

# 2026 Installed Capacity Market Peak Load Forecast

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# Agenda

- **Summary of Updates Relative to the 2026-2027 Installed Reserve Margin (IRM) Forecast**
- **2026 Regional Load Growth Factors (RLGFs)**
- **Proportional Loss Reallocation**
- **2025 Weather Normalized Peak Load**
- **2026 Installed Capacity (ICAP) Market Peak Load Forecast**
- **Forecast Reference Tables**
- **Final ICAP Market Forecast Posting**

# Summary of Updates Relative to the 2026-2027 IRM Forecast

- **Updated peak load hour and weather normalization inputs:**
  - New York Control Area (NYCA) ICAP peak hour load data updates (7/29/2025, hour beginning 18)
  - Municipal load and self generation values and other fixed load values
  - Demand Response impacts: NYCA aggregate increase of 37 MW
  - Weather adjustments
  - National Grid station power deduction
  - Updated Transmission District to Zonal load distributions
- **Updated Behind-the-Meter: Net Generation (BTM:NG) Resource data and weather normalization factors (1+WNF)**
- **Resulting changes to Transmission District 2025 weather normalized coincident peak values relative to the 2026-2027 IRM forecast:**
  - Increases: Central Hudson (5 MW); Long Island Power Authority (LIPA) (7 MW); National Grid (43 MW); New York Power Authority (NYPA) (13 MW); and New York State Electric & Gas (NYSEG) (13 MW)
  - Decreases: Consolidated Edison (2 MW) and Rochester Gas & Electric (RG&E) (4 MW)
  - NYCA Aggregate Increase: 75 MW

# Summary of Updates Relative to the 2026-2027 IRM Forecast

- **Transmission Owner 2026 RLGf and large load forecast updates relative to the 2026-2027 IRM forecast:**
  - Increased RLGfs: Consolidated Edison and NYPA
  - Decreased RLGfs: NYSEG, Orange & Rockland Utilities (O&R), and RG&E
  - National Grid summer 2026 large load forecast revised from 351 MW in the 2026-2027 IRM forecast to 306 MW in the 2026 ICAP peak load forecast
- **Resulting changes to Transmission District 2026 coincident peak forecasts relative to the 2026-2027 IRM forecast:**
  - Increases: Consolidated Edison (7 MW); Central Hudson (5 MW); LIPA (7 MW); NYPA (18 MW); and NYSEG (9 MW)
  - Decreases: National Grid (2 MW); O&R (1 MW); and RG&E (17 MW)
  - NYCA Aggregate Increase: 27 MW
- **Resulting changes in 2026 Locality peak forecasts relative to the 2026-2027 IRM forecast:**
  - Increases: Zone K Locality (7 MW); G-to-J Locality (25 MW)
  - Decrease: Zone J Locality (10 MW)

# 2026 Final Regional Load Growth Factors

Transmission District	IRM Forecast 1+RLGF	ICAP Forecast 1+RLGF
Con Edison	1.0064	1.0071
Central Hudson	1.0038	1.0038
LIPA	0.9888	0.9888
National Grid	1.0000	1.0000
NYPA	1.0000	1.0136
NYSEG	0.9930	0.9917
O&R	1.0264	1.0260
RG&E	0.9960	0.9878

*Note: RLGFs exclude large load growth*

# Proportional Loss Reallocation

- For the statewide ICAP market peak Load forecast, bulk power system losses are reallocated among the Transmission Districts proportional to their weather normalized peak Loads (less losses). Under this approach, bulk power system losses are shared equitably among Transmission Owners according to their share of the total statewide peak Load.
- For the ICAP Locality peak forecasts (Load Zone J, Load Zone K, and Load Zones G-to-J), there is no reallocation of bulk power system losses. These forecasts include local (i.e., Transmission District) bulk power system losses as found. This approach provides that the Locality peak forecasts accurately estimate the total Load expected in the Locality during the Locality peak hour.
- As supporting material, the 2026 NYCA-Coincident peak Load forecast by Transmission District is also presented. This forecast represents the expected coincident peak Load by Transmission District and Zone during the hour of the NYCA peak, including local bulk power system losses as found (no loss reallocation). This forecast is analogous to those used for planning studies, the IRM study, and other purposes and is typically the forecast presented in other NYISO materials (for example, the summer coincident peak forecast in the Gold Book).

