

**DRAFT****NYISO Management Committee Meeting Minutes  
June 4, 2019  
10:30 a.m. – 11:30 a.m.****1. Introductions, Meeting Objectives, and Chairman's Report**

The chair of the Management Committee (MC), Mr. Chris LaRoe (Brookfield Renewables), called the meeting to order at 10:30 a.m. by welcoming the members of the MC. Members identified themselves and attendance was recorded. A quorum was determined. Mr. LaRoe noted that due to the early timing of the MC, the CEO and COO reports would not be available until later in the month.

Mr. Wes Yeomans (NYISO) provided an update on the fuel assurance initiative presented at the April 15 ICAP-MIWG meeting. He noted that work on an assessment is underway and Operations is providing feedback to the Analysis Group and working with them on modeling. This topic will be discussed further at a July ICAP-MIWG meeting.

Mr. Yeomans stated that the NYISO intends to begin securing the Shoemaker-Chester 138kV 27 line in the energy market models. He said it is currently anticipated that this facility will be secured in the market model in the Real-Time Market on May 31, 2019 and in the Day-Ahead Market occurring on May 31, 2019 for the June 1, 2019 market day. He added that an email regarding this topic was sent out to stakeholders on May 30.

**2. Approval of the Draft March 27, 2019 MC Minutes**

The draft meeting minutes from the March 27, 2019 meeting were presented for approval.

**Motion 1**

The Management Committee (MC) approves the March 27, 2019 meeting minutes.

***The motion passed unanimously by show of hands.***

**3. Summer 2019 Capacity Assessment**

Mr. Wes Yeomans (NYISO) provided an update (presentation included in the meeting material). Mr. Yeoman's presentation was also given at the May Operating Committee meeting.

**4. FERC Update**

Mr. Frank Swigonski (FERC) and Mr. John Miller (FERC) provided the following briefing on responsibilities of the Office of Energy Market Regulations (OEMR) and FERC activities. Mr. Swigonski provided a standard disclaimer that the views are their own and not the position of the Commission, the Chairman or any individual FERC Commissioner.

**205 Filings**

A brief update was provided on OEMR activities. OEMR serves as the lead office for 205 filings. As filings have become increasingly complex, the 60-day statutory deadline has not changed. The OEMR East Division attempts to stay ahead of filings by monitoring stakeholder process through, among other things, virtual teams. The NYISO Virtual Team tracks the stakeholder process, helps facilitate pre-filing discussion, and acts as an internal resource at the Commission for NYISO-related issues.

### **Updates on the Commission**

A brief update was provided on the Commission and leadership changes. Chairman Chatterjee took the helm in October 2018; his priorities include resilience, establishing a sustainable policy for base ROE, transmission incentives, improving the efficiency of pipeline certification, LNG, and reforming PURPA.

### **Grid Resilience**

It was noted that the grid resilience proceeding is ongoing in docket AD18-7. In that proceeding the Commission is looking at all facets of resilience: transmission needs, potential reliability standards revisions, a definition of what resilience is, fuel security-specific issues, and cyber & physical security.

FERC Staff is closely monitoring stakeholder discussions on winter fuel security and challenges associated with retirements & renewables integration. DOE is developing a nationwide model that examines where there are natural gas pipeline system pockets formed by pipeline constraints. On cyber & physical security, a joint FERC-DOE conference was convened in March with a wide range of participation, including federal agencies (DOE, TSA, intelligence, DoD, DHS), state regulators, public utilities, trade associations and NERC. There is an upcoming software conference that OEPI is hosting on June 25-27. This conference is also seeking input from stakeholders on how improved market software can enhance grid resilience through, for instance, modeling approaches that manage uncertainty.

### **Updates on Major Market-Related Rulemakings Underway**

- DER – the Commission is reviewing the record of comments submitted to FERC to determine next steps. NYISO's upcoming 205 on DER is being watched with interest.
- Issued rehearing order on storage. The Commission is analyzing RTO/ISO compliance filings.
- Price Formation – Order 844 was issued and compliance filings filed. A Fast Start Pricing Order was issued, and requires compliance filings.
- Commission staff will be holding a noticed public meeting with ISO-NE and its stakeholders on July 22 to discuss ISO-NE's fuel security market compliance filing.

### **Base ROE for Transmission, Natural Gas Pipelines, and Oil Pipelines**

- The Commission's ROE policy was developed in light of the decision in Emera Maine v. FERC (2017).
- The Commission is seeking comments on many aspects of its new base ROE policy via the Coakley Briefing Order and MISO Briefing Order proceedings, but is also interested in developing a more complete record by seeking comment from all interested stakeholders. Comments are due June 26, 2019, with reply comments due July 26, 2019.

### **Transmission Incentives Policy**

In parallel with the Commission's inquiry into base ROE, the Commission is also seeking comment on possible improvements to its electric transmission incentives policy, which was established 13 years ago, and clarified 7 years ago in the 2012 Policy Statement. Comments are due June 26, 2019, with reply comments due August 26, 2019 (30-day extension just granted)

## **5. Annual Solicitation of Market Participant Input on the External MMU's Performance**

Mr. Shaun Johnson (NYISO) provided an update (presentation included in the meeting material). Mr. Johnson noted that in March, the NYISO executed a new three-year contract with Potomac Economics to perform the NYISO's Market Monitoring Unit (MMU) functions, and the current contract term is from April 1, 2019 through March 31, 2022. Mr. Johnson noted that the NYISO tariffs establish the Board's requirement to retain the MMU and the Board's responsibility to independently oversee and review the MMU's performance. Stakeholder input regarding the MMU's performance will assist the NYISO Board in its assessment of the MMU's performance. A summary of the MMU's statement of work was provided.

## **6. New Business**

There was no new business. The meeting adjourned at 11:50am.