

Rate Formula Template  
Utilizing FERC Form 1 Data  
New York Transco LLC

Projected Annual Transmission Revenue Requirement  
For the 12 months ended 12/31/17

Appendix A	Main body of the Formula Rate
Attachment 1	Detail of the Revenue Credits
Attachment 2	Monthly Plant and Accumulated Depreciation balances
Attachment 3	Cost Support Detail
Attachment 4	Calculations showing the revenue requirement by Investment, including any Incentives,
Attachment 5	Cost of Debt should Construction Financing be Obtained
Attachment 6a and 6b	Detail of the Accumulated Deferred Income Tax Balances
Attachment 7	True-Up calculations
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Formula Rate - Non-Levelized

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Line No.		(1)	(2)	(3)
				Allocated Amount
1	GROSS REVENUE REQUIREMENT (line 74)		12 months	\$ 35,083,918
REVENUE CREDITS				
2	Total Revenue Credits Attachment 1, line 6	<u>Total</u>	<u>Allocator</u>	
		-	TP 1.0000	-
3	Net Revenue Requirement (line 1 minus line 2)			35,083,918
4	True-up Adjustment Attachment 7	-	DA 1.00000	-
5	NET ADJUSTED REVENUE REQUIREMENT (line 3 plus line 4)			\$ 35,083,918

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Line No.	(1)	(2)	(3)	(4)	(5)
		Form No. 1 Page, Line, Col.	Company Total	Allocator	Transmission (Col 3 times Col 4)
	<b>RATE BASE:</b>				
	GROSS PLANT IN SERVICE (Note M)				
6	Production	(Attach 2, line 75)	-	NA	-
7	Transmission	(Attach 2, line 15)	73,684,534	TP	1.0000 73,684,534
8	Distribution	(Attach 2, line 30)	-	NA	-
9	General & Intangible	(Attach 2, lines 45 & 60)	135,488,080	W/S	1.0000 135,488,080
10	TOTAL GROSS PLANT (sum lines 6-9)	(GP=1 if plant =0)	209,172,614	GP=	1.0000 209,172,614
	ACCUMULATED DEPRECIATION & AMORTIZATION (Note M)				
12	Production	(Attach 2, line 151)	-	NA	-
13	Transmission	(Attach 2, line 91)	1,720,763	TP	1.0000 1,720,763
14	Distribution	(Attach 2, line 106)	-	NA	-
15	General & Intangible	(Attach 2, lines 121 & 136)	3,194,284	W/S	1.0000 3,194,284
16	TOTAL ACCUM. DEPRECIATION (sum lines 12-15)		4,915,047		4,915,047
	NET PLANT IN SERVICE				
18	Production	(line 6- line 12)	-		-
19	Transmission	(line 7- line 13)	71,963,771		71,963,771
20	Distribution	(line 8- line 14)	-		-
21	General & Intangible	(line 9- line 15)	132,293,796		132,293,796
22	TOTAL NET PLANT (sum lines 18-21)	(NP=1 if plant =0)	204,257,567	NP=	1.0000 204,257,567
	ADJUSTMENTS TO RATE BASE (Note A)				
24	ADIT	(Attach 6a, line 9)	(4,501,689)	TP	1.0000 (4,501,689)
24b	Tax Reform	(Attach 11a, line 8)	(1,822,262)		(1,822,262)
25	Account No. 255 (enter negative) (Note F)	(Attach 3, line 153)	-	NP	1.0000 -
26	CWIP	(Attach 10)	-	DA	-
27	Unfunded Reserves (enter negative)	(Attach 3, line 170a)	-	DA	1.0000 -
28	Unamortized Regulatory Assets	(Attach 10) (Note L)	4,557,890	DA	1.0000 4,557,890
29	Unamortized Abandoned Plant	(Attach 10) (Note K)	-	DA	1.0000 -
30	TOTAL ADJUSTMENTS (sum lines 24-29)		(1,766,060)		(1,766,060)
31	LAND HELD FOR FUTURE USE	Attachment 10	-	TP	1.0000 -
	WORKING CAPITAL (Note C)				
33	CWC	calculated (1/8 * Line 45)	633,337		633,337
34	Materials & Supplies (Note B)	(Attach 3, line 189)	-	TP	1.0000 -
35	Prepayments (Account 165 - Note C)	(Attach 3, line 170)	213,684	GP	1.0000 213,684
36	TOTAL WORKING CAPITAL (sum lines 33-35)		847,020		847,020
37	RATE BASE (sum lines 22, 30, 31, & 36)		<u>203,338,527</u>		<u>203,338,527</u>

Formula Rate - Non-Levelized		Rate Formula Template Utilizing FERC Form 1 Data			For the 12 months ended 12/31/17	
(1)	(2)	(3)	(4)	(5)		
	Form No. 1 Page, Line, Col.	Company Total	Allocator	Transmission (Col 3 times Col 4)		
38	O&M					
39	Transmission	321.112.b	TP=	1.0000	1,699,420	
40	Less Accounts 565, 561 and 561.1 to 561.8	321.96.b & 84.b to 92.b	TP=	1.0000	-	
41	A&G	323.197.b	W/S	1.0000	3,368,569	
42	Less EPRI & Reg. Comm. Exp. & Other Ad.	(Note D & Attach 3, line 171)	DA	1.0000	-	
43	Plus Transmission Related Reg. Comm. Exp.	(Note D & Attach 3, line 172)	TP=	1.0000	-	
44	PBOP expense adjustment	(Attach 3, line 243)	TP=	1.0000	(1,295)	
44a	Less Account 566	321.97.b	DA	1.0000	1,219,945	
44b	Amortization of Regulatory Assets	(Attach 10, line 2)	DA	1.0000	1,163,717	
44c	Account 566 excluding amort. of Reg Assets	(line 44a less line 44b)	DA	1.0000	56,228	
45	TOTAL O&M (sum lines 39, 41, 43, 44, 44b, 44c less lines 40 & 42, 44a) (Note D)	5,066,694			5,066,694	
46	DEPRECIATION EXPENSE					
47	Transmission	336.7.f (Note M)	TP	1.0000	1,587,651	
48	General and Intangible	336.1.f + 336.10.f (Note M)	W/S	1.0000	3,070,093	
49	Amortization of Abandoned Plant	(Attach 3, line 155) (Note K)	DA	1.0000	-	
50	TOTAL DEPRECIATION (Sum lines 47-49)	4,657,744			4,657,744	
51	TAXES OTHER THAN INCOME TAXES (Note E)					
52	LABOR RELATED					
53	Payroll	263.7.i (enter FN1 line #)	W/S	1.0000	11,180	
54	Highway and vehicle	263...i (enter FN1 line #)	W/S	1.0000	-	
55	PLANT RELATED					
56	Property	263.5.i (enter FN1 line #)	GP	1.0000	4,211,688	
57	Gross Receipts	263...i (enter FN1 line #)	NA	-	-	
58	Other	263...i (enter FN1 line #)	GP	1.0000	-	
59	TOTAL OTHER TAXES (sum lines 53-58)	4,222,868			4,222,868	
60	INCOME TAXES (Note F)					
61	$T=1 - \{[(1 - SIT) * (1 - FIT)] / (1 - SIT * FIT * p)\}^{(1-n)}$	0.4139				
62	$CIT=(T/1-T) * (1-(WCLTD/R)) =$	0.5513				
63	where WCLTD=(line 91) and R=(line 94)					
64	and FIT, SIT, p, & n are as given in footnote F.					
65	$1 / (1 - T) = (T \text{ from line 61})$	1.7062				
66	Amortized Investment Tax Credit (Attachment 4, line 14)	-				
67	Income Tax Calculation = line 62 * line 71 * (1-n)	7,185,707			7,185,707	
68	ITC adjustment (line 65 * line 66 * (1-n))	-	NP	1.0000	-	
69	Total Income Taxes (line 67 plus line 68)	7,185,707			7,185,707	
70	RETURN					
71	[Rate Base (line 37) * Rate of Return (line 94)]	13,033,064	NA		13,033,064	
72	Rev Requirement before Incentive Projects (sum lines 45, 50, 59, 69, 71)	34,166,077			34,166,077	
73	Incentive Return and Income Tax on Authorized Projects (Attach 4, line 58, col h)	917,841	DA	100%	917,841	
74	Total Revenue Requirement (sum lines 72 & 73)	<u>35,083,918</u>			<u>35,083,918</u>	

Formula Rate - Non-Levelized

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For the 12 months ended 12/31/17

**New York Transco LLC**  
**SUPPORTING CALCULATIONS AND NOTES**

75 TRANSMISSION PLANT INCLUDED IN RTO RATES

76	Total transmission plant (line 7, column 3)		73,684,534.23
77	Less transmission plant excluded from RTO rates (Note H) (Attachment 3, line 175)		-
78	Less transmission plant included in OATT Ancillary Services (Note H) (Attachment 3, line 175)		-
79	Transmission plant included in RTO rates (line 76 less lines 77 & 78)		73,684,534.23

80 Percentage of transmission plant included in RTO Rates (line 79 divided by line 76) [If line 76 equal zero, enter 1] TP= 1.0000

81 WAGES & SALARY ALLOCATOR (W&S) (Note I)

	Form 1 Reference	\$	TP	Allocation			
83	Production	354.20.b	-	0.00	-		
84	Transmission	354.21.b	95,744.00	1.00	95,744.00		
85	Distribution	354.23.b	-	0.00	-		
86	Other	354.24,25,26.b	-	0.00	-		
87	Total (sum lines 83-86) [TP equals 1 if there are no wages & salaries]		95,744.00		95,744.00	=	1.0000 = WS

88 RETURN (R) (Note J)

		\$	%	Cost	Weighted	
91	Long Term Debt (Attach 3, lines 249 & 270 or Attach 5) (Note G)	99,079,307.69	47.3%	2.97%	0.01406	=WCLTD
92	Preferred Stock (Attachment 3, lines 251 & 273)	-	-	-	-	
93	Common Stock (Attachment 3, line 257)	110,270,723.31	52.67%	9.50%	0.050	
94	Total (sum lines 91-93)	209,350,031.00			0.06410	=R

Development of Base Carrying charge and Summary of Incentive and Non-Incentive Investments

	Source of Total Column	(a) Non-incentive Investments from Attachment 4 (Note N)	(b) Incentive Investments from Attachment 4 (Note N)	(c) Total
95	Net Transmission Plant in Service (Line 19 and Transmission CIACs)	-	204,256,480	204,256,480
96	CWIP in Rate Base (Line 26)	-	-	-
97	Unamortized Abandoned Plant (Line 29)	-	-	-
98	Regulatory Assets (Line 28)	4,557,890	-	4,557,890
99	Development of Base Carrying charge and Summary of Incentive and Non-Incentive Investments	-	-	208,814,371
100	Return and Taxes (Lines 69 & 71)			20,218,771
101	Total Revenue Credits			-
102	Base Carrying Charge (used in Attach 4, Line 65) (Line 100 - Line 101)/ Line 99			0.0968