# 2025 Weather Normalized Peak Load

2025 Load Reconciliation		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
7/29/2025, Hour Beginning 6 PM		NYISO DSS Actual MW Data					Transmission District Load Data					
V4 - 12/17/2025		Actual Load	BPS Losses	Muni Gen	Load + Losses	Percent Losses	Actual Load Less Losses	Actual Losses	Actual Load With Losses	Weather Adjustments	Demand Response	TOs' W/N MW With DR
Consolidated Edison												
Con-Ed LSE Load							11,593.7	191.4	11,785.1	235.1	278.5	12,298.7
Transmission District Load Served							11,593.7	191.4	11,785.1	235.1	278.5	12,298.7
Deduction for BTM:NG							0.0	0.0	0.0			
Transmission District Total Load		11,593.7	191.4		11,785.1	1.6%	11,593.7	191.4	11,785.1			
Central Hudson												
Central Hudson LSE Load							1,078.9	36.1	1,115.0	-19.1	12.7	1,108.6
Transmission District Load Served							1,078.9	36.1	1,115.0	-19.1	12.7	1,108.6
Deduction for BTM:NG							0.0	0.0	0.0			
Transmission District Total Load		1,084.3	36.1		1,120.4	3.2%	1,078.9	36.1	1,115.0			
Long Island Power Authority												
LIPA LSE Load							4,966.3	45.4	5,011.7	-171.5	15.0	4,855.2
NYPA Load & Greenport Load							107.6	1.0	108.6	-3.7	0.0	104.9
Freeport & Rockville Centre Load							108.0	1.0	109.0	-3.7	0.0	105.3
Transmission District Load Served							5,181.9	47.4	5,229.3	-178.9	15.0	5,065.4
Deduction for BTM:NG							0.0	0.0	0.0			
Transmission District Total Load		5,174.4	47.4	19.8	5,241.6	0.9%	5,181.9	47.4	5,229.3			
National Grid												
National Grid LSE Load							5,662.7	328.9	5,991.6	-19.2	391.4	6,363.8
NYPA Load							44.4	2.6	47.0	-0.1	0.0	46.9
NYMPA Load							272.7	15.8	288.5	-0.9	0.0	287.6
Jamestown Load							65.4	3.8	69.2	-0.2	0.0	69.0
Transmission District Load Served							6,045.2	351.1	6,396.3	-20.4	391.4	6,767.3
Deduction for BTM:NG							0.0	0.0	0.0			
Transmission District Total Load		6,006.1	351.1	39.1	6,396.3	5.5%	6,045.2	351.1	6,396.3			
Totals		29,705.2	690.4	58.9	30,454.5	2.3%	29,746.9	690.4	30,437.3	-6.6	983.2	31,413.9



2025 Load Reconciliation		(1)	(2)	(3)	(4)	(5)	(6)	(7)	(8)	(9)	(10)	(11)
7/29/2025, Hour Beginning 6 PM		NYISO DSS Actual MW Data					Transmission District Load Data					
V4 - 12/17/2025		Actual Load	BPS Losses	Muni Gen	Load + Losses	Percent Losses	Actual Load Less Losses	Actual Losses	Actual Load With Losses	Weather Adjustments	Demand Response	TOs' W/N MW With DR
New York Power Authority												
NYPA LSE Load							258.3	1.3	259.6	-0.1	169.6	429.1
NYMPA Load							47.6	0.2	47.8	1.1	11.4	60.3
Transmission District Load Served							305.9	1.5	307.4	1.0	181.0	489.4
Deduction for BTM:NG							0.0	0.0	0.0			
Transmission District Total Load		305.4	1.5		306.9	0.5%	305.9	1.5	307.4			
New York State Electric & Gas												
NYSEG LSE Load							2,893.1	41.0	2,934.1	-19.7	73.1	2,987.5
NYPA Load							56.7	0.8	57.5	-0.4	0.0	57.1
NYMPA Load							61.0	0.9	61.9	-0.4	0.0	61.5
Transmission District Load Served							3,010.8	42.7	3,053.5	-20.5	73.1	3,106.1
Deduction for BTM:NG							0.0	0.0	0.0			
Transmission District Total Load		3,011.2	42.7		3,053.9	1.4%	3,010.8	42.7	3,053.5			
Orange & Rockland Utilities												
O&R LSE Load							1,112.2	7.8	1,120.0	-39.0	17.2	1,098.2
Transmission District Load Served							1,112.2	7.8	1,120.0	-39.0	17.2	1,098.2
Deduction for BTM:NG							0.0	0.0	0.0			
Transmission District Total Load		1,112.2	7.8		1,120.0	0.7%	1,112.2	7.8	1,120.0			
Rochester Gas & Electric												
RG&E LSE Load							1,406.3	12.3	1,418.6	34.9	14.3	1,467.8
NYMPA Load							12.0	0.1	12.1	0.3	0.0	12.4
Transmission District Load Served							1,418.3	12.4	1,430.7	35.2	14.3	1,480.2
Deduction for BTM:NG							0.0	0.0	0.0			
Transmission District Total Load		1,417.9	12.4		1,430.3	0.9%	1,418.3	12.4	1,430.7			
Totals		29,705.2	690.4	58.9	30,454.5	2.3%	29,746.9	690.4	30,437.3	-6.6	983.2	31,413.9

