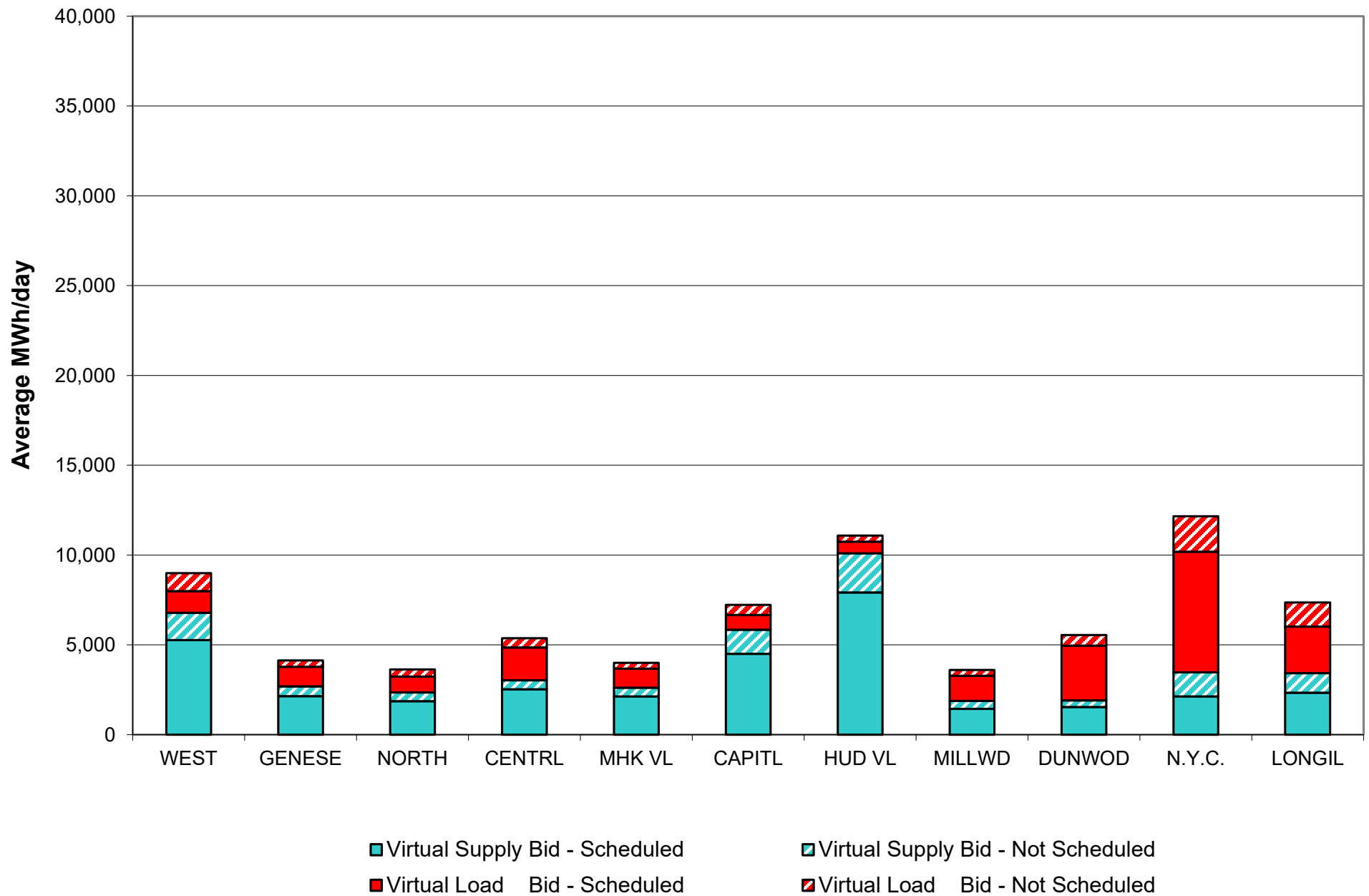
**Annual average time period for making Price Corrections
(from reservation date) ***