Formula Rate - Non-Levelized

**SUPPORTING CALCULATIONS AND NOTES**  
Rate Formula Template  
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For the 12 months ended 12/31/17

New York Transco LLC

General Note: References to pages in this formulary rate are indicated as: (page#, line#, col.#)  
References to data from FERC Form 1 are indicated as: #.y.x (page, line, column)

**Note  
Letter**

- A The balances in Accounts 190, 281, 282 and 283, as adjusted by any amounts in contra accounts identified as regulatory assets or liabilities related to FASB 106 or 109. The formula uses the stated average of the beginning and end of year balances to prorate ADIT to comply with IRS normalization rules. Balance of Account 255 is reduced by prior flow throughs and excluded if the utility chose to utilize amortization of tax credits against taxable income as discussed in Note F. Account 281 is not allocated.
- B Identified in Form 1 as being only transmission related.
- C Cash Working Capital assigned to transmission is one-eighth of O&M allocated to transmission  
Prepayments are the electric related prepayments booked to Account No. 165 and reported on Pages 110-111 line 57 in the Form 1.
- D Line 42 removes EPRI Annual Membership Dues listed in Form 1 at 353.f (enter FN1 line #),  
any EPRI Lobbying expenses included in line 42 of the template and all Regulatory Commission Expenses itemized at 351.h  
Line 42 removes all advertising included in Account 930.1, except safety, education or out-reach related advertising  
Line 42 removes all EEI and EPRI research, development and demonstration expenses and NY Transco will not participate in EEI or EPRI.  
Line 43 reflects all Regulatory Commission Expenses directly related to transmission service, RTO filings, or transmission siting itemized at 351.h  
Line 38 or Line 41 and thus Line 45 shall include any NYISO charges other than penalties, including but not limited to administrative costs.
- E Includes only FICA, unemployment, highway, property, gross receipts, and other assessments charged in the current year.  
Taxes related to income are excluded. Gross receipts taxes are not included in transmission revenue requirement in the Rate Formula Template, since they are recovered elsewhere.
- F The currently effective income tax rate, where FIT is the Federal income tax rate; SIT is the State income tax rate, and p = "the percentage of federal income tax deductible for state income taxes". If the utility is taxed in more than one state it must attach a work paper showing the name of each state and how the blended or composite SIT was developed. Furthermore, a utility that elected to utilize amortization of tax credits against taxable income, rather than book tax credits to Account No. 255 and reduce rate base.

multiplied by (1/(1-T)) .			0.5861
Inputs Required:	FIT =	0.35	0.4139
	SIT=	0.0983	(State Income Tax Rate or Composite SIT from Attach 3)
	p =	-	(percent of federal income tax deductible for state purposes)
	n=	-	(not for profit entity ownership percentage)

For each Rate Year (including both Annual Projections and True-Up Adjustments) the statutory income tax rates utilized in the Formula Rate shall reflect the weighted average rates actually in effect during the Rate Year. For example, if the statutory tax rate is 10% from January 1 through June 30, and 5% from July 1 through December 31, such rates would be weighted 181/365 and 184/365, respectively, for a non-leap year.

- G The cost of debt is determined using the internal rate of return methodology shown on Attachment 5 once project financing is obtained. Prior to obtaining project financing, an interest rate of 3.85% from Table 4 of Attachment 5 will be used and will not be trued up. Attachment 5 contains an estimate of the internal rate of return methodology; the methodology will be applied to actual amounts for use in Appendix A.  
After the completion of construction, the cost of debt will be calculated pursuant to Attachment 3
- H Removes dollar amount of transmission plant included in the development of OATT ancillary services rates and generation step-up facilities, which are deemed to be included in OATT ancillary services. For these purposes, generation step-up facilities are those facilities at a generator substation on which there is no through-flow when the generator is shut down.
- I Enter dollar amounts
- J ROE will be supported in the original filing and no change in ROE may be made absent a filing with FERC under FPA Section 205 or 206.  
The capital structure will be the actual capital structure up to 53% equity. Lines 93 will be capped at 53% equity. If the actual equity ratio exceeds 53%, the common stock ratio will be reset to 53% and the debt ratio will be equal to 1 minus sum of the preferred stock ratio and common stock ratio.
- K Unamortized Abandoned Plant and Amortization of Abandoned Plant will be zero until the Commission accepts or approves recovery of the cost of abandoned plant. Company must submit a Section 205 filing to recover the cost of abandoned plant. Any such filing to recover the cost of an abandoned plant item shall be made no later than 180 days after the date that Company formally declares such plant item abandoned.
- L Unamortized Regulatory Assets, consisting of all expenses incurred but not included in CWIP prior to the date the rate is charged to customers, is included at line 28  
Carrying costs equal to the weighted cost of capital on the balance of the regulatory asset will accrue until the rate is charged to customers
- M Balances exclude Asset Retirement Costs
- N Non-incentive investments are investments without ROE incentives and incentive investments are investments with ROE incentives

**Attachment 1 - Revenue Credit Workpaper\***  
**New York Transco LLC**

<b>Account 454 - Rent from Electric Property (300.19.b)</b>	Notes 1 & 3	
1 Rent from FERC Form No. 1		-
 <b>Account 456 (including 456.1) (300.21.b and 300.22.b)</b>	Notes 1 & 3	
2 Other Electric Revenues (Note 2)		-
3 Professional Services		-
4 Revenues from Directly Assigned Transmission Facility Charges (Note 2)		-
5 Rent or Attachment Fees associated with Transmission Facilities		-
 6 Total Revenue Credits	Sum lines 2-5 + line 1	-

Note 1 All revenues booked to Account 454 that are derived from cost items classified as transmission-related will be included as a revenue credit. All revenues booked to Account 456 (includes 456.1) that are derived from cost items classified as transmission-related, and are not derived from rates under this transmission formula rate will be included as a revenue credit. Work papers will be included to properly classify revenues booked to these accounts to the transmission function. A breakdown of all Account 454 revenues by subaccount will be provided below, and will be used to derive the proper calculation of revenue credits. A breakdown of all Account 456 revenues by subaccount and customer will be provided and tabulated below, and will be used to develop the proper calculation of revenue credits.

Note 2 If the facilities associated with the revenues are not included in the formula, the revenue is shown below, but not included in the total above and explained in the Attachment 3.

Note 3 All Account 454 and 456 Revenues must be itemized below

<u>Line No.</u>		<u>TOTAL</u>	<u>NY-ISO</u>	<u>Other 1</u>	<u>Other 2</u>
1	Account 456				
1a	Transmission Service	35,495,470	35,495,470	-	-
...		-	-	-	-
1x	Trans. Fac. Charge	-	-	-	-
2	Trans Studies	-	-	-	-
3	Total	<u>35,495,470</u>	<u>35,495,470</u>	-	-
4	Less:				
5	Revenue for Demands in Divisor	-	-	-	-
6	<b>Sub Total Revenue Credit</b>	<u>35,495,470</u>	<u>35,495,470</u>	-	-
7	Prior Period Adjustments	-	-	-	-
8	Total	35,495,470	35,495,470	-	-
9	Account 454	\$			
9a	Joint pole attachments - telephone	-			
9b	Joint pole attachments - cable	-			
9c	Underground rentals	-			
9d	Transmission tower wireless rentals	-			
9e	Misc non-transmission rentals	-			
9f		-			
9g		-			
...					
9x		-			
10	Total	-			

**Attachment 2 - Cost Support  
New York Transco LLC**

**Plant in Service Worksheet**

		Source (Less ARO, see Note M)	Year	Balance
1	<b>Calculation of Transmission Plant In Service</b>			
2	December	p206.58.b	2016	73,727,245
3	January	company records	2017	73,727,245
4	February	company records	2017	73,727,245
5	March	company records	2017	73,727,245
6	April	company records	2017	73,727,245
7	May	company records	2017	73,727,245
8	June	company records	2015	73,727,245
9	July	company records	2017	73,727,245
10	August	company records	2017	73,727,245
11	September	company records	2017	73,727,245
12	October	company records	2017	73,727,245
13	November	company records	2017	73,727,245
14	December	p207.58.g	2017	73,172,005
15	<b>Transmission Plant In Service</b>	(sum lines 2-14) /13		73,684,534
16	<b>Calculation of Distribution Plant In Service</b>	Source (Less ARO, see Note M)		
17	December	p206.75.b	2016	-
18	January	company records	2017	-
19	February	company records	2017	-
20	March	company records	2017	-
21	April	company records	2017	-
22	May	company records	2017	-
23	June	company records	2017	-
24	July	company records	2017	-
25	August	company records	2017	-
26	September	company records	2017	-
27	October	company records	2017	-
28	November	company records	2017	-
29	December	p207.75.g	2017	-
30	<b>Distribution Plant In Service</b>	(sum lines 17-29) /13		-



31	<b>Calculation of Intangible Plant In Service</b>	Source (Less ARO, see Note M)		
32	December	p204.5.b	2016	134,792,183
33	January	company records	2017	134,792,183
34	February	company records	2017	134,792,183
35	March	company records	2017	134,792,183
36	April	company records	2017	134,792,183
37	May	company records	2017	134,792,183
38	June	company records	2017	134,792,183
39	July	company records	2017	134,792,183
40	August	company records	2017	135,854,270
41	September	company records	2017	135,854,270
42	October	company records	2017	135,854,270
43	November	company records	2017	135,854,270
44	December	p205.5.g	2017	139,576,287
45	<b>Intangible Plant In Service</b>	(sum lines 32-44) /13		135,486,987
46	<b>Calculation of General Plant In Service</b>	Source (Less ARO, see Note M)		
47	December	p206.99.b	2016	-
48	January	company records	2017	-
49	February	company records	2017	-
50	March	company records	2017	-
51	April	company records	2017	-
52	May	company records	2017	-
53	June	company records	2017	-
54	July	company records	2017	-
55	August	company records	2017	-
56	September	company records	2017	-
57	October	company records	2017	-
58	November	company records	2017	6,079
59	December	p207.99.g	2017	8,124
60	<b>General Plant In Service</b>	(sum lines 47-59) /13		1,093