2025 Load Reconciliation	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
7/29/2025, Hour Beginning 6 PM	TOs' W/N MW With DR	Reallocation of Losses				Proportional	Adj. W/N	2025	2025	2025 Adj Load	2025 Adj Load
V4 - 12/17/2025		W/N	Station	Adj. W/N Load	Percent Loss	Allocation	Load Less	Adjusted Actual	BTM:NG	Prior to	Prior to
		Losses	Power	Less Losses		of Losses	Losses	Load (MW)	(1 + WNF)	Loss Adjustment	WN Large Loads
<b>Consolidated Edison</b>											
Con-Ed LSE Load	12,298.7	199.7		12,099.0	39.43%	283.9	12,099.0	12,382.9			
Transmission District Load Served	12,298.7	199.7		12,099.0	39.43%	283.9	12,099.0	12,382.9	1.0232	12,298.7	12,382.9
Deduction for BTM:NG											
Transmission District Total Load											
<b>Central Hudson</b>											
Central Hudson LSE Load	1,108.6	35.9		1,072.7	3.50%	25.2	1,072.7	1,097.9			
Transmission District Load Served	1,108.6	35.9		1,072.7	3.50%	25.2	1,072.7	1,097.9	1.0232	1,108.6	1,097.9
Deduction for BTM:NG											
Transmission District Total Load											
<b>Long Island Power Authority</b>											
LIPA LSE Load	4,855.2	43.9		4,811.3	15.68%	112.8	4,811.3	4,924.1			
NYPA Load & Greenport Load	104.9	1.0		103.9	0.34%	2.4	103.9	106.3			
Freeport & Rockville Centre Load	105.3	1.0		104.3	0.34%	2.4	104.3	106.7			
Transmission District Load Served	5,065.4	45.9		5,019.5	16.36%	117.6	5,019.5	5,137.1	1.0181	5,065.4	5,137.1
Deduction for BTM:NG											
Transmission District Total Load											
<b>National Grid</b>											
National Grid LSE Load	6,363.8	348.0	9.2	6,006.6	19.57%	140.7	6,006.6	6,147.3			
NYPA Load	46.9	2.7		44.2	0.14%	1.0	44.2	45.2			
NYMPA Load	287.6	16.8		270.8	0.88%	6.3	270.8	277.1			
Jamestown Load	69.0	4.0		65.0	0.21%	1.5	65.0	66.5			
Transmission District Load Served	6,767.3	371.5	9.2	6,386.6	20.81%	149.5	6,386.6	6,536.1	1.0232	6,758.1	6,340.6
Deduction for BTM:NG											
Transmission District Total Load											
<b>Totals</b>	<b>31,413.9</b>	<b>719.2</b>	<b>9.2</b>	<b>30,685.5</b>	<b>100.00%</b>	<b>719.2</b>	<b>30,685.5</b>	<b>31,404.7</b>	<b>1.0232</b>	<b>31,404.7</b>	<b>31,017.2</b>

