

# ***Operations Performance Metrics Monthly Report***



## ***August 2019 Report***

### **Operations & Reliability Department New York Independent System Operator**

Prepared by NYISO Operations Analysis and Services, based on settlements initial invoice data collected on or before September 10, 2019.

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## August 2019 Operations Performance Highlights

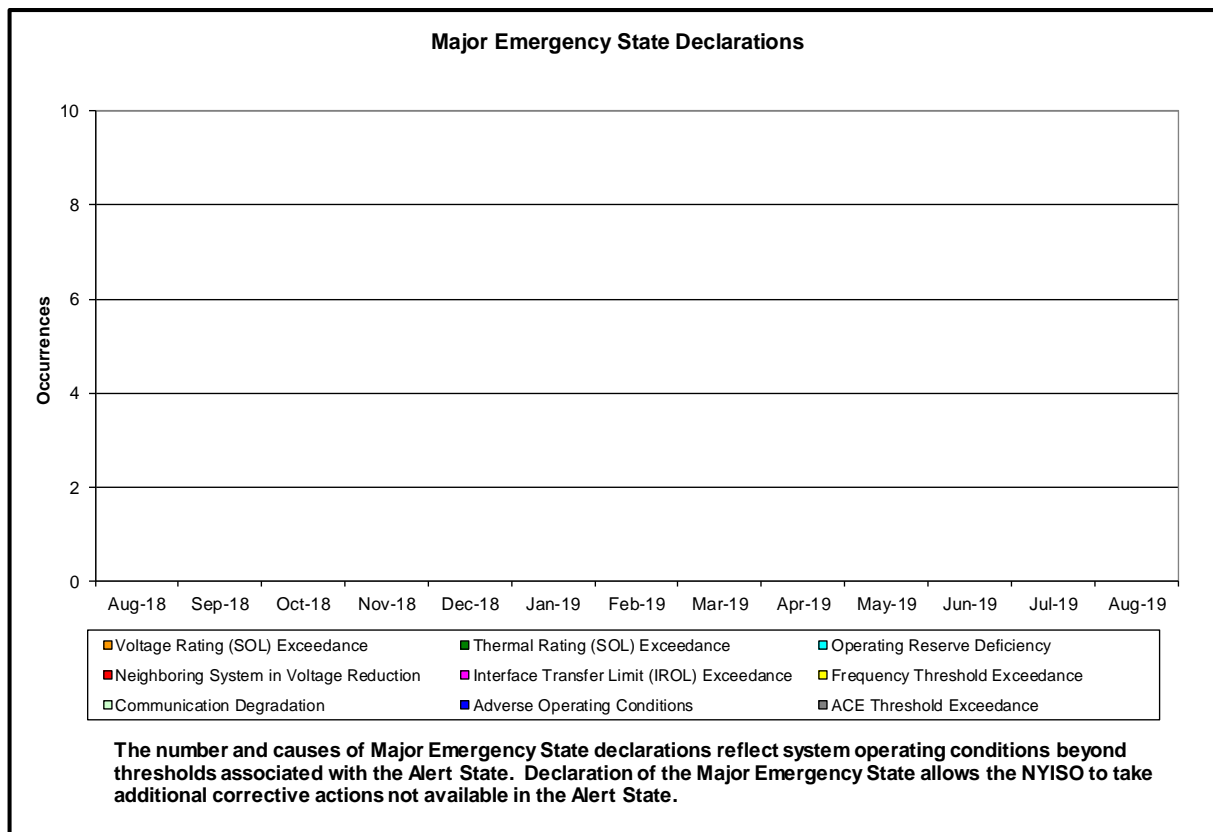
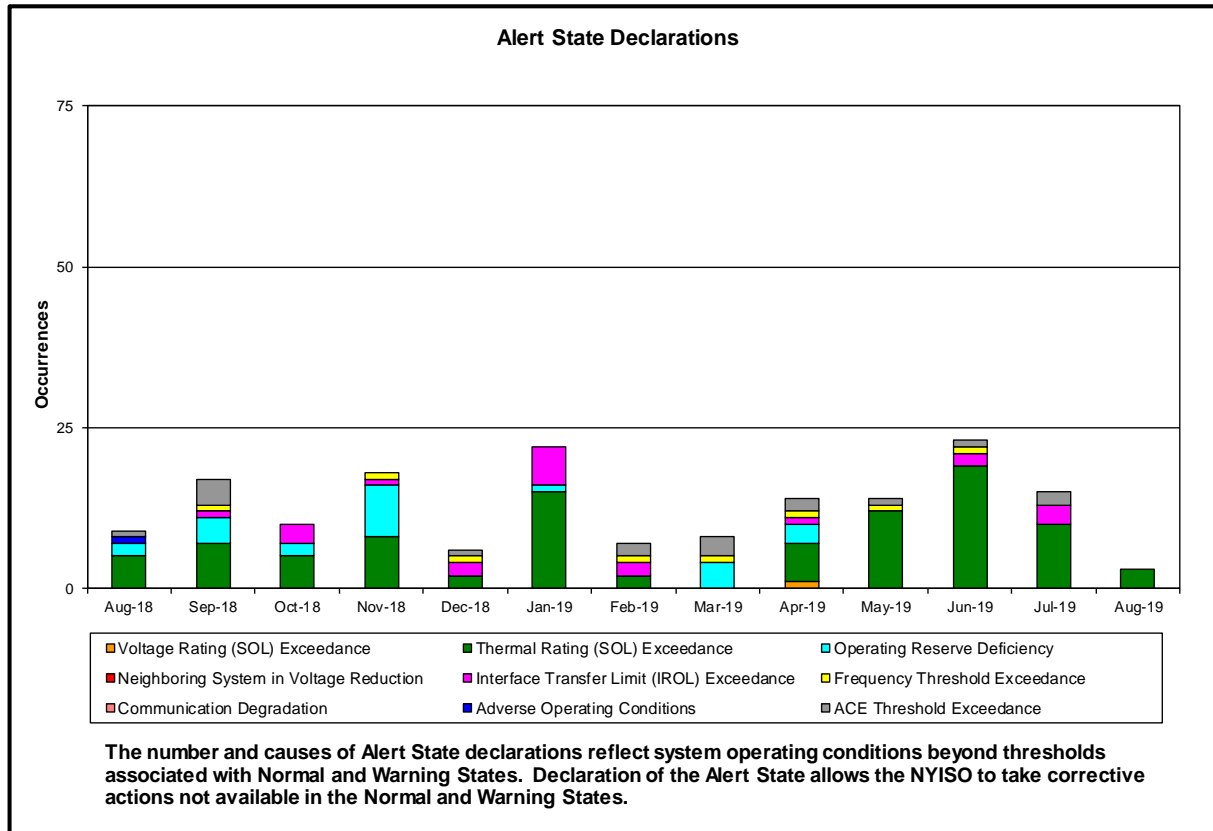
- Peak load of 28,488 MW occurred on 08/19/2019 HB 15
- All-time summer capability period peak load of 33,956 MW occurred on 7/19/2013 HB 16
- 29.30 hours of Thunder Storm Alerts were declared
- 0 hours of NERC TLR level 3 curtailment
- The following table identifies the estimated production cost savings associated with the Broader Regional Market initiatives.

	Current Month Value (\$M)	Year-to-Date Value (\$M)
<b>NY Savings from PJM-NY Congestion Coordination</b>	\$0.10	\$6.63
<b>NY Savings from PJM-NY Coordinated Transaction Scheduling</b>	(\$0.13)	(\$1.27)
<b>NY Savings from NE-NY Coordinated Transaction Scheduling</b>	\$0.32	\$0.32
<b>Total NY Savings</b>	<b>\$0.29</b>	<b>\$5.68</b>
<b>Regional Savings from PJM-NY Coordinated Transaction Scheduling</b>	\$0.38	\$3.94
<b>Regional Savings from NE-NY Coordinated Transaction Scheduling</b>	\$0.07	\$0.43
<b>Total Regional Savings</b>	<b>\$0.45</b>	<b>\$4.37</b>

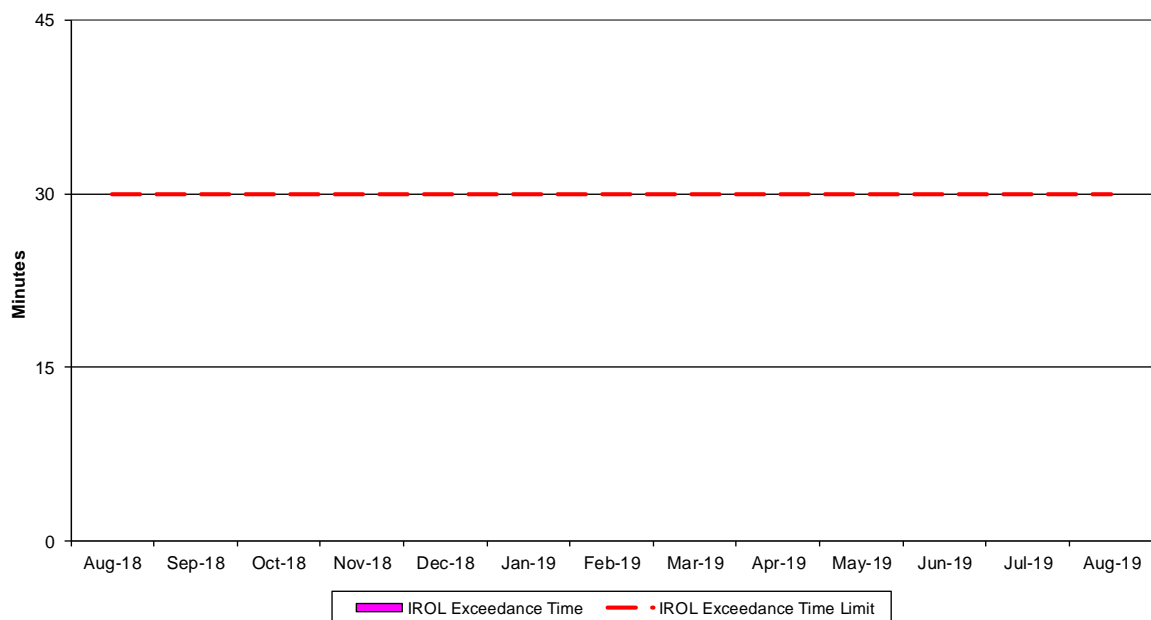
- Statewide uplift cost monthly average was (\$0.45)/MWh
- The following table identifies the Monthly ICAP spot market prices and the price delta.

Spot Auction Price Results	NYCA	Lower Hudson Valley Zones	New York City Zone	Long Island Zone
September 2019 Spot Price	\$1.35	\$4.79	\$13.34	\$5.53
August 2019 Spot Price	\$1.36	\$4.78	\$13.39	\$5.51
Delta	(\$0.01)	\$0.01	(\$0.05)	\$0.02

## Reliability Performance Metrics

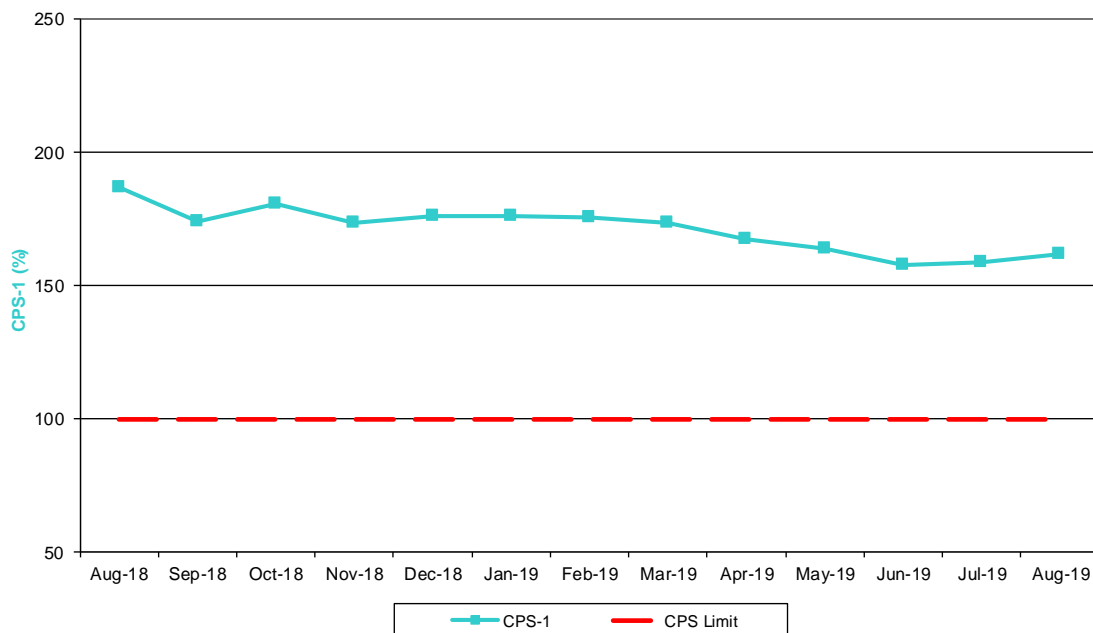


### NERC IROL Time Over Limit



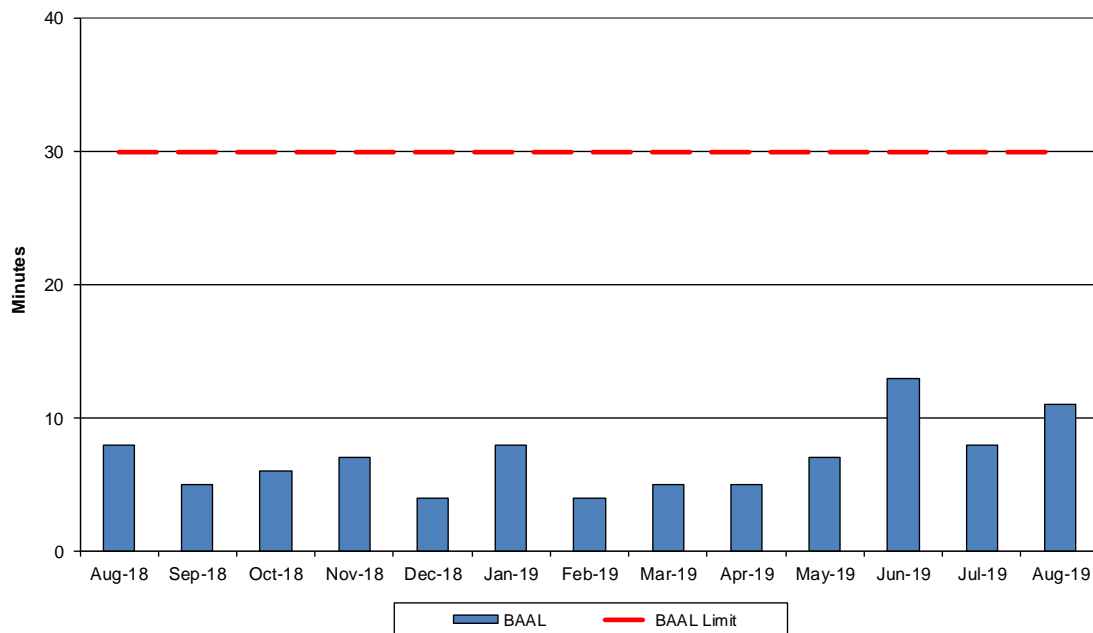
For IROL exceedances leading to Major Emergency State declarations, the maximum IROL exceedance time is identified. IROL exceedances of less than thirty minutes are considered NERC compliant.

### NERC Control Performance Standards



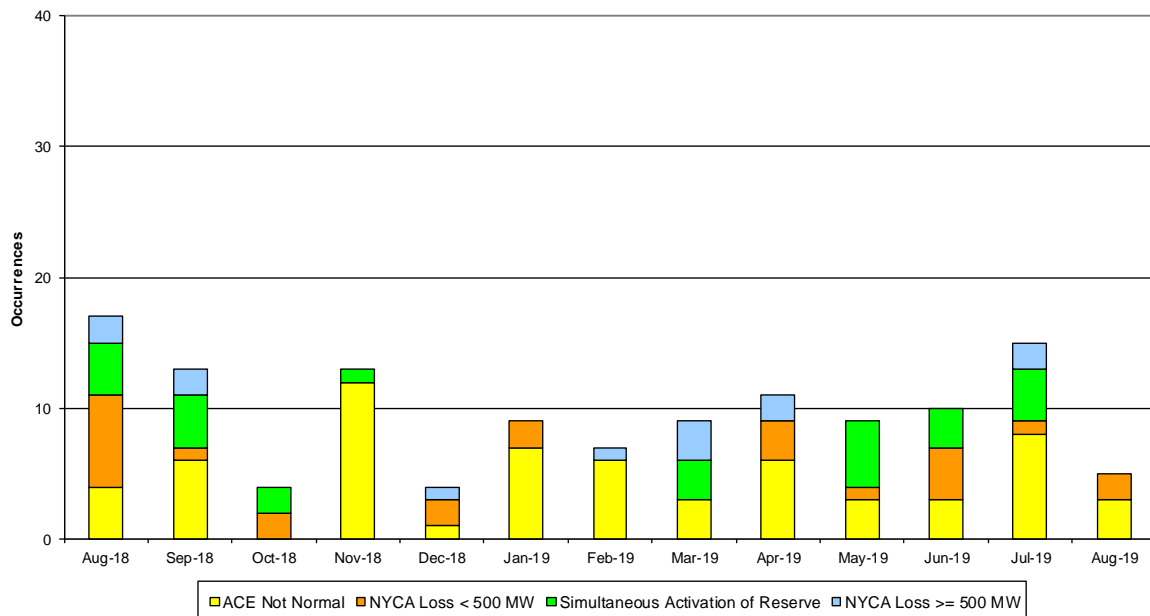
The value of NERC Control Performance Standards (CPS-1) is an indicator of the NYISO Area resource and demand balancing. Values exceeding the identified threshold are NERC compliant.

