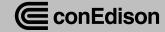
CECONY's 2025 Local Transmission Plan (LTP)



Overview

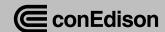
- NYC and Westchester
- 660 square miles
- 9.3 million people
- 3.4 million customers
- All time system peak
 - 13,322 MW (2013)



Major Assumptions

- The 2025 Local Transmission Plan (LTP) is based on the NYISO 2025 FERC 715 Filing / 2025 Load and Capacity Data ("Gold Book") database
 - Incorporates Con Edison's Load Forecast
 - NYPA Gas Turbines are assumed on-line (as proxy replacement for the existing units) *
- Major Projects assumed to be in-service:
 - Y2026: 1,250 MW Champlain Hudson Power Express (CHPE)
 - Y2027: 816 MW (usable PER 10% derate: 81.6 MW) Empire Wind OSW; Summer 2027
- Con Edison Transmission Projects:
 - Y2026: 4th Gowanus Greenwood 345/138 kV PAR controlled feeder
 - Y2028: Brooklyn Clean Energy Hub 345 kV Substation
 - Y2028: Eastern Queens 138 kV Substation
 - Y2034: Sunset Park 345 kV Substation

^{*} This assumption acts as a proxy for NYPA's expected replacement capacity, pending the outcome of the ongoing assessment detailed in the NYPA Small Natural Gas Power Plant Transition Plan.



Reliability Needs (NYC) were Identified beginning in 2030

Reliability Needs were identified within the New York City 345/138 kV
 Transmission Load Area (TLA); i.e., Zone J

| | 2026-2029 | 2030 | 2031 | 2032 | 2033 | 2034 | 2035 |
|------------------|-----------|-----------|-----------|-----------|------------|------------|-------------|
| Peak MW Need: | - | (250) | (450) | (575) | (800) | (1,050) | (1,325) |
| Hours: | - | 4 | 7 | 7 | 9 | 11 | 12 |
| Duration: | - | 3PM – 7PM | 1PM – 8PM | 1PM – 8PM | noon – 9PM | 11AM – 9PM | 11AM – 11PM |
| Approximate MWh: | - | (700) | (1,800) | (2,650) | (4,475) | (6,900) | (10,000) |

Additional, overall NYC needs propagate to underlying Astoria East / Corona 138 kV TLAs

Next Steps

- The identified Reliability Needs are driven by a combination of:
 - (1) increasing load demand,
 - (2) cumulative generation retirements,
 - (3) no incremental new generation resources, and
 - (4) loss of generation as the design basis (2,236.8 MW)
 - The design basis for NYC is N-1/-1/-0
 - 1st Contingency: CHPE (1,250 MW)
 - 2nd Contingency: Ravenswood 3 (986.8 MW)
- Con Edison plans to re-issue its Local Transmission Plan in early 2026 to reflect updates to its load forecast, including:
 - Inclusion of Distribution connected Energy Storage Systems
 - Introduction of a rolling 10-year 24-h forecast
- Con Edison is preparing backstop for Q3 STAR and will monitor outcome for impact to local needs



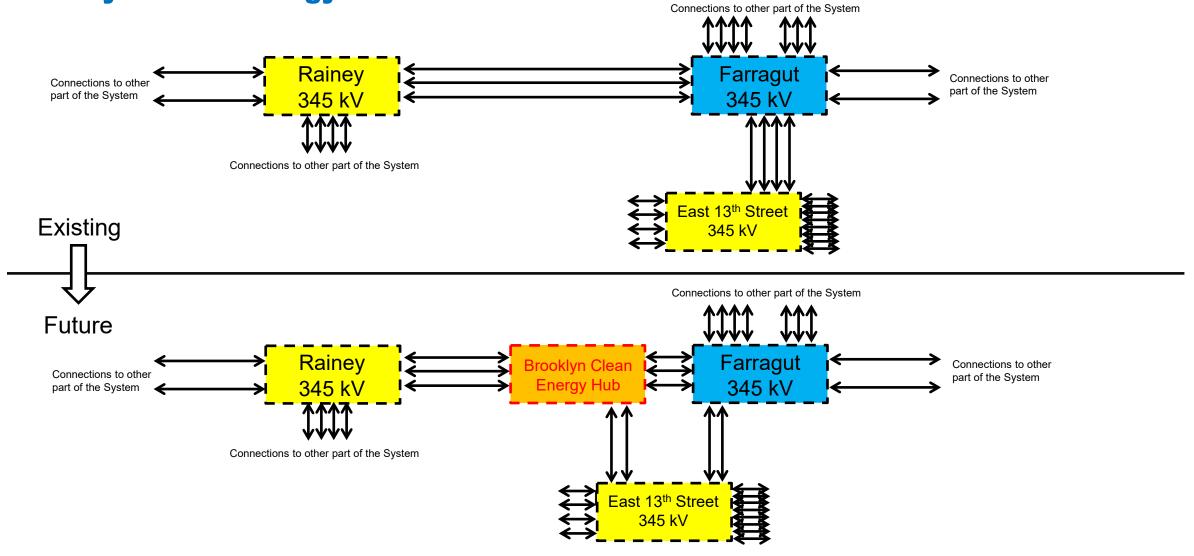
Brooklyn Clean Energy Hub (BCEH)