61	<b>Calculation of Production Plant In Service</b>	Source (Less ARO, see Note M)		
62	December	p204.46b	2016	-
63	January	company records	2017	-
64	February	company records	2017	-
65	March	company records	2017	-
66	April	company records	2017	-
67	May	company records	2017	-
68	June	company records	2017	-
69	July	company records	2017	-
70	August	company records	2017	-
71	September	company records	2017	-
72	October	company records	2017	-
73	November	company records	2017	-
74	December	p205.46.g	2017	-
75	<b>Production Plant In Service</b>	(sum lines 62-74) /13		-
76	<b>Total Plant In Service</b>	(sum lines 15, 30, 45, 60, & 75)		209,172,614

### Accumulated Depreciation Worksheet

#### Appendix A Line #s, Descriptions, Notes, Form 1 Page #s and Instructions

77	<b>Calculation of Transmission Accumulated Depreciation</b>	Source (Less ARO, see Note M)	Year	Balance
78	December	Prior year p219.25.b	2016	926,600
79	January	company records	2017	1,058,972
80	February	company records	2017	1,191,342
81	March	company records	2017	1,323,715
82	April	company records	2017	1,456,087
83	May	company records	2017	1,588,457
84	June	company records	2017	1,720,829
85	July	company records	2017	1,853,201
86	August	company records	2017	1,985,574
87	September	company records	2017	2,117,944
88	October	company records	2017	2,250,317
89	November	company records	2017	2,382,688
90	December	p219.25.b	2017	2,514,196
91	<b>Transmission Accumulated Depreciation</b>	(sum lines 78-90) /13		1,720,763

92	<b><u>Calculation of Distribution Accumulated Depreciation</u></b>	Source (Less ARO, see Note M)		
93	December	Prior year p219.26.b	2016	-
94	January	company records	2017	-
95	February	company records	2017	-
96	March	company records	2017	-
97	April	company records	2017	-
98	May	company records	2017	-
99	June	company records	2017	-
100	July	company records	2017	-
101	August	company records	2017	-
102	September	company records	2017	-
103	October	company records	2017	-
104	November	company records	2017	-
105	December	p219.26.b	2017	-
106	<b>Distribution Accumulated Depreciation</b>	(sum lines 93-105) /13		-
107	<b><u>Calculation of Intangible Accumulated Amortization</u></b>	Source (Less ARO, see Note M)		
108	December	Prior year p200.21.c	2016	1,694,057
109	January	company records	2017	1,936,065
110	February	company records	2017	2,178,073
111	March	company records	2017	2,420,080
112	April	company records	2017	2,662,089
113	May	company records	2017	2,904,099
114	June	company records	2017	3,146,106
115	July	company records	2017	3,388,114
116	August	company records	2017	3,718,629
117	September	company records	2017	3,978,340
118	October	company records	2017	4,238,048
119	November	company records	2017	4,497,758
120	December	p200.21.c	2017	4,764,150
121	<b>Accumulated Intangible Amortization</b>	(sum lines 108-120) /13		3,194,278

122	<b><u>Calculation of General Accumulated Depreciation</u></b>	Source (Less ARO, see Note M)		
123	December	Prior year p219.28.b	2016	-
124	January	company records	2017	-
125	February	company records	2017	-
126	March	company records	2017	-
127	April	company records	2017	-
128	May	company records	2017	-
129	June	company records	2017	-
130	July	company records	2017	-
131	August	company records	2017	-
132	September	company records	2017	-
133	October	company records	2017	-
134	November	company records	2017	26
135	December	p219.28.b	2017	55
136	<b>Accumulated General Depreciation</b>	(sum lines 123-135) /13		6
137	<b><u>Calculation of Production Accumulated Depreciation</u></b>	Source (Less ARO, see Note M)		
138	December	p219.20:24.b (prior year)	2016	-
139	January	company records	2017	-
140	February	company records	2017	-
141	March	company records	2017	-
142	April	company records	2017	-
143	May	company records	2017	-
144	June	company records	2017	-
145	July	company records	2017	-
146	August	company records	2017	-
147	September	company records	2017	-
148	October	company records	2017	-
149	November	company records	2017	-
150	December	p219.20 thru 219.24.b	2017	-
151	<b>Production Accumulated Depreciation</b>	(sum lines 138-150) /13		-
152	<b><u>Total Accumulated Depreciation and Amortization</u></b>	(sum lines 91, 106, 121, 136, & 151)		4,915,047

**Attachment 3 - Cost Support  
New York Transco LLC**

				<b>Details</b>	
Numbering continues from Attachment 2			Beginning of Year	End of Year	Average Balance
153	Account No. 255 (enter negative)	267.8.h	-	-	-
154	Unamortized Abandoned Plant (recovery of abandoned plant requires a FERC order approving the amount and recovery period)	Attachment 10, line 2, col. (v)			-
155	Amortization of Abandoned Plant	Attachment 10, line 2, col. (h)			Amortization Expense -
156	Prepayments (Account 165) (Prepayments exclude Prepaid Pension Assets)		Year	Balance	
157	December	111.57.d	2016	166,510	
158	January	company records	2017	133,486	
159	February	company records	2017	134,187	
160	March	company records	2017	101,164	
161	April	company records	2017	113,977	
162	May	company records	2017	373,092	
163	June	company records	2017	332,830	
164	July	company records	2017	329,037	
165	August	company records	2017	288,931	
166	September	company records	2017	248,825	
167	October	company records	2017	208,718	
168	November	company records	2017	168,612	
169	December	111.57.c	2017	178,517	
170	<b>Prepayments</b>	(sum lines 157-169) /13		213,684	

**Reserves**

170a	(b)	(c)	(d)	(e)	(f)	(g)	(h)
			Enter 1 if NOT in a trust or reserved account, enter zero (0) if included in a trust or reserved account	Enter 1 if the accrual account is included in the formula rate, enter (0) if the accrual account is NOT included in the formula rate	Enter the percentage paid for by customers, 1 less the percent associated with an offsetting liability on the balance sheet	Allocation (Plant or Labor Allocator)	Amount Allocated, col. c x col. d x col. e x col. f x col. g
		Amount					
Reserve 1		-	-	-	-	-	-
Reserve 2		-	-	-	-	-	-
Reserve 3		-	-	-	-	-	-
Reserve 4		-	-	-	-	-	-
...		-	-	-	-	-	-
...		-	-	-	-	-	-
Total							-

All unfunded reserves will be listed above, specifically including (but not limited to) all subaccounts for FERC Account Nos. 228.1 through 228.4. "Unfunded reserve" is defined as an accrued balance (1) created and increased by debiting an expense which is included in this formula rate (column (e)), using the same allocator in column (g) as used in the formula to allocate the amounts in the corresponding expense account) (2) in advance of an anticipated expenditure related to that expense (3) that is not deposited in a restricted account (e.g., set aside in an escrow account, see column (d)) with the earnings thereon retained within that account. Where a given reserve is only partially funded through accruals collected from customers, only the balance funded by customer collections shall serve as a rate base credit, see column (f). The source of monthly balance data is company records.

EPRI Dues Cost Support			EPRI & EEI Costs to be Excluded	Details
<b>Allocated General &amp; Common Expenses</b>				
171	EPRI and EEI Dues to be excluded from the formula rate	EPRI Dues p353...f (enter FN1 line #)	-	

Regulatory Expense Related to Transmission Cost Support						
Directly Assigned A&G			Form 1 Amount	Transmission Related	Other	Details*
172	Regulatory Commission Exp Account 928	p323.189.b	-	-	-	
* insert case specific detail and associated assignments here						

Multi-state Workpaper				New York	MTA	NYC	Weighed Average
<b>Income Tax Rates</b>							
Weighting							
173	SIT=State Income Tax Rate or Composite		1	0.6019	0.2514		9.83%
Multiple state rates are weighted based on the state apportionment factors on the state income tax returns and the number of days in the year that the rates are effective (see Note F)							

Safety Related and Education and Out Reach Cost Support				Form 1 Amount	Safety Related, Education, Siting & Outreach Related	Other	Details
<b>Directly Assigned A&amp;G</b>							
174	General Advertising Exp Account 930.1	company records			-		
Safety advertising consists of any advertising whose primary purpose is to educate the recipient as to what is safe or is not safe. Education advertising consists of any advertising whose primary purpose is to educate the recipient as about transmission related facts or issues Outreach advertising consists of advertising whose primary purpose is to attract the attention of the recipient about a transmission related issue Siting advertising consists of advertising whose primary purpose is to inform the recipient about locating transmission facilities Lobbying expenses are not allowed to be included in account 930.1							

Excluded Plant Cost Support			Excluded Transmission Facilities	Transmission plant included in OATT Ancillary Services and not otherwise excluded	Description of the Facilities
<b>Adjustment to Remove Revenue Requirements Associated with Excluded Transmission Facilities</b>					
175	Excluded Transmission Facilities		-	-	<b>General Description of the Facilities</b>
A worksheet will be provided if there are ever any excluded transmission plant or transmission plant in OATT Ancillary Services					
<b>Add more lines if necessary</b>					

**Materials & Supplies**

			Stores Expense	Transmission Materials &	Construction Materials	
			Undistributed	Supplies	& Supplies	Total
			p227.16	p227.8	p227.5	
Note: for the projection, the prior year's actual balances will be used						
Form No.1 page						
176	December	Column b	-	-	-	-
177	January	Company Records	-	-	-	-
178	February	Company Records	-	-	-	-
179	March	Company Records	-	-	-	-
180	April	Company Records	-	-	-	-
181	May	Company Records	-	-	-	-
182	June	Company Records	-	-	-	-
183	July	Company Records	-	-	-	-
184	August	Company Records	-	-	-	-
185	September	Company Records	-	-	-	-
186	October	Company Records	-	-	-	-
187	November	Company Records	-	-	-	-
188	December	Column c	-	-	-	-
189	Average					-

189		<u>Calculation of PBOP Expenses</u>	
190 <u>ConEd</u>			
191	Total PBOP expenses	\$	(8,800,000)
192	Labor dollars	\$	1,444,841,000
193	Cost per labor dollar	\$	(0.0061)
194	labor (labor not capitalized) current year	Company Records	109,538
195	PBOP Expense for current year		(667.16)
196	PBOP Expense in Account 926 for current year	Company Records	(1,082.00)
197	PBOP Adjustment for Appendix A, Line 44		414.84
198	Lines 191-193 cannot change absent approval or acceptance by FERC in a separate proceeding.		
198 <u>NiMo</u>			
199	Total PBOP expenses	\$	70,883,643
200	Labor dollars	\$	313,713,746
201	Cost per labor dollar	\$	0.2260
202	labor (labor not capitalized) current year	Company Records	-
203	PBOP Expense for current year		-
204	PBOP Expense in Account 926 for current year	Company Records	-
205	PBOP Adjustment for Appendix A, Line 44		-
206	Lines 199-201 cannot change absent approval or acceptance by FERC in a separate proceeding.		
207 <u>NYSEG</u>			
208	Total PBOP expenses	\$	2,057,829
209	Labor dollars	\$	187,586,000
210	Cost per labor dollar	\$	0.0110
211	labor (labor not capitalized) current year	Company Records	29,800
212	PBOP Expense for current year		326.91
213	PBOP Expense in Account 926 for current year	Company Records	238.00
214	PBOP Adjustment for Appendix A, Line 44		88.91
215	Lines 208-210 cannot change absent approval or acceptance by FERC in a separate proceeding.		