NYISO Virtual Trading Average MWh per day

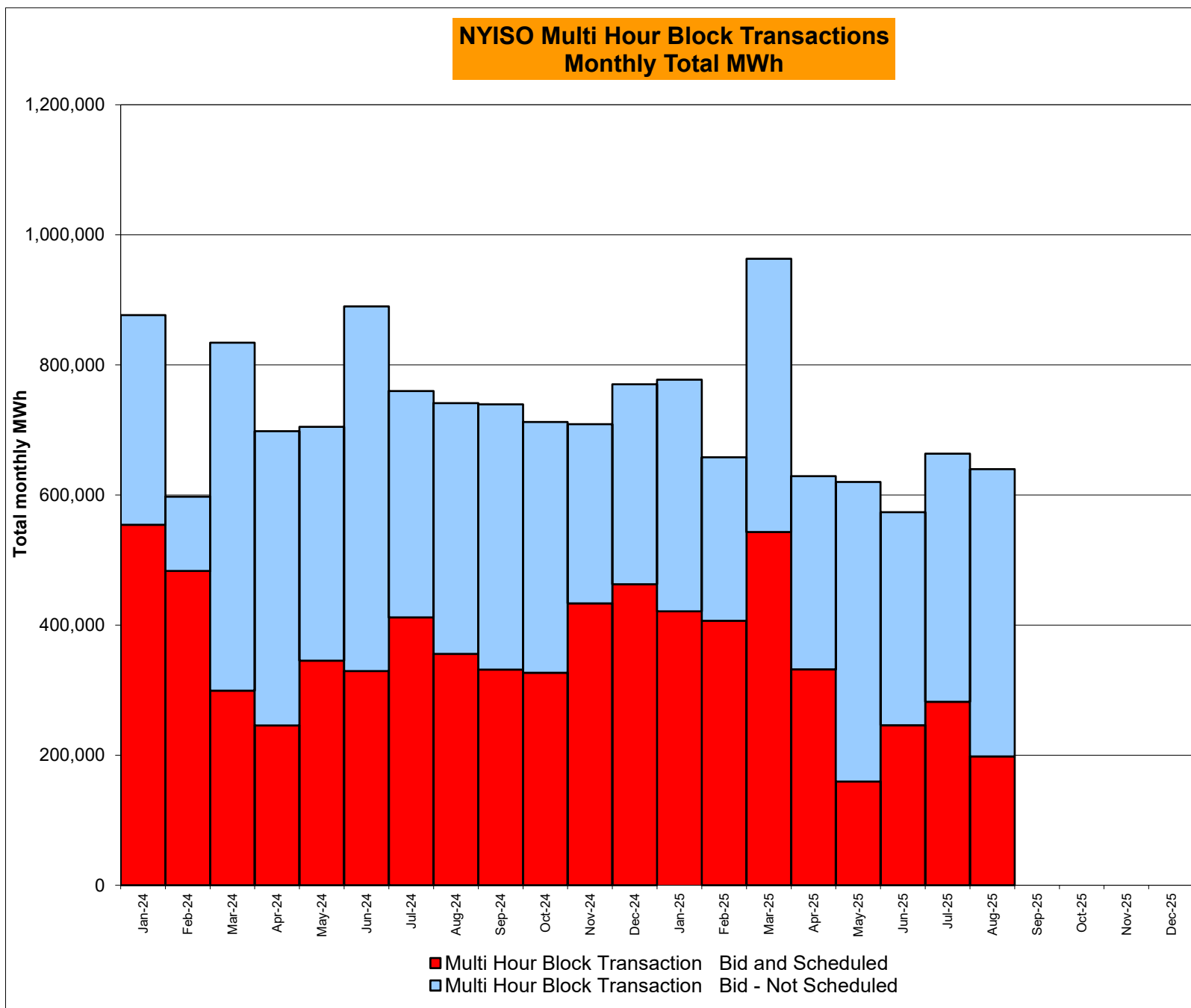


Virtual Load and Supply Zonal Statistics through August 31, 2025

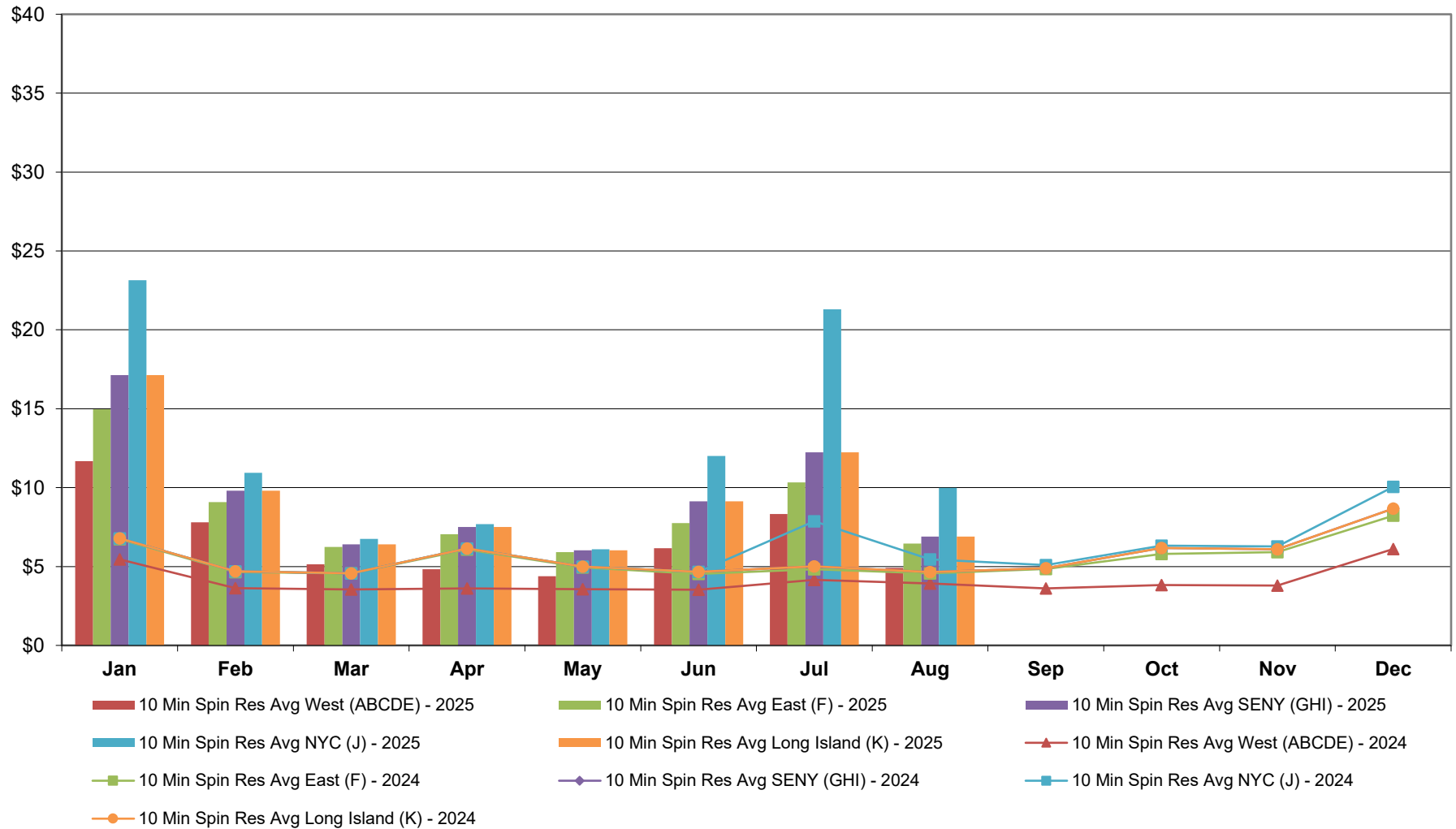


Virtual Load and Supply Zonal Statistics (Average MWh/day) - 2025

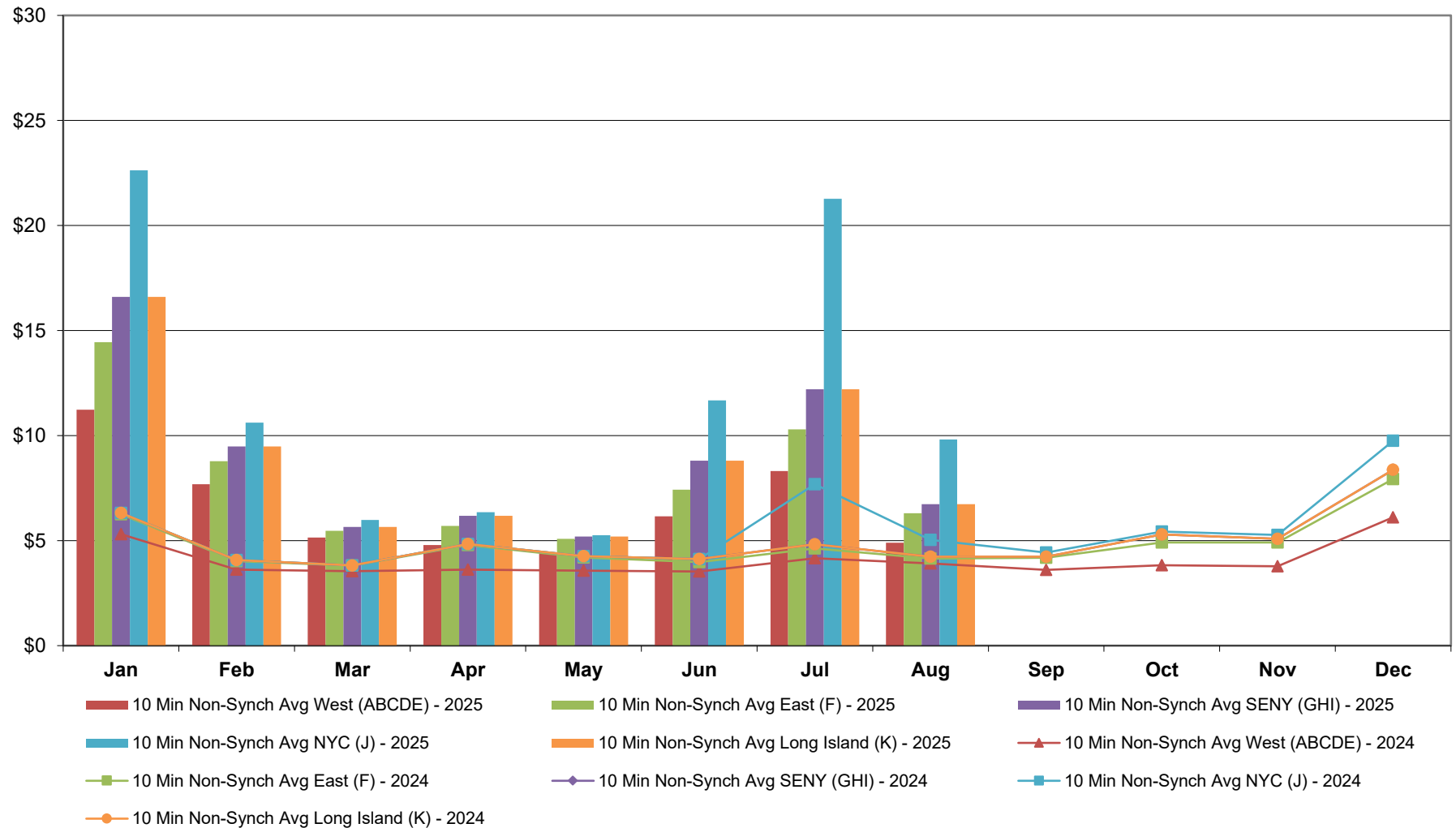
		Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid				Virtual Load Bid		Virtual Supply Bid	
Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled	Zone	Date	Scheduled	Not Scheduled	Scheduled	Not Scheduled
WEST	Jan-25	429	1,343	6,602	566	MHK VL	Jan-25	1,375	478	1,309	234	DUNWOD	Jan-25	1,671	1,976	1,422	193
	Feb-25	978	1,762	5,761	1,040		Feb-25	1,257	668	1,224	205		Feb-25	1,775	2,094	1,103	176
	Mar-25	725	1,099	5,683	814		Mar-25	1,129	447	1,495	265		Mar-25	1,642	1,200	1,232	183
	Apr-25	1,166	873	5,043	973		Apr-25	1,249	462	1,291	265		Apr-25	1,349	1,331	1,553	188
	May-25	1,296	932	8,086	1,384		May-25	1,678	233	1,331	261		May-25	1,862	784	1,937	243
	Jun-25	1,166	894	7,904	982		Jun-25	1,202	243	1,913	142		Jun-25	3,179	1,545	1,584	149
	Jul-25	1,101	1,300	5,683	646		Jul-25	1,554	343	1,819	157		Jul-25	4,864	2,156	847	186
	Aug-25	1,213	1,002	5,267	1,516		Aug-25	1,059	320	2,136	480		Aug-25	3,055	591	1,546	360
	Sep-25						Sep-25						Sep-25				
	Oct-25						Oct-25						Oct-25				
	Nov-25						Nov-25						Nov-25				
	Dec-25						Dec-25						Dec-25				
GENESE	Jan-25	928	631	1,776	266	CAPITL	Jan-25	1,540	1,515	2,688	1,102	N.Y.C.	Jan-25	4,988	3,887	1,842	951
	Feb-25	1,056	691	986	277		Feb-25	2,802	3,279	2,286	1,084		Feb-25	4,847	3,451	2,020	1,088
	Mar-25	575	475	1,632	460		Mar-25	1,961	932	2,158	727		Mar-25	4,599	2,560	2,530	1,905
	Apr-25	782	437	1,651	285		Apr-25	1,590	825	2,450	651		Apr-25	5,604	2,617	2,889	1,611
	May-25	2,054	430	2,108	357		May-25	1,048	427	2,675	793		May-25	5,354	1,758	2,130	1,402
	Jun-25	1,641	381	2,684	318		Jun-25	1,067	442	3,233	860		Jun-25	7,754	2,347	1,474	1,111
	Jul-25	1,343	383	1,889	267		Jul-25	1,019	867	4,337	793		Jul-25	11,055	3,986	1,194	975
	Aug-25	1,090	351	2,141	543		Aug-25	830	555	4,495	1,345		Aug-25	6,710	1,974	2,134	1,340
	Sep-25						Sep-25						Sep-25				
	Oct-25						Oct-25						Oct-25				
	Nov-25						Nov-25						Nov-25				
	Dec-25						Dec-25						Dec-25				
NORTH	Jan-25	586	530	2,308	328	HUD VL	Jan-25	739	428	6,349	1,171	LONGIL	Jan-25	3,296	2,355	1,384	402
	Feb-25	1,039	585	1,620	364		Feb-25	744	890	5,927	1,761		Feb-25	2,609	2,408	1,942	671
	Mar-25	754	611	2,255	330		Mar-25	764	421	6,142	1,058		Mar-25	2,631	1,281	1,545	793
	Apr-25	842	487	2,252	331		Apr-25	590	273	8,718	1,450		Apr-25	4,398	1,558	1,446	743
	May-25	1,044	499	2,050	567		May-25	754	496	8,948	1,436		May-25	5,913	2,793	1,602	1,298
	Jun-25	932	391	2,001	351		Jun-25	776	407	8,297	1,136		Jun-25	4,814	2,516	1,550	1,286
	Jul-25	1,077	310	1,967	219		Jul-25	970	464	7,140	822		Jul-25	3,615	2,572	1,998	931
	Aug-25	890	390	1,862	485		Aug-25	642	339	7,922	2,180		Aug-25	2,600	1,332	2,337	1,086
	Sep-25						Sep-25						Sep-25				
	Oct-25						Oct-25						Oct-25				
	Nov-25						Nov-25						Nov-25				
	Dec-25						Dec-25						Dec-25				
CENTRL	Jan-25	4,345	860	1,504	479	MILLWD	Jan-25	2,211	1,008	1,419	402	NYISO	Jan-25	22,107	15,010	28,605	6,095
	Feb-25	3,478	1,254	1,499	366		Feb-25	1,483	1,095	1,130	371		Feb-25	22,067	18,178	25,497	7,403
	Mar-25	3,461	823	1,531	397		Mar-25	1,081	538	1,288	395		Mar-25	19,321	10,387	27,491	7,328
	Apr-25	3,754	600	1,301	368		Apr-25	1,501	539	1,352	376		Apr-25	22,825	10,002	29,945	7,240
	May-25	4,702	515	1,571	658		May-25	1,619	385	1,268	357		May-25	27,323	9,251	33,705	8,756
	Jun-25	3,555	471	1,707	382		Jun-25	2,487	729	1,166	284		Jun-25	28,571	10,368	33,514	7,003
	Jul-25	2,629	659	1,919	179		Jul-25	2,457	746	911	247		Jul-25	31,683	13,786	29,704	5,422
	Aug-25	1,825	522	2,522	505		Aug-25	1,399	334	1,437	437		Aug-25	21,314	7,710	33,799	10,277
	Sep-25						Sep-25						Sep-25				
	Oct-25						Oct-25						Oct-25				
	Nov-25						Nov-25						Nov-25				
	Dec-25						Dec-25						Dec-25				



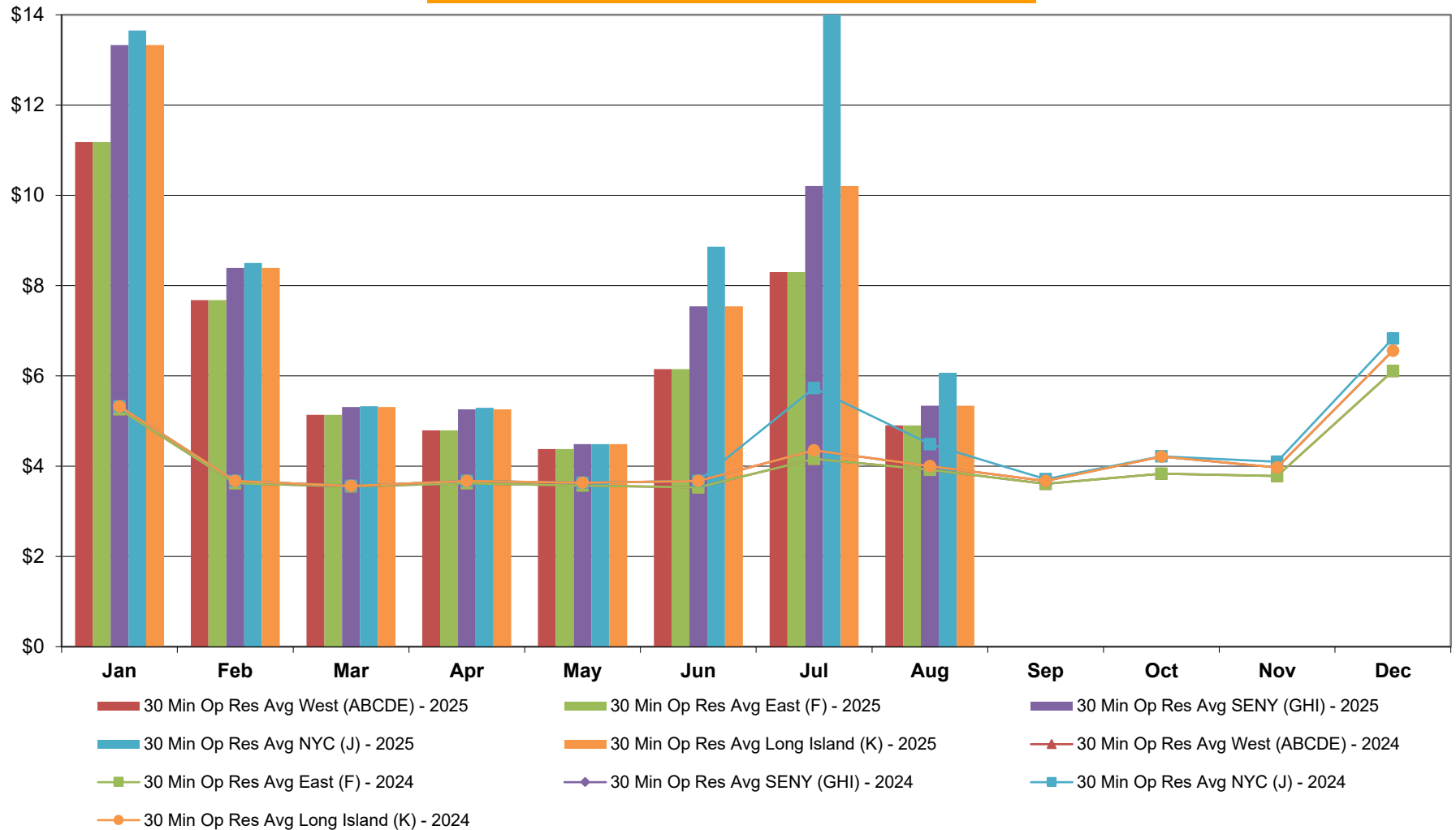
NYISO Monthly Average Ancillary Service Prices Day Ahead Market - 10 Min Spin 2024 - 2025



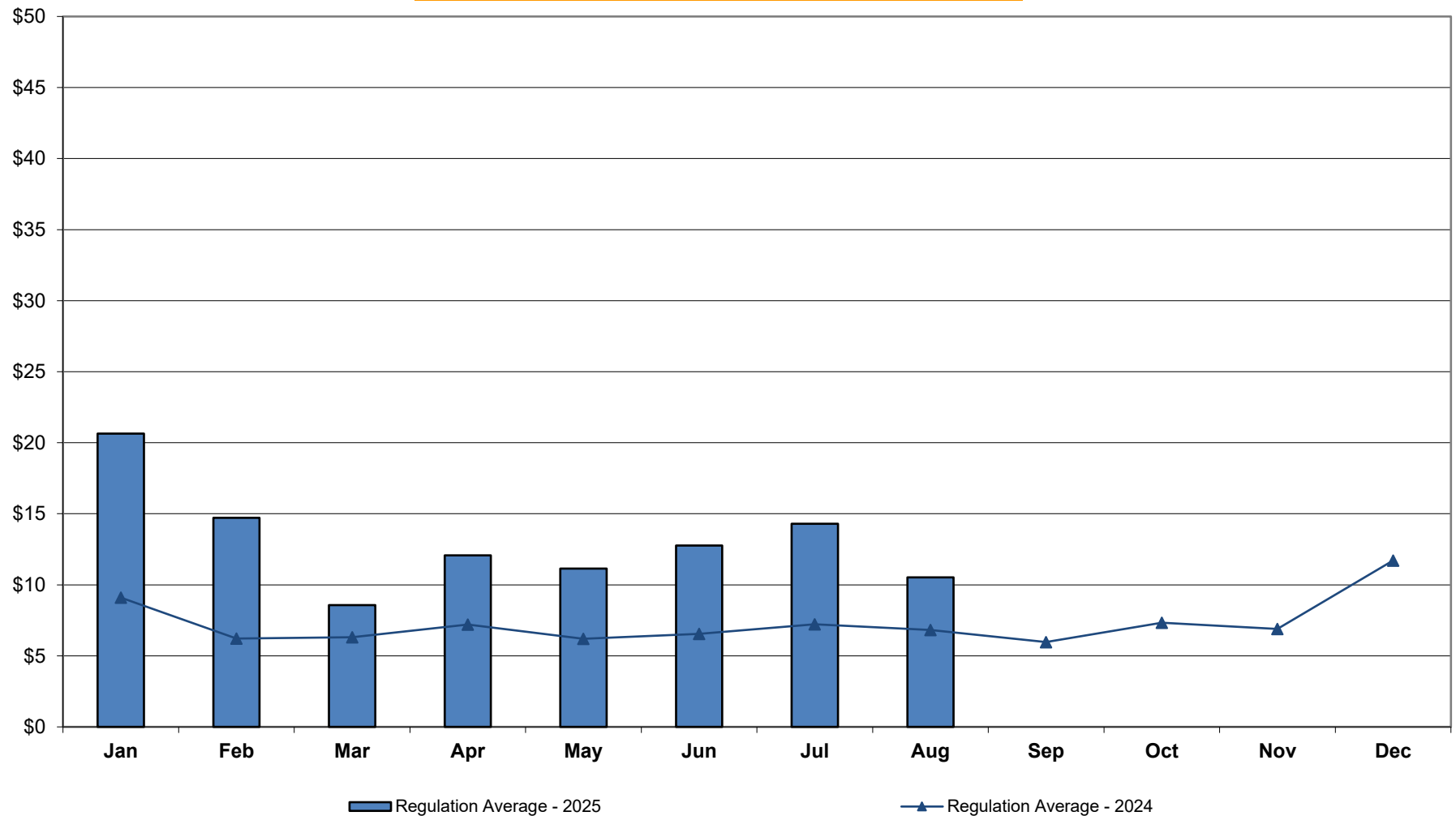
NYISO Monthly Average Ancillary Service Prices **Day Ahead Market - 10 Min Non-Synch 2024 - 2025**



