

Rate Formula Template
Utilizing FERC Form 1 Data
New York Transco LLC

Projected Annual Transmission Revenue Requirement
For the 12 months ended 12/31/19

Appendix A	Main body of the Formula Rate
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Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data		Projected Annual Transmission Revenue Requirement For the 12 months ended 12/31/19	
		New York Transco LLC			
Line No.		(1)	(2)	(3)	
				Allocated Amount	
1	GROSS REVENUE REQUIREMENT (line 74)		12 months	\$ 33,271,680	
REVENUE CREDITS					
2	Total Revenue Credits Attachment 1, line 6	<u>Total</u>	<u>TP</u>	<u>1.0000</u>	-
		-			
3	Net Revenue Requirement (line 1 minus line 2)				33,271,680
4	True-up Adjustment Attachment 7	(969,679.77)	DA	1.00000	(969,680)
4a	2018 revenue requirement impact from Federal income tax rate change Note O				(3,148,314)
5	NET ADJUSTED REVENUE REQUIREMENT (line 3 plus line 4)				\$ 29,153,686

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Line No.	(1)	(2)	(3)	(4)	(5)
		Form No. 1 Page, Line, Col.	Company Total	Allocator	Transmission (Col 3 times Col 4)
	RATE BASE:				
	GROSS PLANT IN SERVICE (Note M)				
6	Production	(Attach 2, line 75)	-	NA	-
7	Transmission	(Attach 2, line 15)	74,472,005	TP	74,472,005
8	Distribution	(Attach 2, line 30)	-	NA	-
9	General & Intangible	(Attach 2, lines 45 & 60)	139,584,411	W/S	139,584,411
10	TOTAL GROSS PLANT (sum lines 6-9)	(GP=1 if plant =0)	214,056,416	GP=	214,056,416
	ACCUMULATED DEPRECIATION & AMORTIZATION (Note M)				
12	Production	(Attach 2, line 151)	-	NA	-
13	Transmission	(Attach 2, line 91)	4,881,335	TP	4,881,335
14	Distribution	(Attach 2, line 106)	-	NA	-
15	General & Intangible	(Attach 2, lines 121 & 136)	9,559,818	W/S	9,559,818
16	TOTAL ACCUM. DEPRECIATION (sum lines 12-15)		14,441,152		14,441,152
	NET PLANT IN SERVICE				
18	Production	(line 6- line 12)	-		-
19	Transmission	(line 7- line 13)	69,590,670		69,590,670
20	Distribution	(line 8- line 14)	-		-
21	General & Intangible	(line 9- line 15)	130,024,593		130,024,593
22	TOTAL NET PLANT (sum lines 18-21)	(NP=1 if plant =0)	199,615,264	NP=	199,615,264
	ADJUSTMENTS TO RATE BASE (Note A)				
24	ADIT	(Attach 6a, line 9)	(11,611,432)	TP	(11,611,432)
24b	Tax Reform	(Attach 11a, line 8)	(3,644,524)		(3,644,524)
25	Account No. 255 (enter negative) (Note F)	(Attach 3, line 153)	-	NP	-
26	CWIP	(Attach 10)	-	DA	-
27	Unfunded Reserves (enter negative)	(Attach 3, line 170a)	-	DA	-
28	Unamortized Regulatory Assets	(Attach 10) (Note L)	2,230,457	DA	2,230,457
29	Unamortized Abandoned Plant	(Attach 10) (Note K)	-	DA	-
30	TOTAL ADJUSTMENTS (sum lines 24-29)		(13,025,499)		(13,025,499)
31	LAND HELD FOR FUTURE USE	Attachment 10	-	TP	-
	WORKING CAPITAL (Note C)				
33	CWC	calculated (1/8 * Line 45)	949,477		949,477
34	Materials & Supplies (Note B)	(Attach 3, line 189)	-	TP	-
35	Prepayments (Account 165 - Note C)	(Attach 3, line 170)	249,990	GP	249,990
36	TOTAL WORKING CAPITAL (sum lines 33-35)		1,199,467		1,199,467
37	RATE BASE (sum lines 22, 30, 31, & 36)		<u>187,789,232</u>		<u>187,789,232</u>

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(1)	(2)	(3)	(4)	(5)
		New York Transco LLC		
	Form No. 1 Page, Line, Col.	Company Total	Allocator	Transmission (Col 3 times Col 4)
38	O&M			
39	Transmission	321.112.b 1,688,117	TP= 1.0000	1,688,117
40	Less Accounts 565, 561 and 561.1 to 561.8	321.96.b & 84.b to 92.b -	TP= 1.0000	-
41	A&G	323.197.b 5,907,700	W/S 1.0000	5,907,700
42	Less EPRI & Reg. Comm. Exp. & Other Ad.	(Note D & Attach 3, line 171) -	DA 1.0000	-
43	Plus Transmission Related Reg. Comm. Exp.	(Note D & Attach 3, line 172) -	TP= 1.0000	-
44	PBOP expense adjustment	(Attach 3, line 243) -	TP= 1.0000	-
44a	Less Account 566	321.97.b 1,163,717	DA 1.0000	1,163,717
44b	Amortization of Regulatory Assets	(Attach 10, line 2) 1,163,717	DA 1.0000	1,163,717
44c	Account 566 excluding amort. of Reg Assets	(line 44a less line 44b) 0	DA 1.0000	0
45	TOTAL O&M (sum lines 39, 41, 43, 44, 44b, 44c less lines 40 & 42, 44a) (Note D)	7,595,817		7,595,817
46	DEPRECIATION EXPENSE			
47	Transmission	336.7.f (Note M) 1,578,091	TP 1.0000	1,578,091
48	General and Intangible	336.1.f + 336.10.f (Note M) 3,197,074	W/S 1.0000	3,197,074
49	Amortization of Abandoned Plant	(Attach 3, line 155) (Note K) -	DA 1.0000	-
50	TOTAL DEPRECIATION (Sum lines 47-49)	4,775,165		4,775,165
51	TAXES OTHER THAN INCOME TAXES (Note E)			
52	LABOR RELATED			
53	Payroll	263.7.i (enter FN1 line #) -	W/S 1.0000	-
54	Highway and vehicle	263.i (enter FN1 line #) -	W/S 1.0000	-
55	PLANT RELATED			
56	Property	263.5.i (enter FN1 line #) 4,247,400	GP 1.0000	4,247,400
57	Gross Receipts	263.i (enter FN1 line #) -	NA -	-
58	Other	263.i (enter FN1 line #) -	GP 1.0000	-
59	TOTAL OTHER TAXES (sum lines 53-58)	4,247,400		4,247,400
60	INCOME TAXES (Note F)			
61	$T=1 - \frac{((1 - SIT) * (1 - FIT))}{(1 - SIT * FIT * p)}$ (1-n) =	0.2881		
62	$CIT=(T/1-T) * (1-(WCLTD/R))$ =	0.3167		
63	where WCLTD=(line 91) and R=(line 94)			
64	and FIT, SIT, p, & n are as given in footnote F.			
65	$1 / (1 - T) = (T \text{ from line 61})$	1.4048		
66	Amortized Investment Tax Credit (Attachment 4, line 14)	-		
67	Income Tax Calculation = line 62 * line 71 * (1-n)	3,826,425		3,826,425
68	ITC adjustment (line 65 * line 66 * (1-n))	-	NP 1.0000	-
69	Total Income Taxes (line 67 plus line 68)	3,826,425		3,826,425
70	RETURN			
71	[Rate Base (line 37) * Rate of Return (line 94)]	12,083,962	NA	12,083,962
72	Rev Requirement before Incentive Projects (sum lines 45, 50, 59, 69, 71)	32,528,769		32,528,769
73	Incentive Return and Income Tax on Authorized Projects (Attach 4, line 58, col h)	742,912	DA 100%	742,912
74	Total Revenue Requirement (sum lines 72 & 73)	33,271,680		33,271,680

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New York Transco LLC
SUPPORTING CALCULATIONS AND NOTES

75 TRANSMISSION PLANT INCLUDED IN RTO RATES

76	Total transmission plant (line 7, column 3)				74,472,005.00
77	Less transmission plant excluded from RTO rates (Note H)	(Attachment 3, line 175)			-
78	Less transmission plant included in OATT Ancillary Services (Note H)	(Attachment 3, line 175)			-
79	Transmission plant included in RTO rates (line 76 less lines 77 & 78)				74,472,005.00

80 Percentage of transmission plant included in RTO Rates (line 79 divided by line 76) [If line 76 equal zero, enter 1] TP= 1.0000

81 WAGES & SALARY ALLOCATOR (W&S) (Note I)

	Form 1 Reference	\$	TP	Allocation	
83	Production	354.20.b	-	0.00	-
84	Transmission	354.21.b	1.00	1.00	1.00
85	Distribution	354.23.b	-	0.00	-
86	Other	354.24,25,26.b	-	0.00	-
87	Total (sum lines 83-86) [TP equals 1 if there are no wages & salaries]		1.00		1.00 = <u>W&S Allocator (\$ / Allocation)</u> = 1.0000 = WS