2025 Load Reconciliation	(11)	(12)	(13)	(14)	(15)	(16)	(17)	(18)	(19)	(20)	(21)
7/29/2025, Hour Beginning 6 PM	TOs' W/N MW With DR	Reallocation of Losses				Proportional	Adj. W/N	2025	2025	2025 Adj Load	2025 Adj Load
V4 - 12/17/2025		W/N	Station	Adj. W/N Load	Percent Loss	Allocation	Load Less	Adjusted Actual	BTM:NG	Prior to	Prior to
		Losses	Power	Less Losses	Allocation	of Losses	Losses	Load (MW)	(1 + WNF)	Loss Adjustment	WN Large Loads
New York Power Authority											
NYPA LSE Load	429.1	2.0		427.1	1.39%	10.0	427.1	437.1			
NYMPA Load	60.3	0.4		59.9	0.20%	1.4	59.9	61.3			
Transmission District Load Served	489.4	2.4		487.0	1.59%	11.4	487.0	498.4	1.0232	489.4	338.4
Deduction for BTM:NG											
Transmission District Total Load											
New York State Electric & Gas											
NYSEG LSE Load	2,987.5	41.7		2,945.8	9.60%	69.0	2,945.8	3,014.8			
NYPA Load	57.1	0.8		56.3	0.18%	1.3	56.3	57.6			
NYMPA Load	61.5	0.9		60.6	0.20%	1.4	60.6	62.0			
Transmission District Load Served	3,106.1	43.4		3,062.7	9.98%	71.7	3,062.7	3,134.4	1.0232	3,106.1	3,134.4
Deduction for BTM:NG											
Transmission District Total Load											
Orange & Rockland Utilities											
O&R LSE Load	1,098.2	7.6		1,090.6	3.55%	25.5	1,090.6	1,116.1			
Transmission District Load Served	1,098.2	7.6		1,090.6	3.55%	25.5	1,090.6	1,116.1	1.0232	1,098.2	1,084.1
Deduction for BTM:NG											
Transmission District Total Load											
Rochester Gas & Electric											
RG&E LSE Load	1,467.8	12.7		1,455.1	4.74%	34.1	1,455.1	1,489.2			
NYMPA Load	12.4	0.1		12.3	0.04%	0.3	12.3	12.6			
Transmission District Load Served	1,480.2	12.8		1,467.4	4.78%	34.4	1,467.4	1,501.8	1.0232	1,480.2	1,501.8
Deduction for BTM:NG											
Transmission District Total Load											
Totals	31,413.9	719.2	9.2	30,685.5	100.00%	719.2	30,685.5	31,404.7	1.0232	31,404.7	31,017.2

# 2026 ICAP Market Peak Load Forecast

2026 New York Control Area ICAP Market Peak Load Forecast (MW)										
12/17/2025 V4	Transmission Districts	2025 Adjusted Actual Load* (Weather Norm.)	2025 Adj Load Prior to Large Loads*	(1 + Regional Load Growth Factor)	2026 NYCA Peak Load Before Adjustments *	2026 Large Load Forecast	2026 ICAP Market Forecast *	2026 Locality Forecasts ^		
								J Locality	K Locality	G-J Locality
	<b>Consolidated Edison</b>	12,382.9	12,382.9	1.00714	12,471.3	0.0	12,471.3	11,061.9		12,608.2
	<b>Central Hudson</b>	1,097.9	1,097.9	1.00380	1,102.1	0.0	1,102.1			1,128.8
	<b>Long Island Power Authority</b>	4,924.1	4,924.1	0.98879	4,868.9	0.0	4,868.9			
	NYPA & Greenport	106.3	106.3	0.98879	105.1	0.0	105.1			
	Freeport & Rockville Centre	106.7	106.7	0.98879	105.5	0.0	105.5			
	<b>LIPA Total</b>	5,137.1	5,137.1	0.98879	5,079.5	0.0	5,079.5		5,096.8	
	<b>National Grid</b>	6,147.3	5,951.8	1.00000	5,951.8	306.0	6,257.8			
	NYPA	45.2	45.2	1.00000	45.2	0.0	45.2			
	NYMPA	277.1	277.1	1.00000	277.1	0.0	277.1			
	Jamestown	66.5	66.5	1.00000	66.5	0.0	66.5			
	<b>National Grid Total</b>	6,536.1	6,340.6	1.00000	6,340.6	306.0	6,646.6			
	<b>New York Power Authority</b>	437.1	277.1	1.00000	277.1	160.0	437.1			
	NYMPA	61.3	61.3	1.07430	65.9	0.0	65.9			
	<b>NYPA Total</b>	498.4	338.4	1.01360	343.0	160.0	503.0			
	<b>New York State Electric &amp; Gas</b>	3,014.8	3,014.8	0.99170	2,989.8	0.0	2,989.8			
	NYPA	57.6	57.6	0.99170	57.1	0.0	57.1			
	NYMPA	62.0	62.0	0.99170	61.5	0.0	61.5			
	<b>NYSEG Total</b>	3,134.4	3,134.4	0.99170	3,108.4	0.0	3,108.4			388.4
	<b>Orange &amp; Rockland Utilities</b>	1,116.1	1,084.1	1.02600	1,112.3	72.0	1,184.3			1,187.0
	<b>Rochester Gas &amp; Electric</b>	1,489.2	1,489.2	0.98780	1,471.0	0.0	1,471.0			
	NYMPA	12.6	12.6	0.98780	12.4	0.0	12.4			
	<b>RG&amp;E Total</b>	1,501.8	1,501.8	0.98780	1,483.4	0.0	1,483.4			
	<b>Total Load in NYCA or Locality</b>	<b>31,404.7</b>	<b>31,017.2</b>	<b>1.00075</b>	<b>31,040.6</b>	<b>538.0</b>	<b>31,578.6</b>	<b>11,061.9</b>	<b>5,096.8</b>	<b>15,312.4</b>