### NERC Balancing Authority ACE Limit Standard



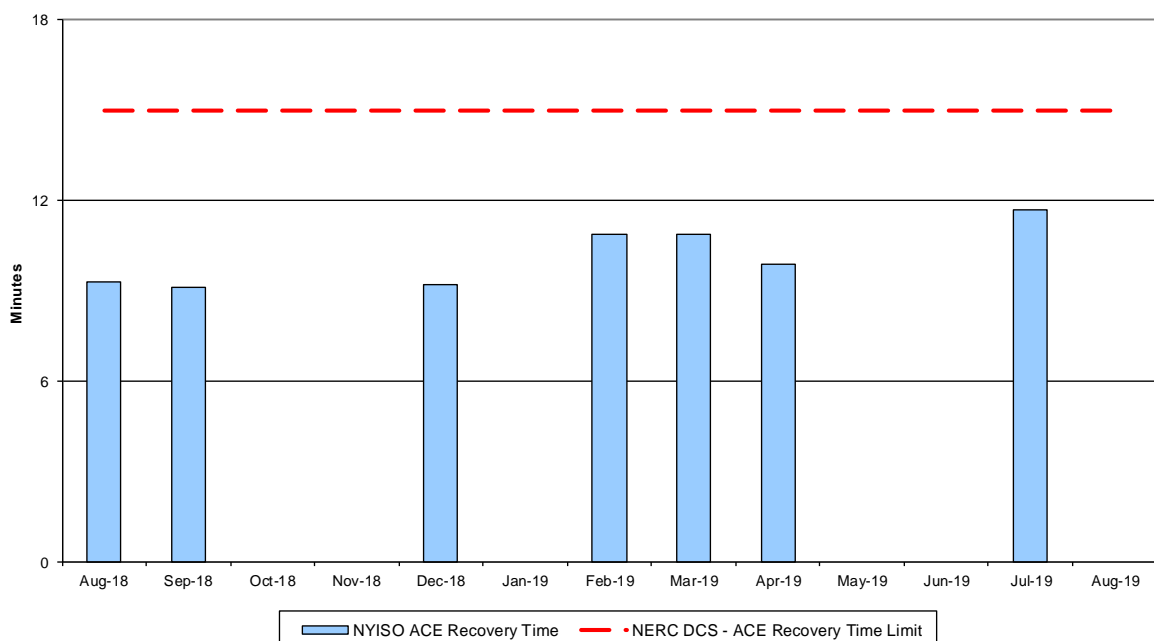
The amount of time the clock-minute average ACE exceeds the clock-minute Balancing Authority ACE Limit (BAAL) is an indicator of the NYISO Area resource and demand balancing. The maximum BAAL exceedance time is identified. BAAL exceedances of less than 30 consecutive clock-minutes are NERC compliant.

### Reserve Activations



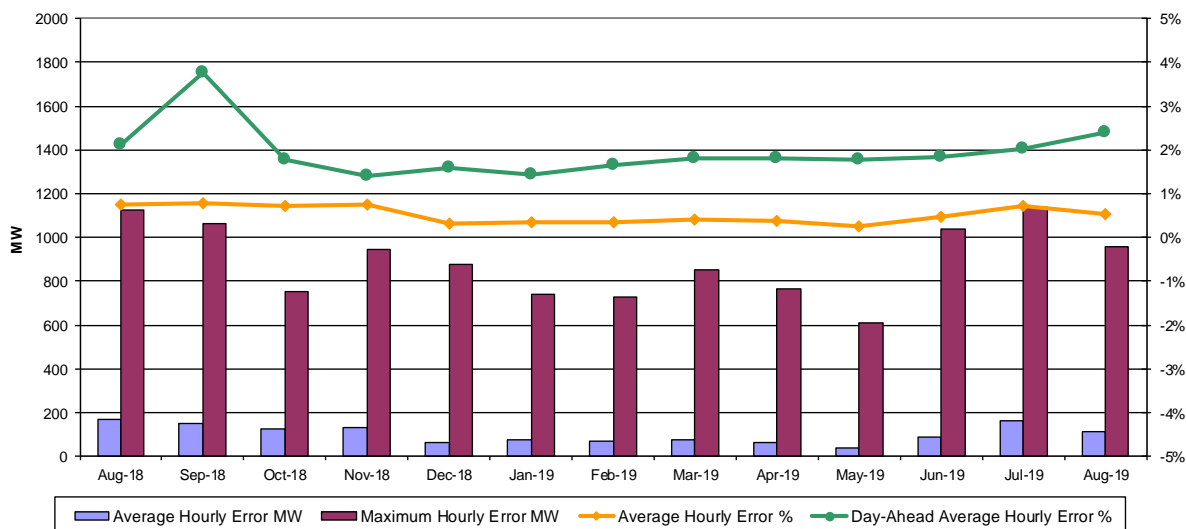
NYISO Reserve Activations are indicators of the need to respond to unexpected operational conditions within the NYISO Area or to assist a neighboring Area (Simultaneous Activation of Reserves) by activating an immediate resource and demand balancing operation.

### DCS Event Time to ACE Recovery



For NYISO initiated Reportable Disturbances, the maximum ACE recovery time is identified. Recovery times of less than 15 minutes are considered NERC compliant.

### Load Forecast Performance

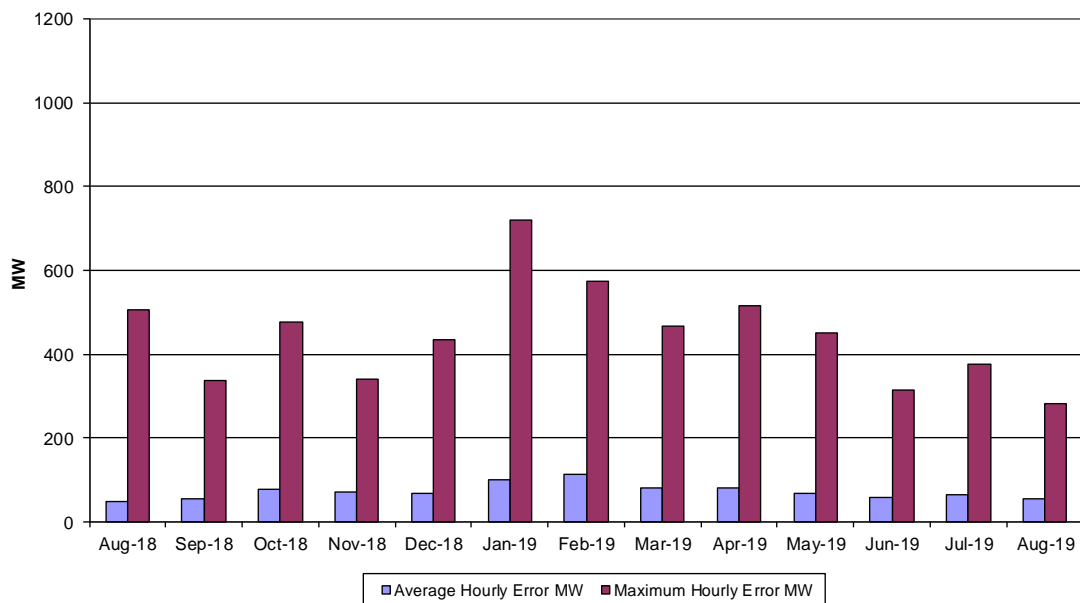


**Hourly Error MW** - Absolute value of the difference between the hourly average actual load demand and the average hour ahead forecast load demand.

**Average Hourly Error %** - Average value of the ratio of hourly average error magnitude to hourly average actual load demand.

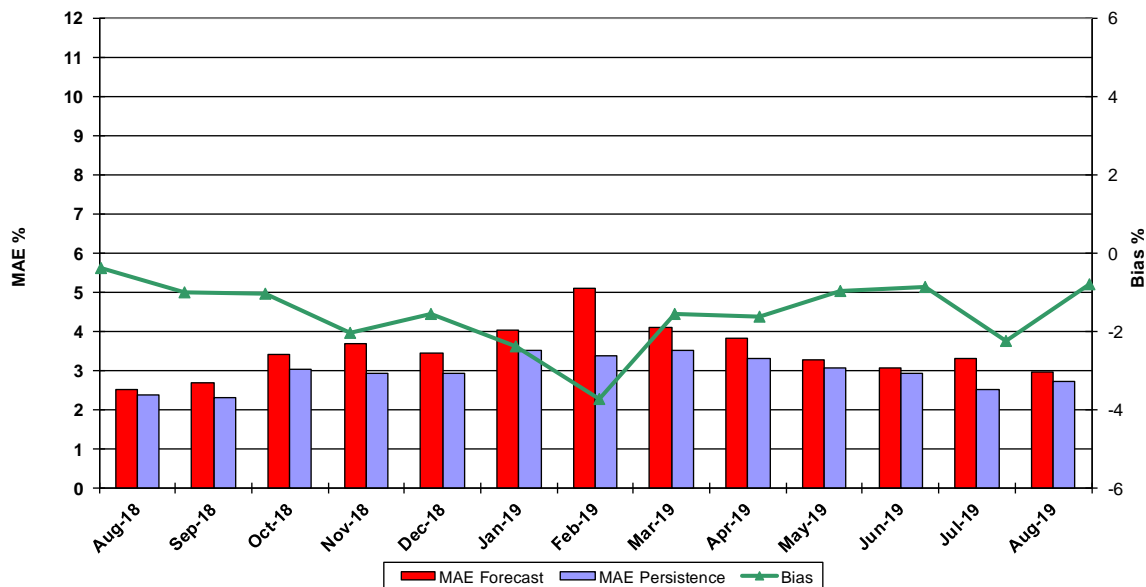
**Day-Ahead Average Hourly Error %** - Average across all hours of the month of the absolute value of the difference between actual load demand and the Day-Ahead forecast load demand, divided by the actual load demand.

### Wind Forecast Performance Hour Ahead MW Error



**Hourly Error MW** - Absolute value of the difference between the hourly average actual wind generation and the average hour ahead forecast wind generation.

### Wind Forecast Performance Hour Ahead Percent Error

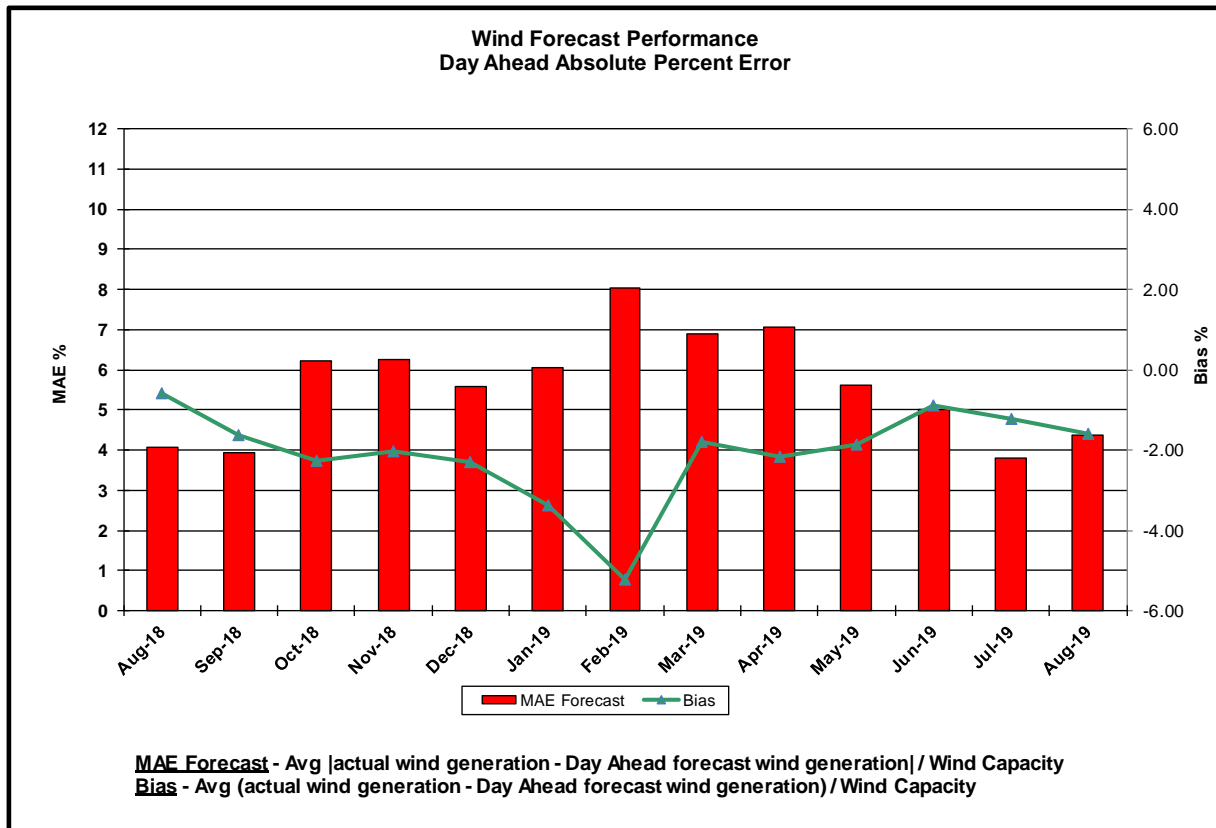
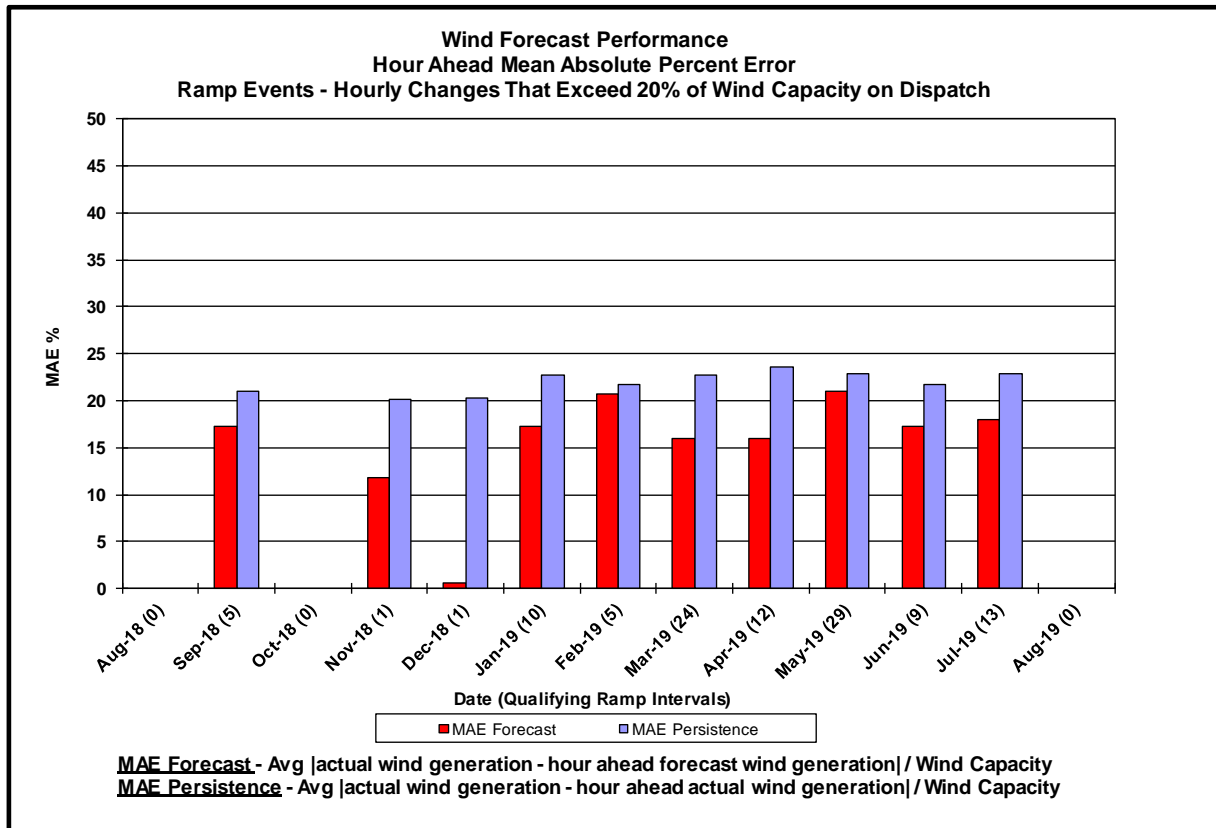


