

Parameter	Source	Current Year (2026-2027)			
		F - Capital	G - Hudson Valley (Dutchess)	J - New York City	K - Long Island
Gross Cost of New Entry (\$/kW-Year)	[1]	\$131.94	\$131.80	\$230.10	\$141.57
Net EAS Revenues (\$/kW-Year)	[2]	\$74.24	\$76.62	\$86.03	\$83.99
Annual Reference Value (\$/kW-Year)	[3]=[1]-[2]	\$57.70	\$55.18	\$144.08	\$57.58
ICAP DMNC (MW)	[4]	200	200	200	200
Annual Reference Value	[5]=[3]*[4]	\$11,539	\$11,036	\$28,815	\$11,516
Level of Excess (%)	[6]	100.52%	101.62%	102.23%	103.77%
Ratio of Winter to Summer DMNCs	[7]	103.20%	104.70%	105.00%	107.00%
Summer DMNC (MW)	[8]	200	200	200	200
Winter DMNC (MW)	[9]	200	200	200	200
<b>Assumed Capacity Prices at Tariff Prescribed Level of Excess Conditions</b>					
Summer (\$/kW-Month)	[10]	\$6.25	\$5.98	\$15.61	\$6.24
Winter (\$/kW-Month)	[11]	\$3.37	\$3.22	\$8.40	\$3.36
Monthly Revenue (Summer)	[12]=[10]*[8]	\$1,250	\$1,196	\$3,122	\$1,248
Monthly Revenue (Winter)	[13]=[11]*[9]	\$673	\$644	\$1,681	\$672
Seasonal Revenue (Summer)	[14]=6*[12]	\$7,501	\$7,173	\$18,730	\$7,485
Seasonal Revenue (Winter)	[15]=6*[13]	\$4,039	\$3,863	\$10,085	\$4,030
Total Annual Reference Value	[16]=[14]+[15]	\$11,539	\$11,036	\$28,815	\$11,516
<b>ICAP Demand Curve Parameters</b>					
Summer ICAP Monthly Reference Point Price (\$/kW-Month)		\$6.53	\$6.70	\$17.81	\$7.89
Winter ICAP Monthly Reference Point Price (\$/kW-Month)		\$4.88	\$5.56	\$14.04	\$8.36
Summer ICAP Maximum Clearing Price (\$/kW-Month)		\$22.41	\$24.02	\$42.67	\$29.09
Winter ICAP Maximum Clearing Price (\$/kW-Month)		\$16.73	\$19.94	\$33.64	\$30.82
Demand Curve Length		12%	15%	18%	18%