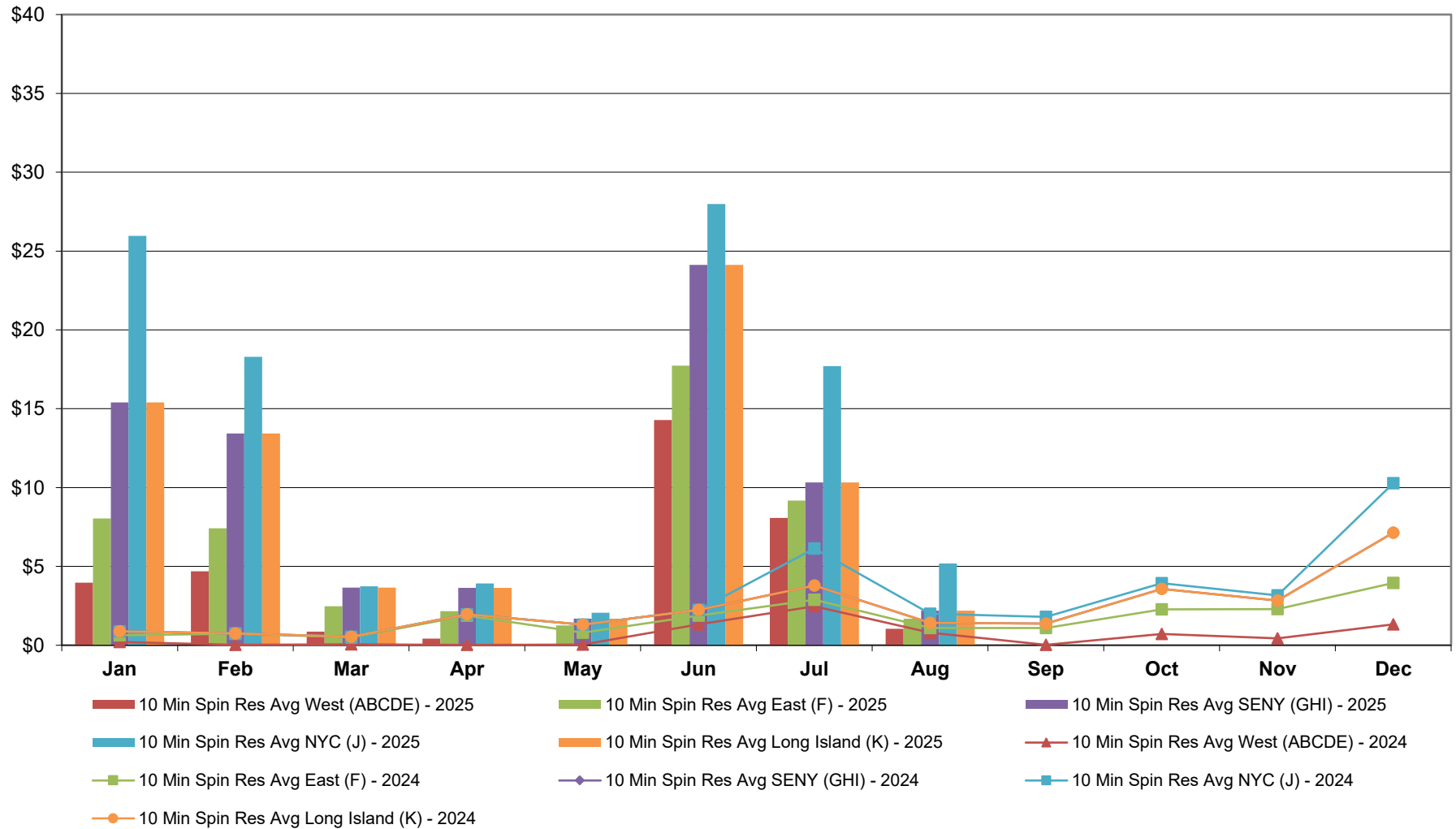
NYISO Monthly Average Ancillary Service Prices Day Ahead Market - 30 Min Op Res 2024 - 2025



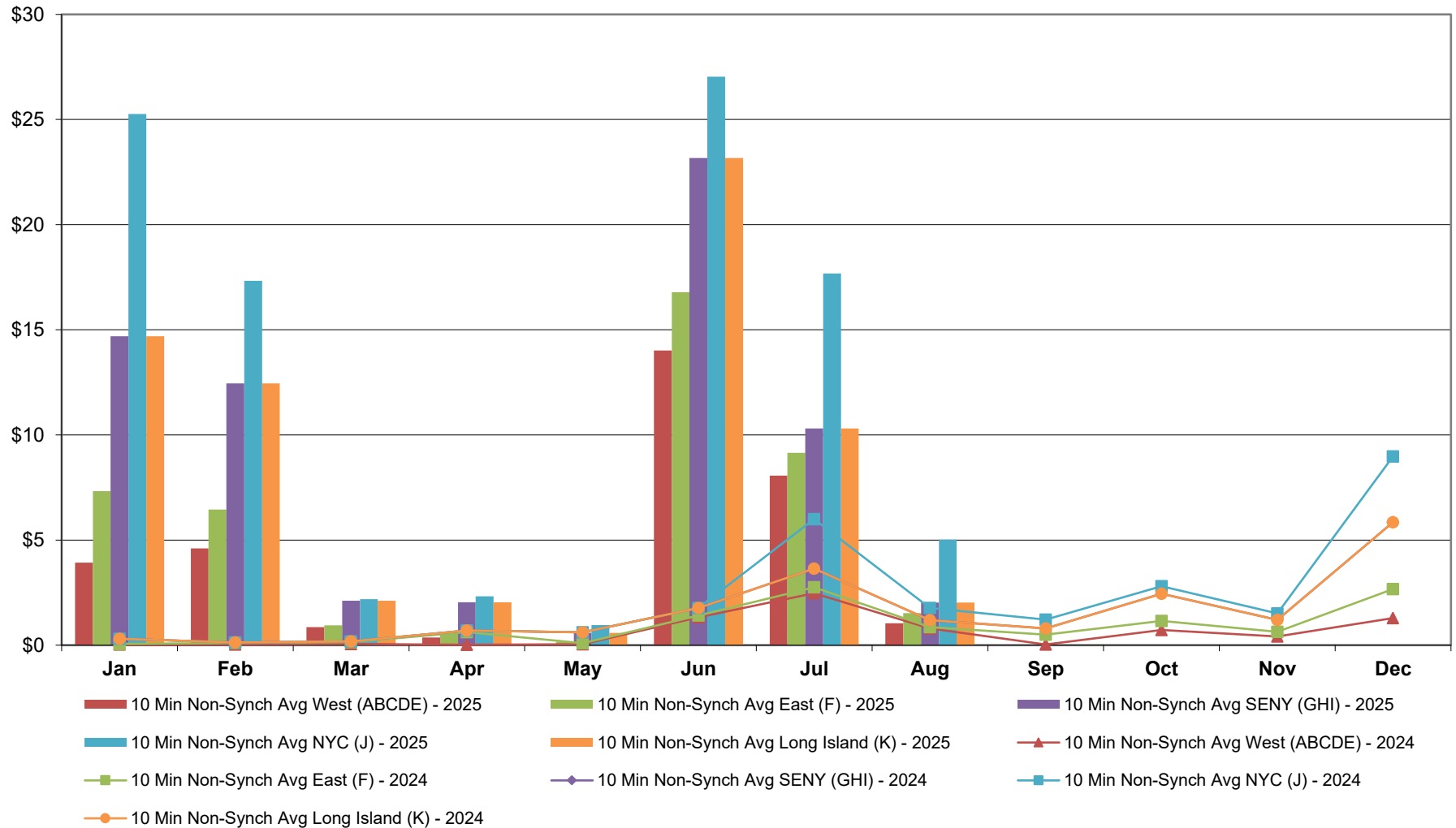
**NYISO Monthly Average Ancillary Service Prices
Day Ahead Market - Regulation 2024 - 2025**



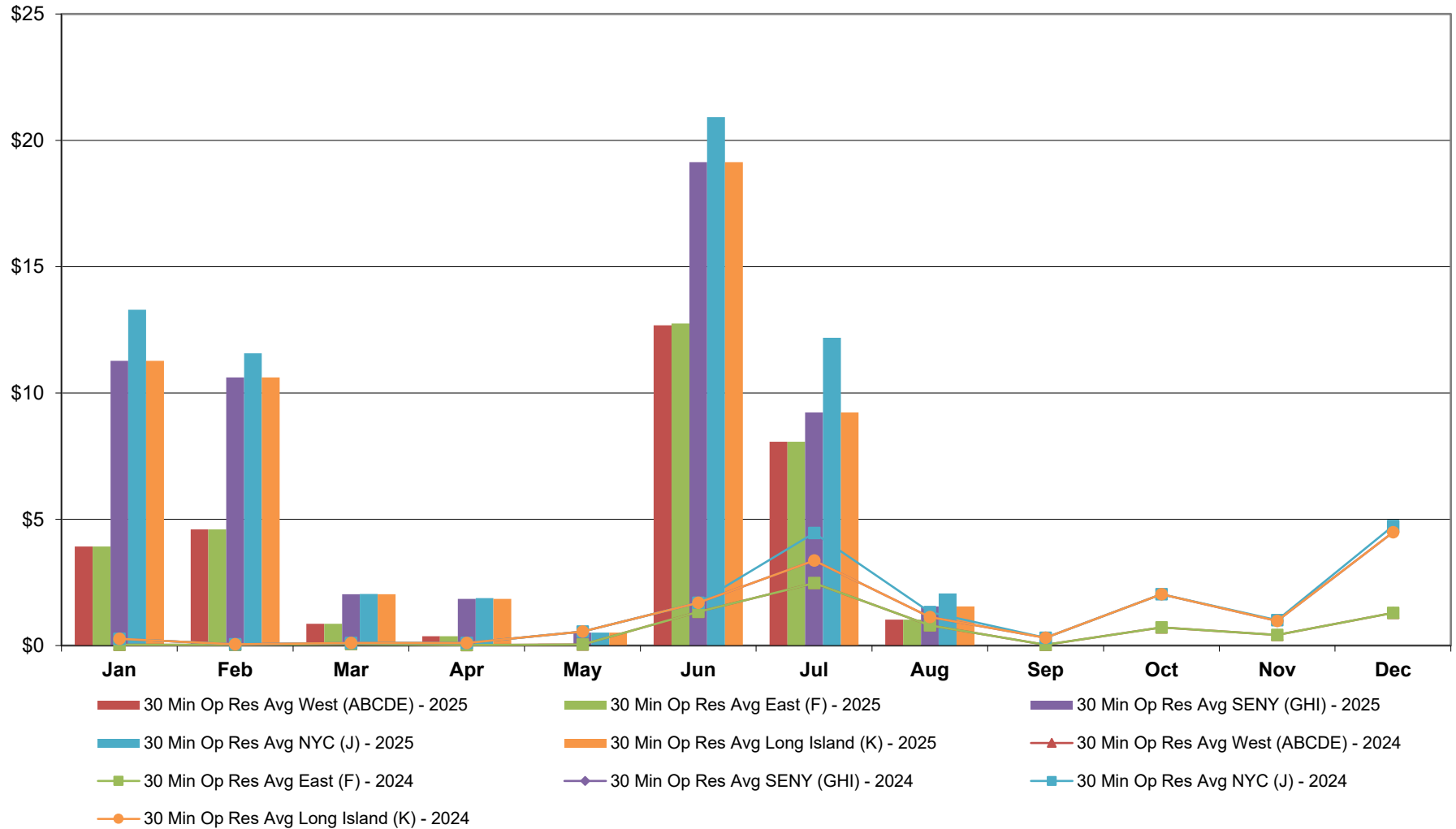
NYISO Monthly Average Ancillary Service Prices RTC Market - 10 Min Spin 2024 - 2025