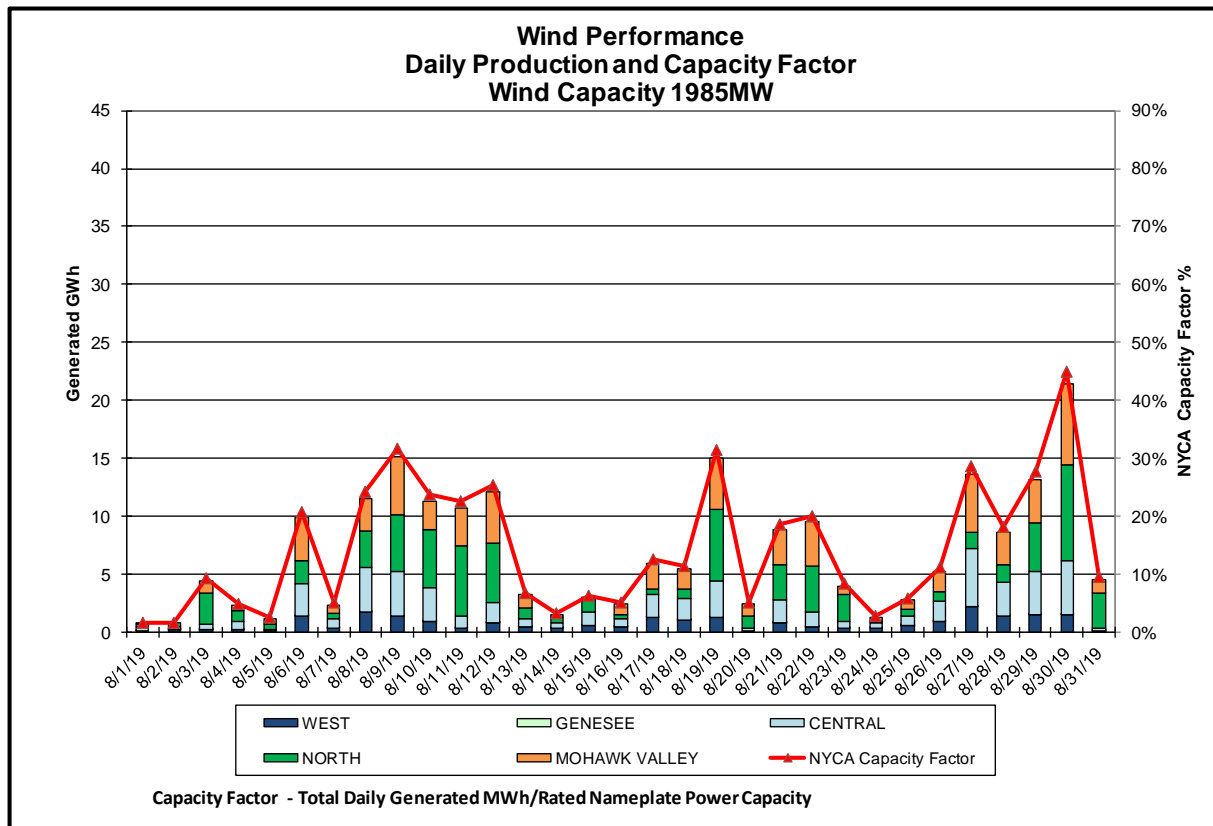
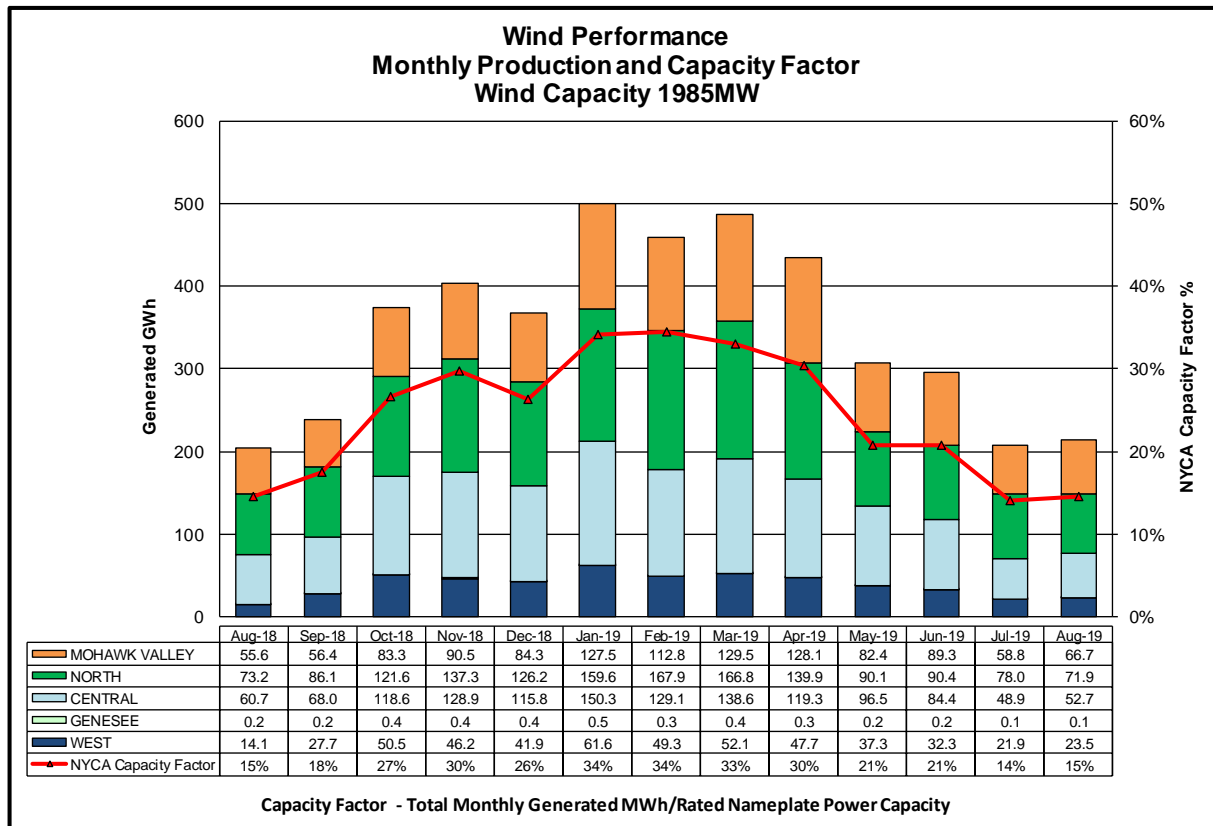
**MAE Forecast** - Avg |actual wind generation - hour ahead forecast wind generation| / Wind Capacity

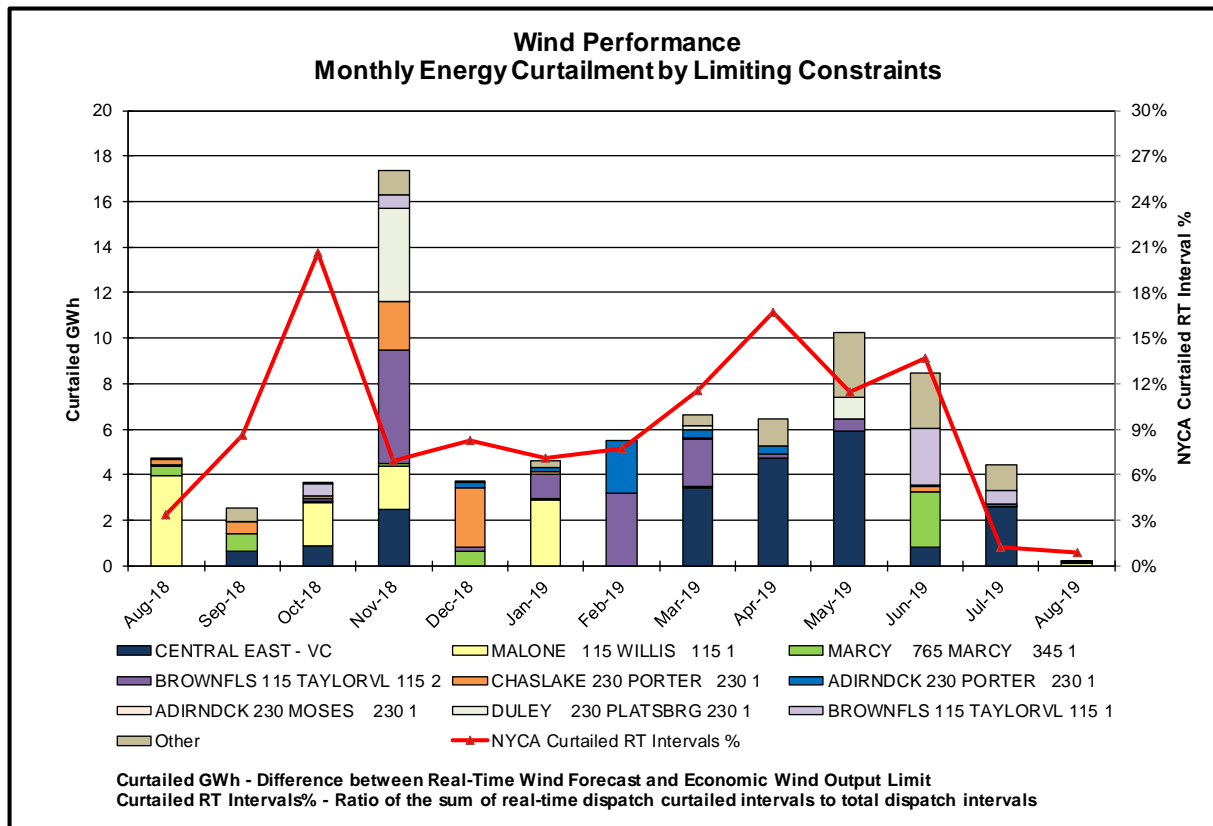
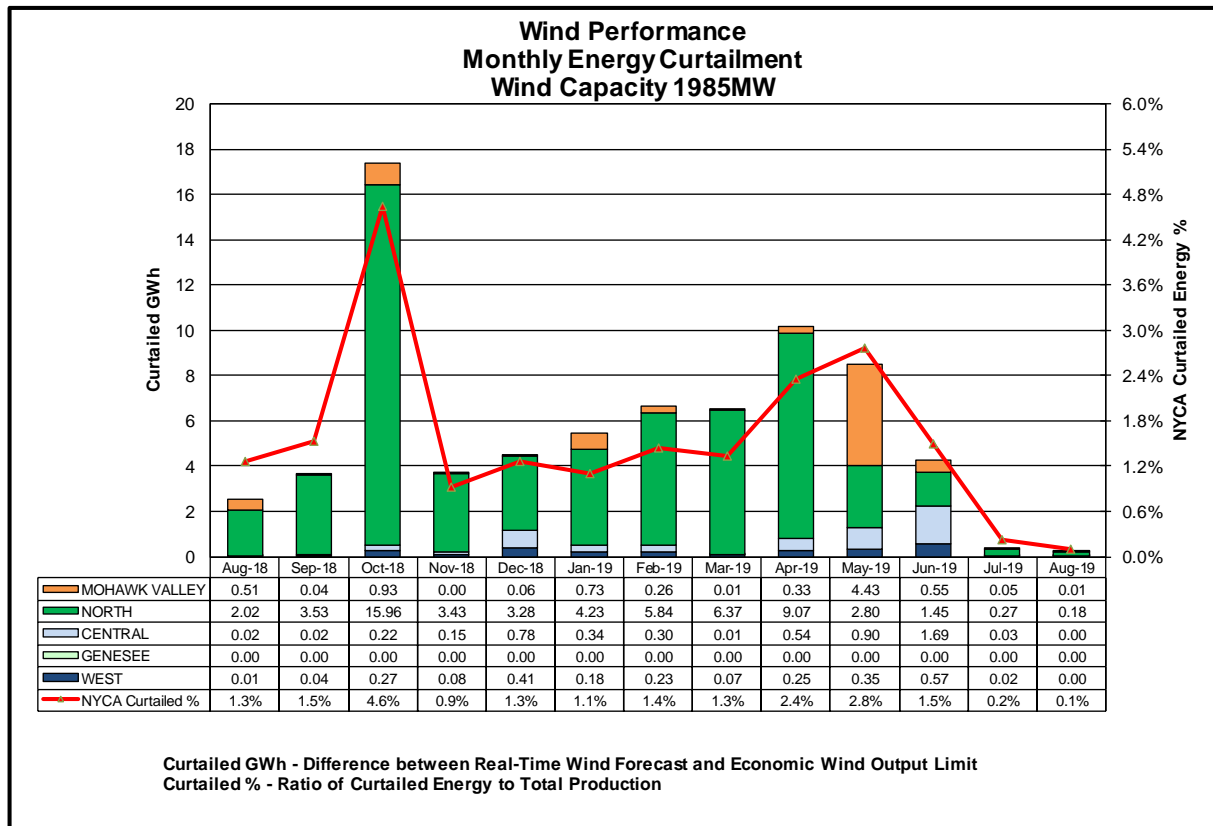
**MAE Persistence** - Avg |actual wind generation - hour ahead actual wind generation| / Wind Capacity

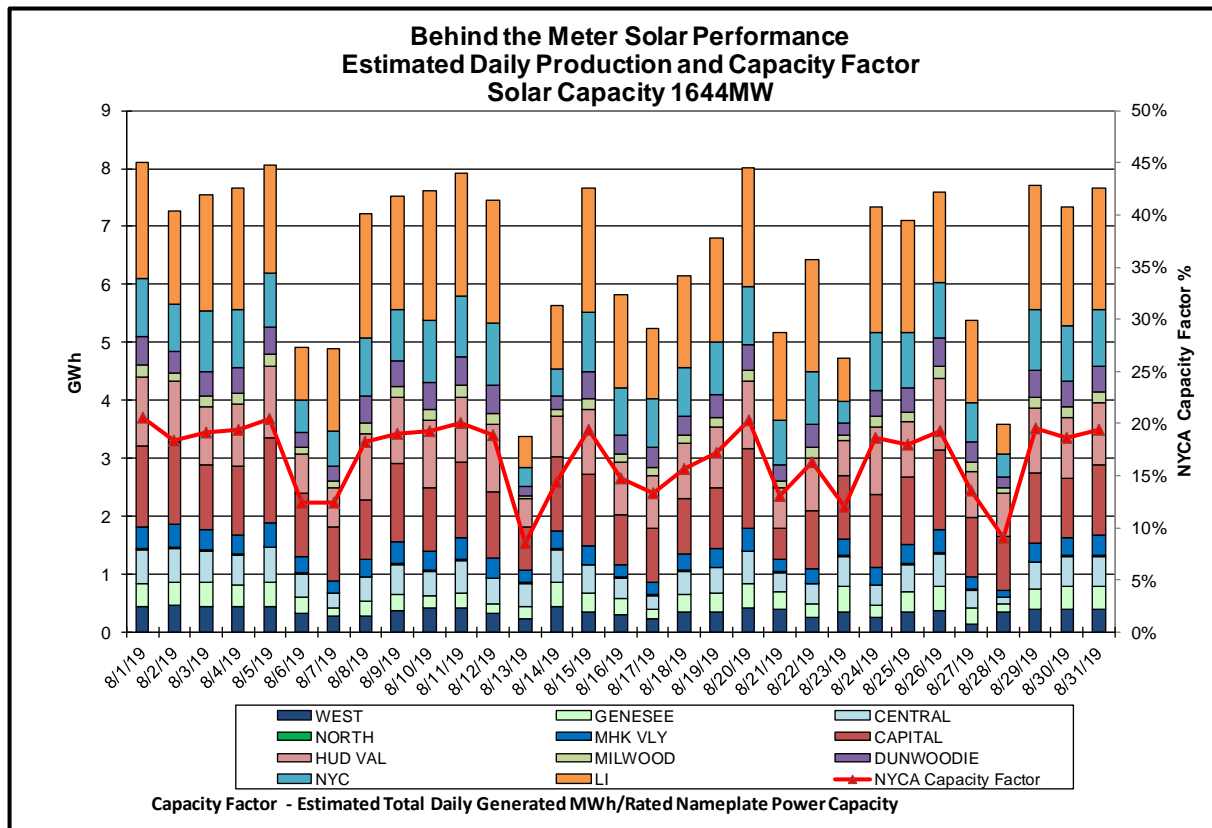
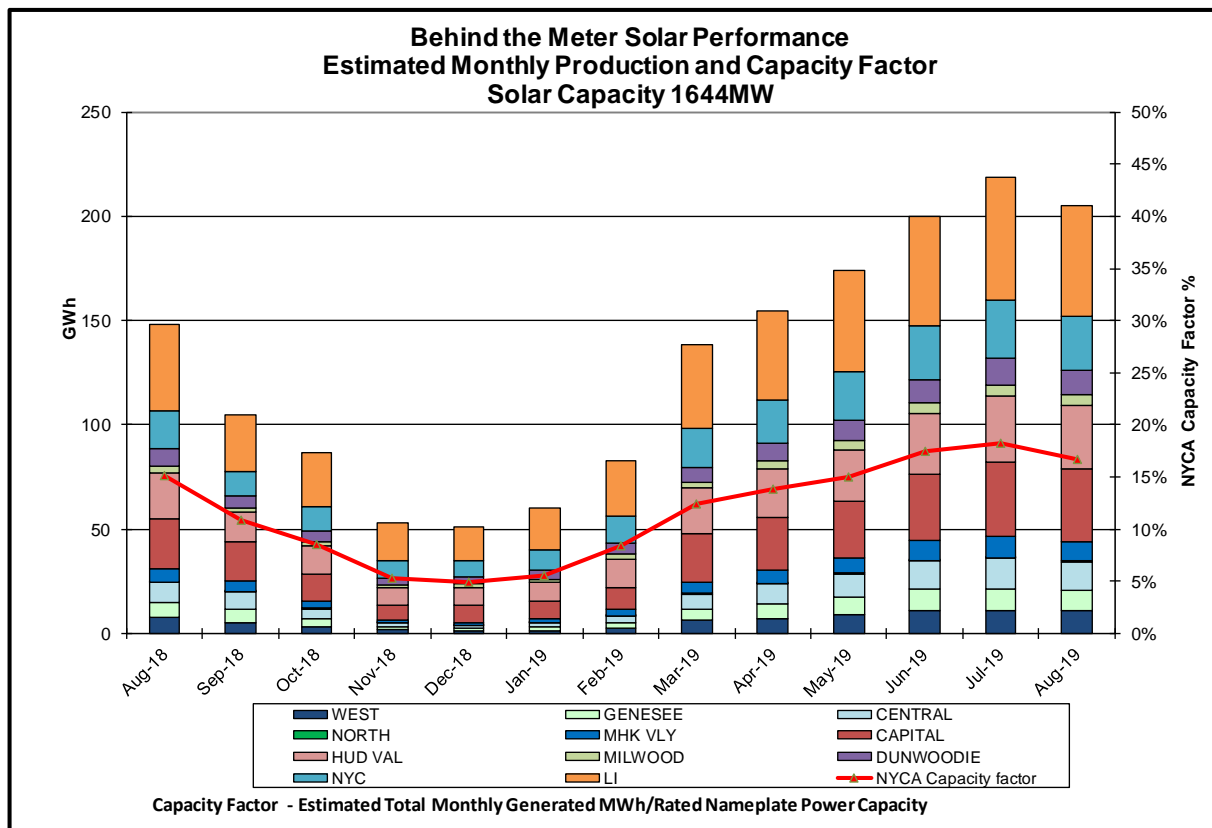
**Bias** - Avg (actual wind generation - hour ahead forecast wind generation) / Wind Capacity