216	<b>RGE</b>		
217	Total PBOP expenses	\$	3,561,081
218	Labor dollars	\$	79,625,000
219	Cost per labor dollar	\$	0.0447
220	labor (labor not capitalized) current year	Company Records	67,488
221	PBOP Expense for current year		3,018.28
222	PBOP Expense in Account 926 for current year	Company Records	1,330.00
223	PBOP Adjustment for Appendix A, Line 44		1,688.28
224	Lines 217-219 cannot change absent approval or acceptance by FERC in a separate proceeding.		
225	<b>CHG&amp;E</b>		
226	Total PBOP expenses	\$	(3,863,900)
227	Labor dollars		108,206,368
228	Cost per labor dollar	\$	(0.0357)
229	labor (labor not capitalized) current year	Company Records	279,235
230	PBOP Expense for current year		(9,971.10)
231	PBOP Expense in Account 926 for current year	Company Records	(9,670.00)
232	PBOP Adjustment for Appendix A, Line 44		(301.10)
233	Lines 226-228 cannot change absent approval or acceptance by FERC in a separate proceeding.		
234	<b>New York Transco LLC</b>		
235	Total PBOP expenses	\$	-
236	Labor dollars	\$	-
237	Cost per labor dollar		\$0.000
238	labor (labor not capitalized) current year	Company Records	141,389
239	PBOP Expense for current year		-
240	PBOP Expense in Account 926 for current year	Company Records	3,186.00
241	PBOP Adjustment for Appendix A, Line 44		(3,186.00)
242	Lines 235-237 cannot change absent approval or acceptance by FERC in a separate proceeding.		
243	PBOP expense adjustment		(sum lines 197, 214, 205, 223, 232, & 241)
			(1,295.07)

**Attachment 3 - Cost Support  
New York Transco LLC**

**COST OF CAPITAL**

Line No.	Description	Form No.1 Reference	December	January	February	March	April	May	June	July	August	September	October	November	December	13 Month Avg.
			Col. (a)	Col. (b)	Col. (c)	Col. (d)	Col. (e)	Col. (f)	Col. (g)	Col. (h)	Col. (i)	Col. (j)	Col. (k)	Col. (l)	Col. (m)	Col. (n)
244	Long Term Debt:															
245	Acct 221 Bonds	112.18.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
246	Acct 223 Advances from Assoc. Companies	112.20.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
247	Acct 224 Other Long Term Debt	112.21.c.d	101,387,000	101,387,000	101,387,000	101,387,000	101,387,000	98,387,000	98,387,000	98,387,000	98,387,000	98,387,000	98,387,000	95,387,000	95,387,000	99,079,308
248	Less: Acct 222 Reacquired Debt	112.19.c. enter negative	-	-	-	-	-	-	-	-	-	-	-	-	-	-
249	Total Long Term Debt	Sum Lines 244 - 248	101,387,000	101,387,000	101,387,000	101,387,000	101,387,000	98,387,000	98,387,000	98,387,000	98,387,000	98,387,000	98,387,000	95,387,000	95,387,000	99,079,308
250	Preferred Stock (1)	112.3.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
252	Common Equity-Per Books	112.16.c.d	108,462,898	109,355,707	110,249,158	110,988,704	111,844,070	110,729,435	111,595,766	112,481,131	111,373,036	109,267,459	110,141,337	111,013,888	106,016,814	110,270,723
254	Less Acct 204 Preferred Stock	112.3.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
255	Less Acct 219 Account Other Comps. Income	112.15.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
256	Less Acct 216.1 Unappropriated Undistributed Subsidiary Earnings	112.12.c.d	-	-	-	-	-	-	-	-	-	-	-	-	-	-
257	Adjusted Common Equity	Ln 253 - 254 - 255 - 256	108,462,898	109,355,707	110,249,158	110,988,704	111,844,070	110,729,435	111,595,766	112,481,131	111,373,036	109,267,459	110,141,337	111,013,888	106,016,814	110,270,723
258	Total (Line 249 plus Line 251 plus Line 257)		209,849,898	210,742,707	211,636,158	212,375,704	213,231,070	209,116,435	209,982,766	210,868,131	209,760,036	207,654,459	208,528,337	206,400,888	201,403,814	209,350,031
261	Cost of Debt															
262	Acct 427 Interest on Long Term Debt	117.62.c														2,889,262
263	Acct 428 Amortization of Debt Discount and Expense	117.63.c														51,180
264	Acct 425.1 Amortization of Loss on Reacquired Debt	117.64.c														-
265	Acct 430 Interest on Debt to Assoc. Companies (LTD portion only) (2)	117.67.c														-
266	Less: Acct 429 Amort of Premium on Debt	117.65.c enter negative														-
267	Reacquired Debt	117.65.c enter negative														-
268	Total Interest Expense	Sum Lines 262 - 267														2,940,432
269	Average Cost of Debt (Line 268 / Line 249)															2.97%
271	Cost of Preferred Stock															
273	Preferred Stock Dividends	118.29.c														
274	Average Cost of Preferred Stock (Line 273 / Line 251)															
275																

Note 1. If and when the Company issues preferred stock, footnote will indicate the authorizing regulatory agency, the docket/case number, and the date of the authorizing order.  
 Note 2. Interest on Debt to Associated Companies (FERC 430) will be populated with interest related to Long-Term Debt only.

The calculations below calculate that additional revenue requirement for 100 basis points of ROE and 1 percent change in the equity component to the capital structure. These amounts are then used to calculate the actual increase in revenue in the table below (starting on line 66) associated with the actual incentive authorized by the Commission. The use of the 100 basis point calculations do not presume any particular incentive (i.e., 100 basis points) being granted by the Commission.

Base ROE and Income Taxes Carrying Charge		New York Transco LLC		Result
		Allocator		203,338,527
1	Rate Base			
2	BASE RETURN CALCULATION:			
		\$	%	Cost
3	Long Term Debt (Appendix A, Line 91)	-	47%	2.97%
4	Preferred Stock (Appendix A, Line 92)	-	0%	0.00%
5	Common Stock (Appendix A, Line 93)	-	53%	9.50%
6	Total (sum lines 3-5)	-		6.41%
7	Return multiplied by Rate Base (line 1 * line 6)			13,033,064
8	INCOME TAXES			
9	$T = 1 - ((1 - SIT) * (1 - FIT)) / (1 - SIT * FIT * p)$ (Appendix A, line 61)	0.4139		
10	$CIT = (T / (1 - T)) * (1 - (WCLTD / R))$	0.5513		
11	where WCLTD = (line 3) and R = (line 6)			
12	and FIT, SIT & p are as given in footnote F on Appendix A.			
13	$1 / (1 - T) = (T \text{ from line 9})$	1.7062		
14	Amortized Investment Tax Credit (266.8f) (enter negative)	-		
15	Income Tax Calculation = line 10 * line 7 * (1-n)	7,185,707		7,185,707
16	ITC adjustment (line 13 * line 14) * (1-n)	-	NP	1.00
17	Total Income Taxes (line 15 plus line 16)	7,185,707		7,185,707
18	Base Return and Income Taxes		Sum lines 7 and 17	20,218,771
19	Rate Base		Line 1	203,338,527
20	Return and Income Taxes at Base ROE		Line 18 / line 19	0.0994

100 Basis Point Incentive ROE and Income Taxes Carrying Charge

Attachment 4

				Result
21	Rate Base			203,338,526.90
22	100 Basis Point Incentive Return impact on			
		\$	%	Cost
23	Long Term Debt (line 3)	-	47%	2.97%
24	Preferred Stock (line 4)	-	0%	0.014
25	Common Stock (line 5 plus 100 basis points)	-	53%	0.00%
26	Total (sum lines 24-26)	-		10.50%
27	100 Basis Point Incentive Return multiplied by Rate Base (line 21 * line 26)			0.069
28	INCOME TAXES			
29	$T=1 - ((1 - \text{SIT}) * (1 - \text{FIT})) / (1 - \text{SIT} * \text{FIT} * p)$ = (Appendix A, line 61)	0.4139		
30	$\text{CIT}=(T/(1-T)) * (1-(\text{WCLTD}/R)) =$	0.5631		
31	where WCLTD=(line 23) and R= (line 26)			
32	and FIT, SIT & p are as given in footnote F on Appendix A.			
33	$1 / (1 - T) = (T \text{ from line 29})$	1.7062		
34	Amortized Investment Tax Credit (line 14)	-		
35	Income Tax Calculation = line 30 * line 27 * (1-n)	7,942,097		7,942,097
36	ITC adjustment (line 33 * line 34) * (1-n)	-	NP	1.00
37	Total Income Taxes (line 35 plus line 36)	7,942,097		7,942,097
38	Return and Income Taxes with 100 basis point increase in ROE		Sum lines 27 and 37	22,046,204
39	Rate Base		Line 21	203,338,527
40	Return and Income Taxes with 100 basis point increase in ROE		Line 38 / line 39	0.1084
41	Difference in Return and Income Taxes between Base ROE and 100 Basis Point Incentive		Line 41 - Line 20	0.0090

Effect of 1% Increase in the Equity Ratio

				Results
42	Rate Base			203,338,527
43	100 Basis Point Incentive Return			
		\$	%	Cost
44	Long Term Debt (line 3 minus 1% in equity ratio)	-	46%	2.97%
45	Preferred Stock (line 4)	-	0%	1.38%
46	Common Stock (line 5 plus 1% in equity ratio)	-	54%	0.00%
47	Total (sum lines 44-46)	-		9.50%
48	Line 47 x line 42			6.47%
49	INCOME TAXES			
50	$T=1 - ((1 - \text{SIT}) * (1 - \text{FIT})) / (1 - \text{SIT} * \text{FIT} * p)$ = (Appendix A, line 61)	0.4139		
51	$\text{CIT}=(T/(1-T)) * (1-(\text{WCLTD}/R)) =$	0.5561		
52	where WCLTD=(line 44) and R= (line 47)			
53	and FIT, SIT & p are as given in footnote F on Appendix A.			
54	$1 / (1 - T) = (T \text{ from line 50})$	1.7062		
55	Amortized Investment Tax Credit (line 14)	-		
56	Income Tax Calculation = line 51 * line 48 * (1-n)	7,322,128		7,322,128
57	ITC adjustment (line 54 * line 55) * (1-n)	-	NP	1.00
58	Total Income Taxes (line 56 plus line 57)	7,322,128		7,322,128
59	Return and Income Taxes with 1% Increase in the Equity Ratio		Sum lines 48 and 58	20,487,973
60	Rate Base		Line 42	203,338,527
61	Return and Income Taxes with 1% Increase in the Equity Ratio		Line 59 / line 60	0.1008
62	Difference between Base ROE and 1% Increase in the Equity Ratio		Line 61 - Line 20	0.0013

Attachment 4

63 Revenue Requirement per project including incentives

64 Expense Allocator [Appendix A, lines 45 and 59, less Appendix A, line 44b / Gross Transmission Plant In Service Column (l)] (Note B) 0.0388  
 65 Base Carrying Charge (used in Line 102 Appendix A) 0.0968

The table below breaks out the total revenue requirement on Appendix A separately for each investment. The total of Column (p) must equal the amount shown on Appendix A, Line 3.

