

2021-2025 ICAP Demand Curve Reset
Issue Tracker - January 2020 Posting

ID #	Issue Status	Issue Type	Topic	Description	Next Steps	Date Added	Due Date	Close Date	Decision Made	Resolution Notes / Citation
1	Closed	Information Requested	Potential Tariff Changes	During the 8/23/2019 ICAPWG meeting, there were comments about identifying and examining the need for potential tariff changes early on in the DCR process.	The NYISO presented at an ICAPWG meeting in September 2019 to ask stakeholders to identify potential tariff changes that should be considered. AG responded to inquiries in their October 2019 presentation to the ICAPWG.	8/23/2019	9/19/2019	10/11/2019		AG provided an overview of the stakeholder proposed tariff changes in its presentation at the 10/11/2019 ICAPWG meeting. The NYISO presented at the 10/28/2019 ICAPWG meeting to further discuss the stakeholder proposed tariff changes received.
2	Open	Information Requested	Potential Tariff Changes	<p>The NYISO requested that MPs submit any DCR process enhancements requiring tariff changes by September 19, 2019. Proposed changes were submitted by the New York Transmission Owners and are posted on the NYISO's website.</p> <p>The New York Transmission Owners (NYTOs) proposed to extend the collar to apply to the "next set" of ICAP Demand Curves. Similar to the current collar that expires after the annual update for the 2020-2021 Capability Year, the proposal would seek to apply a collar mechanism to annual updates for the 2022-2023, 2023-2024, and 2024-2025 Capability Years that would limit the allowable year-to-year changes in the reference point values resulting from the annual updates.</p>	<p>At the 10/28/2019 ICAPWG meeting, the NYISO reviewed the application of the current collar mechanism and received stakeholder input on the NYTOs' proposal to extend the collar mechanism.</p> <p>The NYTOs presented at the 11/21/2019 ICAPWG meeting to further discuss their proposal to extend the collaring mechanism.</p>	10/11/2019				The NYISO has bifurcated discussions regarding proposed enhancements to the Gross CONE escalation methodology and the NYTOs' proposal for extending the collar mechanism. If stakeholders supporting extension of the collar mechanism desire to seek a vote on such a proposal, the NYISO has requested that the stakeholder process to further consider such a proposal be completed in Q1 2020.
3	Closed	Information Requested	Potential Tariff Changes	<p>The NYISO requested that MPs submit any DCR process enhancements requiring tariff changes by September 19, 2019. Proposed changes were submitted by the NYTOs and are posted on the NYISO's website.</p> <p>The NYTOs proposed changes to certain, technical aspects for escalating gross cost of new entry (Gross CONE).</p>	The NYISO presented at four ICAPWG meetings in Q4 of 2019 to discuss the methodology for escalating Gross CONE and the NYISO's proposal in response to the suggested changes to the Gross CONE escalation methodology.	10/11/2019		1/22/2020		Proposed enhancements to the Gross CONE escalation methodology were approved by stakeholders at the January 2020 BIC and MC meetings.
4	Open	Information Requested	Potential Tariff Changes	<p>The NYISO requested that MPs submit any DCR process enhancements requiring tariff changes by September 19, 2019. Proposed changes were submitted by the NYTOs and are posted on the NYISO's website.</p> <p>The NYTOs proposed changes to certain, technical aspects of the methodology for escalating net Energy and Ancillary Services (Net EAS) revenue values.</p>	<p>The NYISO presented at the 10/28/2019 ICAPWG meeting to discuss the methodology for escalating Net EAS revenue values.</p> <p>Discussions regarding the suggested changes to the methodology for escalating Net EAS revenue values will be reviewed in the context of the ongoing DCR.</p>	10/11/2019				