88 RETURN (R) (Note J)

		\$	%	Cost	Weighted
91	Long Term Debt (Attach 3, lines 249 & 270 or Attach 5) (Note G)	87,079,307.69	47.0%	2.98%	0.01401 =WCLTD
92	Preferred Stock (Attachment 3, lines 251 & 273)	-	-	-	-
93	Common Stock (Attachment 3, line 257)	98,150,692.31	52.99%	9.50%	0.050
94	Total (sum lines 91-93)	185,230,000.00			0.06435 =R

Development of Base Carrying charge and Summary of Incentive and Non-Incentive Investments

	Source of Total Column	(a) Non-incentive Investments from Attachment 4 (Note N)	(b) Incentive Investments from Attachment 4 (Note N)	(c) Total
95	Net Transmission Plant in Service (Line 19 and Transmission CIACs)	-	199,607,749	199,607,749
96	CWIP in Rate Base (Line 26)	-	-	-
97	Unamortized Abandoned Plant (Line 29)	-	-	-
98	Regulatory Assets (Line 28)	2,230,457	-	2,230,457
99	Development of Base Carrying charge and Summary of Incentive and Non-Incentive Investments	-	-	201,838,206
100	Return and Taxes (Lines 69 & 71)			15,910,387
101	Total Revenue Credits			-
102	Base Carrying Charge (used in Attach 4, Line 65) (Line 100 - Line 101)/ Line 99			0.0788

SUPPORTING CALCULATIONS AND NOTES

Formula Rate - Non-Levelized

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For the 12 months ended 12/31/19

New York Transco LLC

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

Note
Letter

- A The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. The formula uses the stated average of the beginning and end of year balances to prorate ADIT to comply with IRS normalization rules. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated.
- B Identified in Form 1 as being only transmission related.
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission
Prepayments are the electric related prepayments booked to Account No. 165 and reported on Pages 110-111 line 57 in the Form 1.
- D Line 42 removes EPRI Annual Membership Dues listed in Form 1 at 353..f (enter FN1 line #),
any EPRI Lobbying expenses included in line 42 of the template and all Regulatory Commission Expenses itemized at 351.h
Line 42 removes all advertising included in Account 930.1, except safety, education or out-reach related advertising
Line 42 removes all EEI and EPRI research, development and demonstration expenses and NY Transco will not participate in EEI or EPRI.
Line 43 reflects all Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized at 351.h
Line 38 or Line 41 and thus Line 45 shall include any NYISO charges other than penalties, including but not limited to administrative costs.
- E Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year.
Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- F The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base.
multiplied by (1/1-T) . 0.7257
Inputs Required: FIT = 0.21 0.2743
SIT= 0.0989 (State Income Tax Rate or Composite SIT from Attach 3)
p = - (percent of federal income tax deductible for state purposes)
n= - (not for profit entity ownership percentage)

For each Rate Year (including both Annual Projections and True-Up Adjustments) the statutory income tax rates utilized in the Formula Rate shall reflect the weighted average rates actually in effect during the Rate Year. For example, if the statutory tax rate is 10% from January 1 through June 30, and 5% from July 1 through December 31, such rates would be weighted 181/365 and 184/365, respectively, for a non-leap year.

- G The cost of debt is determined using the internal rate of return methodology shown on Attachment 5 once project financing is obtained. Prior to obtaining project financing, an interest rate of 3.85% from Table 4 of Attachment 5 will be used and will not be trued up. Attachment 5 contains an estimate of the internal rate of return methodology; the methodology will be applied to actual amounts for use in Appendix A.
After the completion of construction, the cost of debt will be calculated pursuant to Attachment 3
- H Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to be included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- I Enter dollar amounts
- J ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC under FPA Section 205 or 206.
The capital structure will be the actual capital structure up to 53% equity. Lines 93 will be capped at 53% equity. If the actual equity ratio exceeds 53%, the common stock ratio will be reset to 53% and the debt ratio will be equal to 1 minus sum of the preferred stock ratio and common stock ratio.
- K Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Company must submit a Section 205 filing to recover the cost of abandoned plant. Any such filing to recover the cost of an abandoned plant item shall be made no later than 180 days after the date that Company formally declares such plant item abandoned.
- L Unamortized Regulatory Assets, consisting of all expenses incurred but not included in CWIP prior to the date the rate is charged to customers, is included at line 28
Carrying costs equal to the weighted cost of capital on the balance of the regulatory asset will accrue until the rate is charged to customers
- M Balances exclude Asset Retirement Costs
- N Non-incentive investments are investments without ROE incentives and incentive investments are investments with ROE incentives
- O This amount was determined in accordance with a limited one-time waiver granted by the FERC and reflects the difference between the projected 2018 Net Adjusted Revenue Requirement being collected for Rate Year 2018 and the amount that would have been collected using a FIT rate of 21% (see FERC Waiver Granted in Docket No. ER18-1817-000). When preparing the Annual Projection for rate year 2020 the amount for the True-up Adjustment related to rate year 2018 will be based on a revenue requirement billed for 2018 of \$33,071,772 (\$36,220,086, which reflects the Net Adjustment Revenue Requirement calculated as part of the Annual Projection submitted in September 2017, less \$3,148,314, which reflects the 2018 refund calculated and applied one year early (2019) as part of the approved waiver request) on "Tab 7 - True-up".

Attachment 1 - Revenue Credit Workpaper*
New York Transco LLC

Account 454 - Rent from Electric Property (300.19.b)	Notes 1 & 3	
1 Rent from FERC Form No. 1		-
Account 456 (including 456.1) (300.21.b and 300.22.b)	Notes 1 & 3	
2 Other Electric Revenues (Note 2)		-
3 Professional Services		-
4 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		-
5 Rent or Attachment Fees associated with Transmission Facilities		-
6 Total Revenue Credits	Sum lines 2-5 + line 1	-

Note 1 All revenues booked to Account 454 that are derived from cost items classified as transmission-related will be included as a revenue credit. All revenues booked to Account 456 (includes 456.1) that are derived from cost items classified as transmission-related, and are not derived from rates under this transmission formula rate will be included as a revenue credit. Work papers will be included to properly classify revenues booked to these accounts to the transmission function. A breakdown of all Account 454 revenues by subaccount will be provided below, and will be used to derive the proper calculation of revenue credits. A breakdown of all Account 456 revenues by subaccount and customer will be provided and tabulated below, and will be used to develop the proper calculation of revenue credits.

Note 2 If the facilities associated with the revenues are not included in the formula, the revenue is shown below, but not included in the total above and explained in the Attachment 3.

Note 3 All Account 454 and 456 Revenues must be itemized below

<u>Line No.</u>		<u>TOTAL</u>	<u>NY-ISO</u>	<u>Other 1</u>	<u>Other 2</u>
1	Account 456				
1a	Transmission Service	33,271,680	33,271,680	-	-
...		-	-	-	-
1x	Trans. Fac. Charge	-	-	-	-
2	Trans Studies	-	-	-	-
3	Total	<u>33,271,680</u>	<u>33,271,680</u>	-	-
4	Less:				
5	Revenue for Demands in Divisor	-	-	-	-
6	Sub Total Revenue Credit	<u>33,271,680</u>	<u>33,271,680</u>	-	-
7	Prior Period Adjustments	-	-	-	-
8	Total	33,271,680	33,271,680	-	-
9	Account 454	\$			
9a	Joint pole attachments - telephone	-			
9b	Joint pole attachments - cable	-			
9c	Underground rentals	-			
9d	Transmission tower wireless rentals	-			
9e	Misc non-transmission rentals	-			
9f		-			
9g		-			
...					
9x		-			
10	Total	-			

**Attachment 2 - Cost Support
New York Transco LLC**

Plant in Service Worksheet

		Source (Less ARO, see Note M)	Year	Balance
1	<u>Calculation of Transmission Plant In Service</u>			
2	December	p206.58.b	2018	74,472,005
3	January	company records	2019	74,472,005
4	February	company records	2019	74,472,005
5	March	company records	2019	74,472,005
6	April	company records	2019	74,472,005
7	May	company records	2019	74,472,005
8	June	company records	2015	74,472,005
9	July	company records	2019	74,472,005
10	August	company records	2019	74,472,005
11	September	company records	2019	74,472,005
12	October	company records	2019	74,472,005
13	November	company records	2019	74,472,005
14	December	p207.58.g	2019	74,472,005
15	Transmission Plant In Service	(sum lines 2-14) /13		74,472,005
16	<u>Calculation of Distribution Plant In Service</u>	Source (Less ARO, see Note M)		
17	December	p206.75.b	2018	-
18	January	company records	2019	-
19	February	company records	2019	-
20	March	company records	2019	-
21	April	company records	2019	-
22	May	company records	2019	-
23	June	company records	2019	-
24	July	company records	2019	-
25	August	company records	2019	-
26	September	company records	2019	-
27	October	company records	2019	-
28	November	company records	2019	-
29	December	p207.75.g	2019	-
30	Distribution Plant In Service	(sum lines 17-29) /13		-