(a)	(b)	(c)	(d)	(e)	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	
Line	Description	Net Investment (Note A)	ROE Authorized by FERC (Note C)	ROE Base (From Appendix A, line 93)	Incentive % Authorized by FERC	Line 41	Col (e) / .01 x Col (f)	Incentive \$ (Col (b) x Col (g))	Equity % in Capital Structure (% above base %, -% below base %)(1 equals 1%)	Impact of Equity Component of Capital Structure(Col (b) x (i) x Line 62	Base Return and Tax (Line 65 x Col (b))	Gross Plant In Service (Note B)	Expense Allocator (line 64)	O&M, Taxes Other than Income (Col. (l) x Col. (n))	Depreciation/Am ortization Expense	Total Revenues (Col. (h) + (j) + (k) +(n) +(o))
66	Upto 228 million	204,256,480	9.5%	9.50%	0.005	0.0090	0.00449	917,841	-	-	19,777,446	209,171,521	0.0388	8,125,845	4,657,744	33,478,877
66a	Over 228 million	-	9.5%	9.50%	-	0.0090	-	-	-	-	-	-	0.0388	-	-	-
66b	Regulatory Asset	4,557,890	9.5%	9.50%	-	0.0090	-	-	-	-	441,325	-	0.0388	-	1,163,717	1,605,041
66c	-	-	0.0%	9.50%	-	-	-	-	-	-	-	-	0	-	-	-
...				9.50%									0	-	-	
...				9.50%									0	-	-	
...				9.50%									0	-	-	
...				9.50%									0	-	-	
...				9.50%									0	-	-	
...				9.50%									0	-	-	
...				9.50%									0	-	-	
...				9.50%									0	-	-	
...				9.50%									0	-	-	
...				9.50%									0	-	-	
...				9.50%									0	-	-	
...				9.50%									0	-	-	
...				9.50%									0	-	-	
...				9.50%									0	-	-	
67	Total	\$208,814,370.86						917,841	-	-	20,218,771	\$209,171,521		8,125,845	5,821,461	35,083,918

Check Sum Appendix A Line 3  
 Difference (must be zero) -

- Note:  
 A Column (b), Net Investment includes the Net Plant In Service, unamortized regulatory assets, unamortized abandoned plant and CWIP  
 B Column (l), Gross Plant in Service excludes Regulatory Assets, CWIP, and Abandoned Plant.  
 C Column (e), for each project with an incentive in column (e), note the docket No. in which FERC granted the incentive->

Project	Docket No.	Note
TOTs 1 - Ramapo to Rock Tavern	ER15-572	Up to \$228 million for the 3 TOTs projects in aggregate
TOTs 2 - Staten Island Unbottling Feeder Split	ER15-572	Up to \$228 million for the 3 TOTs projects in aggregate
TOTs 3 - NYSEG's Marcy South Series Comp Fraser to Coopers Corner	ER15-572	Up to \$228 million for the 3 TOTs projects in aggregate

**Attachment 5 - Financing Costs for Long Term Debt using the Internal Rate of Return Methodology (Note 13)**  
 New York Transco LLC  
 HYPOTHETICAL EXAMPLE

Assumes financing will be a 5 year loan with Origination Fees of \$2.1 million and a Commitments Fee of 0.3% on the undrawn principal. Consistent with GAAP, the Origination Fees and Commitments Fees will be amortized using the standard Internal Rate of Return formula below. Each year, the amounts withdrawn, the interest paid in the year, Origination Fees, Commitments Fees, and total loan amount will be updated on this attachment.

**Table 1**

1	<b>Total Loan Amount</b>	\$ -
---	--------------------------	------

**Table 2**

2	<b>Internal Rate of Return<sup>1</sup></b>	#NUM!
3	<b>Based on following Financial Formula<sup>2</sup>:</b>	
4	$NPV = 0 = \sum_{t=1}^N \frac{C_t}{(1+IRR)^{pwr(t)}}$	

**Table 3**

<b>Origination Fees</b>		
5	Underwriting Discount	-
6	Arrangement Fee	-
7	Upfront Fee	-
8	Rating Agency Fee	-
9	Legal Fees	-
10	Total Issuance Expense	-
<b>Annual Rating Agency Fee</b>		
11	Annual Rating Agency Fee	-
12	Annual Bank Agency Fee	-
13	Revolving Credit Commitment Fee	0.000%

**Table 4**

	2014	2015	2016	2017	2018	2019	2020
14	LIBOR Rate	0.64%	1.03%	1.60%	2.13%	2.13%	2.13%
15	Spread	2.25%	2.25%	2.25%	2.25%	2.25%	2.25%
16	Interest Rate	2.89%	3.28%	3.85%	4.38%	4.38%	4.38%

**Table 5**

	(A)	(B)	(C)	(D)	(E)	(F)	(G)	(H)	(I)
17	Year	Capital Expenditures (\$000's)	Principal Drawn In Quarter (\$000's)	Principal Drawn To Date (\$000's)	Interest & Principal (\$000's)	Origination Fees (\$000's)	Commitment & Utilization Fee (\$000's)	Net Cash Flows (\$000's)	
				Cumulative Col. D	1/4 * Interest Rate from Line 16 x Col. E prior quarter and Principal repayment	Input in first Qtr of Loan	(line 1/1000 less Col. E prior quarter)*line 13/4 +line 12/4000+line 11/4000	(D-F-G-H)	
18	3/31/2014	Q3	-	-	-	-	-	-	
19	6/30/2014	Q4	-	-	-	-	-	-	
20	9/30/2014	Q1	-	-	-	-	-	-	
21	12/31/2014	Q2	-	-	-	-	-	-	
22	3/31/2015	Q3	-	-	-	-	-	-	
23	6/30/2015	Q4	-	-	-	-	-	-	
24	9/30/2015	Q1	-	-	-	-	-	-	
25	12/31/2015	Q2	-	-	-	-	-	-	
26	3/31/2016	Q3	-	-	-	-	-	-	
27	6/30/2016	Q4	-	-	-	-	-	-	
28	9/30/2016	Q1	-	-	-	-	-	-	
29	12/31/2016	Q2	-	-	-	-	-	-	
30	3/31/2017	Q3	-	-	-	-	-	-	
31	6/30/2017	Q4	-	-	-	-	-	-	
32	9/30/2017	Q1	-	-	-	-	-	-	
33	12/31/2017	Q2	-	-	-	-	-	-	
34	3/31/2018	Q3	-	-	-	-	-	-	
35									
36									
37									
38									
39									
40									
41									
42									

**Notes**

- The IRR is the input to Debt Cost shown on Appendix A, Page 4, Line 91 during the construction period, after obtaining project financing, in accordance with Note G of Appendix A.
- The IRR is a discount rate that makes the net present value of a series of cash flows equal to zero. The IRR equation is shown on line 4.  
 N is the last quarter the loan would be outstanding  
 t is each quarter  
 Ct is the cash flow (Table 5, Col. I in each quarter)  
 Alternatively the equation can be written as  $0 = C_0 + C_1/(1+IRR) + C_2/(1+IRR)^2 + C_3/(1+IRR)^3 + \dots + C_n/(1+IRR)^n$  and solved for IRR  
 The Excel™ formula on line 2 is:  $(\text{round}(XIRR(\text{first quarter of loan Col A of Table 5}; \text{last quarter of loan Col A of Table 5}; \text{first quarter of loan Col I of Table 5}; \text{last quarter of loan Col I of Table 5}, 8\%), 4))$   
 The 8% in the above formula is a seed number to ensure the formula produces a positive number.
- Line 1 reflects the loan amount, the maximum amount that can be drawn on
- Lines 5 through 13 include the fees associated with the loan. They are estimated based on current bank condition and are updated with the actual fees once the actual fees are known.
- The estimate of the average 3 month Libor forward rate for the year on line 14 is that published by Bloomberg Finance L.P. during August of the prior year and is trued-up to actual average 3 month Libor rate for the year under the loan.
- Table 5, Col. C reflect the capital expenditures in each quarter
- Table 5, Col. D reflect the amount of the loan that is drawn down in the quarter
- Table 5, Col. E is the amount of principle drawn down
- Table 5, Col F calculates the interest on the principle drawn down to date based on the applicable interest on line 16
- Table 5, Col. G is the total origination fees in line 10 and is input in the first quarter that a portion of the loan in drawn
- Table 5, Col. H is calculated as follows:  
 (line 1/1000 less Col. E prior quarter)\*line 13/4 +line 12/4000+line 11/4000  
 Where A = Loan amount in line 1 less the amount drawn down (Table 5, Col. (E)) in the prior quarter
- The inputs shall be estimated based on the current market conditions and is subject to true up for all inputs, e.g., fees, interest rates, spread, and Table 3 once the amounts are known
- Prior to obtaining long term debt, the cost of debt, will be 3.28%. If NY Transco obtains project financing, the long term debt rate will be determined using the methodology in Attachment 5 and Attachment 5 contains a hypothetical example of the internal rate of return methodology; the methodology will be applied to actual amounts for use in Attachment A. After the first project is placed into service, NY Transco will use the its actual cost of long term debt determined in Attachment 3. The capital structure will be the actual capital structure up to 53% equity.

**New York Transco LLC**  
**Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year)**  
**Beginning of Year**

Item	Transmission Related	Plant Related	Labor Related	Total
1 ADIT-282	(37,312,671)	-	-	From Acct. 282 total, below
2 ADIT-283	(186,953)	-	-	From Acct. 283 total, below
3 ADIT-190	34,486,313	-	-	From Acct. 190 total, below
4 Subtotal	(3,013,311)	-	-	
5 Wages & Salary Allocator			1.00	
6 NP		1.00		
7 Beginning of Year	(3,013,311)	-	-	(3,013,311)
8 End of year from Attachment 6b, line 7	(5,990,066)	-	-	(5,990,066)
9 Average of Beginning of Year and End of Year ((7 +8)/2)	(4,501,689)	-	-	(4,501,689) Enter as negative Appendix A, line 24.