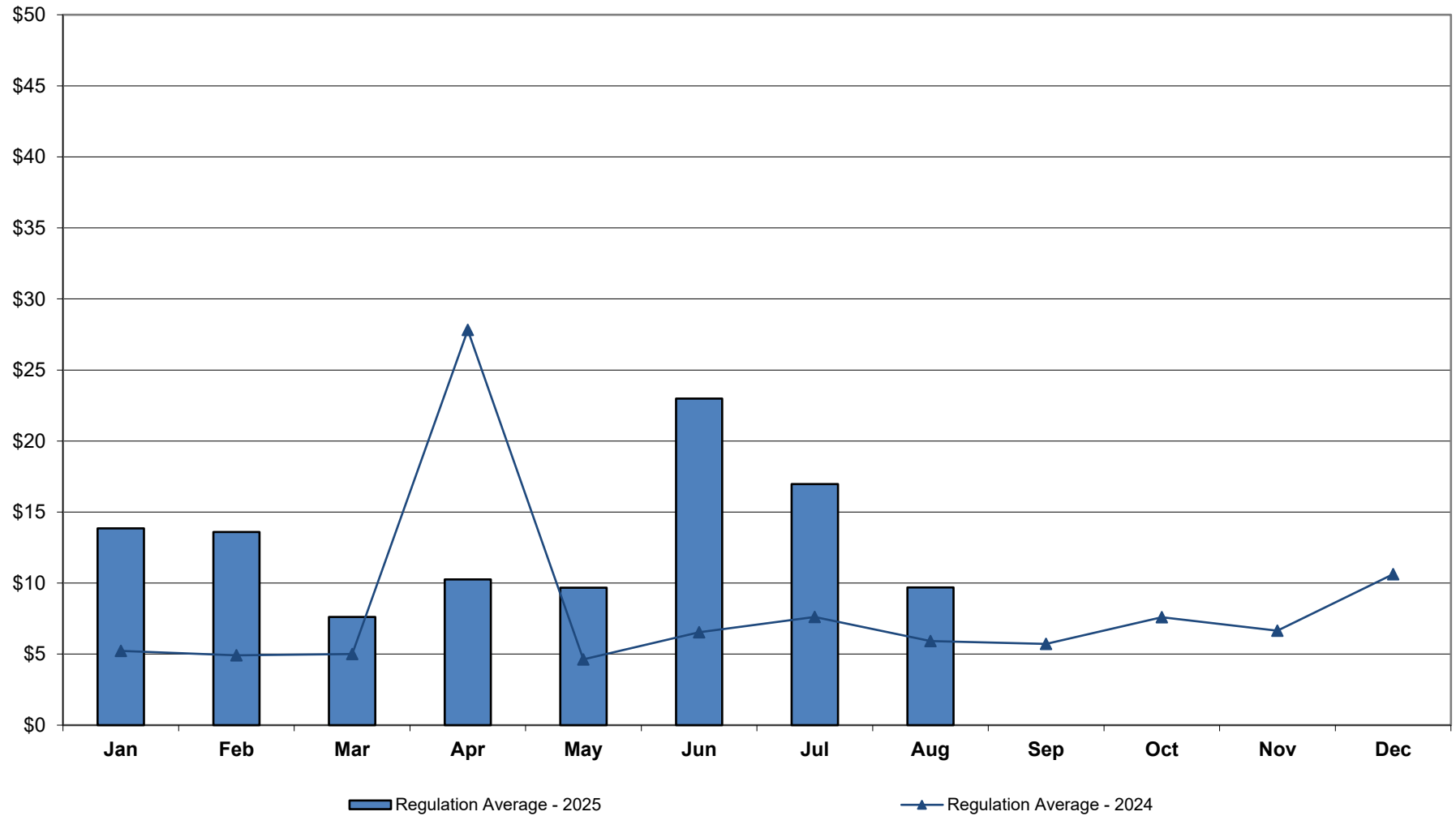
NYISO Monthly Average Ancillary Service Prices RTC Market - 10 Min Non-Synch 2024 - 2025



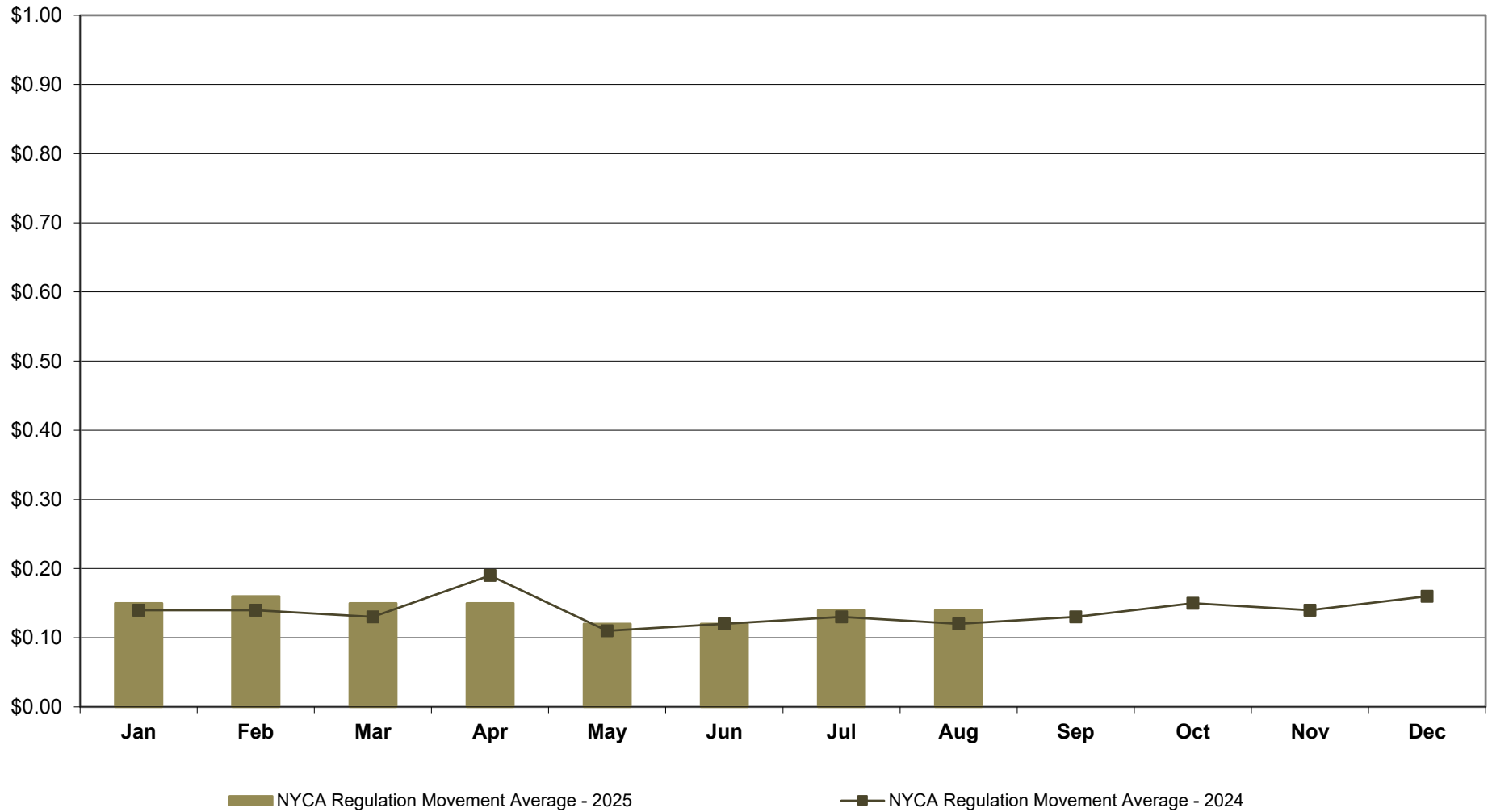
NYISO Monthly Average Ancillary Service Prices RTC Market - 30 Min Op Res 2024 - 2025



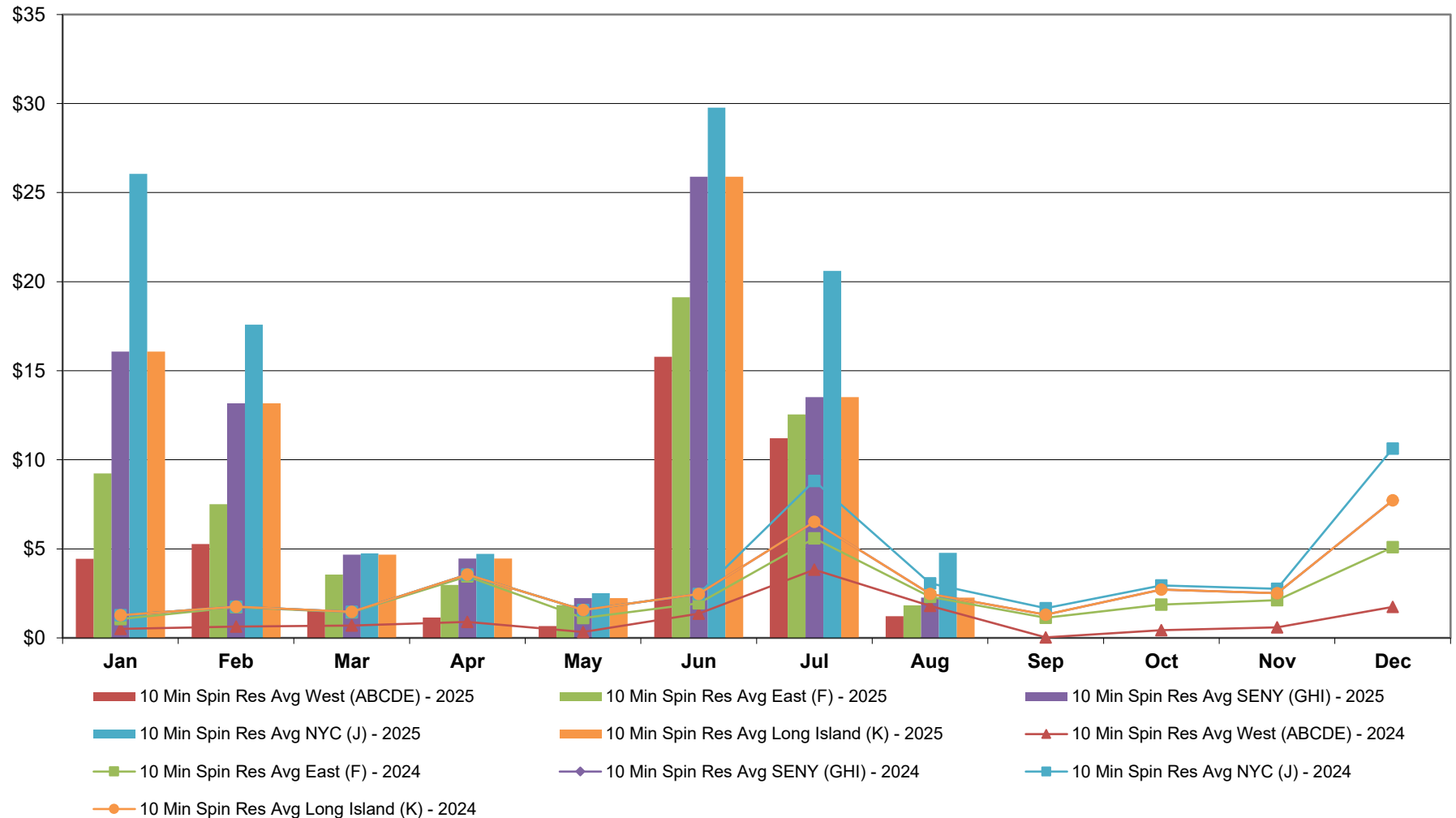
**NYISO Monthly Average Ancillary Service Prices
RTC Market - Regulation 2024 - 2025**