31	<u>Calculation of Intangible Plant In Service</u>	Source (Less ARO, see Note M)		
32	December	p204.5.b	2018	139,576,287
33	January	company records	2019	139,576,287
34	February	company records	2019	139,576,287
35	March	company records	2019	139,576,287
36	April	company records	2019	139,576,287
37	May	company records	2019	139,576,287
38	June	company records	2019	139,576,287
39	July	company records	2019	139,576,287
40	August	company records	2019	139,576,287
41	September	company records	2019	139,576,287
42	October	company records	2019	139,576,287
43	November	company records	2019	139,576,287
44	December	p205.5.g	2019	139,576,287
45	Intangible Plant In Service	(sum lines 32-44) /13		139,576,287
46	<u>Calculation of General Plant In Service</u>	Source (Less ARO, see Note M)		
47	December	p206.99.b	2018	8,124
48	January	company records	2019	8,124
49	February	company records	2019	8,124
50	March	company records	2019	8,124
51	April	company records	2019	8,124
52	May	company records	2019	8,124
53	June	company records	2019	8,124
54	July	company records	2019	8,124
55	August	company records	2019	8,124
56	September	company records	2019	8,124
57	October	company records	2019	8,124
58	November	company records	2019	8,124
59	December	p207.99.g	2019	8,124
60	General Plant In Service	(sum lines 47-59) /13		8,124

61	<u>Calculation of Production Plant In Service</u>	Source (Less ARO, see Note M)		
62	December	p204.46b	2018	-
63	January	company records	2019	-
64	February	company records	2019	-
65	March	company records	2019	-
66	April	company records	2019	-
67	May	company records	2019	-
68	June	company records	2019	-
69	July	company records	2019	-
70	August	company records	2019	-
71	September	company records	2019	-
72	October	company records	2019	-
73	November	company records	2019	-
74	December	p205.46.g	2019	-
75	Production Plant In Service	(sum lines 62-74) /13		-
76	<u>Total Plant In Service</u>	(sum lines 15, 30, 45, 60, & 75)		214,056,416

Accumulated Depreciation Worksheet

Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions

77	<u>Calculation of Transmission Accumulated Depreciation</u>	Source (Less ARO, see Note M)	Year	Balance
78	December	Prior year p219.25.b	2018	4,092,287
79	January	company records	2019	4,223,795
80	February	company records	2019	4,355,303
81	March	company records	2019	4,486,811
82	April	company records	2019	4,618,319
83	May	company records	2019	4,749,827
84	June	company records	2019	4,881,335
85	July	company records	2019	5,012,843
86	August	company records	2019	5,144,351
87	September	company records	2019	5,275,859
88	October	company records	2019	5,407,367
89	November	company records	2019	5,538,875
90	December	p219.25.b	2019	5,670,378
91	Transmission Accumulated Depreciation	(sum lines 78-90) /13		4,881,335

92	<u>Calculation of Distribution Accumulated Depreciation</u>	Source (Less ARO, see Note M)		
93	December	Prior year p219.26.b	2018	-
94	January	company records	2019	-
95	February	company records	2019	-
96	March	company records	2019	-
97	April	company records	2019	-
98	May	company records	2019	-
99	June	company records	2019	-
100	July	company records	2019	-
101	August	company records	2019	-
102	September	company records	2019	-
103	October	company records	2019	-
104	November	company records	2019	-
105	December	p219.26.b	2019	-
106	Distribution Accumulated Depreciation	(sum lines 93-105) /13		-
107	<u>Calculation of Intangible Accumulated Amortization</u>	Source (Less ARO, see Note M)		
108	December	Prior year p200.21.c	2018	7,960,856
109	January	company records	2019	8,227,248
110	February	company records	2019	8,493,640
111	March	company records	2019	8,760,032
112	April	company records	2019	9,026,424
113	May	company records	2019	9,292,816
114	June	company records	2019	9,559,208
115	July	company records	2019	9,825,600
116	August	company records	2019	10,091,992
117	September	company records	2019	10,358,384
118	October	company records	2019	10,624,776
119	November	company records	2019	10,891,168
120	December	p200.21.c	2019	11,157,562
121	Accumulated Intangible Amortization	(sum lines 108-120) /13		9,559,208

122	<u>Calculation of General Accumulated Depreciation</u>	Source (Less ARO, see Note M)		
123	December	Prior year p219.28.b	2018	424
124	January	company records	2019	455
125	February	company records	2019	486
126	March	company records	2019	517
127	April	company records	2019	548
128	May	company records	2019	579
129	June	company records	2019	610
130	July	company records	2019	641
131	August	company records	2019	672
132	September	company records	2019	703
133	October	company records	2019	734
134	November	company records	2019	765
135	December	p219.28.b	2019	792
136	Accumulated General Depreciation	(sum lines 123-135) /13		610
137	<u>Calculation of Production Accumulated Depreciation</u>	Source (Less ARO, see Note M)		
138	December	p219.20:24.b (prior year)	2018	-
139	January	company records	2019	-
140	February	company records	2019	-
141	March	company records	2019	-
142	April	company records	2019	-
143	May	company records	2019	-
144	June	company records	2019	-
145	July	company records	2019	-
146	August	company records	2019	-
147	September	company records	2019	-
148	October	company records	2019	-
149	November	company records	2019	-
150	December	p219.20 thru 219.24.b	2019	-
151	Production Accumulated Depreciation	(sum lines 138-150) /13		-
152	<u>Total Accumulated Depreciation and Amortization</u>	(sum lines 91, 106, 121, 136, & 151)		14,441,152

**Attachment 3 - Cost Support
New York Transco LLC**

			Beginning of Year	End of Year	Average Balance	Details
Numbering continues from Attachment 2						
153	Account No. 255 (enter negative)	267.8.h	-	-	-	
154	Unamortized Abandoned Plant (recovery of abandoned plant requires a FERC order approving the amount and recovery period)	Attachment 10, line 2, col. (v)			-	
155	Amortization of Abandoned Plant	Attachment 10, line 2, col. (h)				Amortization Expense -
156	Prepayments (Account 165) (Prepayments exclude Prepaid Pension Assets)		Year	Balance		
157	December	111.57.d	2018	181,647		
158	January	company records	2019	223,336		
159	February	company records	2019	186,012		
160	March	company records	2019	142,206		
161	April	company records	2019	148,395		
162	May	company records	2019	424,701		
163	June	company records	2019	380,891		
164	July	company records	2019	337,080		
165	August	company records	2019	299,757		
166	September	company records	2019	255,946		
167	October	company records	2019	262,786		
168	November	company records	2019	225,463		
169	December	111.57.c	2019	181,652		
170	Prepayments	(sum lines 157-169) /13		249,990		

Reserves

170a	(b)	(c)	(d)	(e)	(f)	(g)	(h)
		Amount	Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers, 1 less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
Reserve 1		-	-	-	-	-	-
Reserve 2		-	-	-	-	-	-
Reserve 3		-	-	-	-	-	-
Reserve 4		-	-	-	-	-	-
...		-	-	-	-	-	-
...		-	-	-	-	-	-
Total							-

All unfunded reserves will be listed above, specifically including (but not limited to) all subaccounts for FERC Account Nos. 228.1 through 228.4. "Unfunded reserve" is defined as an accrued balance (1) created and increased by debiting an expense which is included in this formula rate (column (e)), using the same allocator in column (g) as used in the formula to allocate the amounts in the corresponding expense account) (2) in advance of an anticipated expenditure related to that expense (3) that is not deposited in a restricted account (e.g., set aside in an escrow account, see column (d)) with the earnings thereon retained within that account. Where a given reserve is only partially funded through accruals collected from customers, only the balance funded by customer collections shall serve as a rate base credit, see column (f). The source of monthly balance data is company records.

EPRI Dues Cost Support			EPRI & EEI Costs to be Excluded	Details
Allocated General & Common Expenses				
171	EPRI and EEI Dues to be excluded from the formula rate	EPRI Dues p353...f (enter FN1 line #)	-	

Regulatory Expense Related to Transmission Cost Support						
Directly Assigned A&G			Form 1 Amount	Transmission Related	Other	Details*
172	Regulatory Commission Exp Account 928	p323.189.b	-	-	-	
* insert case specific detail and associated assignments here						

Multi-state Workpaper						
Income Tax Rates			New York	MTA	NYC	Weighed Average
173	Weighting SIT=State Income Tax Rate or Composite		1	0.6019	0.2568	
	Multiple state rates are weighted based on the state apportionment factors on the state income tax returns and the number of days in the year that the rates are effective (see Note F)		6.50%	1.86%	8.85%	9.89%

Safety Related and Education and Out Reach Cost Support						
Directly Assigned A&G			Form 1 Amount	Safety Related, Education, Siting & Outreach Related	Other	Details
174	General Advertising Exp Account 930.1	company records			-	
<p>Safety advertising consists of any advertising whose primary purpose is to educate the recipient as to what is safe or is not safe. Education advertising consists of any advertising whose primary purpose is to educate the recipient as about transmission related facts or issues Outreach advertising consists of advertising whose primary purpose is to attract the attention of the recipient about a transmission related issue Siting advertising consists of advertising whose primary purpose is to inform the recipient about locating transmission facilities Lobbying expenses are not allowed to be included in account 930.1</p>						