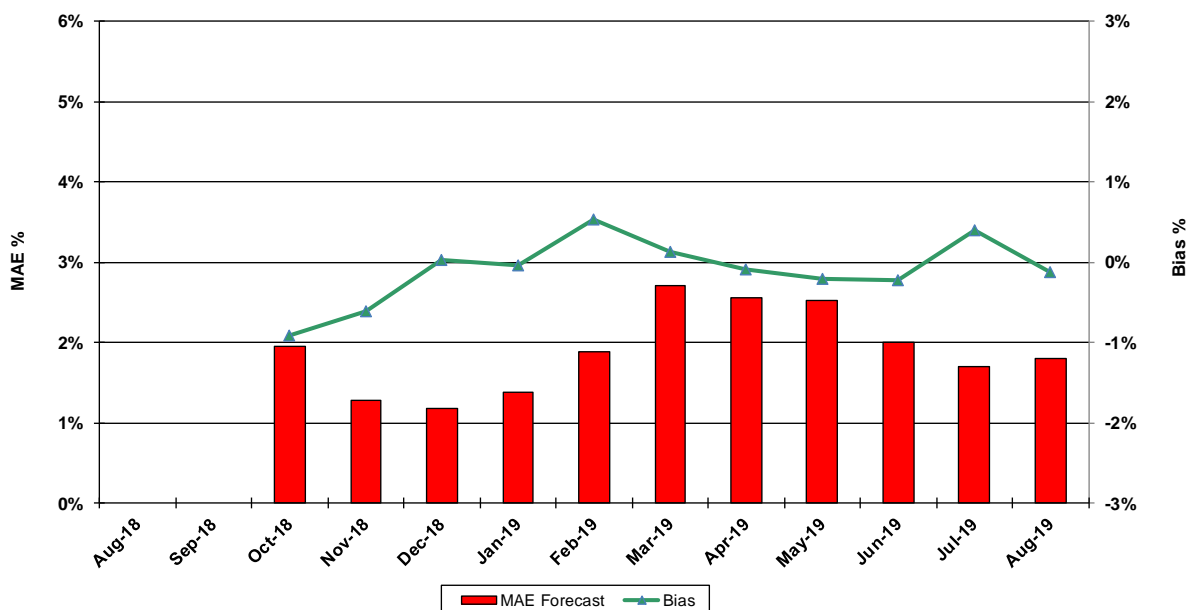






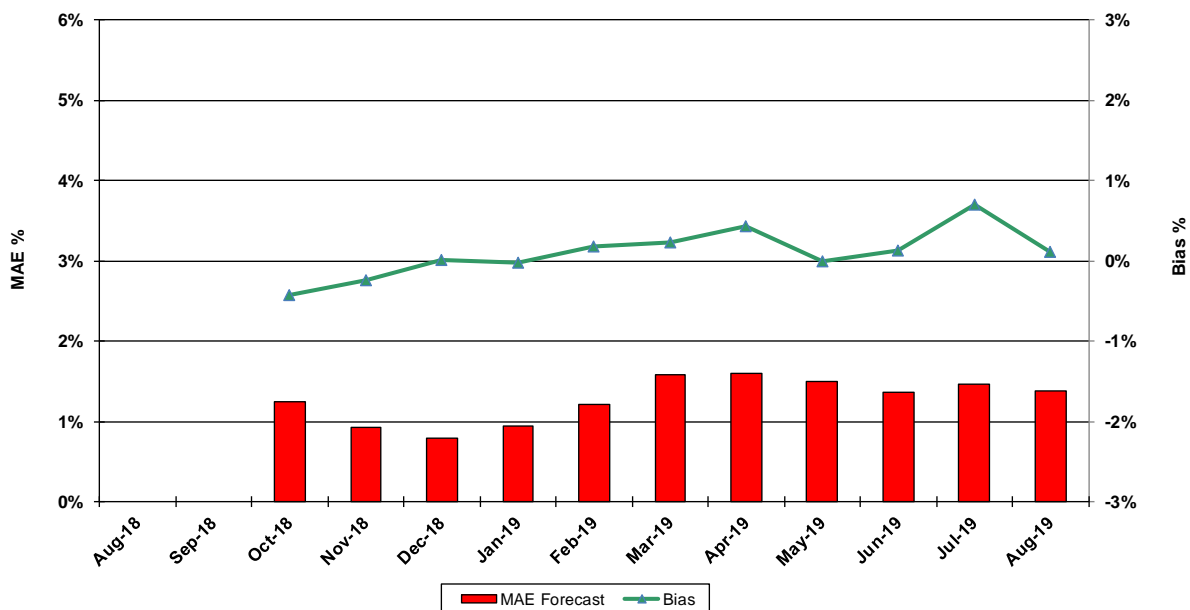


### Behind the Meter Solar Forecast Performance Day Ahead Percent Error

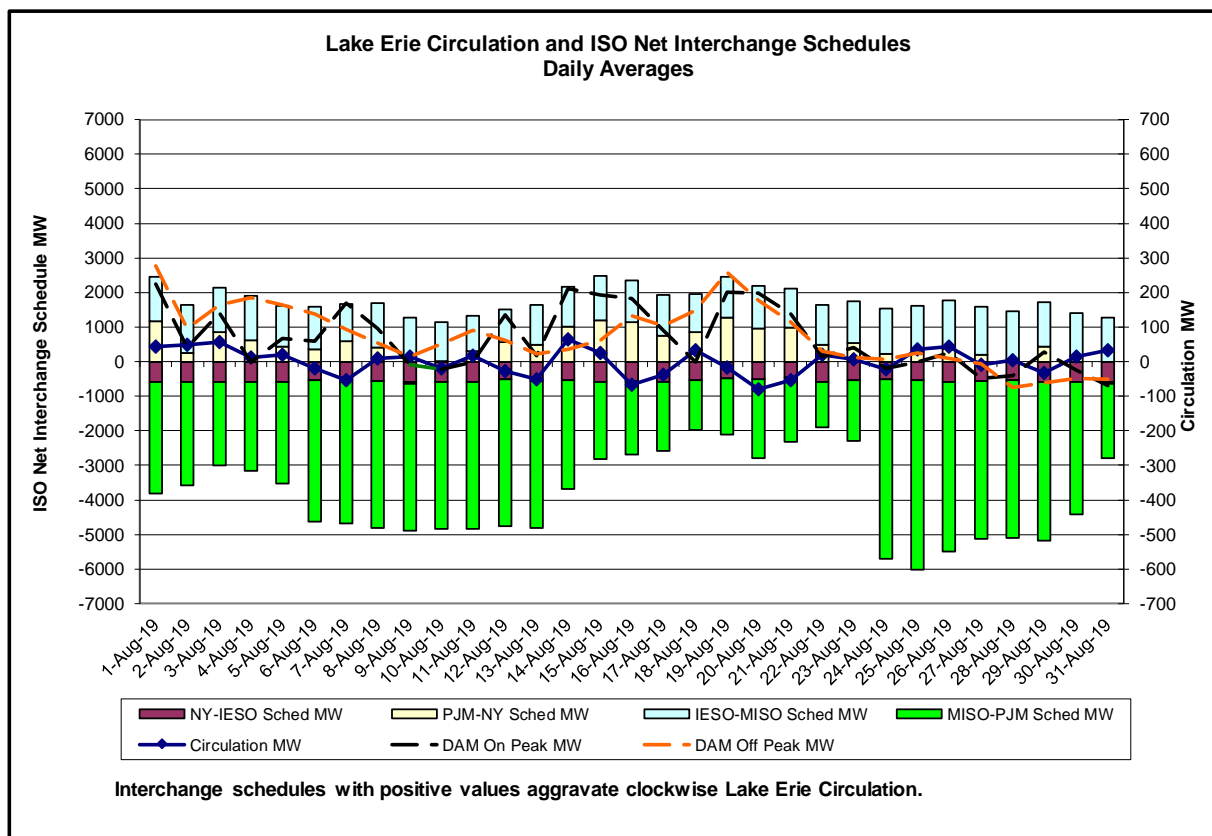
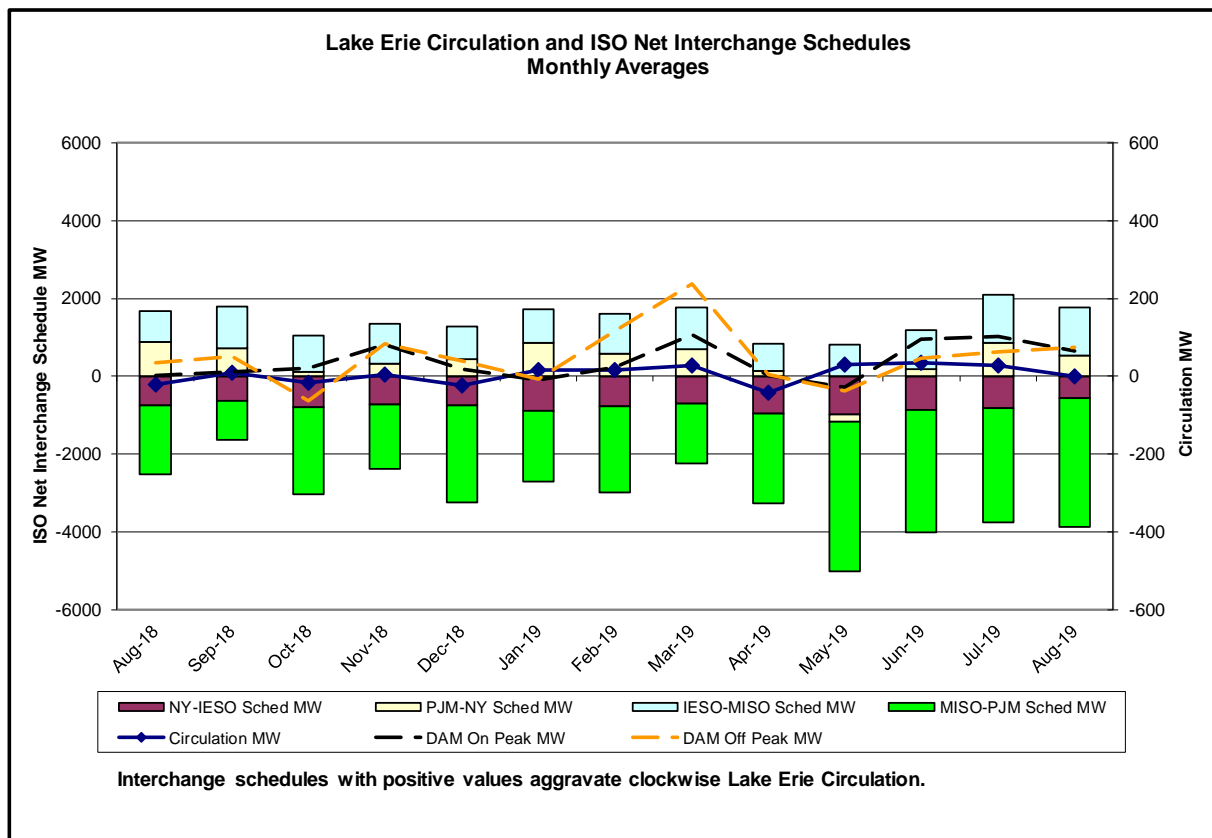


**MAE Forecast** - Avg |est. actual solar generation - Day Ahead forecast solar generation| / Solar Capacity  
**Bias** - Avg (est. actual solar generation - Day Ahead forecast solar generation) / Solar Capacity

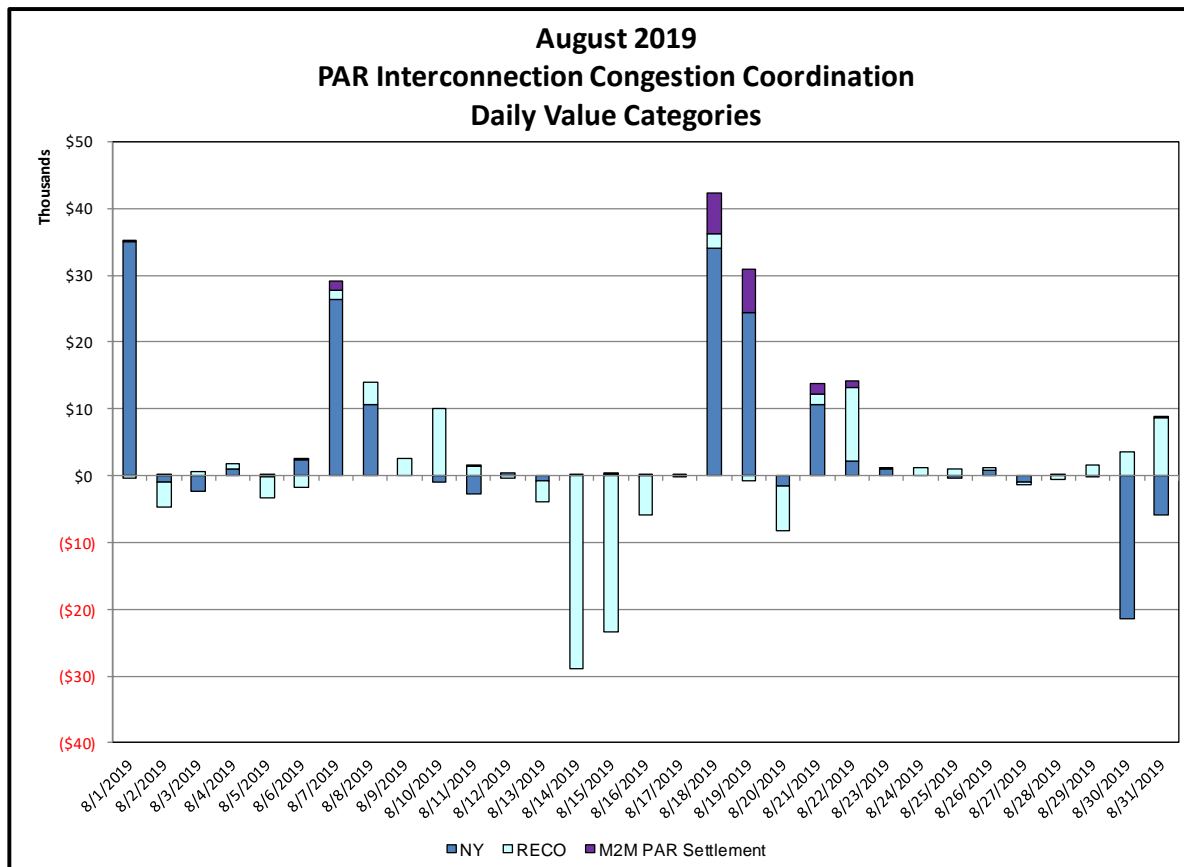
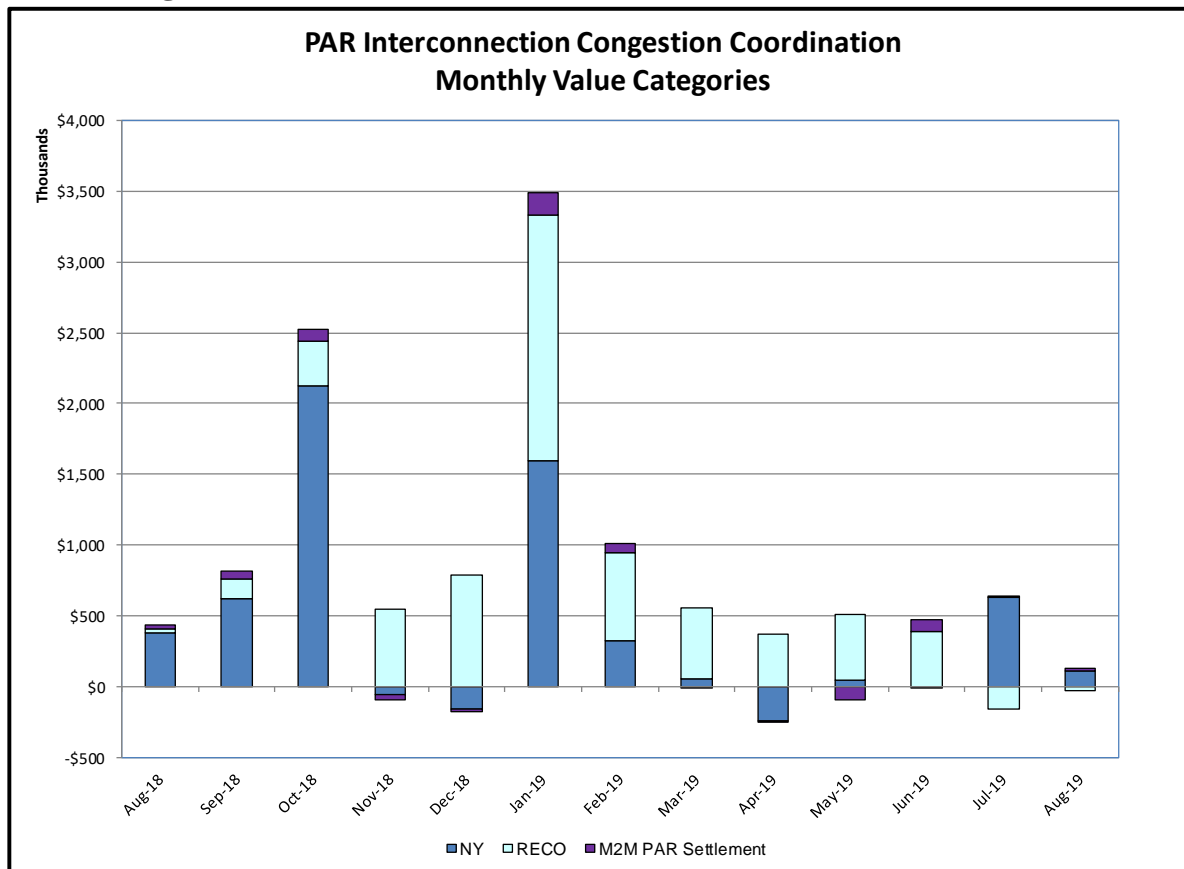
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**MAE Forecast** - Avg |est. actual solar generation - Day Ahead forecast solar generation| / Solar Capacity  
**Bias** - Avg (est. actual solar generation - Day Ahead forecast solar generation) / Solar Capacity