#### Notes

\* Including Reallocated Bulk Power System Losses

^ No Loss Reallocation

BTM:NG Resource loads are not included in these forecasts

# Forecast Reference Tables

2026 New York Control Area Coincident Peak Load Forecast (MW)							
Reference Forecast Without Proportional Loss Reallocation							
12/17/2025 V4	Transmission Districts	2025 Weather Normalized MW Load + Losses ^	2025 WN Load Prior to Large Loads ^	(1 + Regional Load Growth Factor)	2026 NYCA Peak Load Before Adjustments ^	2026 Large Load Forecast	2026 NYCA Coincident Peak Forecast ^
	<b>Consolidated Edison</b>	12,298.7	12,298.7	1.00714	12,386.5	0.0	12,386.5
	<b>Central Hudson</b>	1,108.6	1,108.6	1.00380	1,112.8	0.0	1,112.8
	<b>Long Island Power Authority</b>	4,855.2	4,855.2	0.98879	4,800.8	0.0	4,800.8
	NYPA & Greenport	104.9	104.9	0.98879	103.7	0.0	103.7
	Freeport & Rockville Centre	105.3	105.3	0.98879	104.1	0.0	104.1
	<b>LIPA Total</b>	5,065.4	5,065.4	0.98879	5,008.6	0.0	5,008.6
	<b>National Grid</b>	6,354.6	6,159.1	1.00000	6,159.1	306.0	6,465.1
	NYPA	46.9	46.9	1.00000	46.9	0.0	46.9
	NYMPA	287.6	287.6	1.00000	287.6	0.0	287.6
	Jamestown	69.0	69.0	1.00000	69.0	0.0	69.0
	<b>National Grid Total</b>	6,758.1	6,562.6	1.00000	6,562.6	306.0	6,868.6
	<b>New York Power Authority</b>	429.1	269.1	1.00000	269.1	160.0	429.1
	NYMPA	60.3	60.3	1.07430	64.8	0.0	64.8
	<b>NYPA Total</b>	489.4	329.4	1.01360	333.9	160.0	493.9
	<b>New York State Electric &amp; Gas</b>	2,987.5	2,987.5	0.99170	2,962.7	0.0	2,962.7
	NYPA	57.1	57.1	0.99170	56.6	0.0	56.6
	NYMPA	61.5	61.5	0.99170	61.0	0.0	61.0
	<b>NYSEG Total</b>	3,106.1	3,106.1	0.99170	3,080.3	0.0	3,080.3
	<b>Orange &amp; Rockland Utilities</b>	1,098.2	1,066.2	1.02600	1,093.9	72.0	1,165.9
	<b>Rochester Gas &amp; Electric</b>	1,467.8	1,467.8	0.98780	1,449.8	0.0	1,449.8
	NYMPA	12.4	12.4	0.98780	12.2	0.0	12.2
	<b>RG&amp;E Total</b>	1,480.2	1,480.2	0.98780	1,462.0	0.0	1,462.0
	<b>NYCA Coincident Peak Load</b>	<b>31,404.7</b>	<b>31,017.2</b>	<b>1.00075</b>	<b>31,040.6</b>	<b>538.0</b>	<b>31,578.6</b>