Excluded Plant Cost Support					
Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities			Excluded Transmission Facilities	Transmission plant included in OATT Ancillary Services and not otherwise excluded	Description of the Facilities
175	Excluded Transmission Facilities		-	-	
<p>General Description of the Facilities A worksheet will be provided if there are ever any excluded transmission plant or transmission plant in OATT Ancillary Sers. Add more lines if necessary</p>					

Materials & Supplies

			Stores Expense	Transmission Materials	Construction Materials	
			Undistributed	& Supplies	& Supplies	Total
			p227.16	p227.8	p227.5	
	Note: for the projection, the prior year's actual balances will be used					
	Form No.1 page					
176	December	Column b	-	-	-	-
177	January	Company Records	-	-	-	-
178	February	Company Records	-	-	-	-
179	March	Company Records	-	-	-	-
180	April	Company Records	-	-	-	-
181	May	Company Records	-	-	-	-
182	June	Company Records	-	-	-	-
183	July	Company Records	-	-	-	-
184	August	Company Records	-	-	-	-
185	September	Company Records	-	-	-	-
186	October	Company Records	-	-	-	-
187	November	Company Records	-	-	-	-
188	December	Column c	-	-	-	-
189	Average					-

189	<u>Calculation of PBOP Expenses</u>		
190	<u>ConEd</u>		
191	Total PBOP expenses	\$	(8,800,000)
192	Labor dollars	\$	1,444,841,000
193	Cost per labor dollar	\$	(0.0061)
194	labor (labor not capitalized) current year	Company Records	-
195	PBOP Expense for current year		-
196	PBOP Expense in Account 926 for current year	Company Records	-
197	PBOP Adjustment for Appendix A, Line 44		-
198	Lines 191-193 cannot change absent approval or acceptance by FERC in a separate proceeding.		
198	<u>NiMo</u>		
199	Total PBOP expenses	\$	70,883,643
200	Labor dollars	\$	313,713,746
201	Cost per labor dollar	\$	0.2260
202	labor (labor not capitalized) current year	Company Records	-
203	PBOP Expense for current year		-
204	PBOP Expense in Account 926 for current year	Company Records	-
205	PBOP Adjustment for Appendix A, Line 44		-
206	Lines 199-201 cannot change absent approval or acceptance by FERC in a separate proceeding.		
207	<u>NYSEG</u>		
208	Total PBOP expenses	\$	2,057,829
209	Labor dollars	\$	187,586,000
210	Cost per labor dollar	\$	0.0110
211	labor (labor not capitalized) current year	Company Records	-
212	PBOP Expense for current year		-
213	PBOP Expense in Account 926 for current year	Company Records	-
214	PBOP Adjustment for Appendix A, Line 44		-
215	Lines 208-210 cannot change absent approval or acceptance by FERC in a separate proceeding.		

216	<u>RGE</u>		
217	Total PBOP expenses	\$	3,561,081
218	Labor dollars	\$	79,625,000
219	Cost per labor dollar	\$	0.0447
220	labor (labor not capitalized) current year	Company Records	-
221	PBOP Expense for current year		-
222	PBOP Expense in Account 926 for current year	Company Records	-
223	PBOP Adjustment for Appendix A, Line 44		-
224	Lines 217-219 cannot change absent approval or acceptance by FERC in a separate proceeding.		
225	<u>CHG&E</u>		
226	Total PBOP expenses	\$	(3,863,900)
227	Labor dollars		108,206,368
228	Cost per labor dollar	\$	(0.0357)
229	labor (labor not capitalized) current year	Company Records	-
230	PBOP Expense for current year		-
231	PBOP Expense in Account 926 for current year	Company Records	-
232	PBOP Adjustment for Appendix A, Line 44		-
233	Lines 226-228 cannot change absent approval or acceptance by FERC in a separate proceeding.		
234	<u>New York Transco LLC</u>		
235	Total PBOP expenses	\$	-
236	Labor dollars	\$	-
237	Cost per labor dollar		\$0.000
238	labor (labor not capitalized) current year	Company Records	-
239	PBOP Expense for current year		-
240	PBOP Expense in Account 926 for current year	Company Records	-
241	PBOP Adjustment for Appendix A, Line 44		-
242	Lines 235-237 cannot change absent approval or acceptance by FERC in a separate proceeding.		
243	PBOP expense adjustment	(sum lines 197, 214, 205, 223, 232, & 241)	-

**Attachment 3 - Cost Support
New York Transco LLC**

COST OF CAPITAL

Line No.	Description	Form No.1 Reference	December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Avg.
			Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (l)	Col. (m)	Col. (n)
244	Long Term Debt:															
245	Acct 221 Bonds	112.18.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
246	Acct 223 Advances from Assoc. Companies	112.20.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
247	Acct 224 Other Long Term Debt	112.21.c.d	89,387,000	89,387,000	89,387,000	89,387,000	89,387,000	86,387,000	86,387,000	86,387,000	86,387,000	86,387,000	86,387,000	83,387,000	83,387,000	87,079,308
248	Less Acct 222 Reacquired Debt	112.19.c, d enter negative	-	-	-	-	-	-	-	-	-	-	-	-	-	-
249	Total Long Term Debt	Sum Lines 244 - 248	89,387,000	89,387,000	89,387,000	89,387,000	89,387,000	86,387,000	86,387,000	86,387,000	86,387,000	86,387,000	86,387,000	83,387,000	83,387,000	87,079,308
250																
251	Preferred Stock (1)	112.3.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252																
253	Common Equity-Per Books	112.16.c.d	100,213,000	100,798,000	100,798,000	100,798,000	100,798,000	97,415,000	97,415,000	97,415,000	97,415,000	97,415,000	97,415,000	94,032,000	94,032,000	98,150,692
254	Less Acct 204 Preferred Stock	112.3.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
255	Less Acct 219 Accum Other Compr. Income	112.15.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
256	Less Acct 216.1 Unappropriated Undistributed Subsidiary Earnings	112.12.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
257	Adjusted Common Equity	Ln 253 - 254 - 255 - 256	100,213,000	100,798,000	100,798,000	100,798,000	100,798,000	97,415,000	97,415,000	97,415,000	97,415,000	97,415,000	97,415,000	94,032,000	94,032,000	98,150,692
258																
259	Total (Line 249 plus Line 251 plus Line 257)		189,600,000	190,185,000	190,185,000	190,185,000	190,185,000	183,802,000	183,802,000	183,802,000	183,802,000	183,802,000	183,802,000	177,419,000	177,419,000	185,230,000
260																
261	Cost of Debt															
262	Acct 427 Interest on Long Term Deb	117.62.c														2,540,052
263	Acct 428 Amortization of Debt Discount and Expense	117.63.c														51,180
264	Acct 428.1 Amortization of Loss on Reacquired Deb	117.64.c														-
265	Acct 430 Interest on Debt to Assoc. Companies (LTD portion only) (2)	117.67.c														-
266	Less: Acct 429 Amort of Premium on Deb	117.65.c enter negative														-
267	Less: Acct 428.1 Amort of Gain on Reacquired Deb	117.66.c enter negative														-
268	Total Interest Expense	Sum Lines 262 - 267														2,591,232
269																
270	Average Cost of Debt (Line 268 / Line 249)															2.96%
271																
272	Cost of Preferred Stock															
273	Preferred Stock Dividends	118.29.c														
274																
275	Average Cost of Preferred Stock (Line 273 / Line 251)															

Note 1. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order.
 Note 2. Interest on Debt to Associated Companies (FERC 430) will be populated with interest related to Long-Term Debt only.

The calculations below calculate that additional revenue requirement for 100 basis points of ROE and 1 percent change in the equity component of the capital structure. These amounts are then used to calculate the actual increase in revenue in the table below (starting on line 66) associated with the actual incentive authorized by the Commission. The use of the 100 basis point calculations do not presume any particular incentive (i.e., 100 basis points) being granted by the Commission.