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed, dissimilar items with amounts exceeding \$100,000 will be listed separately. For ADIT directly related to project depreciation or CWIP, the balance must shown in a separate row for each project.

	A	B Total	C Gas, Prod Or Other Related	D Transmission Related	E Plant Related	F Labor Related	G Justification
10 ADIT-190							
11a NOL Deferred tax asset		31,033,019		31,033,019			Federal loss primarily due to 50% bonus depreciation on TOTS assets placed in service in 2016
11b Over-collection of 2016 revenues		2,726,359		2,726,359			Timing difference related to over collection of 2016 revenues
11c Unearned TCC revenue		555,313		555,313			Timing difference related to collection of 2017 revenues
... Preformation costs		171,622		171,622			Timing difference related to tax treatment of Reg. Asset for preformation costs included in rate base
12 Subtotal - p234		34,486,313	-	34,486,313	-	-	
13 Less FASB 109 Above if not separately removed							
14 Less FASB 106 Above if not separately removed							
15 Total		34,486,313	-	34,486,313	-	-	

Instructions for Account 190:

- 16 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 17 2. ADIT items related only to Transmission are directly assigned to Column D
- 18 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 19 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 20 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

New York Transco LLC  
**Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year)**  
 Beginning of Year

21 ADIT- 282	A	B Total	C Gas, Prod Or Other Related	D Transmission Related	E Plant Related	F Labor Related	G Justification
22a	MACRS and bonus depreciation for 2016 plant additions	(37,312,671)		(37,312,671)			Timing difference related to depreciation for TOTS Projects placed in service in 2016
22b							
22c							
...							
...							
...							
...							
...							
...							
23	Subtotal - p275	(37,312,671)	-	(37,312,671)	-	-	
24	Less FASB 109 Above if not separately removed						
25	Less FASB 106 Above if not separately removed						
26	Total	(37,312,671)	-	(37,312,671)	-	-	

Instructions for Account 282:

- 27 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 28 2. ADIT items related only to Transmission are directly assigned to Column D
- 29 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 30 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 31 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded



New York Transco LLC  
**Attachment 6a - Accumulated Deferred Income Taxes (ADIT) Worksheet (Beginning of Year)**  
**Beginning of Year**

32 ADIT- 283	A	B Total	C Gas, Prod Or Other Related	D Transmission Related	E Plant Related	F Labor Related	G
33a	Preformation costs	(118,048)		(118,048)			Deferred tax on timing difference for preformation costs included Reg. Asset and included in rate base
33b	FAS 109 on AFUDC equity	(134,185)		(134,185)			FASB 109 note removed on line 33 below
33c	Prepaid insurance	(52,116)		(52,116)			Timing difference related to prepaid insurance included in rate base
...	Prepaid subscriptions	(16,789)		(16,789)			Timing difference related to prepaid software subscription included in rate base
...							
...							
...							
...							
...							
34	Subtotal - p277	(321,138)	-	(321,138)	-	-	
35	Less FASB 109 Above if not separately removed	(134,185)		(134,185)			
36	Less FASB 106 Above if not separately removed						
37	<b>Total</b>	<b>(186,953)</b>	<b>-</b>	<b>(186,953)</b>	<b>-</b>	<b>-</b>	

Instructions for Account 283:

- 38 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 39 2. ADIT items related only to Transmission are directly assigned to Column D
- 40 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 41 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 42 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

**New York Transco LLC**  
**Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year)**  
End of Year

Line	Transmission Related	Plant Related	Labor Related	Total	
1	1 ADIT-282	(24,449,670.00)	-	-	From Acct. 282 total, below
2	2 ADIT-283	(114,340.00)	-	-	From Acct. 283 total, below
3	3 ADIT-190	18,573,944.00	-	-	From Acct. 190 total, below
4	4 Subtotal	(5,990,066.00)	-	-	
5	5 Wages & Salary Allocator			1.00	
6	6 NP		1.00		
7	7 End of Year ADIT	(5,990,066.00)	-	-	(5,990,066.00)

In filling out this attachment, a full and complete description of each item and justification for the allocation to Columns B-F and each separate ADIT item will be listed. dissimilar items with amounts exceeding \$100,000 will be listed separately. For ADIT directly related to project depreciation or CWIP, the balance must be shown in a separate row for each project.

A	B	C	D	E	F	G
	Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
8 ADIT-190						
9a	NOL Deferred tax asset	15,600,362	15,600,362			Federal loss primarily due to 50% bonus depreciation on TOTS assets placed in service
9b	Over-collection of TOTS revenues	2,086,492	2,086,492			Timing difference related to over collection of TOTS revenues
9c	Unearned TCC revenue	558,421	558,421			Timing difference related to collection of 2018 revenues
...	Preformation costs	328,669	328,669			Timing difference related to tax treatment of Reg. Asset for preformation costs included in rate base
...	Change in Federal income tax rate	1,462,906	1,462,906			Impact from regulatory liability due to change in Federal income tax rate
...						
...						
...						
...						
...						
10	Subtotal - p234	20,036,850	-	20,036,850	-	-
11	Less FASB 109 Above if not separately removed			1,462,906		
12	Less FASB 106 Above if not separately removed					
13	Total	20,036,850	-	18,573,944	-	-

Instructions for Account 190:

- 14 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 15 2. ADIT items related only to Transmission are directly assigned to Column D
- 16 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 17 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 18 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

**New York Transco LLC**  
**Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year)**  
**End of Year**

19 ADIT-282	A	B	C	D	E	F	G
	Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	Justification	
20a	MACRS and bonus depreciation for plant additions	(24,503,221)		(24,503,221)			Timing difference related to depreciation for TOTS Projects placed in service
20b							
20c							
...							
...							
...							
...							
...							
...							
21	Subtotal - p275	(24,503,221)	-	(24,503,221)	-	-	
22	Less FASB 109 Above if not separately removed			(53,551)			
23	Less FASB 106 Above if not separately removed						
24	Total	(24,503,221)	-	(24,449,670)	-	-	

- Instructions for Account 282:
- 25 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
  - 26 2. ADIT items related only to Transmission are directly assigned to Column D
  - 27 3. ADIT items related to Plant and not in Columns C & D are included in Column E
  - 28 4. ADIT items related to labor and not in Columns C & D are included in Column F
  - 29 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

**New York Transco LLC**  
**Attachment 6b - Accumulated Deferred Income Taxes (ADIT) Worksheet (End of Year)**  
**End of Year**

30 ADIT-283	A	B	C	D	E	F	G
	Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related		
31a	Preformation costs	(63,208)		(63,208)			Deferred tax on timing difference for preformation costs included Reg. Asset and included in rate base
31b	FASB 109 on AFUDC equity	(21,495)		(21,495)			FASB 109 note removed on line 33 below
31c	Prepaid insurance	(35,311)		(35,311)			Timing difference related to prepaid insurance included in rate base
...	Prepaid subscriptions	(11,621)		(11,621)			Timing difference related to prepaid software subscription included in rate base
...	Prepaid other	(4,200)		(4,200)			Timing difference related to other prepaid expenses included in rate base
...							
...							
...							
...							
...							
32	Subtotal - p277	(135,835)	-	(135,835)	-	-	
33	Less FASB 109 Above if not separately removed	(21,495)		(21,495)			
34	Less FASB 106 Above if not separately removed						
35	Total	(114,340)	-	(114,340)	-	-	

Instructions for Account 283:

- 36 1. ADIT items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 37 2. ADIT items related only to Transmission are directly assigned to Column D
- 38 3. ADIT items related to Plant and not in Columns C & D are included in Column E
- 39 4. ADIT items related to labor and not in Columns C & D are included in Column F
- 40 5. If the item giving rise to the ADIT is not included in the formula, the associated ADIT amount shall be excluded

**Attachment 7 - Example of True-Up Calculation (Note 3)**  
**New York Transco LLC**

2017		2017			
Revenue Requirement Billed (Note 1)		Actual Revenue Requirement (Note 2)		Over (Under) Recovery	
\$35,973,041	Less	\$35,083,918	Equals	\$889,123	

Interest Rate on Amount of Refunds or Surcharges	Over (Under) Recovery Plus Interest	Monthly Interest Rate on Attachment 7a	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
		0.3519%				

An over or under collection will be recovered prorata over year collected, held for one year and returned prorata over next year.  
 If the first year is a partial year, the true-up (over or under recovery per month and interest calculation) will reflect only the number of months for which the rate was charged.

<u>Calculation of Interest</u>				<b>Monthly</b>		
January	Year 2017	74,094	0.3519%	12	(3,129)	(77,222)
February	Year 2017	74,094	0.3519%	11	(2,868)	(76,961)
March	Year 2017	74,094	0.3519%	10	(2,607)	(76,701)
April	Year 2017	74,094	0.3519%	9	(2,346)	(76,440)
May	Year 2017	74,094	0.3519%	8	(2,086)	(76,179)
June	Year 2017	74,094	0.3519%	7	(1,825)	(75,919)
July	Year 2017	74,094	0.3519%	6	(1,564)	(75,658)
August	Year 2017	74,094	0.3519%	5	(1,304)	(75,397)
September	Year 2017	74,094	0.3519%	4	(1,043)	(75,136)
October	Year 2017	74,094	0.3519%	3	(782)	(74,876)
November	Year 2017	74,094	0.3519%	2	(521)	(74,615)
December	Year 2017	74,094	0.3519%	1	(261)	(74,354)
					(20,336)	(909,459)
				<b>Annual</b>		
January through December	Year 2018	(909,459)	0.3519%	12	(38,402)	(947,861)

<u>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</u>				<b>Monthly</b>		
January	Year 2019	947,861	0.3519%		(3,335)	80,807 (870,389)
February	Year 2019	870,389	0.3519%		(3,063)	80,807 (792,645)
March	Year 2019	792,645	0.3519%		(2,789)	80,807 (714,628)
April	Year 2019	714,628	0.3519%		(2,515)	80,807 (636,336)
May	Year 2019	636,336	0.3519%		(2,239)	80,807 (557,768)
June	Year 2019	557,768	0.3519%		(1,963)	80,807 (478,924)
July	Year 2019	478,924	0.3519%		(1,685)	80,807 (399,803)
August	Year 2019	399,803	0.3519%		(1,407)	80,807 (320,403)
September	Year 2019	320,403	0.3519%		(1,127)	80,807 (240,724)
October	Year 2019	240,724	0.3519%		(847)	80,807 (160,764)
November	Year 2019	160,764	0.3519%		(566)	80,807 (80,523)
December	Year 2019	80,523	0.3519%		(283)	80,807 (0)
					(21,819)	

Total Amount of True-Up Adjustment	\$ (969,680)
Less Over (Under) Recovery	\$ 889,123
Total Interest	\$ (80,557)

Note 1: Revenue requirements billed is input, source data are the invoices from NYISO. The amounts exclude any true ups or prior period adjustments.  
 Note 2: The actual revenue requirement is input from Attachment 4, line 66, column p. The amounts exclude any true-ups or prior period adjustments.  
 Note 3: This "Example" sheet will be populated with actuals and used in each year's annual true-up calculation.