#### Notes

^ No Loss Reallocation

BTM:NG Resource loads are not included in these forecasts

**(1) 2025 Actual Coincident Peak in G to J Locality***7/29/2025, HB 18*

Transmission District	G	H	I	J	G-to-J Total
Con Edison		243.8	1,339.5	10,201.8	11,785.1
Cen Hudson	1,116.4				1,116.4
LIPA					
Nat. Grid					
NYPA					
NYSEG	22.3	361.8			384.1
O&R	1,120.0				1,120.0
RG&E					
<b>Total</b>	<b>2,258.7</b>	<b>605.6</b>	<b>1,339.5</b>	<b>10,201.8</b>	<b>14,405.6</b>

**(2) 2025 Weather-Adjusted Coincident Peak in G to J Locality**

Transmission District	G	H	I	J	G-to-J Total
Con Edison		250.2	1,327.6	10,720.9	12,298.7
Cen Hudson	1,104.7				1,104.7
LIPA					
Nat. Grid					
NYPA					
NYSEG	20.5	364.3			384.8
O&R	1,098.2				1,098.2
RG&E					
<b>Total</b>	<b>2,223.4</b>	<b>614.5</b>	<b>1,327.6</b>	<b>10,720.9</b>	<b>14,886.4</b>

**Notes:**

DSS Load data.

No loss reallocation.

Weather-adjusted G-to-J peak includes estimated Demand Response impacts.

40.0 MW of large load growth in O&amp;R Zone G.

**(3) 2025 Weather-Adjusted Locality Peak for G-to-J**

Transmission District	G	H	I	J	G-to-J Total
Con Edison		254.6	1,351.4	10,912.8	12,518.8
Cen Hudson	1,124.5				1,124.5
LIPA					
Nat. Grid					
NYPA					
NYSEG	20.9	370.8			391.7
O&R	1,117.9				1,117.9
RG&E					
<b>Total</b>	<b>2,263.3</b>	<b>625.4</b>	<b>1,351.4</b>	<b>10,912.8</b>	<b>15,152.9</b>
<b>NCP/CP ratio</b>	<b>1.0179</b>	<b>1.0179</b>	<b>1.0179</b>	<b>1.0179</b>	

**(4) 2026 Peak Forecast for G-to-J Locality***Prior to BTM:NG Resources*

Transmission District	G	H	I	J	G-to-J Total	RLGF
Con Edison		256.4	1,361.1	10,990.7	12,608.2	<b>1.0071</b>
Cen Hudson	1,128.8				1,128.8	<b>1.0038</b>
LIPA						
Nat. Grid						
NYPA						
NYSEG	20.7	367.7			388.4	<b>0.9917</b>
O&R	1,187.0				1,187.0	<b>1.0260</b>
RG&E						
<b>Total</b>	<b>2,336.5</b>	<b>624.1</b>	<b>1,361.1</b>	<b>10,990.7</b>	<b>15,312.4</b>	<b>1.0079</b>
<b>Large Load Growth</b>	<b>40.0</b>	<b>0.0</b>	<b>0.0</b>	<b>0.0</b>		



## Zone J and K Locality Peaks, Prior to BTM:NG Resources

Locality	2025 Weather Adjusted Coincident Peak	Locality NCP to CP Ratio	2025 Locality Weather Adjusted Peak	Regional Load Growth Factor	2026 Locality Forecast
Zone J Locality	10,720.9	1.0245	10,983.6	1.0071	11,061.9
Zone K Locality	5,065.4	1.0176	5,154.6	0.9888	5,096.8

**Note:**

No loss reallocation.

## 2025 Weather-Normalized Coincident Peak Loads by Transmission District and Zone, Prior to Proportional Allocation of Losses

	A	B	C	D	E	F	G	H	I	J	K	Total
Con Edison								250.2	1,327.6	10,720.9		12,298.7
Cen Hudson					3.9		1,104.7					1,108.6
LIPA											5,065.4	5,065.4
Nat. Grid	2,148.6	360.0	1,240.4	84.6	812.8	2,111.7						6,758.1
NYPA				489.4								489.4
NYSEG	657.3		1,337.5	103.1	458.5	164.9	20.5	364.3				3,106.1
O&R							1,098.2					1,098.2
RG&E		1,480.2										1,480.2
Total	2,805.9	1,840.2	2,577.9	677.1	1,275.2	2,276.6	2,223.4	614.5	1,327.6	10,720.9	5,065.4	31,404.7

Includes station power deduction (National Grid Zone F).