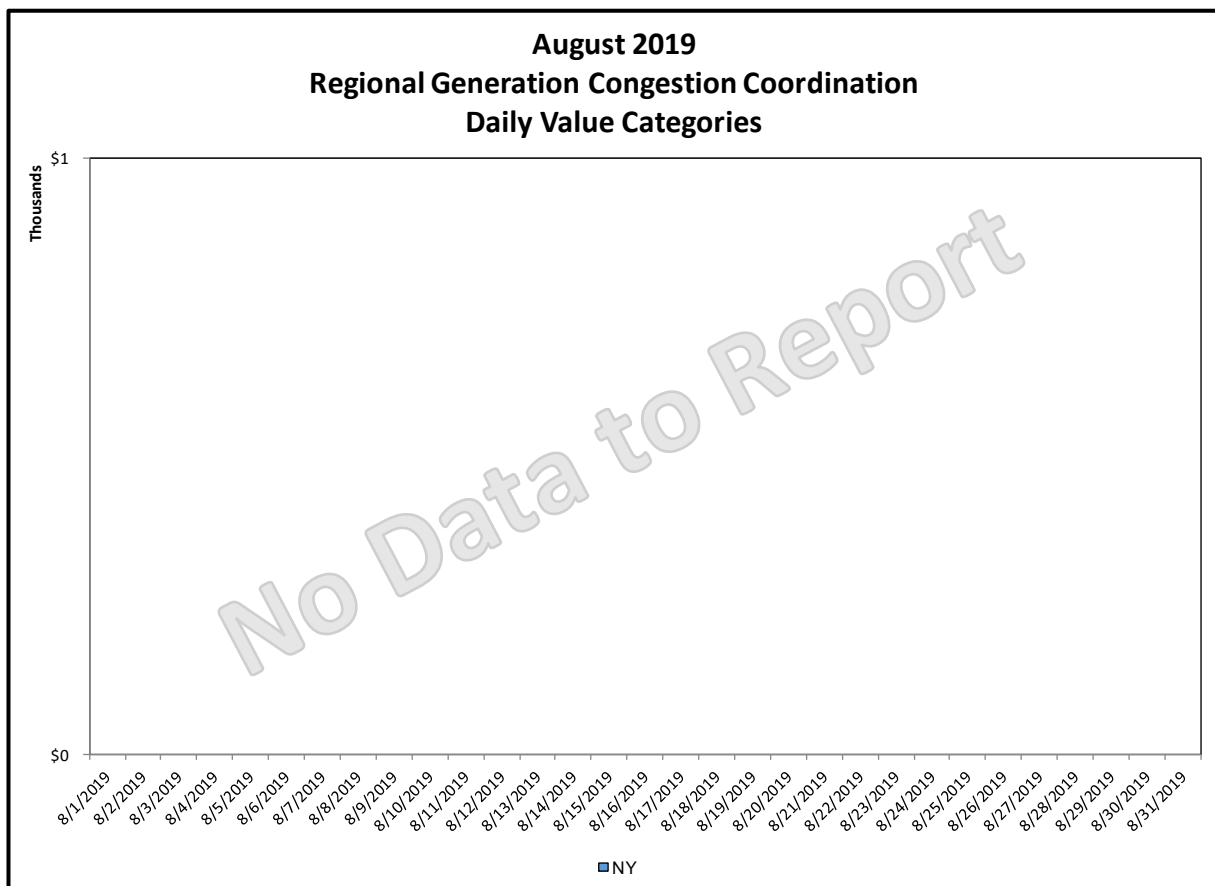
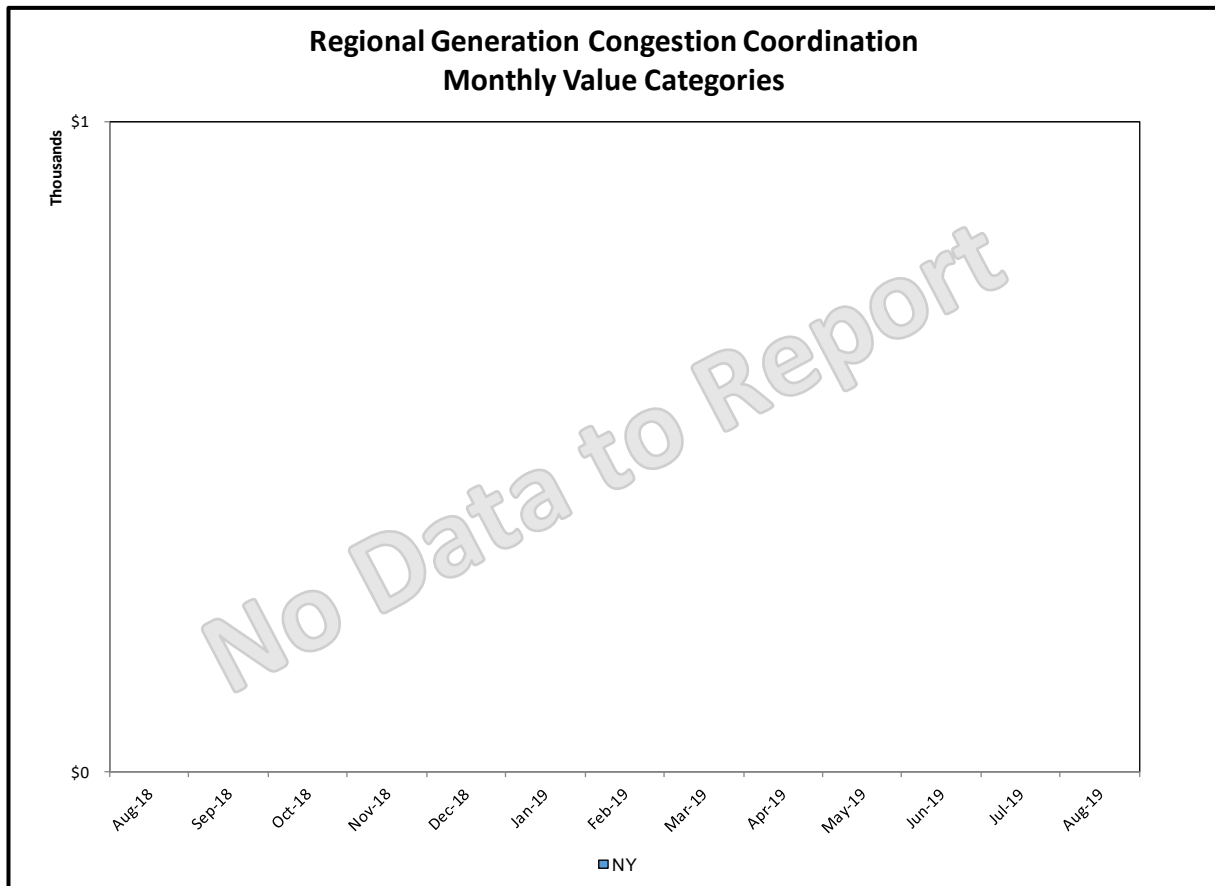
## Broader Regional Market Performance Metrics



### PAR Interconnection Congestion Coordination

<u>Category</u>	<u>Description</u>
NY	Represents the value NY realizes from Market-to-Market PAR Coordination when experiencing congestion. This is the estimated savings to NY for additional deliveries into NY
RECO	Represents the value of PJM's obligation to deliver 80% of service to RECO load over Ramapo 5018. This is the estimated reduction in NYCA congestion due to the PJM delivery of RECO over Ramapo 5018.
M2M PAR Settlement	Market-to-Market PAR Coordination settlement on coordinated flowgates. Through April 2017 this value was included in the NY and RECO categories. The positive sign convention indicates settlement to NY while the negative indicates settlement to PJM.





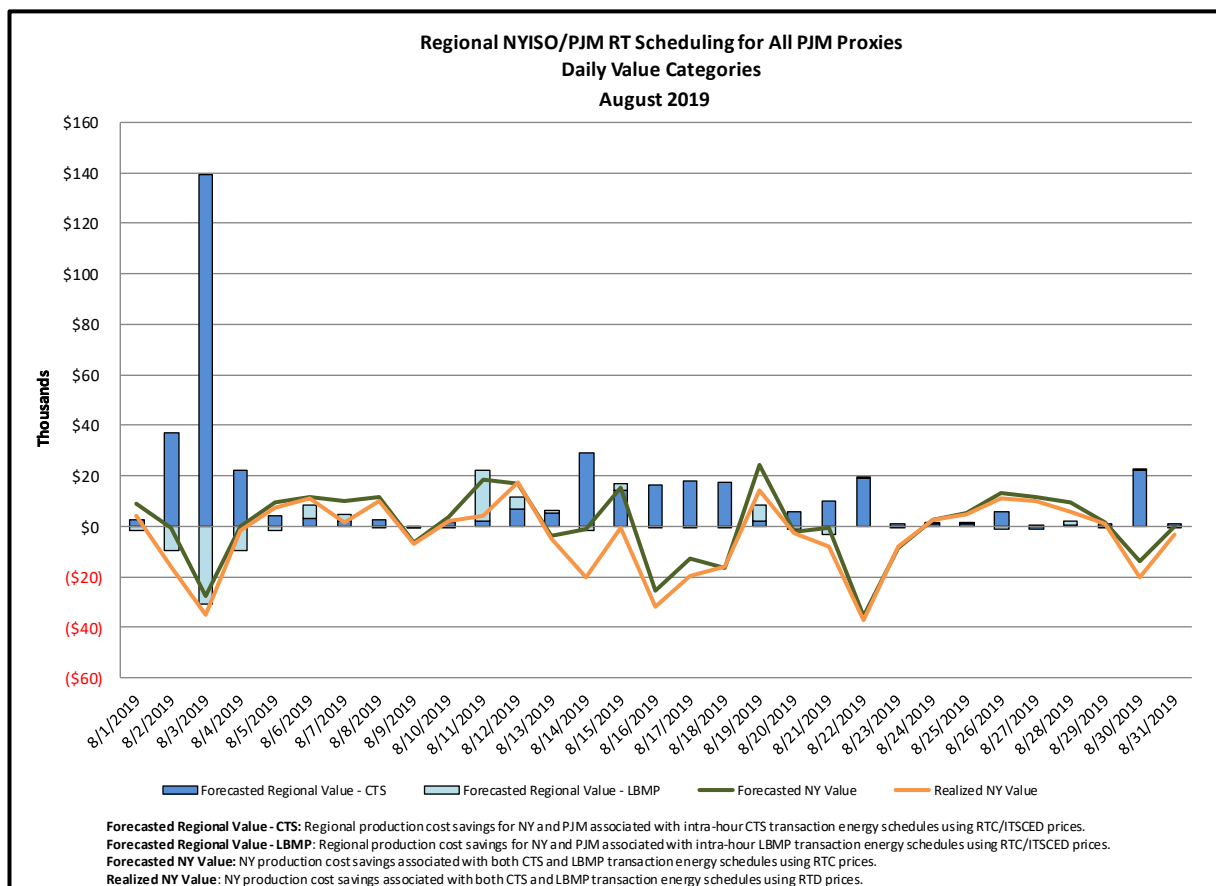
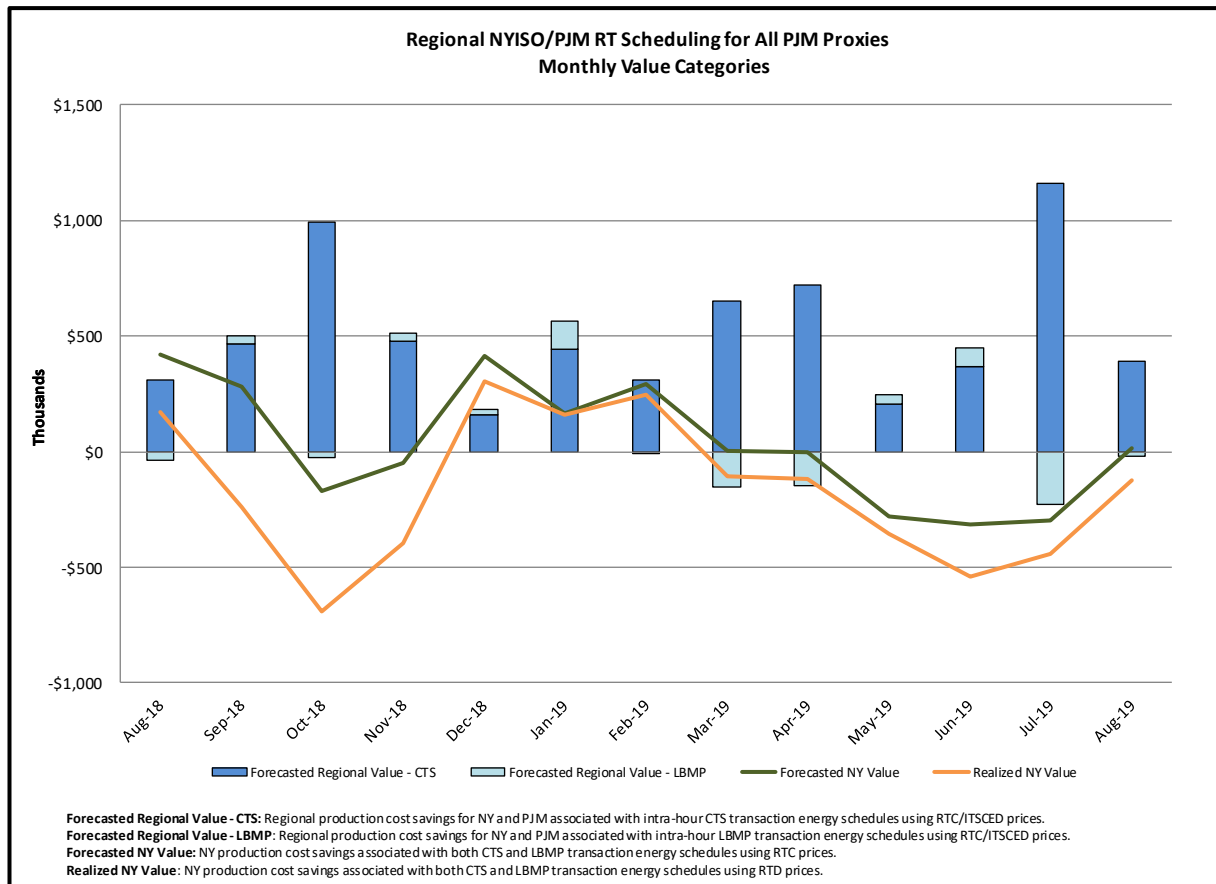
### **Regional Generation Congestion Coordination**