True-Up Interest Calculation

			Pursuant to 18 C.F.R. Section 18.35.19 (a)
	<b>FERC Quarterly Interest Rate</b>		
1	Qtr 3 (Previous Year)		3.96%
2	Qtr 4 (Previous Year)		4.21%
3	Qtr 1 (Current Year)		4.25%
4	Qtr 2 (Current Year)		4.47%
5	Average of the last 4 quarters	(Lines 1-4 / 4)	4.22%
6	Interest Rate Used for True-up adjustment (Note B)		0.0422
7	Monthly Interest Rate for Attachment 7	(Line 6 / 12)	0.0035

**Attachment 8 - Hypothetical Example of Final True-Up of Interest Rates and Interest Calculations for the Construction Loan (Note 1)  
New York Transco LLC**

SUMMARY							
YEAR	Estimated Effective cost of debt used in true up	Final Effective cost of debt for the construction loan:	Revenue Requirement			Monthly FERC Refund Interest Rate applicable over the ATRR period	Total Amount of Construction Loan Related True-Up to be included in rates (Refund)/Owed
			Based on cost of debt used in prior year true-ups (Note 2)	Based on Actual Final Cost of Debt (Note 3)	Over (Under) Recovery		
2014	7.18%	6.50%	\$ -	\$ -	\$ -	0.550%	\$ -
2015	6.8%	6.50%	\$0.00	\$0.00	\$ -	0.560%	\$ -
2016	7.2%	6.50%	\$0.00	\$0.00	\$ -	0.540%	\$ -
2017	7.3%	6.50%	\$0.00	\$0.00	\$ -	0.580%	\$ -
2018	7.1%	6.50%	\$0.00	\$0.00	\$ -	0.570%	\$ -
2018	**	6.50%	\$0.00	\$0.00	\$ -		\$ -
							\$ -

*The Hypothetical Example:*  
 \* Assumes that the construction loan is retired on December 31, 2018  
 \*\* Assumes that the construction loan IRR on Attachment 5 has an effective rate of 6.5%

**Calculation of Applicable Interest Expense for each ATRR period**

Interest Rate on Amount of Refunds or Surcharges from 35.19a	Over (Under) Recovery Plus Interest	Hypothetical Monthly Interest Rate	Months	Calculated Interest	Amortization	Surcharge (Refund) Owed
<b>Calculation of Interest for 2014 True-Up Period</b>						
An over or under collection will be recovered prorata over 2014, held for 2015, 2016, 2017, 2018, and 2019 and returned prorata over 2020				Monthly		
January	Year 2014	-	0.5500%	12.00	-	-
February	Year 2014	-	0.5500%	11.00	-	-
March	Year 2014	-	0.5500%	10.00	-	-
April	Year 2014	-	0.5500%	9.00	-	-
May	Year 2014	-	0.5500%	8.00	-	-
June	Year 2014	-	0.5500%	7.00	-	-
July	Year 2014	-	0.5500%	6.00	-	-
August	Year 2014	-	0.5500%	5.00	-	-
September	Year 2014	-	0.5500%	4.00	-	-
October	Year 2014	-	0.5500%	3.00	-	-
November	Year 2014	-	0.5500%	2.00	-	-
December	Year 2014	-	0.5500%	1.00	-	-
				Annual		
January through December	Year 2015	-	0.5600%	12.00	-	-
January through December	Year 2016	-	0.5400%	12.00	-	-
January through December	Year 2017	-	0.5800%	12.00	-	-
January through December	Year 2018	-	0.5700%	12.00	-	-
January through December	Year 2019	-	0.5700%	12.00	-	-
<b>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</b>						
				Monthly		
January	Year 2020	-	0.5700%	-	-	-
February	Year 2020	-	0.5700%	-	-	-
March	Year 2020	-	0.5700%	-	-	-
April	Year 2020	-	0.5700%	-	-	-
May	Year 2020	-	0.5700%	-	-	-
June	Year 2020	-	0.5700%	-	-	-
July	Year 2020	-	0.5700%	-	-	-
August	Year 2020	-	0.5700%	-	-	-
September	Year 2020	-	0.5700%	-	-	-
October	Year 2020	-	0.5700%	-	-	-
November	Year 2020	-	0.5700%	-	-	-
December	Year 2020	-	0.5700%	-	-	-
				Annual		
				Monthly		
				Annual		
Total Amount of True-Up Adjustment for 2014 ATRR					\$	-
Less Over (Under) Recovery					\$	-
Total Interest					\$	-

**Attachment 8 - Hypothetical Example of Final True-Up of Interest Rates and Interest Calculations for the Construction Loan  
New York Transco LLC**

<u>Calculation of Interest for 2015 True-Up Period</u>						
An over or under collection will be recovered prorata over 2015, held for 2016, 2017, 2018, and 2019 and returned prorata over 2020				Monthly		
January	Year 2015	-	0.5600%	12.00	-	-
February	Year 2015	-	0.5600%	11.00	-	-
March	Year 2015	-	0.5600%	10.00	-	-
April	Year 2015	-	0.5600%	9.00	-	-
May	Year 2015	-	0.5600%	8.00	-	-
June	Year 2015	-	0.5600%	7.00	-	-
July	Year 2015	-	0.5600%	6.00	-	-
August	Year 2015	-	0.5600%	5.00	-	-
September	Year 2015	-	0.5600%	4.00	-	-
October	Year 2015	-	0.5600%	3.00	-	-
November	Year 2015	-	0.5600%	2.00	-	-
December	Year 2015	-	0.5600%	1.00	-	-
					-	
					-	
				Annual		
January through December	Year 2016	-	0.5400%	12.00	-	-
January through December	Year 2017	-	0.5800%	12.00	-	-
January through December	Year 2018	-	0.5700%	12.00	-	-
January through December	Year 2019	-	0.5700%	12.00	-	-
<u>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</u>				Monthly		
January	Year 2020	-	0.5700%		-	-
February	Year 2020	-	0.5700%		-	-
March	Year 2020	-	0.5700%		-	-
April	Year 2020	-	0.5700%		-	-
May	Year 2020	-	0.5700%		-	-
June	Year 2020	-	0.5700%		-	-
July	Year 2020	-	0.5700%		-	-
August	Year 2020	-	0.5700%		-	-
September	Year 2020	-	0.5700%		-	-
October	Year 2020	-	0.5700%		-	-
November	Year 2020	-	0.5700%		-	-
December	Year 2020	-	0.5700%		-	-
					-	
					-	
Total Amount of True-Up Adjustment for 2015 ATRR						\$ -
Less Over (Under) Recovery						\$ -
Total Interest						\$ -

<u>Calculation of Interest for 2016 True-Up Period</u>						
An over or under collection will be recovered prorata over 2016, held for 2017, 2018 and 2019 and returned prorata over 2020				Monthly		
January	Year 2016	-	0.5400%	12.00	-	-
February	Year 2016	-	0.5400%	11.00	-	-
March	Year 2016	-	0.5400%	10.00	-	-
April	Year 2016	-	0.5400%	9.00	-	-
May	Year 2016	-	0.5400%	8.00	-	-
June	Year 2016	-	0.5400%	7.00	-	-
July	Year 2016	-	0.5400%	6.00	-	-
August	Year 2016	-	0.5400%	5.00	-	-
September	Year 2016	-	0.5400%	4.00	-	-
October	Year 2016	-	0.5400%	3.00	-	-
November	Year 2016	-	0.5400%	2.00	-	-
December	Year 2016	-	0.5400%	1.00	-	-
					-	
					-	
				Annual		
January through December	Year 2017	-	0.5800%	12.00	-	-
January through December	Year 2018	-	0.5700%	12.00	-	-
January through December	Year 2019	-	0.5700%	12.00	-	-
<u>Over (Under) Recovery Plus Interest Amortized and Recovered Over 12 Months</u>				Monthly		
January	Year 2020	-	0.5700%		-	-
February	Year 2020	-	0.5700%		-	-
March	Year 2020	-	0.5700%		-	-
April	Year 2020	-	0.5700%		-	-
May	Year 2020	-	0.5700%		-	-
June	Year 2020	-	0.5700%		-	-
July	Year 2020	-	0.5700%		-	-
August	Year 2020	-	0.5700%		-	-
September	Year 2020	-	0.5700%		-	-
October	Year 2020	-	0.5700%		-	-
November	Year 2020	-	0.5700%		-	-
December	Year 2020	-	0.5700%		-	-
					-	
					-	
Total Amount of True-Up Adjustment for 2016 ATRR						\$ -
Less Over (Under) Recovery						\$ -
Total Interest						\$ -





**Attachment 9 - Depreciation and Amortization Rates  
New York Transco LLC**

Account Number	FERC Account	Rate (Annual) Percent
<b>TRANSMISSION PLANT</b>		
1 350.1	Land Rights	1.02
2 352	Structures and Improvements	2.05
3 353	Station Equipment	2.26
4 354	Towers and Fixtures	2.04
5 355	Poles and Fixtures	2.24
6 356	Overhead Conductor and Devices	2.22
7 357	Underground Conduit	2.05
8 358	Underground Conductor and Devices	2.39
9 359	Roads & Trails	1.17
10	<b>PRODUCTION PLANT</b> All Accounts	0.00
11	<b>DISTRIBUTION PLANT</b> All Accounts	0.00
<b>GENERAL PLANT</b>		
12 390	Structures & Improvements	3.36
13 391	Office Furniture & Equipment	5.24
14 392	Transportation Equipment	9.78
15 393	Stores Equipment	3.91
16 394	Tools, Shop & Garage Equipment	4.68
17 395	Laboratory Equipment	3.75
18 396	Power Operated Equipment	7.62
19 397	Communication Equipment	3.82
20 398	Miscellaneous Equipment	4.55
<b>INTANGIBLE PLANT</b>		
21 303	Miscellaneous Intangible Plant	
	5 Yr	20.00
	7 Yr	14.29
	10 Year	10.00
	15 year	6.67
	Transmission facility Contributions in Aid of Construction	Note 1

These depreciation and amortization rates will not change absent the appropriate filing at FERC.