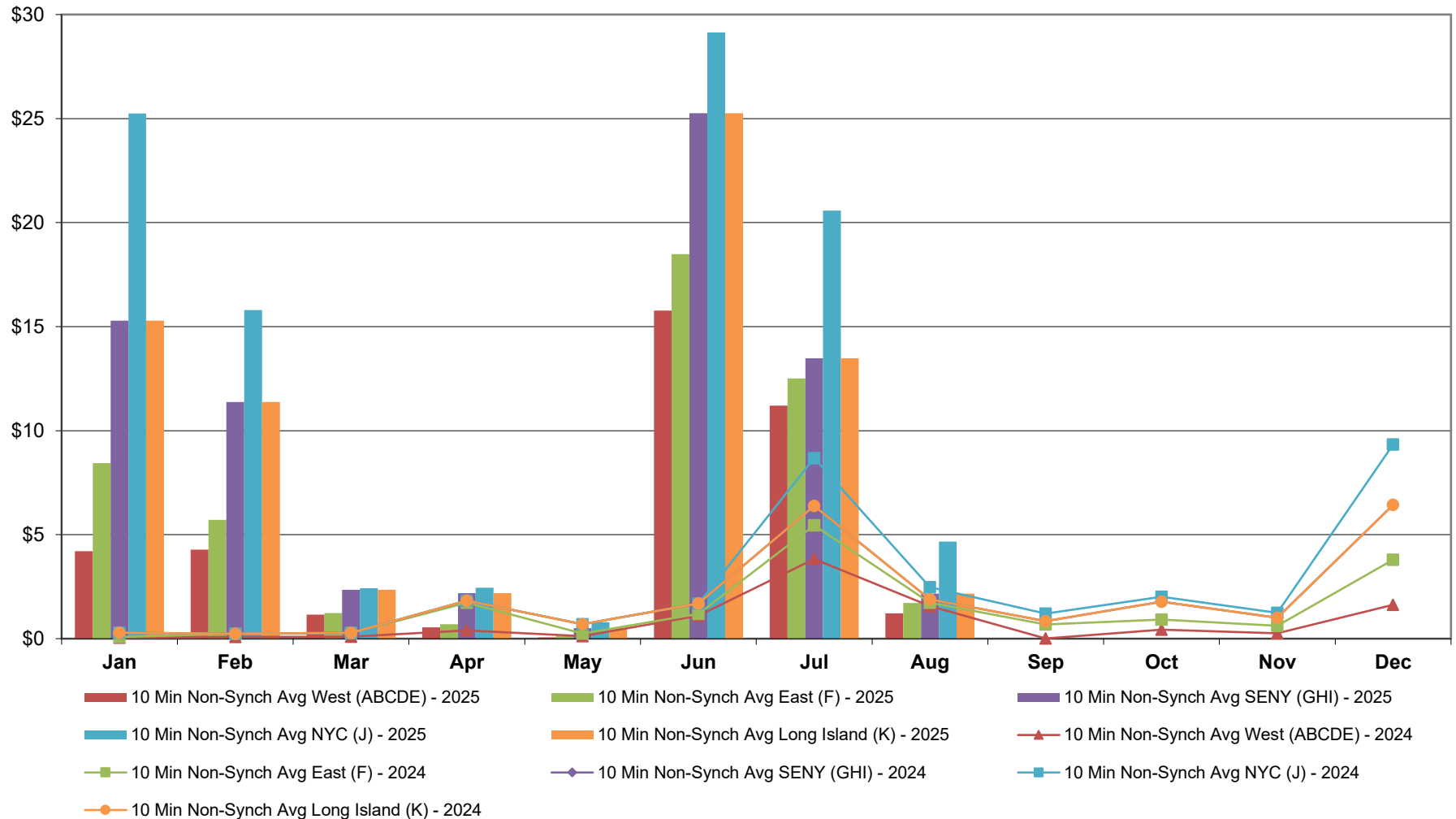
**NYISO Monthly Average Ancillary Service Prices
RTC Market - Regulation Movement 2024 - 2025**



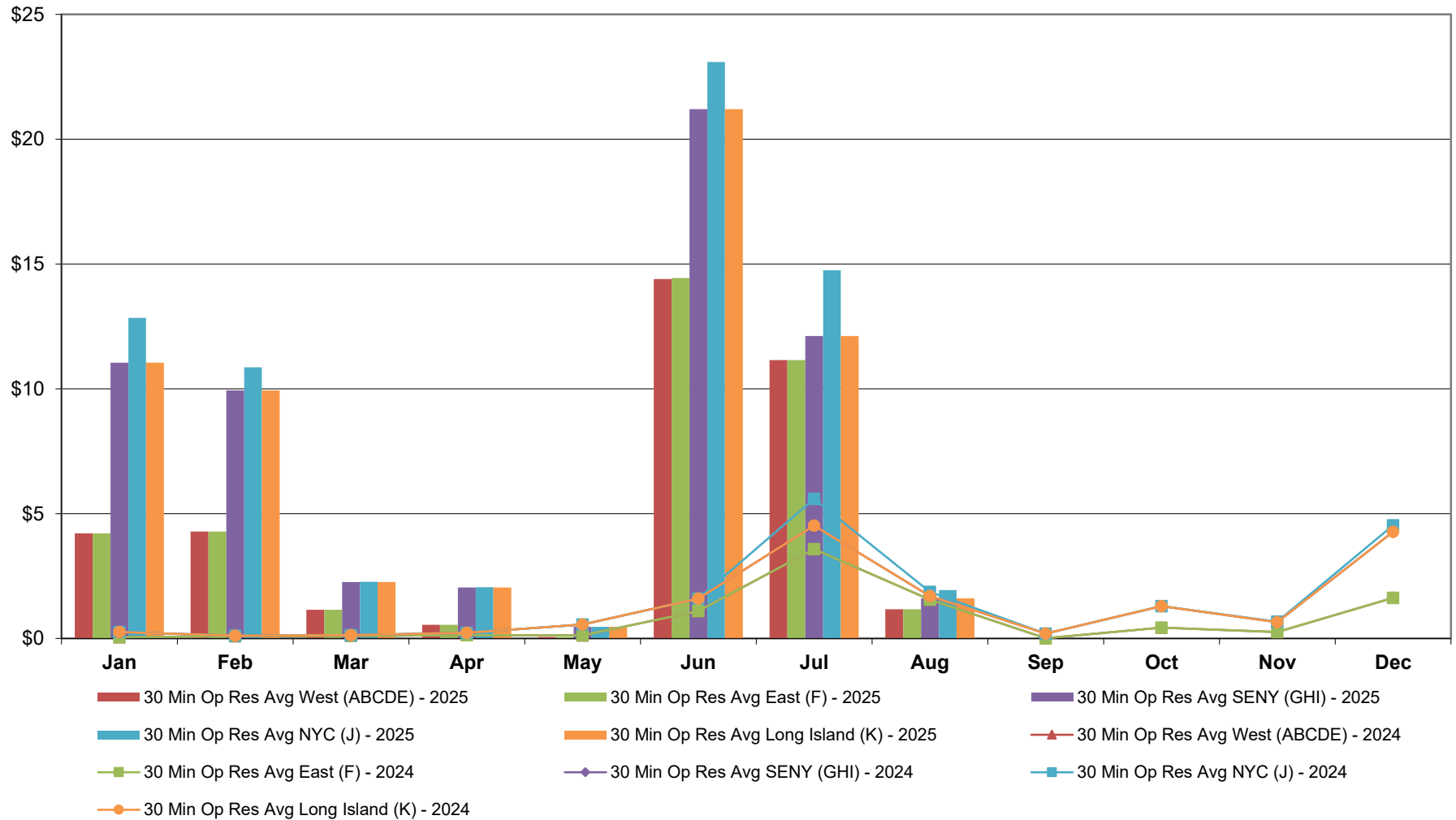
NYISO Monthly Average Ancillary Service Prices Real Time Market - 10 Min Spin 2024 - 2025



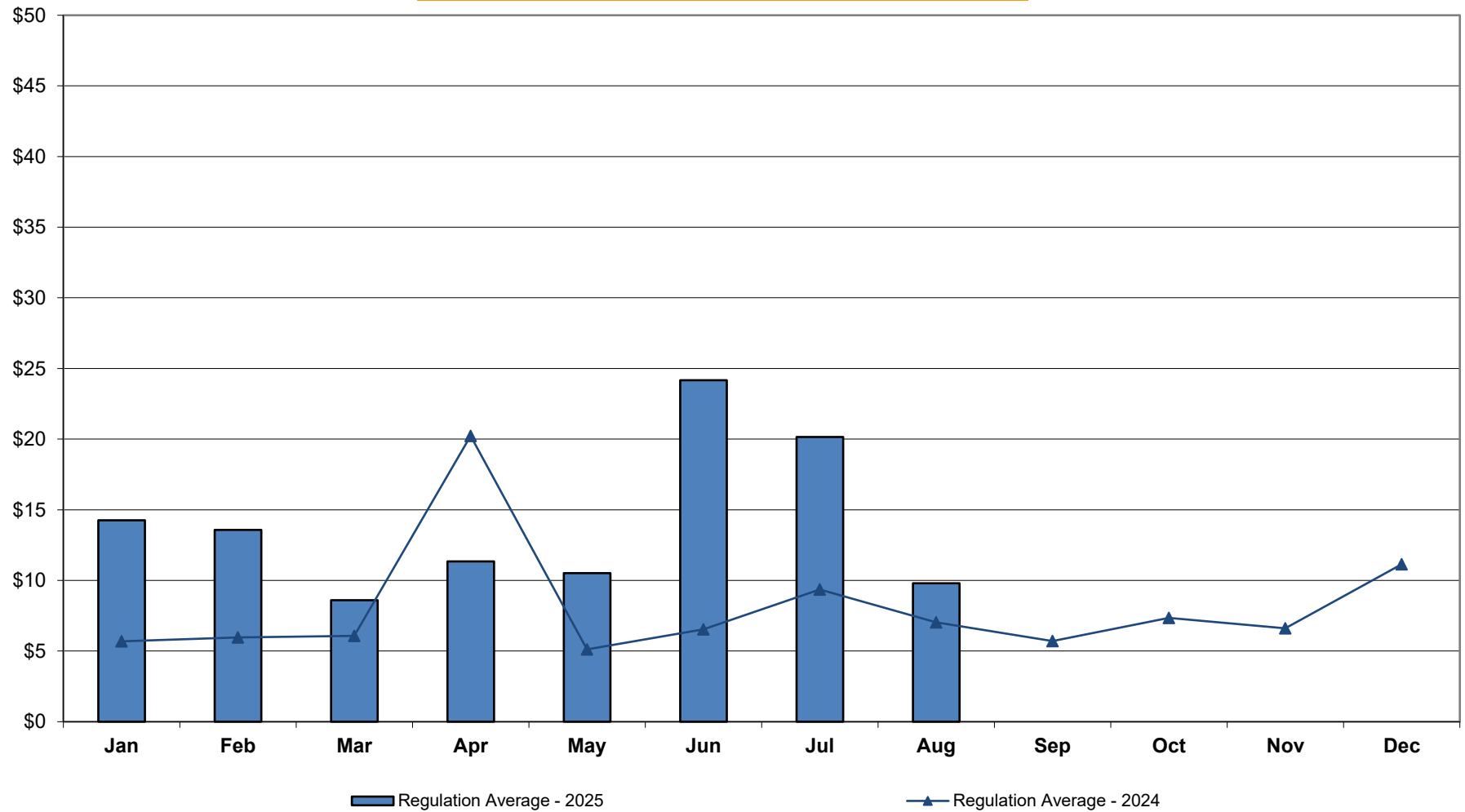
NYISO Monthly Average Ancillary Service Prices Real Time Market - 10 Min Non-Synch 2024 - 2025



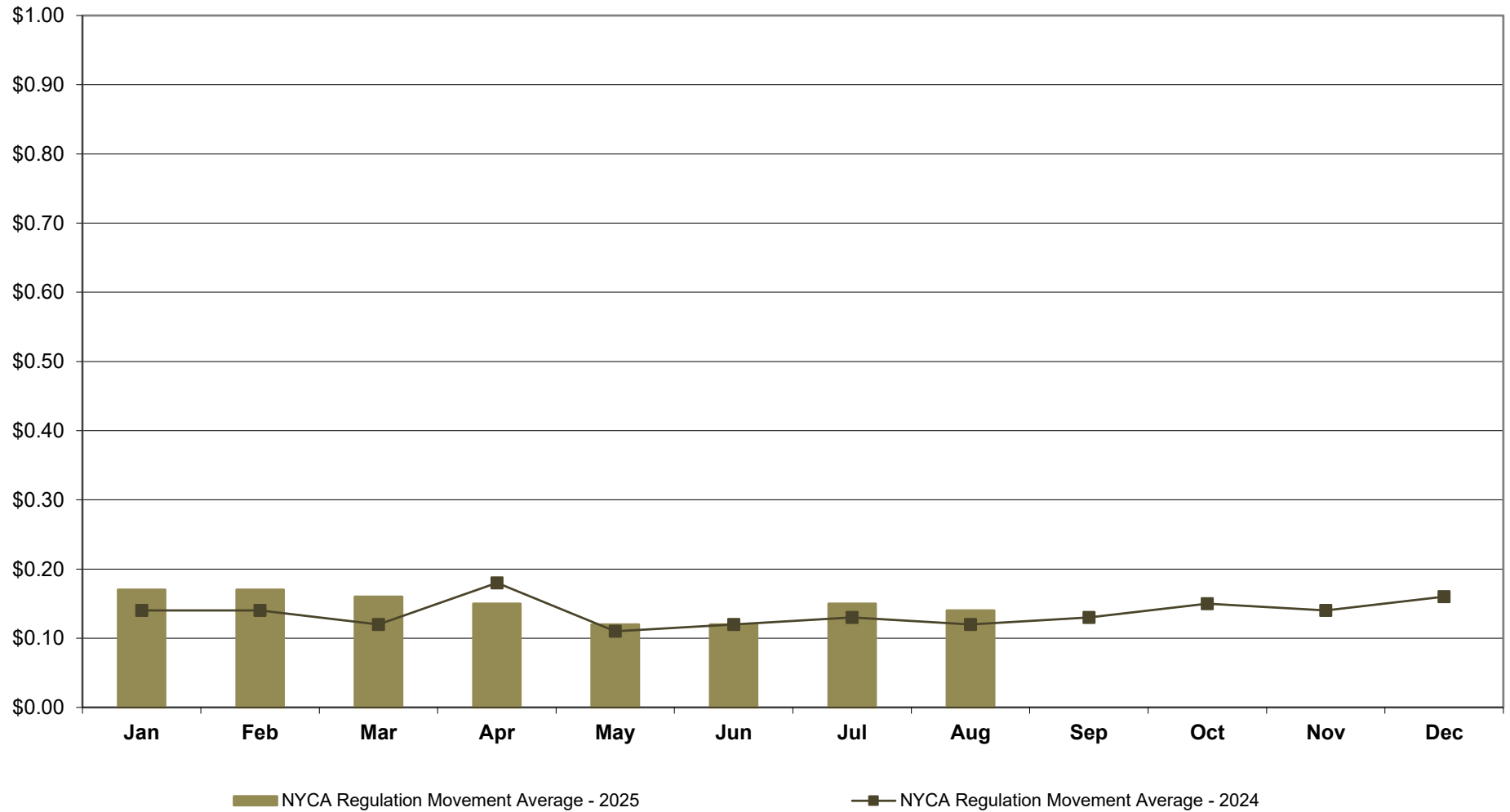
NYISO Monthly Average Ancillary Service Prices Real Time Market - 30 Min Op Res 2024 - 2025