### 2025 Weather-Normalized Coincident Peak Load, Prior to Proportional Allocation of Losses and Large Loads

	A	B	C	D	E	F	G	H	I	J	K	Total
Con Edison								250.2	1,327.6	10,720.9		12,298.7
Cen Hudson					3.9		1,104.7					1,108.6
LIPA											5,065.4	5,065.4
Nat. Grid	1,971.1	355.0	1,240.4	84.6	799.8	2,111.7						6,562.6
NYPA				329.4								329.4
NYSEG	657.3		1,337.5	103.1	458.5	164.9	20.5	364.3				3,106.1
O&R							1,066.2					1,066.2
RG&E		1,480.2										1,480.2
Total	2,628.4	1,835.2	2,577.9	517.1	1,262.2	2,276.6	2,191.4	614.5	1,327.6	10,720.9	5,065.4	31,017.2

Includes station power deduction (National Grid Zone F).

### 2026 Coincident Peak Forecast, Prior to Large Loads and BTM:NG Resources

	A	B	C	D	E	F	G	H	I	J	K	Total	RLGF
Con Edison								252.0	1,337.1	10,797.4		12,386.5	1.0071
Cen Hudson					3.9		1,108.9					1,112.8	1.0038
LIPA											5,008.6	5,008.6	0.9888
Nat. Grid	1,971.1	355.0	1,240.4	84.6	799.8	2,111.7						6,562.6	1.0000
NYPA				333.9								333.9	1.0136
NYSEG	651.8		1,326.5	102.2	454.7	163.5	20.3	361.3				3,080.3	0.9917
O&R							1,093.9					1,093.9	1.0260
RG&E		1,462.0										1,462.0	0.9878
Total	2,622.9	1,817.0	2,566.9	520.7	1,258.4	2,275.2	2,223.1	613.3	1,337.1	10,797.4	5,008.6	31,040.6	1.0008

**Note:**

No loss reallocation.

### 2026 Coincident Peak Forecast, Including Large Loads, Prior to BTM:NG Resources

	A	B	C	D	E	F	G	H	I	J	K	Total
Con Edison								252.0	1,337.1	10,797.4		12,386.5
Cen Hudson					3.9		1,108.9					1,112.8
LIPA											5,008.6	5,008.6
Nat. Grid	2,251.1	366.0	1,240.4	84.6	814.8	2,111.7						6,868.6
NYPA				493.9								493.9
NYSEG	651.8		1,326.5	102.2	454.7	163.5	20.3	361.3				3,080.3
O&R							1,165.9					1,165.9
RG&E		1,462.0										1,462.0
<b>Total</b>	<b>2,902.9</b>	<b>1,828.0</b>	<b>2,566.9</b>	<b>680.7</b>	<b>1,273.4</b>	<b>2,275.2</b>	<b>2,295.1</b>	<b>613.3</b>	<b>1,337.1</b>	<b>10,797.4</b>	<b>5,008.6</b>	<b>31,578.6</b>

  

<b>Large Loads</b>	<b>280.0</b>	<b>11.0</b>		<b>160.0</b>	<b>15.0</b>		<b>72.0</b>					<b>538.0</b>
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**Note:**

No loss reallocation.

# BTM:NG Resource Load Forecast

## 2026 Transmission District Forecast of BTM:NG Resources

	Transmission District	2025 Peak Proxy Load	(1 + WNF)	(1 + RLGF)	2026 Average Coincident Host Load
Row	(a)	(b)	(c)	(d)	(e)=(b)*(c)*(d)
1	Con Edison	16.9	1.0232	1.0071	17.4
2	Central Hudson				
3	LIPA	39.8	1.0181	0.9888	40.1
4	National Grid	1.5	1.0232	1.0000	1.5
5	NYPA				
6	NYSEG	33.4	1.0232	0.9917	33.9
7	O&R				
8	RG&E	51.0	1.0232	0.9878	51.5
	<b>Total</b>	<b>142.6</b>			<b>144.4</b>

