

DRAFT – FOR DISCUSSION PURPOSES ONLY

For discussion at April 2019 Management Committee Meeting

Dual Participation Tariff Clarification

At the 4/17/19 BIC Meeting certain NYISO stakeholders requested additional tariff revisions to Services Tariff Section 4.1.11 to clarify that the NYISO has authority to establish the schedule for resources engaged in dual participation.

- The NYISO is proposing to add the bold, underlined language to Services Tariff Section 4.1.11 “The ISO and Transmission Owners shall coordinate and dispatch for all Generators, Demand Side Resources, and Distributed Energy Resources engaged in Dual Participation in accordance with ISO Procedures. **The ISO has the authority to determine schedules for these resources.**
- The NYISO and TO will coordinate the scheduling of resources giving priority to minimizing the magnitude of reliability impacts and giving priority to resolving actual impacts over predicted impacts.
 - This is consistent with NYISO Operations’ current approach as outlined section 1.2.2 of the NYISO’s Emergency Operations Manual (see below)

NYISO Emergency Operations Manual - Section 1.2.2:

When multiple exceedances occur in the same state, actual exceedances shall be corrected before predicted exceedances. Where multiple exceedances of differing state criteria occur, the most serious exceedance shall be solved first.

https://www.nyiso.com/documents/20142/2923301/em_op_mnl.pdf/99ef389d-4bca-fc0e-f12e-d91c0763cdca