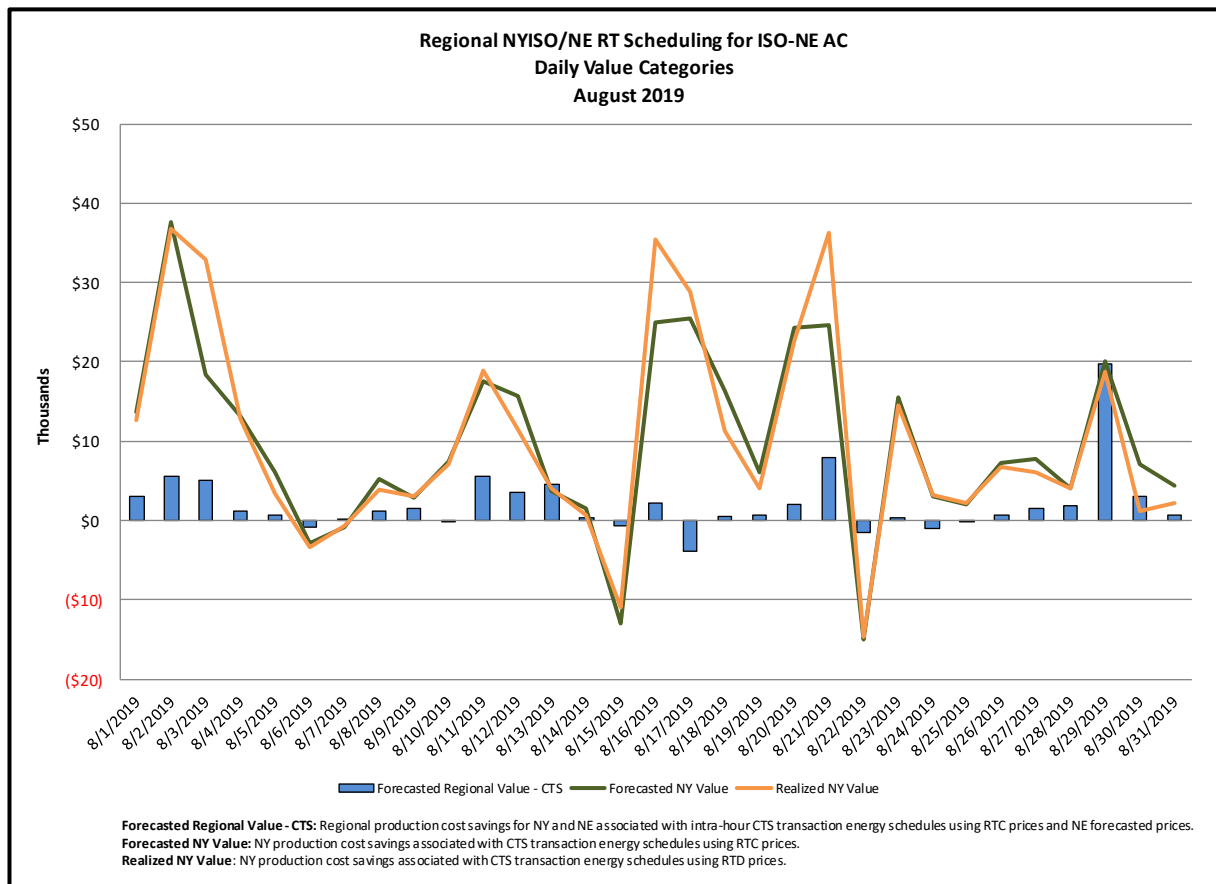
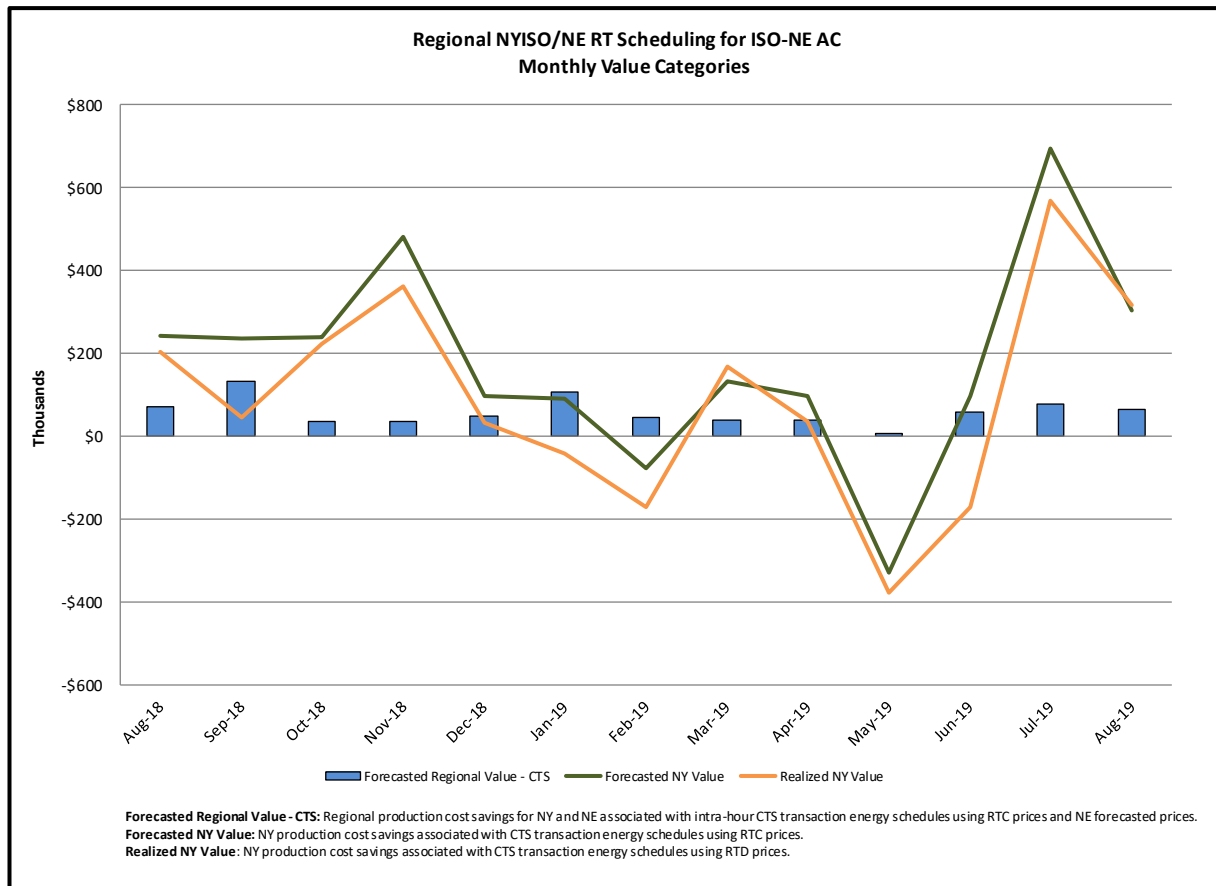
#### **Category**

NY

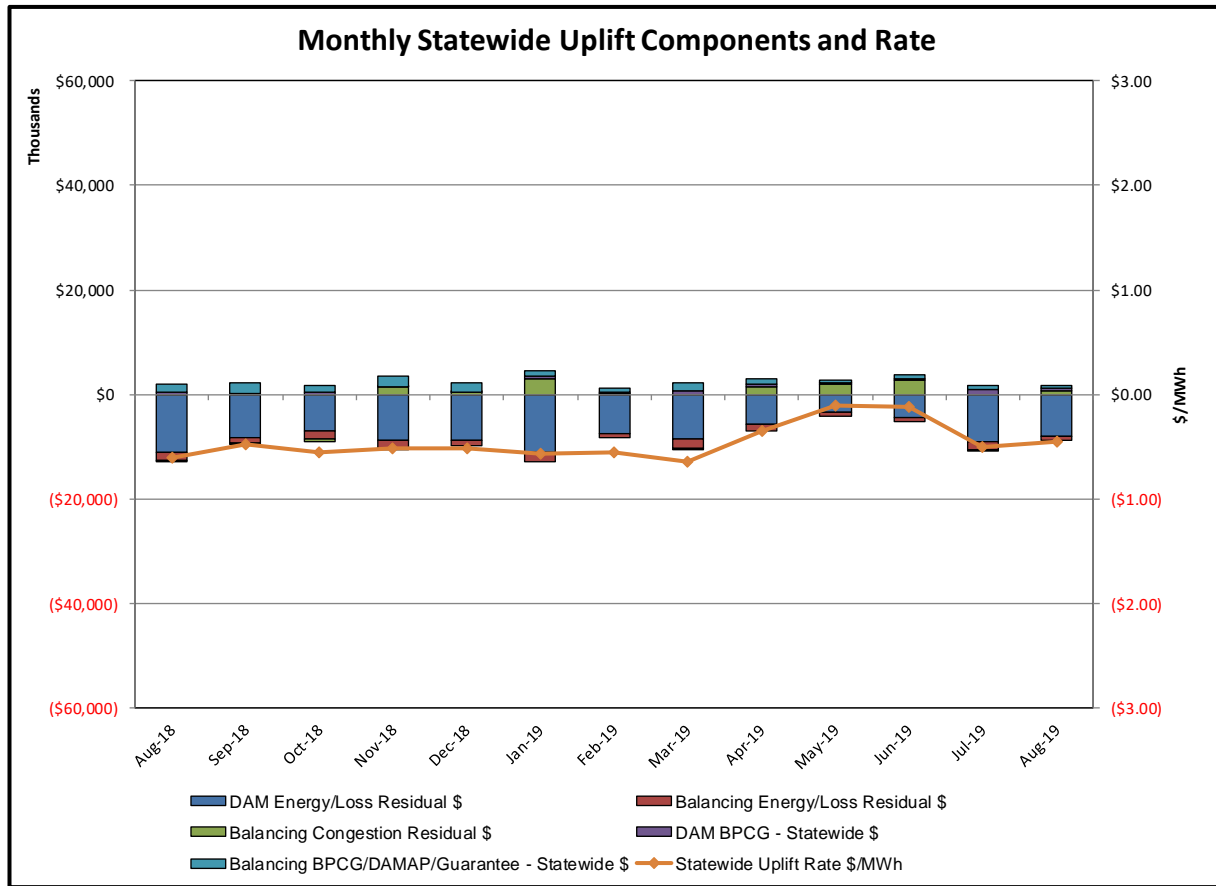
#### **Description**

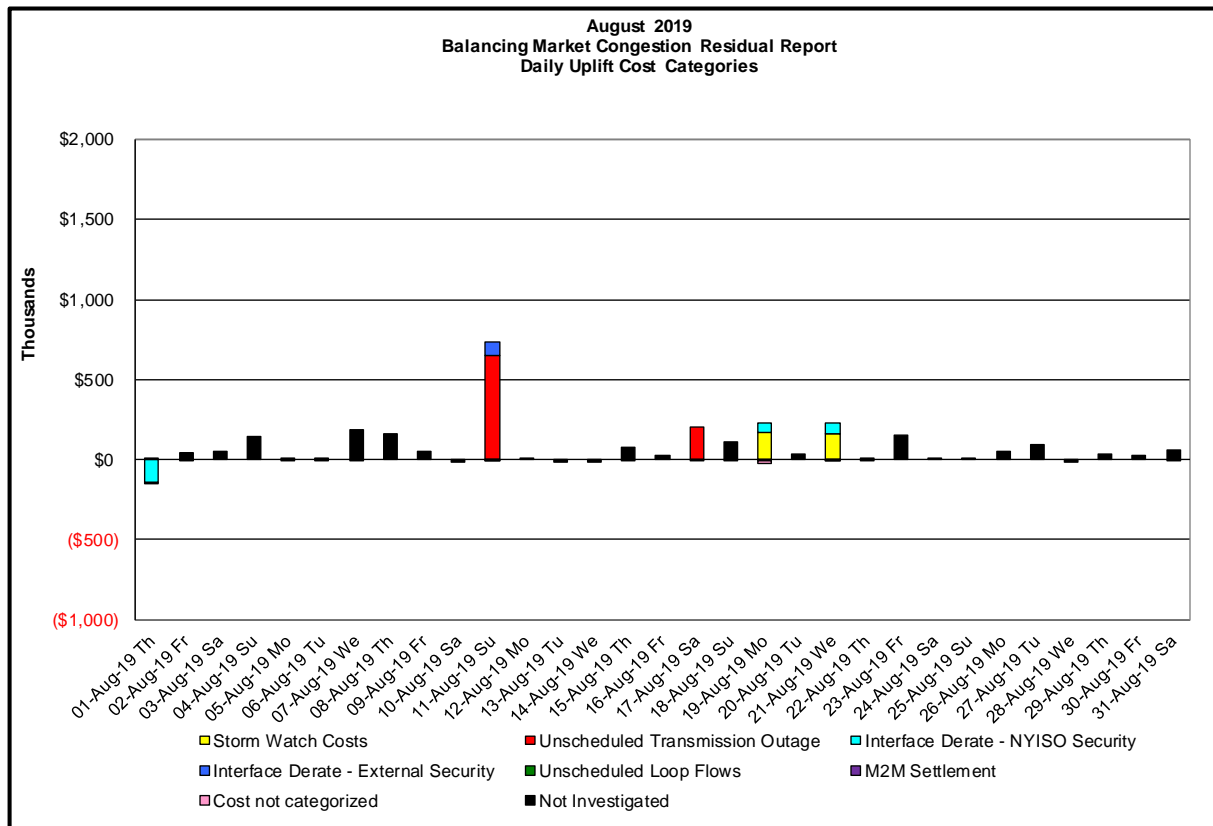
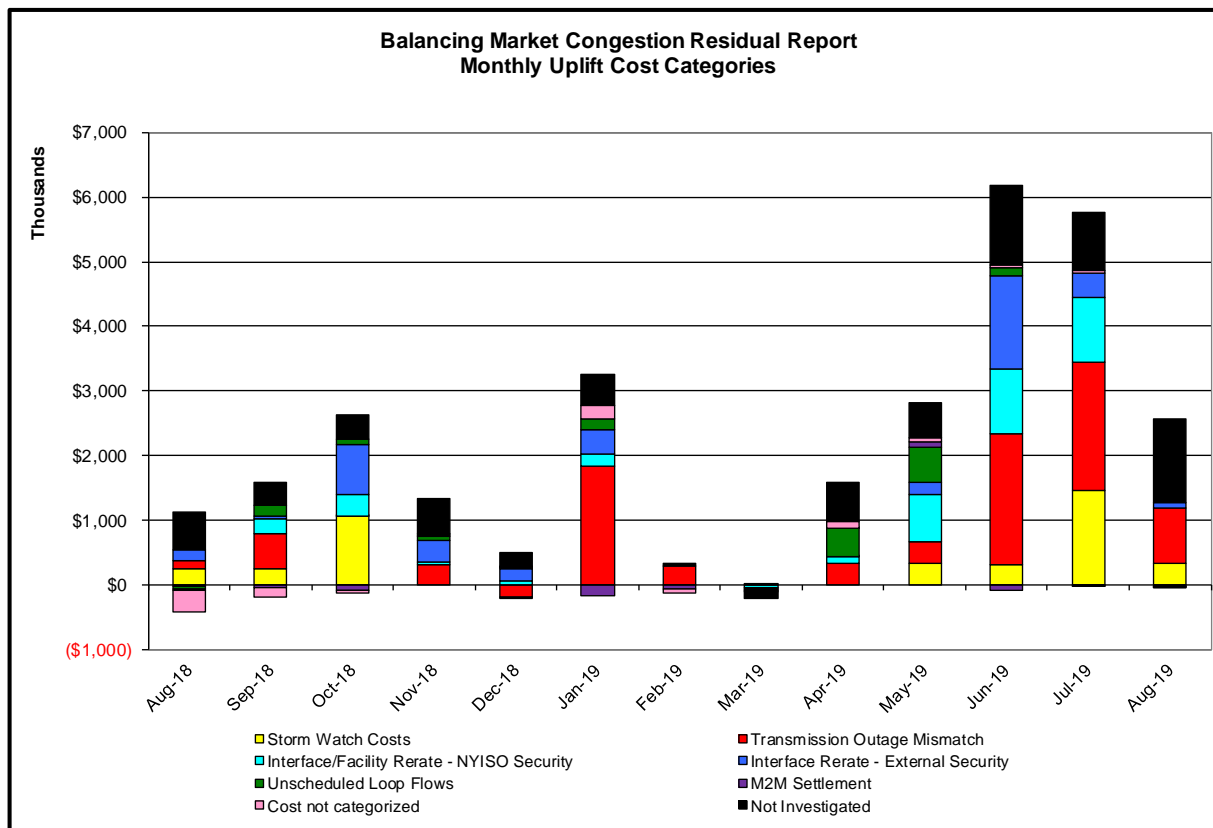
NYISO savings that result from PJM payments to NYISO when PJM's transmission use (PJM's market flow) is greater than PJM's entitlement of the NY transmission system and NYISO is incurring Western or Central NY congestion. Additionally, NYISO savings may result from the more efficient regional utilization of PJM's generation resources to directly address Western or Central NY transmission congestion.