**NYISO Monthly Average Ancillary Service Prices
Real Time Market - Regulation 2024 - 2025**



**NYISO Monthly Average Ancillary Service Prices
Real Time Market - Regulation Movement 2024 - 2025**



NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - DAM

<u>2025</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market</u>												
10 Min Spin Long Island (K)	17.13	9.80	6.41	7.51	6.02	9.13	12.23	6.89				
10 Min Spin NYC (J)	23.15	10.94	6.75	7.68	6.09	12.00	21.30	9.98				
10 Min Spin SENY (GHI)	17.13	9.80	6.41	7.51	6.02	9.13	12.23	6.89				
10 Min Spin East (F)	14.97	9.09	6.24	7.04	5.92	7.75	10.33	6.45				
10 Min Spin West (ABCDE)	11.67	7.80	5.14	4.83	4.39	6.16	8.33	4.91				
10 Min Non Synch Long Island (K)	16.60	9.48	5.65	6.18	5.20	8.80	12.20	6.74				
10 Min Non Synch NYC (J)	22.63	10.62	5.98	6.35	5.26	11.67	21.27	9.82				
10 Min Non Synch SENY (GHI)	16.60	9.48	5.65	6.18	5.20	8.80	12.20	6.74				
10 Min Non Synch East (F)	14.45	8.78	5.47	5.70	5.09	7.42	10.29	6.30				
10 Min Non Synch West (ABCDE)	11.23	7.68	5.14	4.79	4.38	6.15	8.31	4.90				
30 Min Long Island (K)	13.33	8.39	5.31	5.26	4.49	7.54	10.21	5.34				
30 Min NYC (J)	13.65	8.50	5.33	5.29	4.49	8.86	14.08	6.07				
30 Min SENY (GHI)	13.33	8.39	5.31	5.26	4.49	7.54	10.21	5.34				
30 Min East (F)	11.18	7.68	5.14	4.79	4.38	6.15	8.30	4.90				
30 Min West (ABCDE)	11.18	7.68	5.14	4.79	4.38	6.15	8.30	4.90				
Regulation	20.65	14.71	8.57	12.08	11.15	12.76	14.29	10.52				
<u>2024</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Day Ahead Market</u>												
10 Min Spin Long Island (K)	6.79	4.69	4.57	6.14	5.00	4.67	5.01	4.64	4.90	6.18	6.10	8.67
10 Min Spin NYC (J)	7.68	4.78	4.58	6.26	5.27	5.67	7.87	5.45	5.09	6.32	6.28	10.05
10 Min Spin SENY (GHI)	6.79	4.69	4.57	6.14	5.00	4.67	5.01	4.64	4.90	6.18	6.10	8.67
10 Min Spin East (F)	6.73	4.65	4.56	6.08	4.94	4.53	4.82	4.56	4.84	5.80	5.92	8.22
10 Min Spin West (ABCDE)	5.46	3.63	3.55	3.62	3.57	3.53	4.16	3.92	3.61	3.83	3.79	6.11
10 Min Non Synch Long Island (K)	6.32	4.07	3.82	4.84	4.26	4.12	4.82	4.23	4.24	5.29	5.09	8.37
10 Min Non Synch NYC (J)	7.21	4.16	3.84	4.96	4.53	5.11	7.68	5.04	4.43	5.43	5.27	9.75
10 Min Non Synch SENY (GHI)	6.32	4.07	3.82	4.84	4.26	4.12	4.82	4.23	4.24	5.29	5.09	8.37
10 Min Non Synch East (F)	6.26	4.03	3.81	4.79	4.20	3.98	4.63	4.15	4.18	4.91	4.91	7.93
10 Min Non Synch West (ABCDE)	5.30	3.62	3.55	3.62	3.57	3.53	4.16	3.92	3.61	3.83	3.78	6.11
30 Min Long Island (K)	5.32	3.67	3.56	3.67	3.63	3.67	4.35	4.00	3.67	4.21	3.97	6.56
30 Min NYC (J)	5.46	3.71	3.57	3.71	3.70	4.33	5.73	4.49	3.71	4.22	4.10	6.83
30 Min SENY (GHI)	5.32	3.67	3.56	3.67	3.63	3.67	4.35	4.00	3.67	4.21	3.97	6.56
30 Min East (F)	5.26	3.62	3.55	3.62	3.57	3.53	4.16	3.92	3.61	3.83	3.78	6.11
30 Min West (ABCDE)	5.26	3.62	3.55	3.62	3.57	3.53	4.16	3.92	3.61	3.83	3.78	6.11
Regulation	9.10	6.21	6.31	7.21	6.20	6.55	7.22	6.82	5.97	7.33	6.89	11.71

NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - RTC

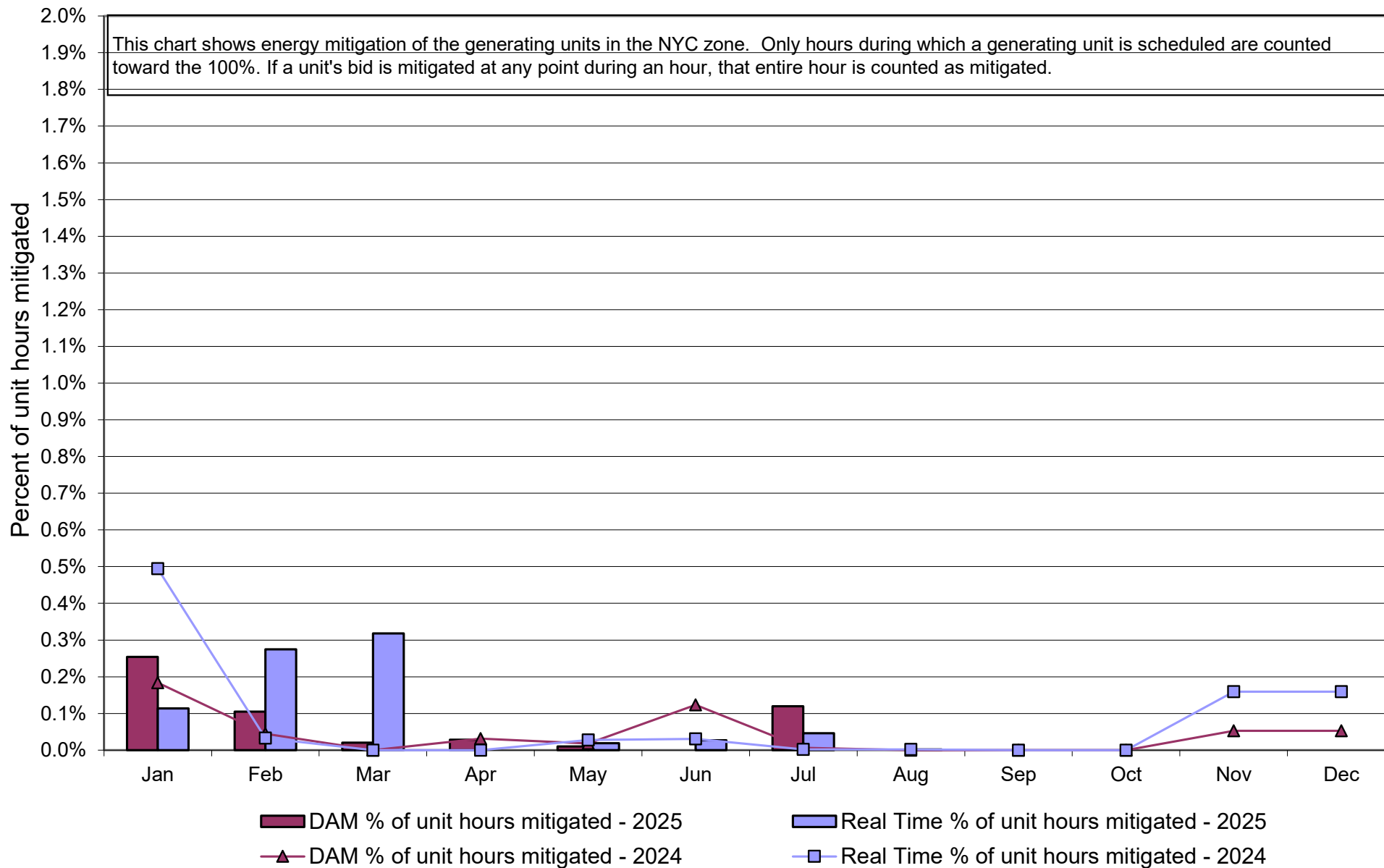
<u>2025</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>RTC Market</u>												
10 Min Spin Long Island (K)	15.40	13.43	3.66	3.64	1.69	24.12	10.33	2.19				
10 Min Spin NYC (J)	25.97	18.30	3.73	3.92	2.06	27.99	17.70	5.18				
10 Min Spin SENY (GHI)	15.40	13.43	3.66	3.64	1.69	24.12	10.33	2.19				
10 Min Spin East (F)	8.05	7.42	2.48	2.16	1.25	17.74	9.18	1.68				
10 Min Spin West (ABCDE)	3.96	4.69	0.87	0.42	0.08	14.28	8.07	1.04				
10 Min Non Synch Long Island (K)	14.69	12.45	2.12	2.04	0.59	23.17	10.31	2.03				
10 Min Non Synch NYC (J)	25.26	17.33	2.19	2.32	0.96	27.04	17.68	5.02				
10 Min Non Synch SENY (GHI)	14.69	12.45	2.12	2.04	0.59	23.17	10.31	2.03				
10 Min Non Synch East (F)	7.33	6.45	0.94	0.56	0.15	16.79	9.15	1.52				
10 Min Non Synch West (ABCDE)	3.92	4.60	0.86	0.37	0.07	14.01	8.07	1.04				
30 Min Long Island (K)	11.27	10.61	2.03	1.85	0.51	19.13	9.23	1.55				
30 Min NYC (J)	13.29	11.57	2.04	1.88	0.51	20.92	12.18	2.06				
30 Min SENY (GHI)	11.27	10.61	2.03	1.85	0.51	19.13	9.23	1.55				
30 Min East (F)	3.92	4.60	0.86	0.37	0.07	12.75	8.07	1.03				
30 Min West (ABCDE)	3.92	4.60	0.86	0.37	0.07	12.68	8.07	1.03				
Regulation	13.85	13.60	7.61	10.25	9.68	22.98	16.96	9.70				
NYCA Regulation Movement	0.15	0.16	0.15	0.15	0.12	0.12	0.14	0.14				
<u>2024</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>RTC Market</u>												
10 Min Spin Long Island (K)	0.88	0.75	0.54	1.97	1.30	2.24	3.78	1.42	1.38	3.58	2.84	7.14
10 Min Spin NYC (J)	1.14	1.03	0.81	2.18	1.97	3.05	6.13	2.00	1.80	3.94	3.16	10.27
10 Min Spin SENY (GHI)	0.88	0.75	0.54	1.97	1.30	2.24	3.78	1.42	1.38	3.58	2.84	7.14
10 Min Spin East (F)	0.64	0.73	0.50	1.89	0.79	1.88	2.88	1.10	1.10	2.28	2.29	3.95
10 Min Spin West (ABCDE)	0.21	0.03	0.06	0.02	0.04	1.33	2.47	0.80	0.03	0.72	0.44	1.32
10 Min Non Synch Long Island (K)	0.30	0.13	0.18	0.70	0.61	1.77	3.64	1.19	0.79	2.45	1.20	5.85
10 Min Non Synch NYC (J)	0.57	0.41	0.45	0.91	1.29	2.59	6.00	1.77	1.21	2.81	1.51	8.98
10 Min Non Synch SENY (GHI)	0.30	0.13	0.18	0.70	0.61	1.77	3.64	1.19	0.79	2.45	1.20	5.85
10 Min Non Synch East (F)	0.06	0.11	0.14	0.62	0.10	1.41	2.75	0.86	0.50	1.15	0.64	2.67
10 Min Non Synch West (ABCDE)	0.03	0.03	0.06	0.02	0.04	1.33	2.47	0.80	0.03	0.72	0.42	1.29
30 Min Long Island (K)	0.27	0.05	0.10	0.10	0.55	1.69	3.37	1.13	0.31	2.03	0.97	4.48
30 Min NYC (J)	0.27	0.05	0.10	0.10	0.68	2.21	4.45	1.32	0.31	2.03	1.00	4.73
30 Min SENY (GHI)	0.27	0.05	0.10	0.10	0.55	1.69	3.37	1.13	0.31	2.03	0.97	4.48
30 Min East (F)	0.03	0.03	0.06	0.02	0.04	1.33	2.47	0.80	0.03	0.72	0.42	1.29
30 Min West (ABCDE)	0.03	0.03	0.06	0.02	0.04	1.33	2.47	0.80	0.03	0.72	0.42	1.29
Regulation	5.22	4.91	5.00	27.81	4.63	6.54	7.61	5.92	5.72	7.59	6.64	10.63
NYCA Regulation Movement	0.14	0.14	0.13	0.19	0.11	0.12	0.13	0.12	0.13	0.15	0.14	0.16