Brooklyn Clean Energy Hub

- Con Edison is constructing a new 345 kV load serving substation BCEH in northwest Brooklyn to provide supply to the new Gateway 27 kV Distribution Area Substation
 - The in-service date for this project is summer 2028
- The BCEH project is designed to supply up to 1,900 MW of load and establishes new Points of Interconnection (POI) in NYC
 - The Project has the capacity to accommodate up to 6,000 MW of generation resources:
 - 6 Open Bus Positions at BCEH (4,500 MW)
 - 2 Open Bus Positions at Farragut (1,500 MW)

Brooklyn Clean Energy Hub





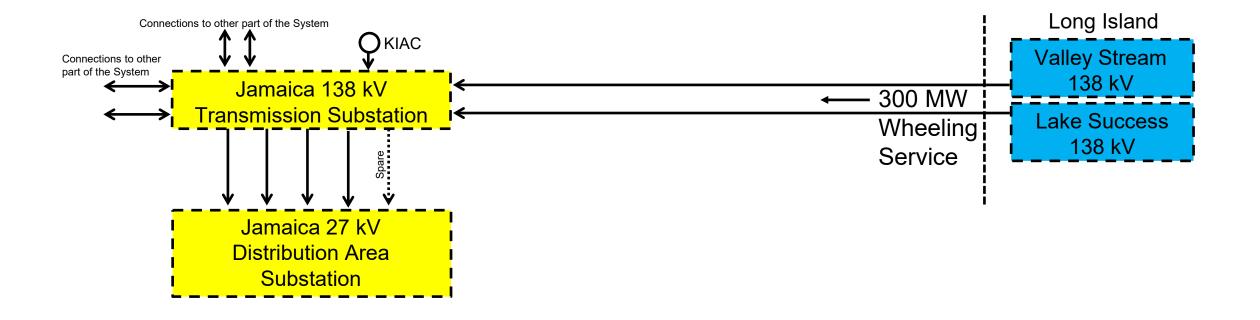
Reliable Clean City (RCC) Eastern Queens

Eastern Queens

- Con Edison is constructing a new 138 kV load serving substation Eastern Queens in Queens to provide supply to the new Idlewild 27 kV Distribution Area Substation
 - The in-service date for this project is summer 2028
- The Eastern Queens 138 kV transmission substation provides two POIs for generation resources
 - Up to 600 MW



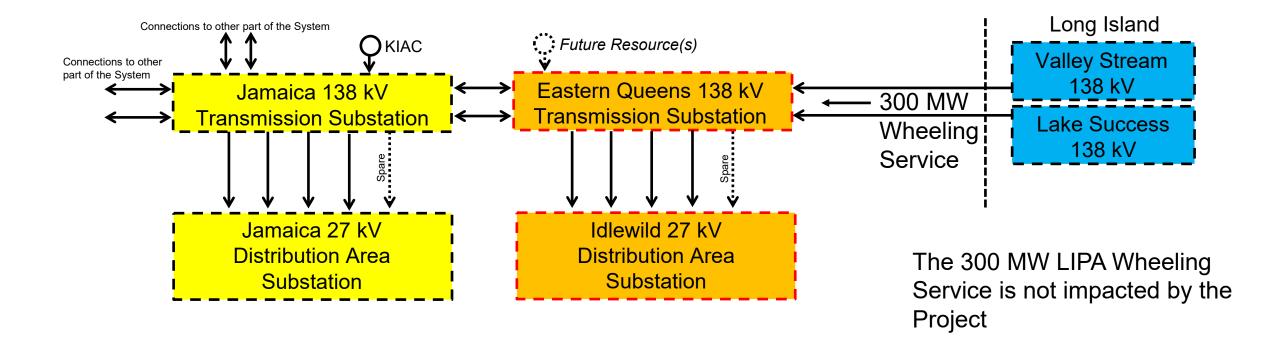
Eastern Queens



System "as is"



Eastern Queens



System with the Project



Questions & Answers



Thank You!

Contact

Interested parties may submit written comments within 30 days to:

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CECONY LTP will be posted on its external (public) website:

Transmission Planning | Con Edison