## Market Performance Metrics





Day's investigated in August: 1, 11, 17, 19, 21

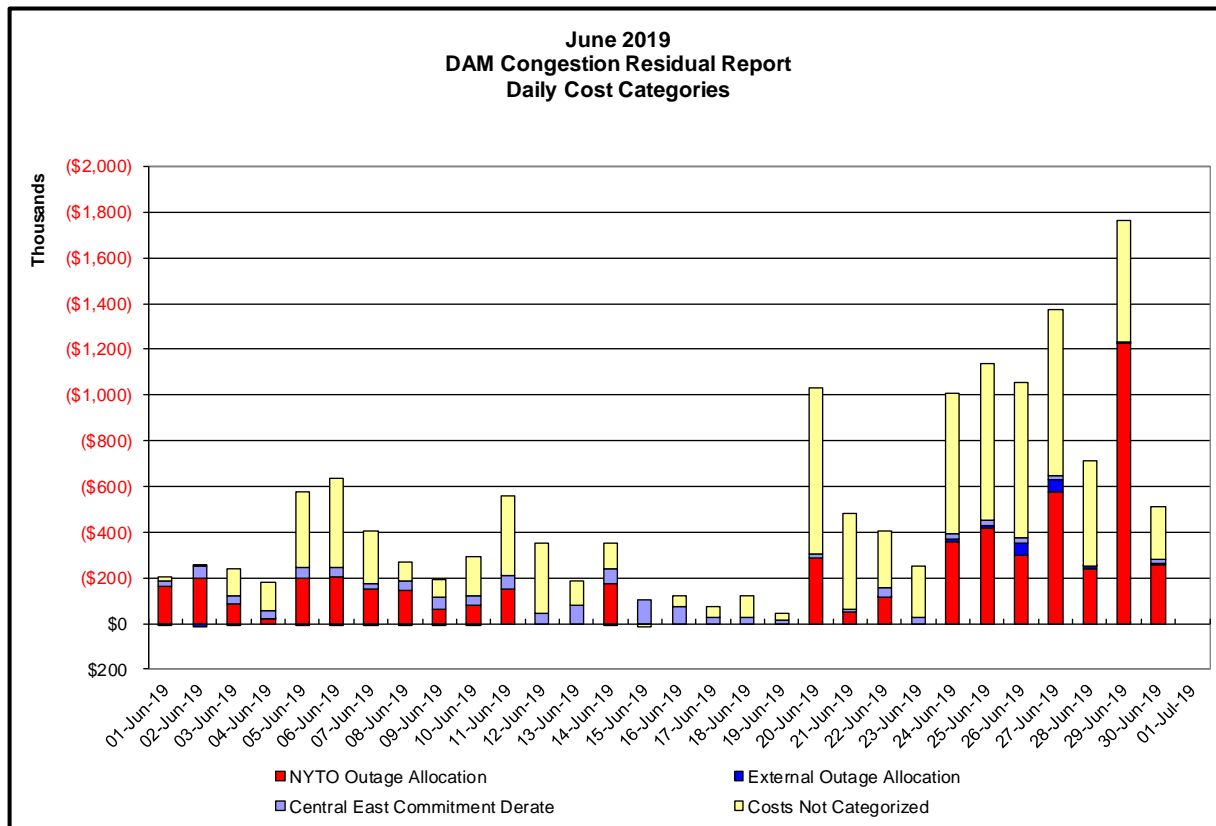
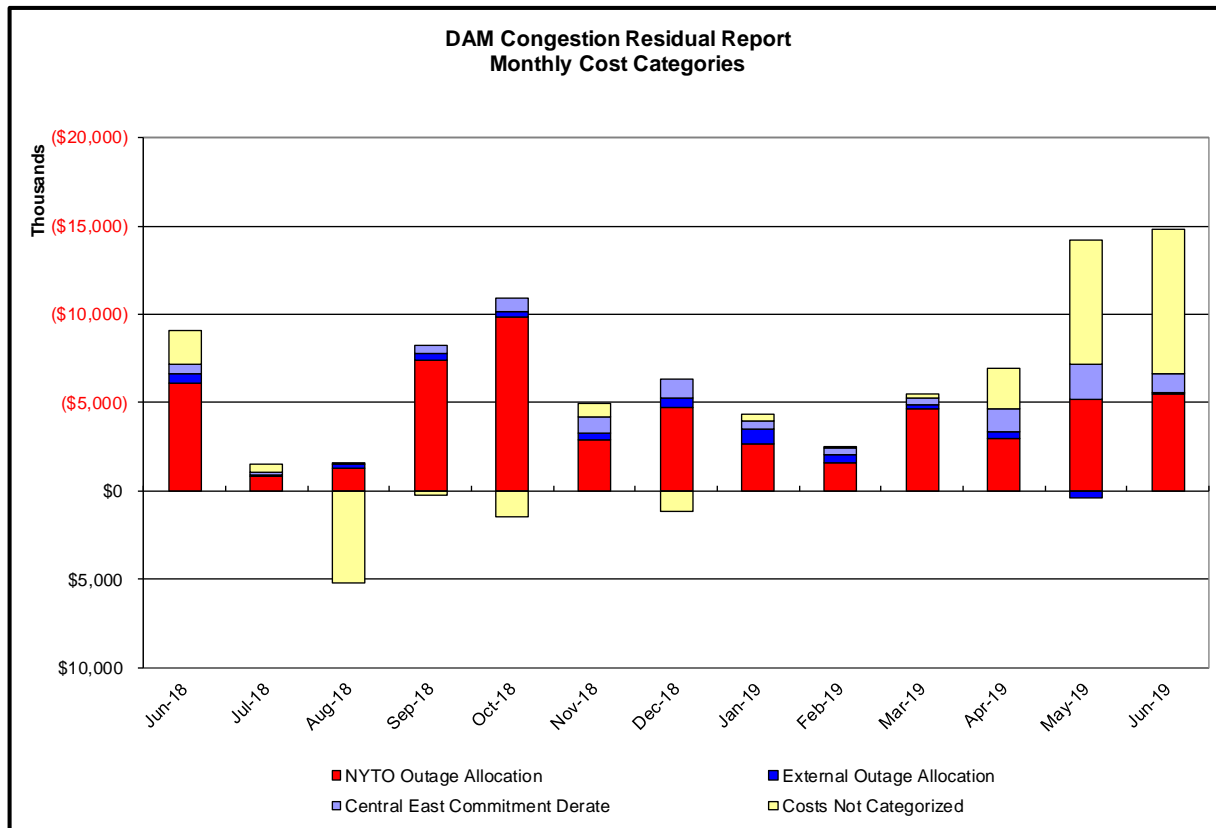
Event	Date (yyyymmdd)	Hours	Description
	8/1/2019	8, 10-12	Uprate Gowanus-Goethals 345kV (#25/26)
	8/11/2019	14-22	Forced Outage East Garden City-Sprainbrook 345kV (#Y49)
	8/11/2019	15, 18	NE_NNC1385-NY Scheduling Limit
	8/17/2019	16-21	Extended Outage Goethals-FreshKill 345kV (#22)
	8/19/2019	15-18	Thunder Storm Alert, Buchanon-Eastview 345kV (#W93)
	8/19/2019	15, 16	Thunder Storm Alert, Chester-Shoemaker 138kV (#27)
	8/19/2019	15-17	Thunder Storm Alert, Leeds-Pleasant Valley 345kV (#92)
	8/19/2019	15, 18	NYCA DNI Ramp Limit
	8/19/2019	15	Derate Dunwoodie-Shore Rd 345kV (#Y50) I/o SCB:SPBK(RNS2):Y49&M29&Y49_ST
	8/21/2019	16-19	Thunder Storm Alert, Buchanon-Eastview 345kV (#W93)
	8/21/2019	16, 17	Thunder Storm Alert, Chester-Shoemaker 138kV (#27)
	8/21/2019	16, 17	Thunder Storm Alert, Leeds-Pleasant Valley 345kV (#92)
	8/21/2019	16, 18	NYCA DNI Ramp Limit

#### Real-Time Balancing Market Congestion Residual (Uplift Cost) Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
Storm Watch	Zone J	Thunderstorm Alert (TSA)	TSA Activations
Transmission Outage Mismatch	Market-wide	Changes in DAM to RTM transfers related to transmission outage mismatch	Forced Line Outage, Unit AVR Outages Early Line Return from Outage
Interface/Facility Rerate - NYISO Security	Market-wide	Changes in DAM to RTM transfers not related to transmission outage	Interface/Facility Rerates due to RTM voltages
Interface Rerate - External Security	Market-wide	Changes in DAM to RTM transfers related to External Control Area Security Events	TLR Events, External Transaction Curtailments
Unscheduled Loop Flows	Market-wide	Changes in DAM to RTM unscheduled loop flows impacting NYISO Interface transmission constraints	DAM to RTM Lake Erie Loop Flows exceeding +/- 125 MW
M2M Settlement	Market-wide	Settlement result inclusive of coordinated redispatch and Ramapo flowgates	

#### Monthly Balancing Market Congestion Report Assumptions/Notes

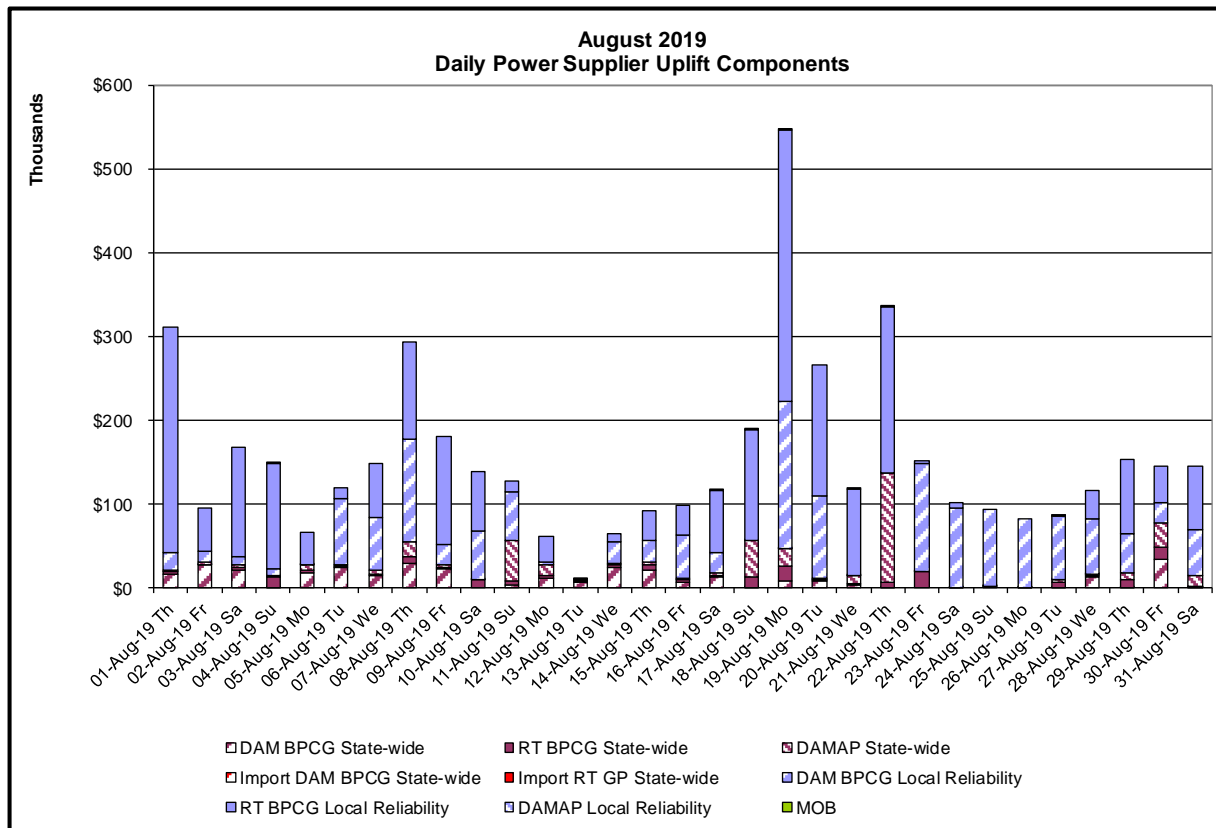
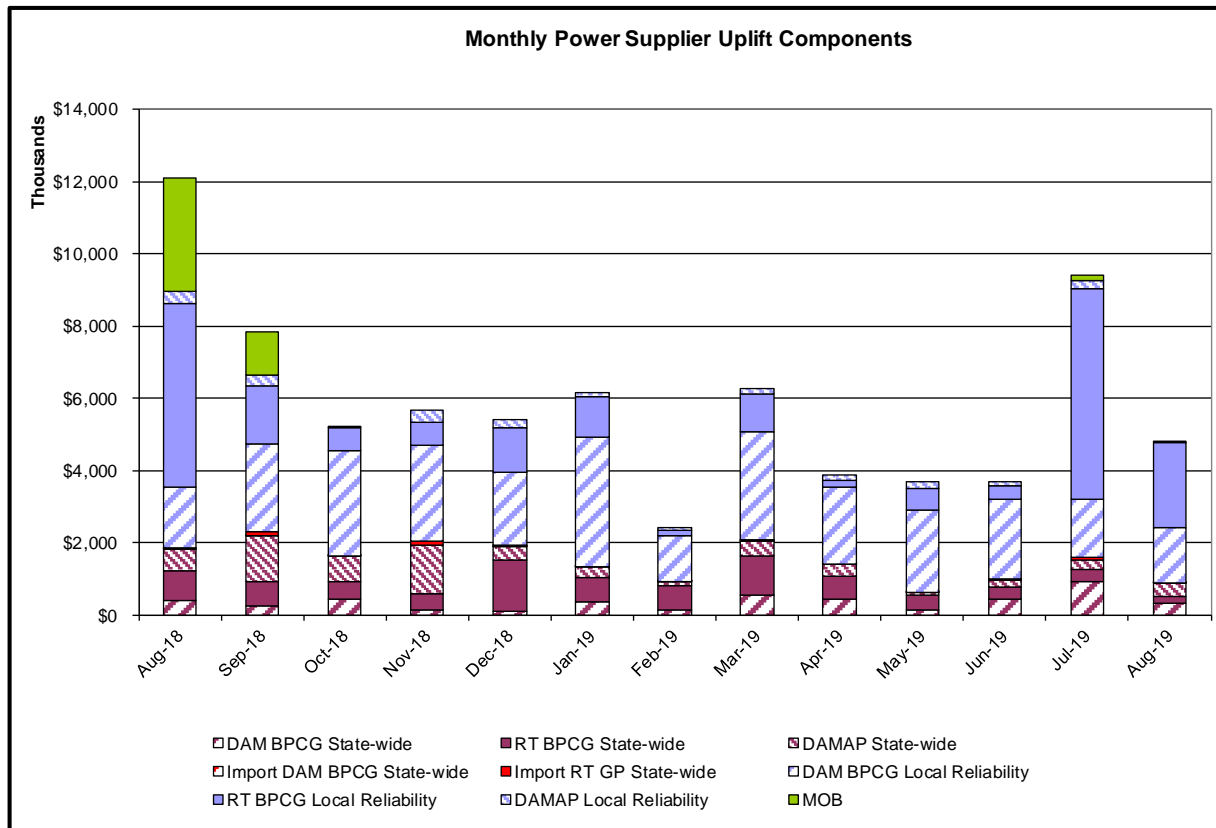
- 1) Storm Watch Costs are identified as daily total uplift costs
- 2) Days with a value of BMCR less M2M Settlement of \$100K/HR, shortfall of \$200K/Day or more, or surplus of \$100K/Day or more are investigated.
- 3) Uplift costs associated with multiple event types are apportioned equally by hour

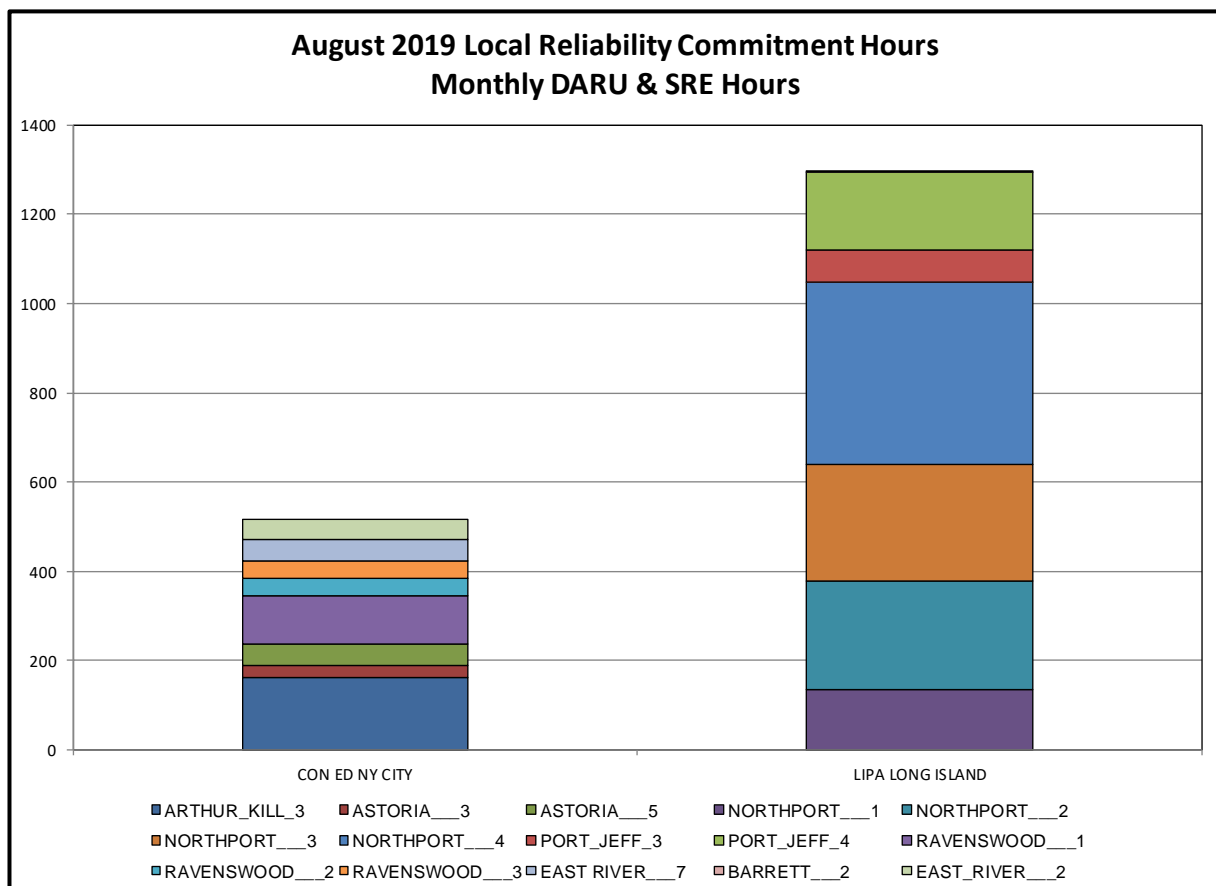
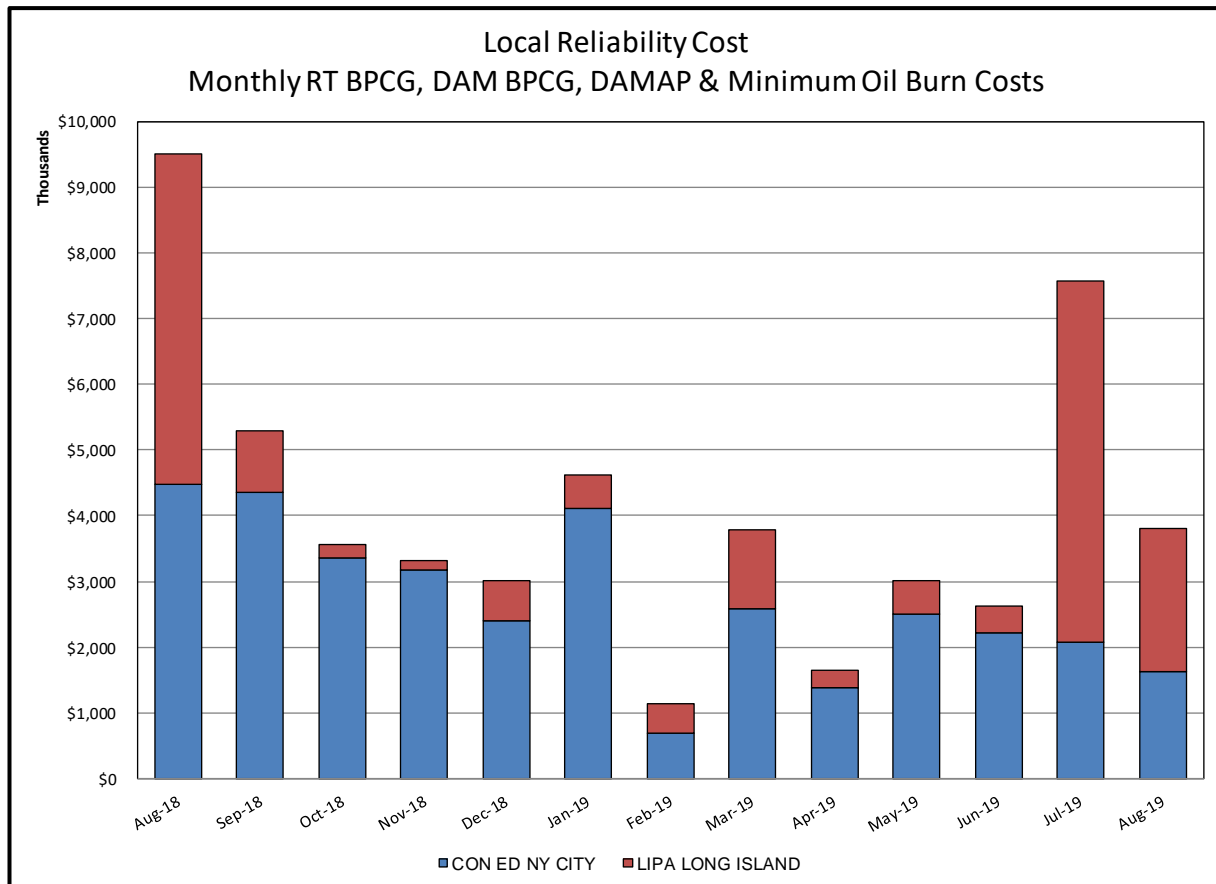