NYISO Markets Ancillary Services Statistics - Unweighted Price (\$/MWH) - RT

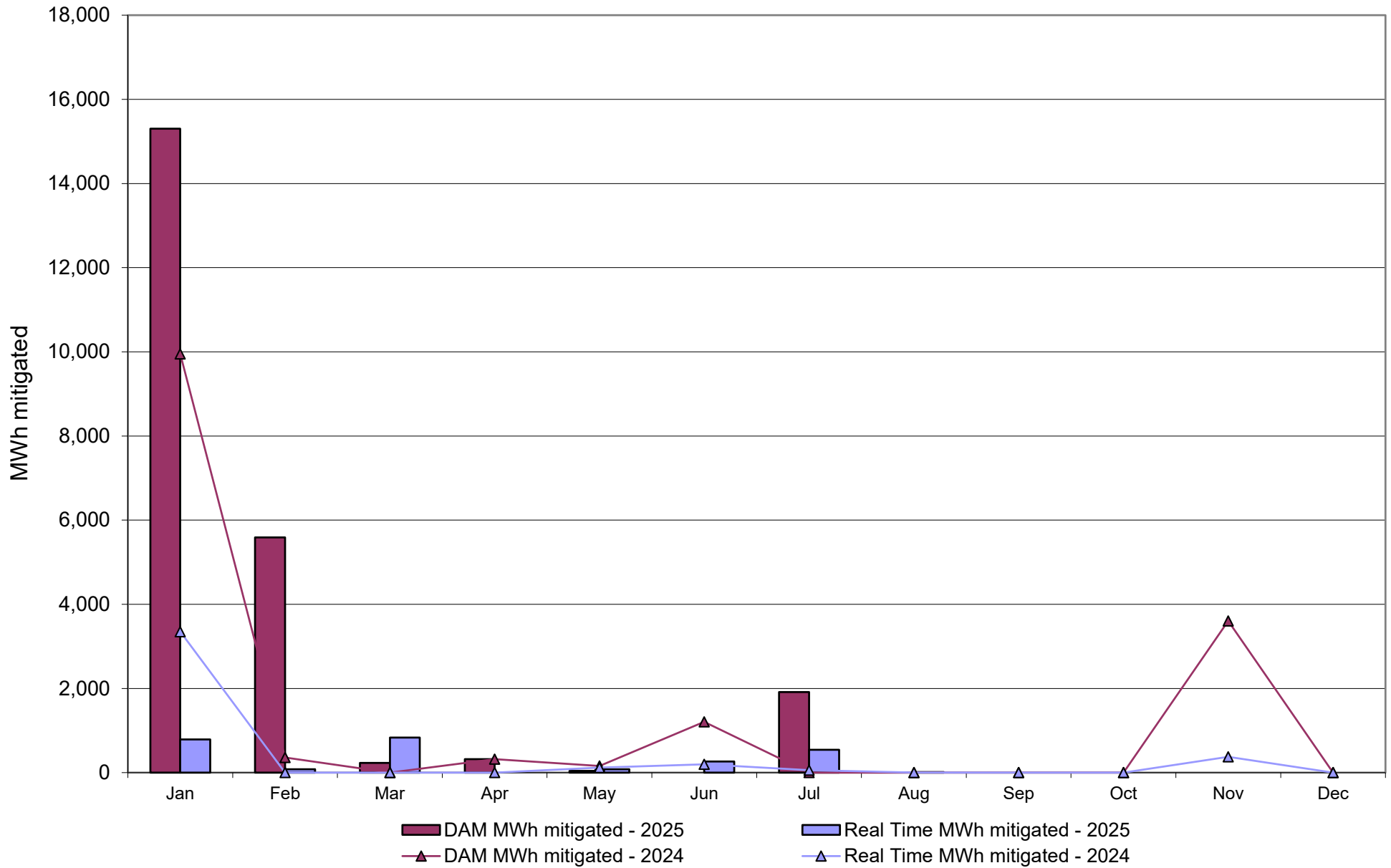
<u>2025</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Real Time Market</u>												
10 Min Spin Long Island (K)	16.08	13.17	4.67	4.46	2.23	25.89	13.52	2.27				
10 Min Spin NYC (J)	26.05	17.58	4.74	4.72	2.51	29.77	20.60	4.78				
10 Min Spin SENY (GHI)	16.08	13.17	4.67	4.46	2.23	25.89	13.52	2.27				
10 Min Spin East (F)	9.24	7.50	3.55	2.97	1.84	19.12	12.55	1.82				
10 Min Spin West (ABCDE)	4.44	5.27	1.51	1.14	0.67	15.78	11.21	1.22				
10 Min Non Synch Long Island (K)	15.28	11.38	2.35	2.19	0.51	25.26	13.48	2.16				
10 Min Non Synch NYC (J)	25.24	15.79	2.42	2.45	0.79	29.14	20.57	4.67				
10 Min Non Synch SENY (GHI)	15.28	11.38	2.35	2.19	0.51	25.26	13.48	2.16				
10 Min Non Synch East (F)	8.44	5.71	1.23	0.70	0.12	18.49	12.51	1.71				
10 Min Non Synch West (ABCDE)	4.21	4.28	1.15	0.55	0.06	15.77	11.20	1.22				
30 Min Long Island (K)	11.05	9.94	2.26	2.04	0.46	21.20	12.12	1.61				
30 Min NYC (J)	12.84	10.86	2.27	2.05	0.46	23.09	14.75	1.94				
30 Min SENY (GHI)	11.05	9.94	2.26	2.04	0.46	21.20	12.12	1.61				
30 Min East (F)	4.21	4.28	1.15	0.55	0.06	14.44	11.15	1.17				
30 Min West (ABCDE)	4.21	4.28	1.15	0.55	0.06	14.40	11.15	1.17				
Regulation	14.25	13.57	8.60	11.35	10.52	24.17	20.16	9.80				
NYCA Regulation Movement	0.17	0.17	0.16	0.15	0.12	0.12	0.15	0.14				
<u>2024</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>
<u>Real Time Market</u>												
10 Min Spin Long Island (K)	1.27	1.75	1.47	3.56	1.56	2.46	6.52	2.46	1.30	2.72	2.51	7.72
10 Min Spin NYC (J)	1.56	1.98	1.70	3.78	2.17	3.21	8.82	3.06	1.67	2.95	2.75	10.63
10 Min Spin SENY (GHI)	1.27	1.75	1.47	3.56	1.56	2.46	6.52	2.46	1.30	2.72	2.51	7.72
10 Min Spin East (F)	1.06	1.73	1.44	3.46	1.11	1.95	5.59	2.31	1.13	1.87	2.12	5.09
10 Min Spin West (ABCDE)	0.50	0.63	0.70	0.90	0.33	1.36	3.83	1.80	0.03	0.44	0.59	1.74
10 Min Non Synch Long Island (K)	0.29	0.24	0.29	1.83	0.70	1.69	6.39	1.89	0.85	1.78	1.01	6.43
10 Min Non Synch NYC (J)	0.59	0.48	0.53	2.06	1.32	2.44	8.68	2.48	1.21	2.01	1.24	9.33
10 Min Non Synch SENY (GHI)	0.29	0.24	0.29	1.83	0.70	1.69	6.39	1.89	0.85	1.78	1.01	6.43
10 Min Non Synch East (F)	0.08	0.23	0.27	1.73	0.25	1.19	5.45	1.73	0.68	0.92	0.62	3.79
10 Min Non Synch West (ABCDE)	0.05	0.09	0.10	0.39	0.12	1.10	3.83	1.56	0.01	0.43	0.26	1.63
30 Min Long Island (K)	0.26	0.11	0.13	0.23	0.56	1.60	4.52	1.70	0.19	1.29	0.65	4.27
30 Min NYC (J)	0.26	0.11	0.13	0.23	0.67	2.09	5.59	1.87	0.19	1.29	0.67	4.53
30 Min SENY (GHI)	0.26	0.11	0.13	0.23	0.56	1.60	4.52	1.70	0.19	1.29	0.65	4.27
30 Min East (F)	0.05	0.09	0.10	0.13	0.12	1.10	3.58	1.55	0.01	0.43	0.26	1.63
30 Min West (ABCDE)	0.05	0.09	0.10	0.13	0.12	1.10	3.58	1.55	0.01	0.43	0.26	1.63
Regulation	5.68	5.97	6.07	20.23	5.12	6.54	9.35	7.04	5.70	7.35	6.61	11.14
NYCA Regulation Movement	0.14	0.14	0.12	0.18	0.11	0.12	0.13	0.12	0.13	0.15	0.14	0.16

NYISO In City Energy Mitigation - AMP (NYC Zone) 2024 - 2025

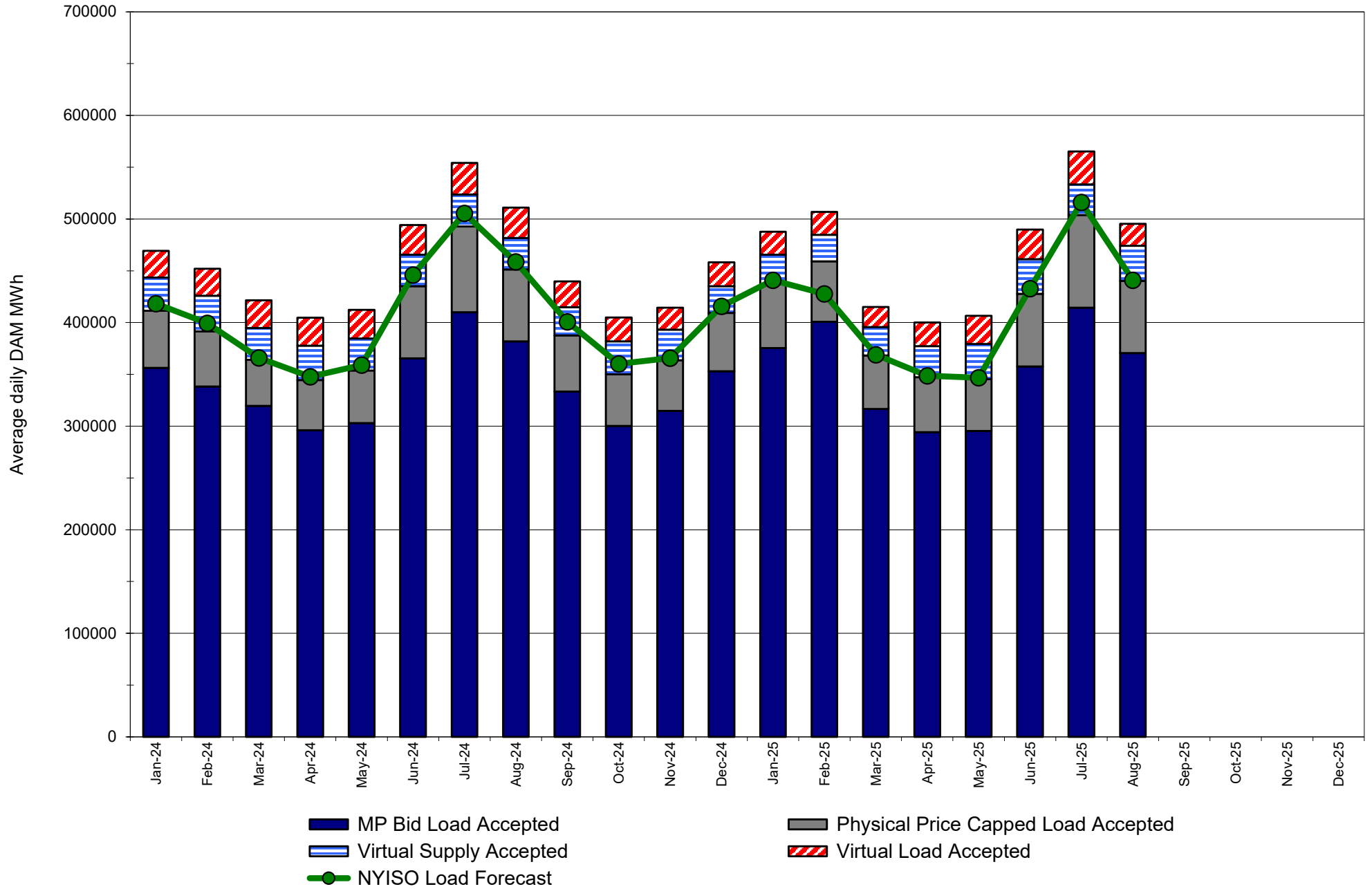
Percentage of committed unit-hours mitigated