Base ROE and Income Taxes Carrying Charge		New York Transco LLC		Result
		Allocator		
1	Rate Base			187,789,232
2	BASE RETURN CALCULATION:			
		\$	%	Cost
3	Long Term Debt (Appendix A, Line 91)	-	47%	2.98%
4	Preferred Stock (Appendix A, Line 92)	-	0%	0.00%
5	Common Stock (Appendix A, Line 93)	-	53%	9.50%
6	Total (sum lines 3-5)	-		6.43%
7	Return multiplied by Rate Base (line 1 * line 6)			12,083,962
8	INCOME TAXES			
9	$T = 1 - [(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)$ = (Appendix A, line 61)	0.2881		
10	$CIT = (T / (1 - T)) * (1 - (WCLTD/R))$ =	0.3167		
11	where WCLTD=(line 3) and R=(line 6)			
12	and FIT, SIT & p are as given in footnote F on Appendix A.			
13	$1 / (1 - T) = (T \text{ from line 9})$	1.4048		
14	Amortized Investment Tax Credit (266.8) (enter negative)	-		
15	Income Tax Calculation = line 10 * line 7 * (1-n)	3,826,425		3,826,425
16	ITC adjustment (line 13 * line 14) * (1-n)	-	NP	1.00
17	Total Income Taxes (line 15 plus line 16)	3,826,425		3,826,425
18	Base Return and Income Taxes		Sum lines 7 and 17	15,910,387
19	Rate Base		Line 1	187,789,232
20	Return and Income Taxes at Base ROE		Line 18 / line 19	0.0847

100 Basis Point Incentive ROE and Income Taxes Carrying Charge

Attachment 4

				Result
21	Rate Base			187,789,231.97
22	100 Basis Point Incentive Return impact on			
		\$	%	Cost
23	Long Term Debt (line 3)	-	47%	2.98%
24	Preferred Stock (line 4)	-	0%	0.00%
25	Common Stock (line 5 plus 100 basis points)	-	53%	10.50%
26	Total (sum lines 24-26)	-		0.07%
27	100 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26)			13,079,029.89
28	INCOME TAXES			
29	$T=1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =$ (Appendix A, line 61)	0.2881		
30	$CIT=(T/(1-T)) * (1-(WCLTD/R)) =$	0.3234		
31	where WCLTD=(line 23) and R= (line 26)			
32	and FIT, SIT & p are as given in footnote F on Appendix A.			
33	$1 / (1 - T) =$ (T from line 29)	1.4048		
34	Amortized Investment Tax Credit (line 14)	-		
35	Income Tax Calculation = line 30 * line 27 * (1-n)	4,229,207		4,229,207
36	ITC adjustment (line 33 * line 34) * (1-n)	-	NP	-
37	Total Income Taxes (line 35 plus line 36)	4,229,207		4,229,207
38	Return and Income Taxes with 100 basis point increase in ROE		Sum lines 27 and 37	17,308,236
39	Rate Base		Line 21	187,789,232
40	Return and Income Taxes with 100 basis point increase in ROE		Line 38 / line 39	0.0922
41	Difference in Return and Income Taxes between Base ROE and 100 Basis Point Incentive		Line 41 - Line 20	0.0074

Effect of 1% Increase in the Equity Ratio

				Results
42	Rate Base			187,789,232
43	100 Basis Point Incentive Return			
		\$	%	Cost
44	Long Term Debt (line 3 minus 1% in equity ratio)	-	46%	1.37%
45	Preferred Stock (line 4)	-	0%	0.00%
46	Common Stock (line 5 plus 1% in equity ratio))	-	54%	5.13%
47	Total (sum lines 44-46)	-		6.50%
48	Line 47 x line 42			12,206,400.55
49	INCOME TAXES			
50	$T=1 - (((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)) =$ (Appendix A, line 61)	0.2881		
51	$CIT=(T/(1-T)) * (1-(WCLTD/R)) =$	0.3194		
52	where WCLTD=(line 44) and R= (line 47)			
53	and FIT, SIT & p are as given in footnote F on Appendix A.			
54	$1 / (1 - T) =$ (T from line 50)	1.4048		
55	Amortized Investment Tax Credit (line 14)	-		
56	Income Tax Calculation = line 51 * line 48 * (1-n)	3,898,637		3,898,637
57	ITC adjustment (line 54 * line 55) * (1-n)	-	NP	-
58	Total Income Taxes (line 56 plus line 57)	3,898,637		3,898,637
59	Return and Income Taxes with 1% Increase in the Equity Ratio		Sum lines 48 and 58	16,105,038
60	Rate Base		Line 42	187,789,232
61	Return and Income Taxes with 1% Increase in the Equity Ratio		Line 59 / line 60	0.0858
62	Difference between Base ROE and 1% Increase in the Equity Ratio		Line 61 - Line 20	0.0010

Attachment 4

63 Revenue Requirement per project including incentives

64 Expense Allocator [Appendix A, lines 45 and 59, less Appendix A, line 44b / Gross Transmission Plant In Service Column (l)] (Note B) 0.0499
 65 Base Carrying Charge (used in Line 102 Appendix A) 0.0788

The table below breaks out the total revenue requirement on Appendix A separately for each investment. The total of Column (p) must equal the amount shown on Appendix A, Line 3.

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
Line	Description	Net Investment (Note A)	ROE Authorized by FERC (Note C)	ROE Base (From Appendix A, line 93)	Incentive % Authorized by FERC	Line 41	Col (e) / .01 x Col (f)	Incentive \$ (Col (b) x Col (g))	Equity % in Capital Structure (% above base %, -% below base %)(1 equals 1%)	Impact of Equity Component of Capital Structure(Col (b) x (i) x Line 62)	Base Return and Tax (Line 65 x Col (b))	Gross Plant In Service (Note B)	Expense Allocator (line 64)	O&M, Taxes Other than Income (Col. (l) x Col. (n))	Depreciation/Amo rization Expense	Total Revenues (Col. (h) + (j) + (k) +(n) +(o))
66	Up to 228 million	199,607,749	9.5%	9.50%	0.005	0.0074	0.00372	742,912	-	-	15,734,566	214,048,292	0.0499	10,679,500	4,775,165	31,932,142
66a	Over 228 million	-	9.5%	9.50%	-	0.0074	-	-	-	-	-	-	0.0499	-	-	-
66b	Regulatory Asset	2,230,457	9.5%	9.50%	-	0.0074	-	-	-	-	175,821	-	0.0499	-	1,163,717	1,339,538
66c	-	-	0.0%	9.50%	-	-	-	-	-	-	-	-	0	-	-	-
...				9.50%									0	-	-	-
...				9.50%									0	-	-	-
...				9.50%									0	-	-	-
...				9.50%									0	-	-	-
...				9.50%									0	-	-	-
...				9.50%									0	-	-	-
...				9.50%									0	-	-	-
...				9.50%									0	-	-	-
...				9.50%									0	-	-	-
...				9.50%									0	-	-	-
...				9.50%									0	-	-	-
...				9.50%									0	-	-	-
...				9.50%									0	-	-	-
...				9.50%									0	-	-	-
67	Total	\$201,838,205.93						742,912		-	15,910,387	\$214,048,292		10,679,500	5,938,882	33,271,680

Check Sum Appendix A Line 3
 Difference (must be zero)

Note:
 A Column (b), Net Investment includes the Net Plant In Service, unamortized regulatory assets, unamortized abandoned plant and CWIP
 B Column (l), Gross Plant in Service excludes Regulatory Assets, CWIP, and Abandoned Plant.
 C Column (e), for each project with an incentive in column (e), note the docket No. in which FERC granted the incentives:

Project	Docket No.	Note
TOTs 1 - Ramapo to Rock Tavern	ER15-572	Up to \$228 million for the 3 TOTs projects in aggregate
TOTs 2 - Staten Island Unbottling Feeder Split	ER15-572	Up to \$228 million for the 3 TOTs projects in aggregate
TOTs 3 - NYSEG's Marcy South Series Comp Fraser to Coopers Corner	ER15-572	Up to \$228 million for the 3 TOTs projects in aggregate

Attachment 5 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology (Note 13)
 New York Transco LLC
 HYPOTHETICAL EXAMPLE

Assumes financing will be a 5 year loan with Origination Fees of \$2.1 million and a Commitments Fee of 0.3% on the undrawn principal. Consistent with GAAP, the Origination Fees and Commitments Fees will be amortized using the standard Internal Rate of Return formula below. Each year, the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount will be updated on this attachment.

Table 1

1	Total Loan Amount	\$ -
---	--------------------------	------

Table 2

2	Internal Rate of Return¹	#NUM!
3	Based on following Financial Formula²:	
4	$NPV = 0 = \sum_{t=1}^N \frac{C_t}{(1+IRR)^{pwrt(t)}}$	

Table 3

Origination Fees		
5	Underwriting Discount	-
6	Arrangement Fee	-
7	Upfront Fee	-
8	Rating Agency Fee	-
9	Legal Fees	-
10	Total Issuance Expense	-
11	Annual Rating Agency Fee	-
12	Annual Bank Agency Fee	-
13	Revolving Credit Commitment Fee	0.000%

Table 4

	2014	2015	2016	2017	2018	2019	2020
14	LIBOR Rate	0.64%	1.03%	1.60%	2.13%	2.13%	2.13%
15	Spread	2.25%	2.25%	2.25%	2.25%	2.25%	2.25%
16	Interest Rate	2.89%	3.28%	3.85%	4.38%	4.38%	4.38%

Table 5

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
17	Year		Capital Expenditures (\$000's)	Principal Drawn In Quarter (\$000's)	Principal Drawn To Date (\$000's)	Interest & Principal (\$000's)	Origination Fees (\$000's)	Commitment & Utilization Fee (\$000's)	Net Cash Flows (\$000's)
					Cumulative Col. D	1/4 * Interest Rate from Line 16 x Col. E prior quarter and Principal repayment	Input in first Qtr of Loan	(line 1/1000 less Col. E prior quarter)*line 13/4 +line 12/4000+line 11/4000	(D-F-G-H)
18									
19	3/31/2014	Q3	-	-	-	-			-
20	6/30/2014	Q4	-	-	-	-			-
21	9/30/2014	Q1	-	-	-	-			-
22	12/31/2014	Q2	-	-	-	-			-
23	3/31/2015	Q3	-	-	-	-			-
24	6/30/2015	Q4	-	-	-	-			-
25	9/30/2015	Q1	-	-	-	-			-
26	12/31/2015	Q2	-	-	-	-			-
27	3/31/2016	Q3	-	-	-	-			-
28	6/30/2016	Q4	-	-	-	-			-
29	9/30/2016	Q1	-	-	-	-			-
30	12/31/2016	Q2	-	-	-	-			-
31	3/31/2017	Q3	-	-	-	-			-
32	6/30/2017	Q4	-	-	-	-			-
33	9/30/2017	Q1	-	-	-	-			-
34	12/31/2017	Q2	-	-	-	-			-
35	3/31/2018	Q3	-	-	-	-			-
36									
37									
38									
39									
40									
41									
42									

