

Expanding Capacity Eligibility

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Agenda

- **Purpose of Today's Discussion**
- **Incremental Revisions to MST 5**
- **Incremental Revisions to OATT Attachments S and Z**

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- Review Market Services Tariff Section 5 and OATT Attachments S and Z for incremental tariff changes

Incremental Revisions to MST 5

Revisions Throughout MST 5

- All revisions since the 3/25 presentation are highlighted in yellow
- Revisions were made throughout MST 5 to change the phrases “DER Participation Model” or “Distributed Energy Resource” to “DER Aggregation” to correspond to the language in MST 2
 - This change was made in Sections 5.7 and 5.12.6.2

MST 5.11.1

- This section discusses the Allocation of the NYCA Minimum Unforced Capacity Requirement
 - Revisions were made to account for Demand Reductions from DER in determining the Adjusted Actual Load
 - Ministerial revisions were made to add a parenthesis and lowercase the term “municipal electric utilities”

MST 5.12.6.2

- Section 5.12.6.2 now includes the word “of” in the following sentence:
 - “A Resource’s Unforced Capacity will be the applicable Adjusted Installed Capacity multiplied by the quantity of 1 minus the Resource’s derating factor”

MST 5.12.13

- The title of this section was changed from “Swapping Aggregations” to “Resources Changing Aggregations” to match the language in MST 4
 - Ministerial edits were made to 5.12.13.1 to make the sentence more comprehensive
 - The last sentence in 5.12.13.1 was removed since the concept of accounting for Demand Reductions from DER in determining the Adjusted Actual Load is now included in Section 5.11.1

MST 5.12.14

- **The following revisions were made to Section 5.12.14**
 - Changed the language in 5.12.14 to say “Resources with a limited run-time must elect an Energy Duration Limitation that is less than or equal to the Resource’s ability to demonstrate sustained output at its qualified MW amount”
 - 5.12.14 clarifies the Peak Load Windows for Resources with Energy Duration Limitations applicable to Table 1 and Table 2
 - While Table 1 is in effect, resources with a duration limitation of 6 hours and less will be subject to the 6 hour Peak Load Window
 - While Table 2 is in effect, resources with a duration limitation of 6 hours and less will be subject to the 8 hour Peak Load Window
 - Resources with a duration limitation of 8 hours will always be subject to the 8 hour Peak Load Window

MST 5.12.14 (cont.)

- **The following ministerial revisions were made to Section 5.12.14**
 - Revisions were made to list the hours for the Peak Load Window as “HB 13 through HB 18” rather than “HB 13 – 18”
 - This change was made for all Peak Load Windows included in 5.12.14
 - Revisions were made to Section 5.12.14.1 to include clarifying dates for the MW count
 - The language for the proposed scheduled for the Capacity Value Study in Section 5.12.14.3 was revised to say:
 - “A proposed schedule will be reviewed with stakeholders not later than September 1 of the second year prior to the Demand Curve Reset filing year, pursuant to Section 5.14.1.2.2.”

MST 5.18

- The language was revised to exclude Generators within Aggregations from the outage states provisions in Section 5.18

Incremental Revisions to OATT Attachments S and Z

OATT Attachments S and Z

- Ministerial revisions were made in OATT Attachment S Section 25.9.4 to mirror the language in Section 25.9.3.1
- Ministerial revisions were made in OATT Attachment Z Section 32.1
 - Revisions were made to include the word “of” in Section 32.1.4.2.1
- Ministerial revisions were made in OATT Attachment Z Section 32.5
 - The definition of Small Generating Facility was revised to include the words “to interconnect”
 - This revision was made to Appendix 1 and Attachment 1 – Glossary of Terms sections
- All revisions to the above OATT Attachments since the 3/25 presentation are highlighted in green

Next steps:

- Continue discussions at future ICAPWG/MIWG
- April BIC vote

**Please refer to the March 25th ICAPWG
Expanding Capacity Eligibility presentation
for entire capacity market design and
revisions to MST 5**

Feedback/Questions?

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- Operating open, fair and competitive wholesale electricity markets
- Planning the power system for the future
- Providing factual information to policymakers, stakeholders and investors in the power system



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