# 2026 Coincident Peak Forecast Including BTM:NG Resource Load

## 2026 Coincident Peak Forecast, Including Large Loads and BTM:NG Resource Load

	A	B	C	D	E	F	G	H	I	J	K	Total
Con Edison								252.0	1,337.1	10,814.8		12,403.9
Cen Hudson					3.9		1,108.9					1,112.8
LIPA											5,048.7	5,048.7
Nat. Grid	2,252.6	366.0	1,240.4	84.6	814.8	2,111.7						6,870.1
NYPA				493.9								493.9
NYSEG	651.8		1,360.4	102.2	454.7	163.5	20.3	361.3				3,114.2
O&R							1,165.9					1,165.9
RG&E		1,513.5										1,513.5
<b>Total</b>	<b>2,904.4</b>	<b>1,879.5</b>	<b>2,600.8</b>	<b>680.7</b>	<b>1,273.4</b>	<b>2,275.2</b>	<b>2,295.1</b>	<b>613.3</b>	<b>1,337.1</b>	<b>10,814.8</b>	<b>5,048.7</b>	<b>31,723.0</b>

  

BTM:NG Load	1.5	51.5	33.9							17.4	40.1	<b>144.4</b>
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### Note:

No loss reallocation.

# G-to-J Locality Peak Forecast

2026 G-to-J Locality Peak Forecast, Including Large Loads, Prior to BTM:NG Resources												
	A	B	C	D	E	F	G	H	I	J	K	Total
G-to-J Peak							2,336.5	624.1	1,361.1	10,990.7		15,312.4
BTM:NG Resource Load												
	A	B	C	D	E	F	G	H	I	J	K	Total
BTM:NG							0.0	0.0	0.0	17.4		17.4
2026 G-to-J Locality Peak Forecast, Including BTM:NG Resource Load												
	A	B	C	D	E	F	G	H	I	J	K	Total
G-to-J Peak							2,336.5	624.1	1,361.1	11,008.1		15,329.8
NCP Ratio							1.0179	1.0179	1.0179	1.0179		1.0179

## Note:

No loss reallocation.



# Zonal Non-Coincident Peak Forecasts

2026 Non-Coincident Zonal Peak Forecasts, Prior to Large Loads and BTM:NG Resources											
	A	B	C	D	E	F	G	H	I	J	K
NC Peaks	2,716.3	1,878.1	2,655.5	530.6	1,296.9	2,344.6	2,281.3	628.3	1,369.9	11,061.9	5,096.8
2026 Large Load Forecast											
	A	B	C	D	E	F	G	H	I	J	K
Large Loads	280.0	11.0	0.0	160.0	15.0	0.0	72.0	0.0	0.0	0.0	0.0
2026 Non-Coincident Zonal Peak Forecasts, Including Large Loads, Prior to BTM:NG Resources											
	A	B	C	D	E	F	G	H	I	J	K
NC Peaks	2,996.3	1,889.1	2,655.5	690.6	1,311.9	2,344.6	2,353.3	628.3	1,369.9	11,061.9	5,096.8
BTM:NG Resource Load											
	A	B	C	D	E	F	G	H	I	J	K
BTM:NG	1.5	51.5	33.9	0.0	0.0	0.0	0.0	0.0	0.0	17.4	40.1
2026 Non-Coincident Zonal Peak Forecasts, Including Large Loads and BTM:NG Resource Load											
	A	B	C	D	E	F	G	H	I	J	K
NC Peaks	2,997.8	1,940.6	2,689.4	690.6	1,311.9	2,344.6	2,353.3	628.3	1,369.9	11,079.3	5,136.9
NCP Ratios											
NCP Ratios	1.0356	1.0336	1.0345	1.0190	1.0306	1.0305	1.0262	1.0245	1.0245	1.0245	1.0176

**Note:** No loss reallocation.

# Final 2026 ICAP Market Forecast Posting

- The final 2026 ICAP Market Forecast will be posted on the ICAP Market page of the NYISO website by the end of December 2025:

<https://www.nyiso.com/installed-capacity-market>

Installed Capacity Data > Announcements > Information and Announcements

# Questions?

# Our Mission and Vision



## Mission

Ensure power system reliability and competitive markets for New York in a clean energy future



## Vision

Working together with stakeholders to build the cleanest, most reliable electric system in the nation