- Notes
- The IRR is the input to Debt Cost shown on Appendix A, Page 4, Line 91 during the construction period, after obtaining project financing, in accordance with Note G of Appendix A.
 - The IRR is a discount rate that makes the net present value of a series of cash flows equal to zero. The IRR equation is shown on line 4.
 N is the last quarter the loan would be outstanding
 t is each quarter
 Ct is the cash flow (Table 5, Col. I in each quarter)
 Alternatively the equation can be written as $0 = C_0 + C_1/(1+IRR) + C_2/(1+IRR)^2 + C_3/(1+IRR)^3 + \dots + C_n/(1+IRR)^n$ and solved for IRR
 The Excel™ formula on line 2 is : (round(XIRR(first quarter of loan Col A of Table 5:last quarter of loan Col A of Table 5, first quarter of loan Col I of Table 5: last quarter of loan Col I of Table 5, 8%),4))
 The 8% in the above formula is a seed number to ensure the formula produces a positive number.
 - Line 1 reflects the loan amount, the maximum amount that can be drawn on
 - Lines 5 through 13 include the fees associated with the loan. They are estimated based on current bank condition and are updated with the actual fees once the actual fees are known.
 - The estimate of the average 3 month Libor forward rate for the year on line 14 is that published by Bloomberg Finance L.P. during August of the prior year and is true-up to actual average 3 month Libor rate for the year under the loan.
 - Table 5, Col. C reflect the capital expenditures in each quarter
 - Table 5, Col. D reflect the amount of the loan that is drawn down in the quarter
 - Table 5, Col. E is the amount of principle drawn down
 - Table 5, Col F calculates the interest on the principle drawn down to date based on the applicable interest on line 16
 - Table 5, Col. G is the total origination fees in line 10 and is input in the first quarter that a portion of the loan in drawn
 - Table 5, Col. H is calculated as follows:
 (line 1/1000 less Col. E prior quarter)*line 13/4 +line 12/4000+line 11/4000
 Where A = Loan amount in line 1 less the amount drawn down (Table 5, Col. (E)) in the prior quarter
 - The inputs shall be estimated based on the current market conditions and is subject to true up for all inputs , e.g., fees, interest rates, spread, and Table 3 once the amounts are known
 - Prior to obtaining long term debt, the cost of debt, will be 3.28%. If NY Transco obtains project financing, the long term debt rate will be determined using the methodology in Attachment 5 and Attachment 5 contains a hypothetical example of the internal rate of return methodology; the methodology will be applied to actual amounts for use in Attachment A. After the first project is placed into service, NY Transco will use its actual cost of long term debt determined in Attachment 3. The capital structure will be the actual capital structure up to 53% equity.

New York Transco LLC
Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year)
Beginning of Year

Item		Transmission Related	Plant Related	Labor Related	Total	
1	ADIT-282	(25,721,955)	-	-		From Acct. 282 total, below
2	ADIT-283	(134,000)	-	-		From Acct. 283 total, below
3	ADIT-190	16,129,912	-	-		From Acct. 190 total, below
4	Subtotal	(9,726,043)	-	-		
5	Wages & Salary Allocator					
6	NP		1.00	1.00		
7	Beginning of Year	(9,726,043)	-	-	(9,726,043)	
8	End of year from Attachment 6b, line 7	(13,496,820)	-	-	(13,496,820)	
9	Average of Beginning of Year and End of Year ((7 +8)/2)	(11,611,432)	-	-	(11,611,432)	Enter as negative Appendix A, line 24.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed. dissimilar items with amounts exceeding \$100,000 will be listed separately. For ADIT directly related to project depreciation or CWIP, the balance must shown in a separate row for each project

	A	B Total	C Gas, Prod Or Other Related	D Transmission Related	E Plant Related	F Labor Related	G Justification
10	ADIT-190						
11a	NOL Deferred tax asset	13,595,912		13,595,912			Federal loss primarily due to 50% bonus depreciation on TOTS assets placed in service
11b	Over-collection of TOTS revenues	1,418,000		1,418,000			Timing difference related to over collection of TOTS revenues
11c	Unearned TCC revenue	558,000		558,000			Timing difference related to collection of TOTS revenues
11d	Preformation costs	558,000		558,000			Timing difference related to tax treatment of Reg. Asset for preformation costs included in rate base
11e	Change in Federal income tax rate	1,462,906		1,462,906			Impact from regulatory liability due to change in Federal income tax rate
12	Subtotal - p234	17,592,818	-	17,592,818	-	-	
13	Less FASB 109 Above if not separately removed	1,462,906		1,462,906			
14	Less FASB 106 Above if not separately removed	-		-			
15	Total	16,129,912	-	16,129,912	-	-	

Instructions for Account 190:

- 16 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 17 2. ADIT items related only to Transmission are directly assigned to Column D
- 18 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 19 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 20 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

New York Transco LLC
Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year)
 Beginning of Year

21 ADIT- 282	A	B	C	D	E	F	G
		Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
22a	MACRS and bonus depreciation for plant additions	(25,775,506)		(25,775,506)			Timing difference related to depreciation for TOTS Projects placed in service
22b							
22c							
...							
...							
...							
...							
...							
...							
23	Subtotal - p275	(25,775,506)	-	(25,775,506)	-	-	
24	Less FASB 109 Above if not separately removed	(53,551)		(53,551)			
25	Less FASB 106 Above if not separately removed	-		-			
26	Total	(25,721,955)	-	(25,721,955)	-	-	

Instructions for Account 282:

- 27 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 28 2. ADIT items related only to Transmission are directly assigned to Column D
- 29 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 30 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 31 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

New York Transco LLC
Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year)
Beginning of Year

32 ADIT- 283	A	B Total	C Gas, Prod Or Other Related	D Transmission Related	E Plant Related	F Labor Related	G
33a	Preformation costs	(82,000)		(82,000)			Deferred tax on timing difference for preformation costs included Reg. Asset and included in rate base
33b	FAS 109 on AFUDC equity	(21,000)		(21,000)			FASB 109 note removed on line 35 below
33c	Prepaid insurance	(36,000)		(36,000)			Timing difference related to prepaid insurance included in rate base
33d	Prepaid subscriptions	(12,000)		(12,000)			Timing difference related to prepaid software subscription included in rate base
33e	Prepaid other	(4,000)		(4,000)			Timing difference related to other prepaid expenses included in rate base
...							
...							
...							
...							
...							
34	Subtotal - p277	(155,000)	-	(155,000)	-	-	
35	Less FASB 109 Above if not separately removed	(21,000)		(21,000)			
36	Less FASB 106 Above if not separately removed						
37	Total	(134,000)	-	(134,000)	-	-	

Instructions for Account 283:

- 38 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 39 2. ADIT items related only to Transmission are directly assigned to Column D
- 40 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 41 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 42 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

New York Transco LLC
Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year)
End of Year

	Line	Transmission Related	Plant Related	Labor Related	Total
1	1 ADIT-282	(26,762,732.00)	-	-	From Acct. 282 total, below
2	2 ADIT-283	(153,000.00)	-	-	From Acct. 283 total, below
3	3 ADIT-190	13,418,912.00	-	-	From Acct. 190 total, below
4	4 Subtotal	(13,496,820.00)	-	-	
5	5 Wages & Salary Allocator			1.00	
6	6 NP		1.00		
7	7 End of Year ADIT	(13,496,820.00)	-	-	(13,496,820.00)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed dissimilar items with amounts exceeding \$100,000 will be listed separately. For ADIT directly related to project depreciation or CWIP, the balance must be shown in a separate row for each project

	A	B	C	D	E	F	G
		Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
8	ADIT-190						
9a	NOL Deferred tax asset	11,825,912		11,825,912			Federal loss primarily due to 50% bonus depreciation on TOTS assets placed in service
9b	Over-collection of TOTS revenues	247,000		247,000			Timing difference related to over collection of TOTS revenues
9c	Unearned TCC revenue	558,000		558,000			Timing difference related to collection of TOTS revenues
9d	Preformation costs	788,000		788,000			Timing difference related to tax treatment of Reg. Asset for preformation costs included in rate base
9e	Change in Federal income tax rate	1,462,906		1,462,906			Impact from regulatory liability due to change in Federal income tax rate
...							
...							
...							
...							
...							
10	Subtotal - p234	14,881,818	-	14,881,818	-	-	
11	Less FASB 109 Above if not separately removed	1,462,906		1,462,906			
12	Less FASB 106 Above if not separately removed	-		-			
13	Total	13,418,912	-	13,418,912	-	-	