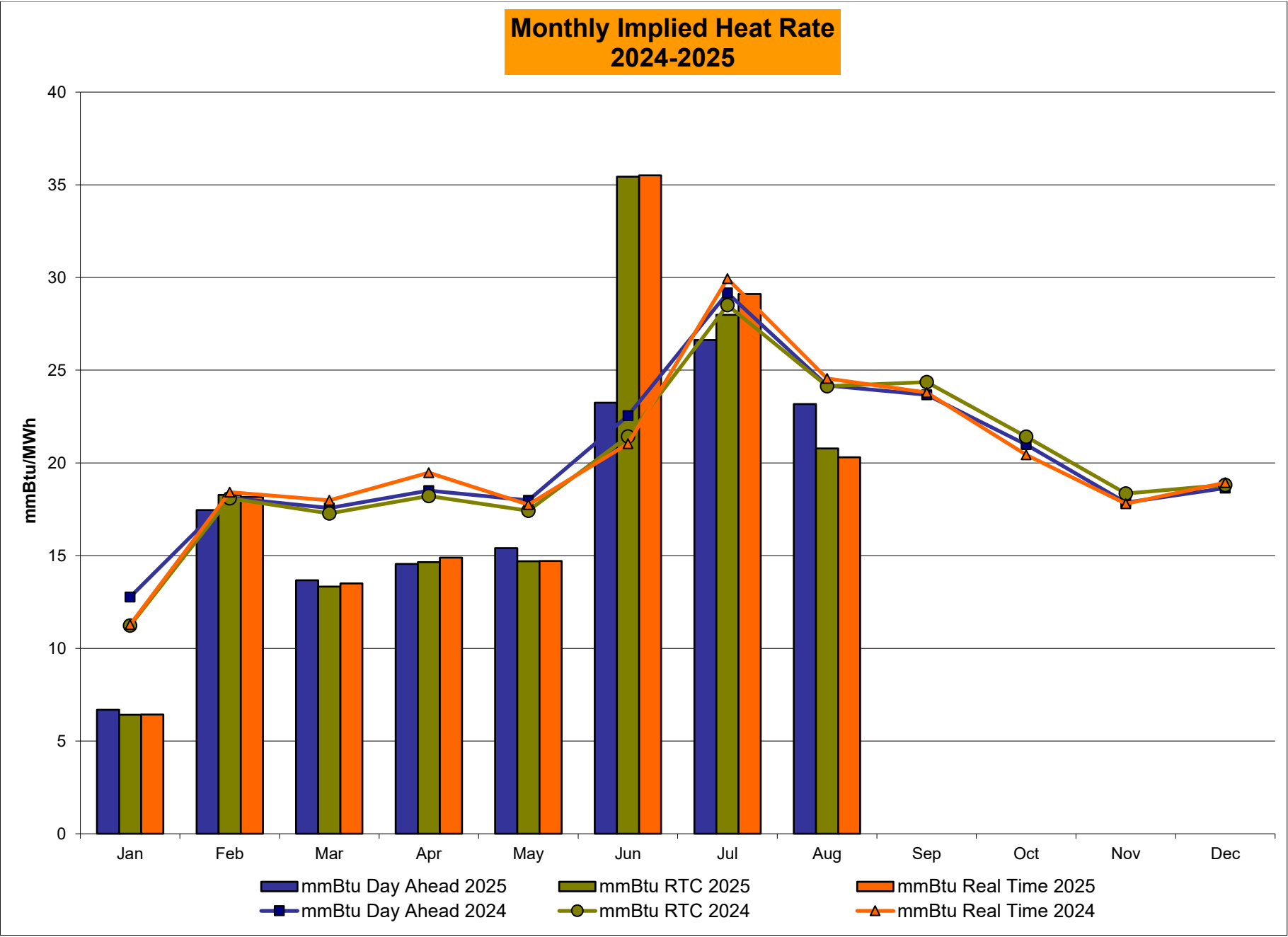


NYISO In City Energy Mitigation (NYC Zone) 2024 - 2025
Monthly megawatt hours mitigated

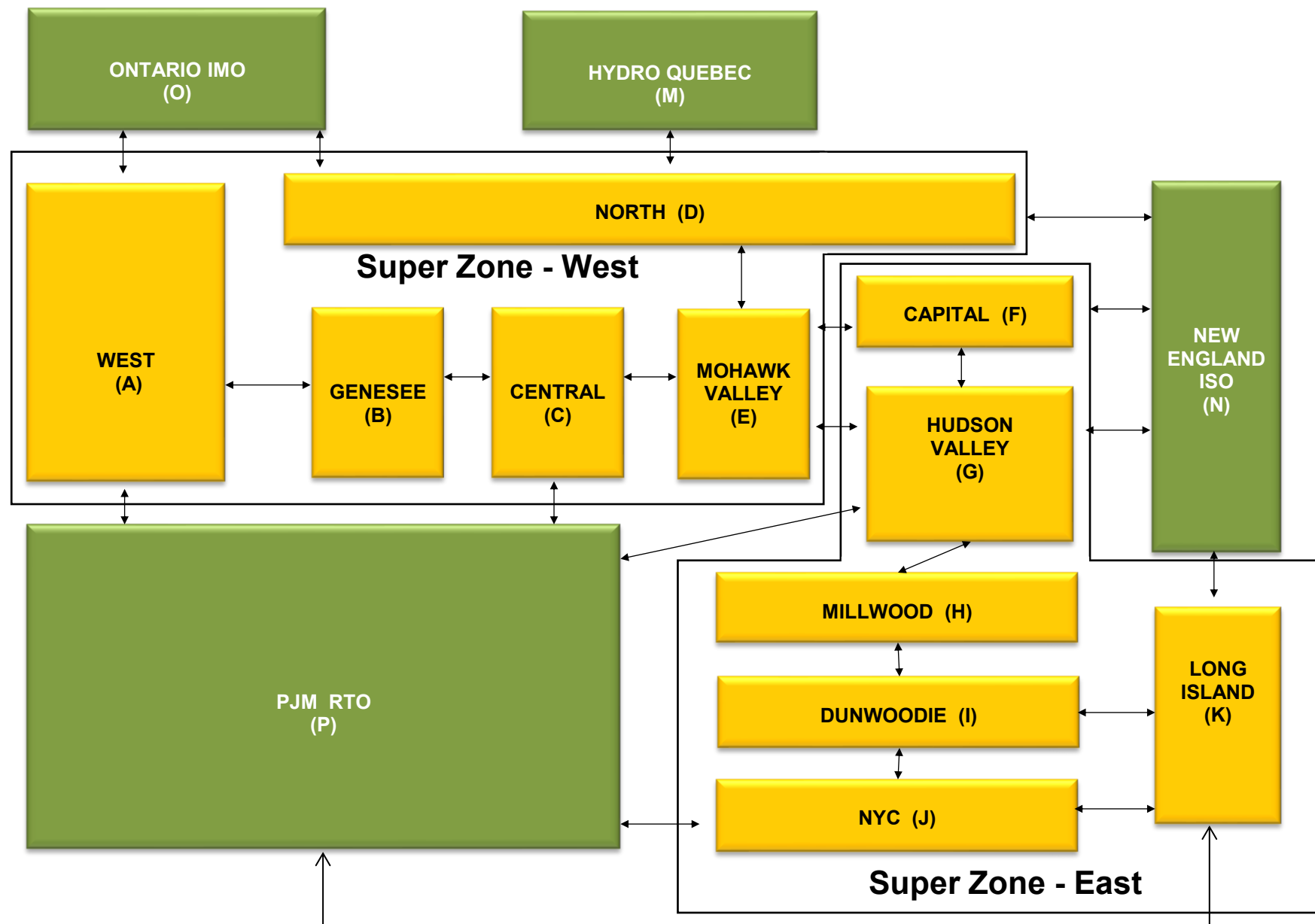


NYISO Average Daily DAM Load Bid Summary





NYISO LBMP ZONES



Billing Codes for Chart C

<u>Chart - C Category Name</u>	<u>Billing Code</u>	<u>Billing Category Name</u>
Bid Production Cost Guarantee Balancing	81203	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81204	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81205	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee Balancing	81208	Balancing NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee Balancing	81209	Balancing NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee Balancing	81213	Balancing NYISO Bid Production Cost Guarantee Expenditure due to Curtailed Imports
Bid Production Cost Guarantee DAM	81201	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	84001	EDRP/SCR Demand Response - Local
Bid Production Cost Guarantee DAM	84101	EDRP/SCR Demand Response - NYISO Wide
Bid Production Cost Guarantee DAM	81401	DAM Price Responsive Load Program
Bid Production Cost Guarantee DAM	81202	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM	81206	DAM NYISO Bid Production Cost Guarantee - Internal Units
Bid Production Cost Guarantee DAM	81207	DAM NYISO Bid Production Cost Guarantee - External Units
Bid Production Cost Guarantee DAM Virtual	81501	DAM Virtual Bid Production Cost Guarantee
DAM Contract Balancing	81315	DAM Contract Balancing
DAM Contract Balancing	81317	DAM Contract Balancing
Local Reliability Balancing	81002	Balancing Local Reliability Bid Production Cost Guarantee
Local Reliability Balancing	83901	Margin Restoration (MOB) Revenue
Local Reliability DAM	81001	DAM Local Reliability Bid Production Cost Guarantee
NYISO Cost of Operations	80901	NYISO Cost Of Operations
NYISO Cost of Operations	80902	NYISO Cost Of Operations
NYISO Cost of Operations	83501	NYISO Cost Of Operations
NYISO Cost of Operations	83502	NYISO Cost Of Operations
Residuals Balancing	81302	Balancing Market Energy Residual
Residuals Balancing	81304	Balancing Market Loss Residual
Residuals Balancing	81305	Balancing Market Congestion Balancing
Residuals Balancing	81306	Emergency Energy Purchases
Residuals Balancing	81307	Emergency Energy Sales
Residuals Balancing	81309	Balancing Market Energy Residual
Residuals Balancing	81311	Balancing Market Loss Residual
Residuals Balancing	81312	Balancing Market Congestion Balancing
Residuals Balancing	81313	Emergency Energy Purchases
Residuals Balancing	81314	Emergency Energy Sales
Residuals DAM	81301	Day Ahead Market Energy Residual
Residuals DAM	81303	Day Ahead Market Loss Residual
Residuals DAM	81308	Day Ahead Market Energy Residual
Residuals DAM	81310	Day Ahead Market Loss Residual

Summary Description of Upcoming Regulatory Compliance Filings, Recently Submitted Filings and Issued Orders on NYISO Matters

Upcoming Compliance Filings

Filing Date	Upcoming Compliance Filings (Description)	Docket Number

Recently Issued Orders

Filing Date	Filing Summary (Order Issued)	Order Date	Order Summary	Docket Number
7/2/2025	Joint NYISO-New York Power Authority (NYPA) Section 205 filing of an executed Amended and Restated Large Generator Interconnection Agreement among NYISO, NYPA, and Excelsior Energy Center, LLC for the Excelsior Energy Center project (SA 2689).	8/26/2025	FERC Order accepted the agreement as filed, effective June 17, 2025, as requested.	ER25-2761-000
7/9/2025	Joint NYISO-New York Power Authority (NYPA) Section 205 filing of an executed Large Generator Interconnection Agreement among NYISO, NYPA, and Garnet Energy Center, LLC for the Garnet Energy Center project (SA 2892).	8/26/2025	FERC Order accepted the agreement as filed, effective June 24, 2025, as requested.	ER25-2808-000
7/7/2025	Joint NYISO-New York Power Authority (NYPA) Section 205 filing of an executed Second Amended and Restated Large Generator Interconnection Agreement among NYISO, NYPA, and Hecate Energy Cider Solar for the Cider Solar project (SA 2773).	9/5/2025	FERC Order accepted the agreement as filed, effective June 20, 2025, as requested.	ER25-2799-000
7/11/2025	Joint NYISO-New York State Electric and Gas Corporation (NYSEG) section 205 filing of an executed Standard Interconnection Agreement among NYISO, NYSEG, and Brookside Solar, LLC for the Brookside Solar project (SA 2899).	9/8/2025	FERC Order accepted the agreement as filed, effective June 26, 2025, as requested.	ER25-2829-000

7/15/2025	Joint NYISO-Consolidated Edison Company of New York (Con Edison) Section 205 filing of an executed Large Generator Interconnection Agreement among NYISO, Con Edison, and Eastern Generation, LLC for the Luyster Creek Energy Storage 1 project (SA 2900).	9/11/2025	FERC Order accepted the agreement as filed, effective June 30, 2025, as requested.	ER25-2855-000
7/18/2025	NYISO Section 205 filing of a Third Amended and Restated Development Agreement between the NYISO and NY Transco for the New York Energy Solution project (SA 2510).	9/15/2025	FERC Order accepted the agreement as filed, effective June 30, 2025, as requested.	ER25-2891-000

Recently Submitted Filings

Filing Date	Filing Summary	Docket Number
8/26/2025	Joint NYISO-Rochester Gas and Electric (RG&E) Section 205 filing of an executed Amended and Restated Engineering, Procurement, and Construction Agreement among NYISO, RG&E, and Hecate Energy Cider Solar, LLC for the Cider Solar project (SA 2856).	ER25-3291-000
8/27/2025	Joint NYISO-New York State Electric and Gas Corporation (NYSEG) Section 205 filing of an executed Standard Interconnection Agreement among NYISO, NYSEG, and Somerset Solar, LLC for the Somerset Solar project (SA 2903).	ER25-3297-000
8/28/2025	NYISO filing of FERC Form 3Q - Quarterly Financial Report of Electric Utilities, Licensees, and Natural Gas Companies.	No Docket No.
9/3/2025	NYISO Section 205 filing of proposed revisions to establish the rules by which a New York Transmission Owner can exercise a federal right of first refusal regarding upgrades to its existing transmission facilities identified in the NYISO's Reliability Planning Process, Short-Term Reliability Process, and Economic Planning Process.	ER25-3361-000
9/8/2025	Joint NYISO-New York State Electric and Gas Corporation (NYSEG) Section 205 filing of an executed Standard Interconnection Agreement among NYISO, NYSEG, and Moraine Solar Energy Center, LLC for the Moraine Solar Energy Center project (SA 2910).	ER25-3378-000
9/9/2025	Joint NYISO-Rochester Gas and Electric Corporation (RG&E) Section 205 filing of an executed Standard Interconnection Agreement among NYISO, RG&E, and White Creek Solar LLC for the White Creek Solar project (SA 2904).	ER25-3390-000