Note 1: In the event a Contribution in Aid of Construction (CIAC) is made for a transmission facility, the transmission depreciation rates above will be weighted based on the relative amount of underlying plant booked to the accounts shown in lines 1-7 above and the weighted average depreciation rate will be used to amortize the CIAC. Once determined for a particular CIAC, the rate will not change for that CIAC absent Commission approval.



**CWIP in Rate Base**

No.	Project Name	job ID	Construction Start Date	Estimated in-service date	Approval Doc. No.	(f)	(g)	(h)	(i)	(j)	(k)	(l)	(m)	(n)	(o)	(p)	(q)	(r)	(s)	(t)	(u)
						Dec. 31	Jan. 31	Feb. 28/29	Mar. 31	Apr. 30	May 31	Jun. 30	Jul. 31	Aug. 31	Sept. 30	Oct. 31	Nov. 30	Dec. 31	Avg (f) through (r)	% approved for recovery	Rate Base Ammt (s) x (t)
7a																					
7b																			-	0.0%	-
7c																			-	0.0%	-
...																			-	0.0%	-
...																			-	0.0%	-
...																			-	0.0%	-
...																			-	0.0%	-
...																			-	0.0%	-
7x																			-	0.0%	-
8	Total (sum lines 7a-7x)																		Total CWIP in Rate Base		-

Change to recovery percent in Column (t) requires FERC order

**Actual Additions by FERC Account**

The total of these additions should total the additions reported in the FERC Form No. 1 on page 206, lines 48 to 56

	Project	350	352	352	353	354	355	356	357	358	359	Total
		Land Rights	Structures and Improvements	Structures and Improvements - Equipment	Station Equipment	Towers and Fixtures	Poles and Fixtures	Overhead Conductor and Devices	Underground Conduit	Underground Conductor and Devices	Roads and Trails	
9a	TOTS				136,914	(1,050,000)		357,846				(555,240)
9b												-
9c												-
...												-
...												-
...												-
...												-
...												-
...												-
...												-
...												-
...												-
9x												(555,240)
10	Total (sum lines 9a-9x)											(555,240)

**Intangible Plant Detail**

The total

Item	Description	Source	Service Life	Amount
11a	TOTS transmission intangible plant	Company Records		3,722,017
11b	SAP system intangible	Company Records		1,062,087
11c		Company Records		
...		Company Records		
...		Company Records		
...		Company Records		
...		Company Records		
...		Company Records		
...		Company Records		
...		Company Records		
...		Company Records		
...		Company Records		
...		Company Records		
...		Company Records		
...		Company Records		
...		Company Records		
...		Company Records		
11x		Company Records		
12	Total (sum lines 11a-11x) less to p207.5.g			4,784,104

**Detail of Affiliate Charges Included in NY Transco's Books as Requested by Certain Parties to the Filing**

Transactions between NY Transco and any entity that is associated (affiliated) with NY Transco must be reported on page 429 of the Form No. 1. The chart below is to include all charges to the NYTransco by an affiliate, by Affiliate and by FERC account number

FERC Account	Central		Consolidated		Rochester G&E	Orange & Rockland	Niagara Mohawk	Total	
	Hudson G&E	Edison	National Grid	NY State E&G					
13a	408	288,870	1,617,025	11,180	-	-	157,768	-	2,074,843
13b	560	22,740	-	-	-	-	-	-	22,740
13c	562	12,059	-	-	1,266	-	24,531	-	37,856
13d	563	16,812	-	-	(2,369)	-	7,294	-	21,737
13e	566	43,744	-	-	107	-	12,377	-	56,228
13f	568	5,796	-	-	-	-	-	-	5,796
13g	569.1	48	-	-	-	-	-	-	48
13h	569.2	12,756	-	-	-	-	-	-	12,756
13i	569.3	14,922	-	-	-	-	-	-	14,922
13j	570	35,244	-	-	80,649	-	-	-	115,893
13k	571	112,056	-	-	3,671	-	-	-	115,727
13l	573	-	-	-	132,000	-	-	-	132,000
13m	920	232,549	109,538	122,131	-	67,488	-	-	531,706
13n	921	17,064	22,515	7,885	1,476	2,177	-	-	51,117
13o	923	-	-	-	-	-	-	-	-
13p	924	10,872	49,906	-	-	-	16,573	-	77,351
13q	925	-	-	-	-	-	-	-	-
13r	926	136,390	175,011	100,866	-	-	-	-	412,267
13s	930.1	-	-	-	-	-	-	-	-
13t	930.2	-	-	-	-	-	-	-	-
13u	931	8,226	9,067	-	-	-	-	-	17,293
13x	-	-	-	-	-	-	-	-	-
14	Total	970,148	1,983,062	242,062	216,800	69,665	218,543	-	3,700,280

(sum lines 13a-13x)

**New York Transco LLC**  
**Attachment 11a - Net Tax Reform Rate Base Adjustment Worksheet (Beginning of Year)**  
**Beginning of Year**

Item	Transmission Related	Plant Related	Labor Related	Total
1 Other Regulatory Liability-254	-	-	-	From Acct. 254 total, below
2 Other Regulatory Asset-182.3	-	-	-	From Acct. 182.3 total, below
3 Subtotal	-	-	-	
4 Wages & Salary Allocator			1.00	
5 NP		1.00		
6 Beginning of Year	-	-	-	-
7 End of year from Attachment 11b, line 7	(3,644,524)	-	-	(3,644,524)
8 Average of Beginning of Year and End of Year ((7 +8)/2)	(1,822,262)	-	-	(1,822,262)

	A	B	C	D	E	F	G
9 Regulatory Asset-182.3	Total	Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
10a	Preformation costs ER15-572	4,854,485		4,854,485			
10b	Preformation costs carrying charges ER15-572	285,264		285,264			
10c	Deferred income taxes - FAS 109	208,396		208,396			
...							
...							
...							
...							
...							
...							
...							
...							
11	Subtotal - p232	5,348,145	-	5,348,145	-	-	
12	Items not related to tax reform			5,348,145			
13	Tax reform items reflected in other areas of the formula rate template			-			
14	Total	5,348,145	-	-	-	-	

Instructions for Account 182.3:

- 15 1. Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 16 2. Items related only to Transmission are directly assigned to Column D
- 17 3. Items related to Plant and not in Columns C & D are included in Column E
- 18 4. Items related to labor and not in Columns C & D are included in Column F
- 19 5. If the item giving rise to the regulatory asset is not included in the formula, the associated regulatory asset amount shall be excluded

**New York Transco LLC**  
**Attachment 11a - Net Tax Reform Rate Base Adjustment Worksheet (Beginning of Year)**  
**Beginning of Year**

20 Regulatory Liability-254	A	B Total	C Gas, Prod Or Other Related	D Transmission Related	E Plant Related	F Labor Related	G Justification
21a	Over-collection of 2016 revenues	(6,517,657)		(6,517,657)			
21b	Carrying charges 2016 over-collections	(70,608)		(70,608)			
21c							
...							
...							
...							
...							
...							
...							
22	Subtotal - p278	(6,588,265)	-	(6,588,265)	-	-	
23	Items not related to tax reform			(6,588,265)			
24	Tax reform items reflected in other areas of the formula rate template			-			
25	Total	(6,588,265)	-	-	-	-	

Instructions for Account 254:

- 26 1. Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 27 2. Items related only to Transmission are directly assigned to Column D
- 28 3. Items related to Plant and not in Columns C & D are included in Column E
- 29 4. Items related to labor and not in Columns C & D are included in Column F
- 30 5. If the item giving rise to the regulatory liability is not included in the formula, the associated regulatory liability amount shall be excluded

**New York Transco LLC**  
**Attachment 11b - Net Tax Reform Rate Base Adjustment Worksheet (End of Year)**  
**End of Year**

	Line	Transmission Related	Plant Related	Labor Related	Total
1	1 Other Regulatory Liability-254	(3,644,524)	-	-	From Acct. 254 total, below
2	2 Other Regulatory Asset-182.3	-	-	-	From Acct. 182.3 total, below
3	4 Subtotal	(3,644,524)	-	-	
4	5 Wages & Salary Allocator			1.00	
5	6 NP		1.00		
6	7 End of Year	(3,644,524)	-	-	(3,644,524.00)

	A	B	C	D	E	F	G
	Regulatory Asset-182.3	Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
8a	Preformation costs ER15-572	3,755,356		3,755,356			
8b	Preformation costs carrying charges ER15-572	220,676		220,676			
8c	Deferred income taxes - FAS 109	75,046		75,046			
...		-					
...		-					
...							
...							
...							
...							
...							
9	Subtotal - p232	4,051,078	-	4,051,078	-	-	
10	Items not related to tax reform			4,051,078			
11	Tax reform items reflected in other areas of the formula rate template						
12	Total	4,051,078	-	-	-	-	

- Instructions for Account 182.3:
1. Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
  2. Items related only to Transmission are directly assigned to Column D
  3. Items related to Plant and not in Columns C & D are included in Column E
  4. Items related to labor and not in Columns C & D are included in Column F
  5. If the item giving rise to the regulatory asset is not included in the formula, the associated regulatory asset amount shall be excluded



**New York Transco LLC**  
**Attachment 11b - Net Tax Reform Rate Base Adjustment Worksheet (End of Year)**  
**End of Year**

A	B	C	D	E	F	G
	Total	Gas, Prod Or Other Related	Transmission Related	Plant Related	Labor Related	Justification
18 Regulatory Liability-254						
19a Over-collection of 2016 revenues	(6,149,632)		(6,149,632)			
19b Carrying charges 2016 over-collections	(273,024)		(273,024)			
19c Over-collection of 2017 revenues	(845,496)		(845,496)			
... Carrying charges 2017 over-collections	(16,398)		(16,398)			
... Tax Reform	(5,107,430)		(5,107,430)			
...						
...						
...						
...						
20 Subtotal - p278	(12,391,980)	-	(12,391,980)	-	-	
21 Items not related to tax reform			(7,284,550)			
22 Tax reform items reflected in other areas of the formula rate template			(1,462,906)			
23 Total	(12,391,980)	-	(3,644,524)	-	-	

Instructions for Account 254:

- 24 1. Items related only to Non-Electric Operations (e.g., Gas, Water, Sewer) or Production are directly assigned to Column C
- 25 2. Items related only to Transmission are directly assigned to Column D
- 26 3. Items related to Plant and not in Columns C & D are included in Column E
- 27 4. Items related to labor and not in Columns C & D are included in Column F
- 28 5. If the item giving rise to the regulatory liability is not included in the formula, the associated regulatory liability amount shall be excluded