Instructions for Account 190:

- 14 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 15 2. ADIT items related only to Transmission are directly assigned to Column D
- 16 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 17 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 18 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

New York Transco LLC
Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year)
End of Year

19 ADIT- 282	A	B	C	D	E	F	G
	Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	Labor Related	Justification
20a	MACRS and bonus depreciation for plant additions	(26,816,283)		(26,816,283)			Timing difference related to depreciation for TOTS Projects placed in service
20b							
20c							
...							
...							
...							
...							
...							
...							
21	Subtotal - p275	(26,816,283)	-	(26,816,283)	-	-	
22	Less FASB 109 Above if not separately removed	(53,551)		(53,551)			
23	Less FASB 106 Above if not separately removed	-		-			
24	Total	(26,762,732)	-	(26,762,732)	-	-	

Instructions for Account 282:

- 25 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 26 2. ADIT items related only to Transmission are directly assigned to Column D
- 27 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 28 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 29 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

New York Transco LLC
Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year)
End of Year

30 ADIT- 283	A	B	C	D	E	F	G
	Total	Gas, Prod	Or Other	Transmission	Plant	Labor	
		Related	Related	Related	Related	Related	
31a	Preformation costs	(101,000)		(101,000)			Deferred tax on timing difference for preformation costs included Reg. Asset and included in rate base
31b	FAS 109 on AFUDC equity	(21,495)		(21,495)			FASB 109 note removed on line 33 below
31c	Prepaid insurance	(36,000)		(36,000)			Timing difference related to prepaid insurance included in rate base
31d	Prepaid subscriptions	(12,000)		(12,000)			Timing difference related to prepaid software subscription included in rate base
31e	Prepaid other	(4,000)		(4,000)			Timing difference related to other prepaid expenses included in rate base
...							
...							
...							
...							
...							
32	Subtotal - p277	(174,495)	-	(174,495)	-	-	
33	Less FASB 109 Above if not separately removed	(21,495)		(21,495)			
34	Less FASB 106 Above if not separately removed	-		-			
35	Total	(153,000)	-	(153,000)	-	-	

Instructions for Account 283:

- 36 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 37 2. ADIT items related only to Transmission are directly assigned to Column D
- 38 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 39 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 40 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

Attachment 7 - Example of True-Up Calculation (Note 3)
New York Transco LLC

2017		2017		Over (Under) Recovery
Revenue Requirement Billed (Note 1)		Actual Revenue Requirement (Note 2)	Equals	
\$35,973,041	Less	\$35,083,918		\$889,123

Interest Rate on Amount of Refunds or Surcharges	Over (Under) Recovery Plus Interest	Monthly Interest Rate on Attachment 7a	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
		0.3519%				

An over or under collection will be recovered prorata over year collected, held for one year and returned prorata over next year.
 If the first year is a partial year, the true-up (over or under recovery per month and interest calculation) will reflect only the number of months for which the rate was charged.

<u>Calculation of Interest</u>					Monthly	
January	Year 2017	74,094	0.3519%	12	(3,129)	(77,222)
February	Year 2017	74,094	0.3519%	11	(2,868)	(76,961)
March	Year 2017	74,094	0.3519%	10	(2,607)	(76,701)
April	Year 2017	74,094	0.3519%	9	(2,346)	(76,440)
May	Year 2017	74,094	0.3519%	8	(2,086)	(76,179)
June	Year 2017	74,094	0.3519%	7	(1,825)	(75,919)
July	Year 2017	74,094	0.3519%	6	(1,564)	(75,658)
August	Year 2017	74,094	0.3519%	5	(1,304)	(75,397)
September	Year 2017	74,094	0.3519%	4	(1,043)	(75,136)
October	Year 2017	74,094	0.3519%	3	(782)	(74,876)
November	Year 2017	74,094	0.3519%	2	(521)	(74,615)
December	Year 2017	74,094	0.3519%	1	(261)	(74,354)
					(20,336)	(909,459)
Annual						
January through December	Year 2018	(909,459)	0.3519%	12	(38,402)	(947,861)

<u>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</u>					Monthly	
January	Year 2019	947,861	0.3519%		(3,335)	80,807 (870,389)
February	Year 2019	870,389	0.3519%		(3,063)	80,807 (792,645)
March	Year 2019	792,645	0.3519%		(2,789)	80,807 (714,628)
April	Year 2019	714,628	0.3519%		(2,515)	80,807 (636,336)
May	Year 2019	636,336	0.3519%		(2,239)	80,807 (557,768)
June	Year 2019	557,768	0.3519%		(1,963)	80,807 (478,924)
July	Year 2019	478,924	0.3519%		(1,685)	80,807 (399,803)
August	Year 2019	399,803	0.3519%		(1,407)	80,807 (320,403)
September	Year 2019	320,403	0.3519%		(1,127)	80,807 (240,724)
October	Year 2019	240,724	0.3519%		(847)	80,807 (160,764)
November	Year 2019	160,764	0.3519%		(566)	80,807 (80,523)
December	Year 2019	80,523	0.3519%		(283)	80,807 (0)
					(21,819)	

Total Amount of True-Up Adjustment	\$	(969,680)
Less Over (Under) Recovery	\$	889,123
Total Interest	\$	(80,557)

Note 1: Revenue requirements billed is input, source data are the invoices from NYISO. The amounts exclude any true ups or prior period adjustments.
 Note 2: The actual revenue requirement is input from Attachment 4, line 66, column p. The amounts exclude any true-ups or prior period adjustments.
 Note 3: This "Example" sheet will be populated with actuals and used in each year's annual true-up calculation.

True-Up Interest Calculation

	<u>FERC Quarterly Interest Rate</u>	Pursuant to 18 C.F.R. Section 18.35.19 (a)
1	Qtr 3 (Previous Year)	3.96%
2	Qtr 4 (Previous Year)	4.21%
3	Qtr 1 (Current Year)	4.25%
4	Qtr 2 (Current Year)	4.47%
5	Average of the last 4 quarters (Lines 1-4 / 4)	4.22%
6	Interest Rate Used for True-up adjustment (Note B)	0.0422
7	Monthly Interest Rate for Attachment 7 (Line 6 / 12)	0.0035

**Attachment 8 - Hypothetical Example of Final True-Up of Interest Rates and Interest Calculations for the Construction Loan (Note 1)
New York Transco LLC**

SUMMARY							
YEAR	Estimated Effective cost of debt used in true up	Final Effective cost of debt for the construction loan:	Revenue Requirement			Monthly FERC Refund Interest Rate applicable over the ATRR period	Total Amount of Construction Loan Related True-Up to be included in rates (Refund)/Owed
			Based on cost of debt used in prior year true-ups (Note 2)	Based on Actual Final Cost of Debt (Note 3)	Over (Under) Recovery		
2014	7.18%	6.50%	\$ -	\$ -	\$ -	0.550%	\$ -
2015	6.8%	6.50%	\$0.00	\$0.00	\$ -	0.560%	\$ -
2016	7.2%	6.50%	\$0.00	\$0.00	\$ -	0.540%	\$ -
2017	7.3%	6.50%	\$0.00	\$0.00	\$ -	0.580%	\$ -
2018	7.1%	6.50%	\$0.00	\$0.00	\$ -	0.570%	\$ -
2018	**	6.50%	\$0.00	\$0.00	\$ -		\$ -
							\$ -

*The Hypothetical Example:
* Assumes that the construction loan is retired on December 31, 2018
** Assumes that the construction loan IRR on Attachment 5 has an effective rate of 6.5%*

Calculation of Applicable Interest Expense for each ATRR period

Interest Rate on Amount of Refunds or Surcharges from 35.19a	Over (Under) Recovery Plus Interest	Hypothetical Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
Calculation of Interest for 2014 True-Up Period						
An over or under collection will be recovered prorata over 2014, held for 2015, 2016, 2017, 2018, and 2019 and returned prorata over 2020				Monthly		
January	Year 2014	-	0.5500%	12.00	-	-
February	Year 2014	-	0.5500%	11.00	-	-
March	Year 2014	-	0.5500%	10.00	-	-
April	Year 2014	-	0.5500%	9.00	-	-
May	Year 2014	-	0.5500%	8.00	-	-
June	Year 2014	-	0.5500%	7.00	-	-
July	Year 2014	-	0.5500%	6.00	-	-
August	Year 2014	-	0.5500%	5.00	-	-
September	Year 2014	-	0.5500%	4.00	-	-
October	Year 2014	-	0.5500%	3.00	-	-
November	Year 2014	-	0.5500%	2.00	-	-
December	Year 2014	-	0.5500%	1.00	-	-
				Annual		
January through December	Year 2015	-	0.5600%	12.00	-	-
January through December	Year 2016	-	0.5400%	12.00	-	-
January through December	Year 2017	-	0.5800%	12.00	-	-
January through December	Year 2018	-	0.5700%	12.00	-	-
January through December	Year 2019	-	0.5700%	12.00	-	-
Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months				Monthly		
January	Year 2020	-	0.5700%	-	-	-
February	Year 2020	-	0.5700%	-	-	-
March	Year 2020	-	0.5700%	-	-	-
April	Year 2020	-	0.5700%	-	-	-
May	Year 2020	-	0.5700%	-	-	-
June	Year 2020	-	0.5700%	-	-	-
July	Year 2020	-	0.5700%	-	-	-
August	Year 2020	-	0.5700%	-	-	-
September	Year 2020	-	0.5700%	-	-	-
October	Year 2020	-	0.5700%	-	-	-
November	Year 2020	-	0.5700%	-	-	-
December	Year 2020	-	0.5700%	-	-	-
Total Amount of True-Up Adjustment for 2014 ATRR						\$ -
Less Over (Under) Recovery						\$ -
Total Interest						\$ -

