

PENDING BUSINESS RULE DESIGN CHANGES, DATA CORRECTIONS, AND FINAL BILL CHALLENGES  
AS OF 8/15/2019

I. Business rule modifications and data corrections pending resolution

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status
• Min Oil Burn tax rates not updated properly	• Approximately \$372.00	• June 2018 thru September 2018	• 482	• Generators: Affected generators received an increase in Min Oil Burn Margin Restoration Settlement credits.	• Transmission Customers: Affected transmission customers received an increase in Min Oil Burn Margin Restoration charges.	• Code has been corrected to reflect the correct rates.
• Entry of a single load bus assigned to two separate generators which resulted in a duplicate charge for Remote self-supply station power billed twice for NTAC.	• \$521.08	• October 2018	• 483	• Generators: Affected generator charged twice remote self-supply station power billed for NTAC.	• Transmission Owner received an increase in NTAC credits.	• Necessary code changes are currently under investigation.

II. Resolved business rule modifications and data corrections pending adjustment through the normal settlement cycle

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status

III. Final Bill Challenges

DESCRIPTION	NET ESTIMATED IMPACT	PERIOD(S) AFFECTED	BILLING ISSUE XREF	EXPOSURE	BENEFIT	Status

IV. Pending Approved DAC/Disputes

DESCRIPTION	\$ AMOUNT	ALLOCATION BASIS

V. Pending FERC/Court Activity

FERC DOCKET #	DESCRIPTION OF ISSUE	STATUS UPDATES	UPCOMING ACTIVITY
RM16-23-000	On December 3, 2018 NYISO filing of compliance with the Commission's February 15, 2018, Order No. 841 concerning Electric Storage Participation in Markets Operated by Regional Transmission Organizations and Independent System Operators (Docket No. ER19-467-000).		
ER19-1332-000	On March 15, 2019, NYISO submitted revisions to Section 4.5 of the Market Services Tariff to clarify a number of Real-time Market Settlement calculations related to energy injections and energy withdrawals.	On May 3, 2019, FERC issued a Letter Order accepting the proposed revisions effective May 15, 2019.	
ER19-814-000	On January 11, 2019 Consolidated Edison Company of New York, Inc. filed a request for a limited one-time waiver of tariff section 7.4.1.1.4 so that it can correct metering data for April 2018 beyond the 130-day period.	On July 22, 2019, FERC issued a Letter Order granting limited waiver	The NYISO will receive an updated April 2018 TOL from Con Ed and post for review and challenges on 8/19/19. April 2018 Version 4 billing period will be posted for 25-day review on 9/5/19 and issued on the 10/7/2019 invoice.