**Attachment 9 - Depreciation and Amortization Rates
New York Transco LLC**

Account Number	FERC Account	Rate (Annual) Percent
TRANSMISSION PLANT		
1 350.1	Land Rights	1.02
2 352	Structures and Improvements	2.05
3 353	Station Equipment	2.26
4 354	Towers and Fixtures	2.04
5 355	Poles and Fixtures	2.24
6 356	Overhead Conductor and Devices	2.22
7 357	Underground Conduit	2.05
8 358	Underground Conductor and Devices	2.39
9 359	Roads & Trails	1.17
10	PRODUCTION PLANT All Accounts	0.00
11	DISTRIBUTION PLANT All Accounts	0.00
GENERAL PLANT		
12 390	Structures & Improvements	3.36
13 391	Office Furniture & Equipment	5.24
14 392	Transportation Equipment	9.78
15 393	Stores Equipment	3.91
16 394	Tools, Shop & Garage Equipment	4.68
17 395	Laboratory Equipment	3.75
18 396	Power Operated Equipment	7.62
19 397	Communication Equipment	3.82
20 398	Miscellaneous Equipment	4.55
INTANGIBLE PLANT		
21 303	Miscellaneous Intangible Plant	
	5 Yr	20.00
	7 Yr	14.29
	10 Year	10.00
	15 year	6.67
	Transmission facility Contributions in Aid of Construction	Note 1

These depreciation and amortization rates will not change absent the appropriate filing at FERC.

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-7 above and the weighted average depreciation rate will be used to amortize the CIAC. Once determined for a particular CIAC, the rate will not change for that CIAC absent Commission approval.

Detail of Affiliate Charges Included in NY Transco's Books as Requested by Certain Parties to the Filing

Transactions between NY Transco and any entity that is associated (affiliated) with NY Transco must be reported on page 429 of the Form No. 1. The chart below is to include all charges to the NY Transco by an affiliate, by Affiliate and by FERC account number

	Central FERC Account	Consolidated Hudson G&E Edison	National Grid	NY State E&G	Rochester G&E	Orange & Rockland	Niagara Mohawk	Total
13a								-
13b								-
13c								-
13d								-
13e								-
13f								-
13g								-
13h								-
13i								-
13j								-
13k								-
13l								-
13m								-
13n								-
13o								-
13p								-
13q								-
13r								-
13s								-
13t								-
13u								-
13x								-
14	Total	-	-	-	-	-	-	-

(sum lines 13a-13x)

New York Transco LLC
Attachment 11a - Net Tax Reform Rate Base Adjustment Worksheet (Beginning of Year)
Beginning of Year

Item	Transmission Related	Plant Related	Labor Related	Total
1 Other Regulatory Liability-254	(3,644,524)	-	-	From Acct. 254 total, below
2 Other Regulatory Asset-182.3	-	-	-	From Acct. 182.3 total, below
3 Subtotal	(3,644,524)	-	-	
4 Wages & Salary Allocator			1.00	
5 NP		1.00		
6 Beginning of Year	(3,644,524)	-	-	(3,644,524)
7 End of year from Attachment 11b, line 7	(3,644,524)	-	-	(3,644,524)
8 Average of Beginning of Year and End of Year ((7 +8)/2)	(3,644,524)	-	-	(3,644,524)

	A	B	C	D	E	F	G
9 Regulatory Asset-182.3	Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	Justification	
10a	Preformation costs ER15-572	2,656,227		2,656,227			
10b	Preformation costs carrying charges ER15-572	156,088		156,088			
10c	Deferred income taxes - FAS 109	75,046		75,046			
...							
...							
...							
...							
...							
...							
...							
11	Subtotal - p232	2,887,361	-	2,887,361	-	-	
12	Items not related to tax reform	2,887,361		2,887,361			
13	Tax reform items reflected in other areas of the formula rate template	-		-			
14	Total	-	-	-	-	-	

Instructions for Account 182.3:

- 15 1. Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 16 2. Items related only to Transmission are directly assigned to Column D
- 17 3. Items related to Plant and not in Columns C & D are included in Column E
- 18 4. Items related to labor and not in Columns C & D are included in Column F
- 19 5. If the item giving rise to the regulatory asset is not included in the formula, the associated regulatory asset amount shall be excluded

New York Transco LLC
Attachment 11a - Net Tax Reform Rate Base Adjustment Worksheet (Beginning of Year)
Beginning of Year

20 Regulatory Liability-254	A	B Total	C Gas, Prod Or Other Related	D Transmission Related	E Plant Related	F Labor Related	G Justification
21a	Over-collection of 2017 revenues	(889,123)		(889,123)			
21b	Carrying charges 2017 over-collections	(58,738)		(58,738)			
21c	Over-collection of 2018 revenues	(3,960,000)		(3,960,000)			
21d	Carrying charges 2018 over-collections	(16,000)		(16,000)			
21e	Tax Reform	(5,107,430)		(5,107,430)			
...							
...							
...							
...							
22	Subtotal - p278	(10,031,291)	-	(10,031,291)	-	-	
23	Items not related to tax reform	(4,923,861)		(4,923,861)			
24	Tax reform items reflected in other areas of the formula rate template	(1,462,906)		(1,462,906)			
25	Total	(3,644,524)	-	(3,644,524)	-	-	

Instructions for Account 254:

- 26 1. Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 27 2. Items related only to Transmission are directly assigned to Column D
- 28 3. Items related to Plant and not in Columns C & D are included in Column E
- 29 4. Items related to labor and not in Columns C & D are included in Column F
- 30 5. If the item giving rise to the regulatory liability is not included in the formula, the associated regulatory liability amount shall be excluded

New York Transco LLC
Attachment 11b - Net Tax Reform Rate Base Adjustment Worksheet (End of Year)
End of Year

Line		Transmission Related	Plant Related	Labor Related	Total
1	1 Other Regulatory Liability-254	(3,644,524)	-	-	From Acct. 254 total, below
2	2 Other Regulatory Asset-182.3	-	-	-	From Acct. 182.3 total, below
3	4 Subtotal	(3,644,524)	-	-	
4	5 Wages & Salary Allocator			1.00	
5	6 NP		1.00		
6	7 End of Year	(3,644,524)	-	-	(3,644,524.00)

	A	B	C	D	E	F	G
7	Regulatory Asset-182.3	Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
8a	Preformation costs ER15-572	1,557,099		1,557,099			
8b	Preformation costs carrying charges ER15-572	91,500		91,500			
8c	Deferred income taxes - FAS 109	75,046		75,046			
...							
...							
...							
...							
...							
...							
...							
9	Subtotal - p232	1,723,645	-	1,723,645	-	-	
10	Items not related to tax reform	1,723,645		1,723,645			
11	Tax reform items reflected in other areas of the formula rate template	-		-			
12	Total	-	-	-	-	-	

- Instructions for Account 182.3:
- 13 1. Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 - 14 2. Items related only to Transmission are directly assigned to Column D
 - 15 3. Items related to Plant and not in Columns C & D are included in Column E
 - 16 4. Items related to labor and not in Columns C & D are included in Column F
 - 17 5. If the item giving rise to the regulatory asset is not included in the formula, the associated regulatory asset amount shall be excluded

New York Transco LLC
Attachment 11b - Net Tax Reform Rate Base Adjustment Worksheet (End of Year)
End of Year

A	B	C	D	E	F	G
Regulatory Liability-254	Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
19a Over-collection of 2018 revenues	(811,000)		(811,000)			
19b Carrying charges 2018 over-collections	(45,000)		(45,000)			
19c Tax Reform	(5,107,430)		(5,107,430)			
...						
...						
...						
...						
...						
...						
20 Subtotal - p278	(5,963,430)	-	(5,963,430)	-	-	
21 Items not related to tax reform	(856,000)		(856,000)			
22 Tax reform items reflected in other areas of the formula rate template	(1,462,906)		(1,462,906)			
23 Total	(3,644,524)	-	(3,644,524)	-	-	

- Instructions for Account 254:
- 24 1. Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
 - 25 2. Items related only to Transmission are directly assigned to Column D
 - 26 3. Items related to Plant and not in Columns C & D are included in Column E
 - 27 4. Items related to labor and not in Columns C & D are included in Column F
 - 28 5. If the item giving rise to the regulatory liability is not included in the formula, the associated regulatory liability amount shall be excluded