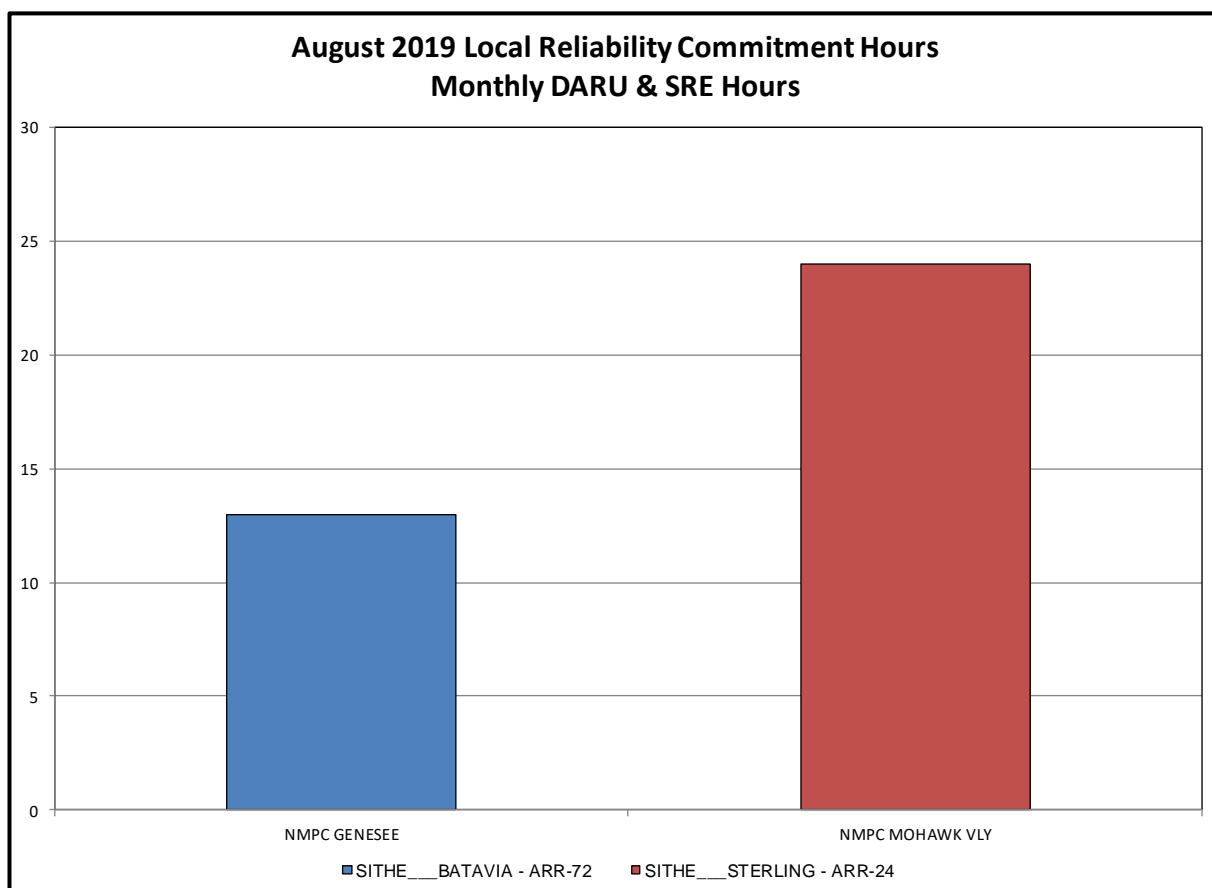
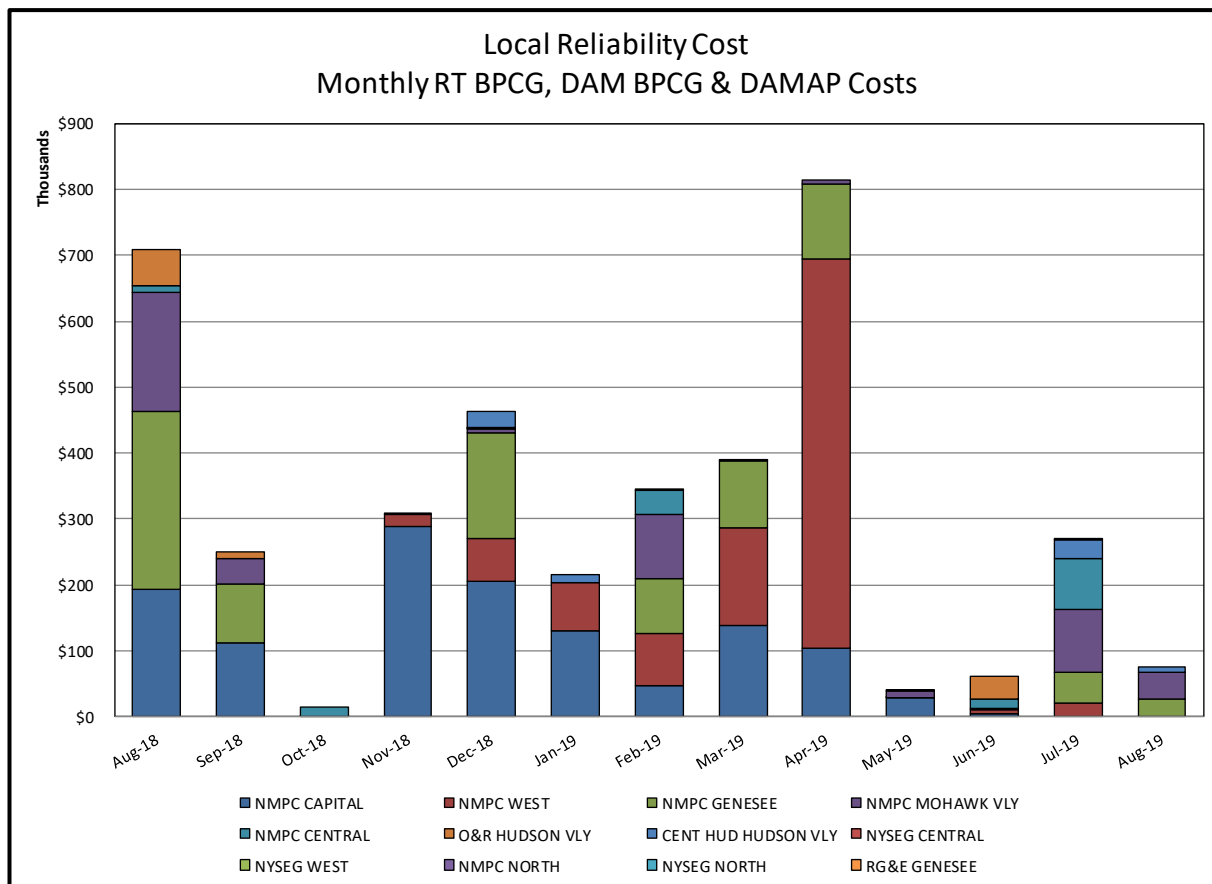


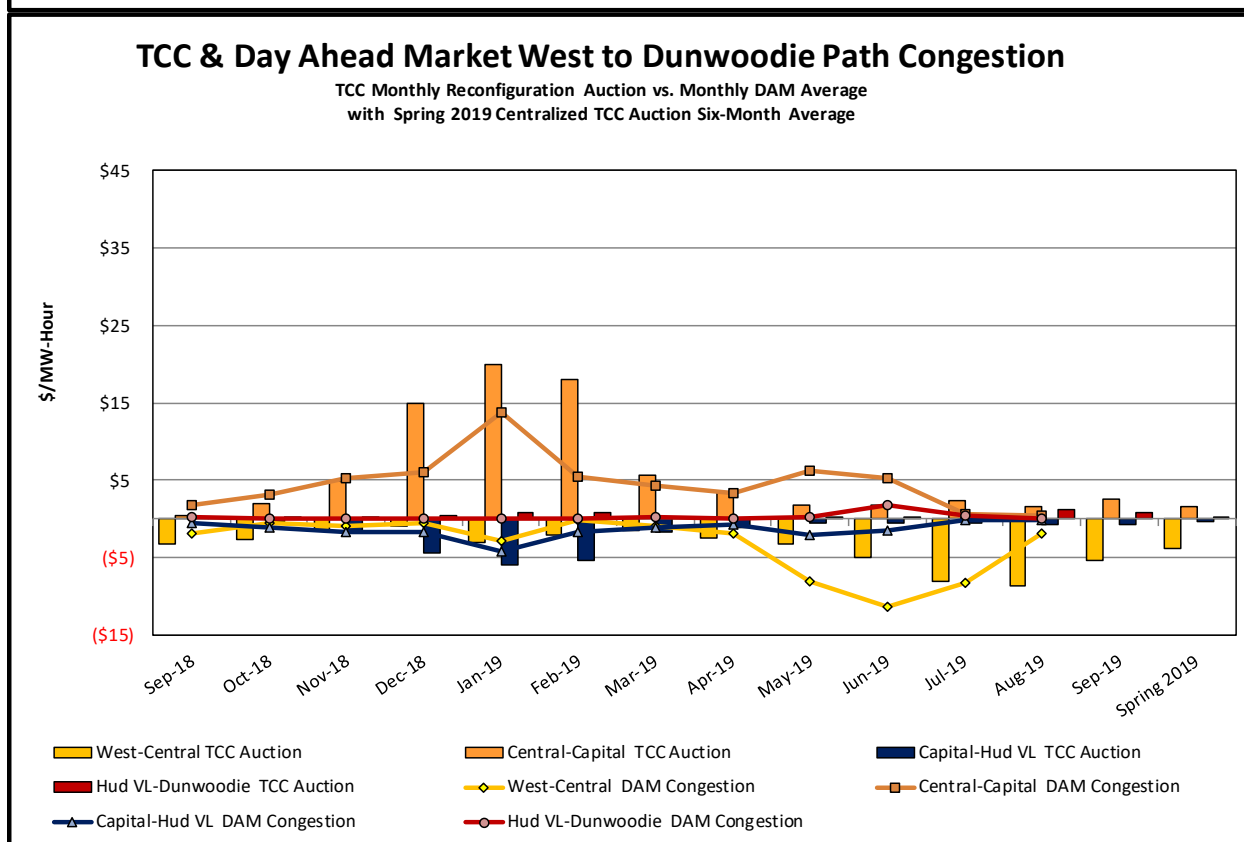
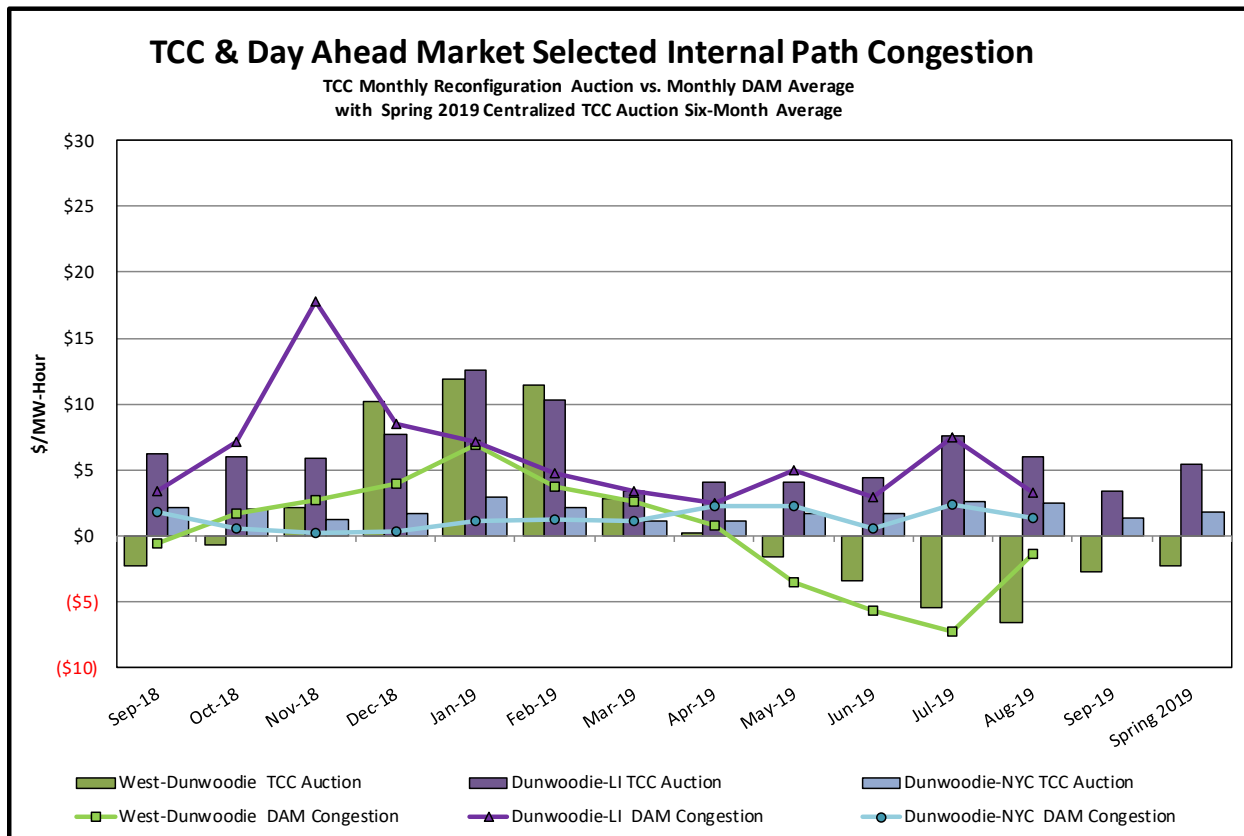
### Day-Ahead Market Congestion Residual Categories

<u>Category</u>	<u>Cost Assignment</u>	<u>Events Types</u>	<u>Event Examples</u>
NYTO Outage Allocation	Responsible TO	Direct allocation to NYTO's responsible for transmission equipment status change.	DAM scheduled outage for equipment modeled in-service for the TCC Auction.
External Outage Allocation	All TO by Monthly Allocation Factor	Direct allocation to transmission equipment status change caused by change in status of external equipment.	Tie line required out-of-service by TO of neighboring control area.
Central East Commitment Derate	All TO by Monthly Allocation Factor	Reductions in the DAM Central East_VC limit as compared to the TCC Auction limit, which are not associated with transmission line outages.	



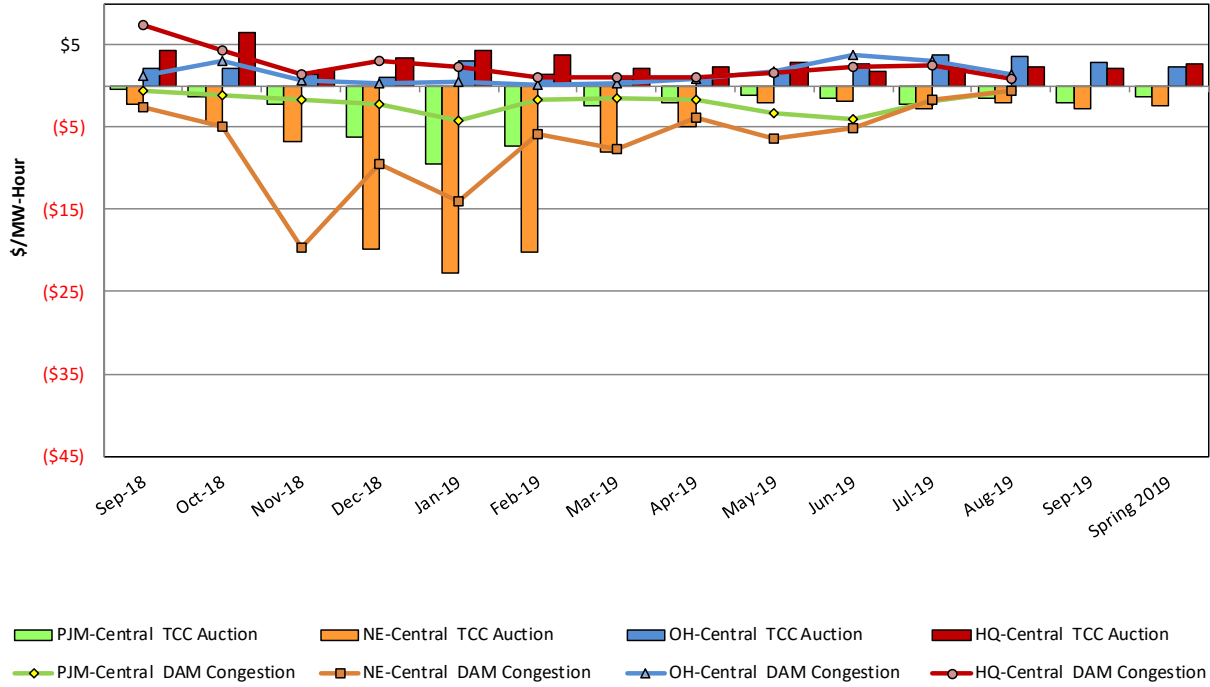




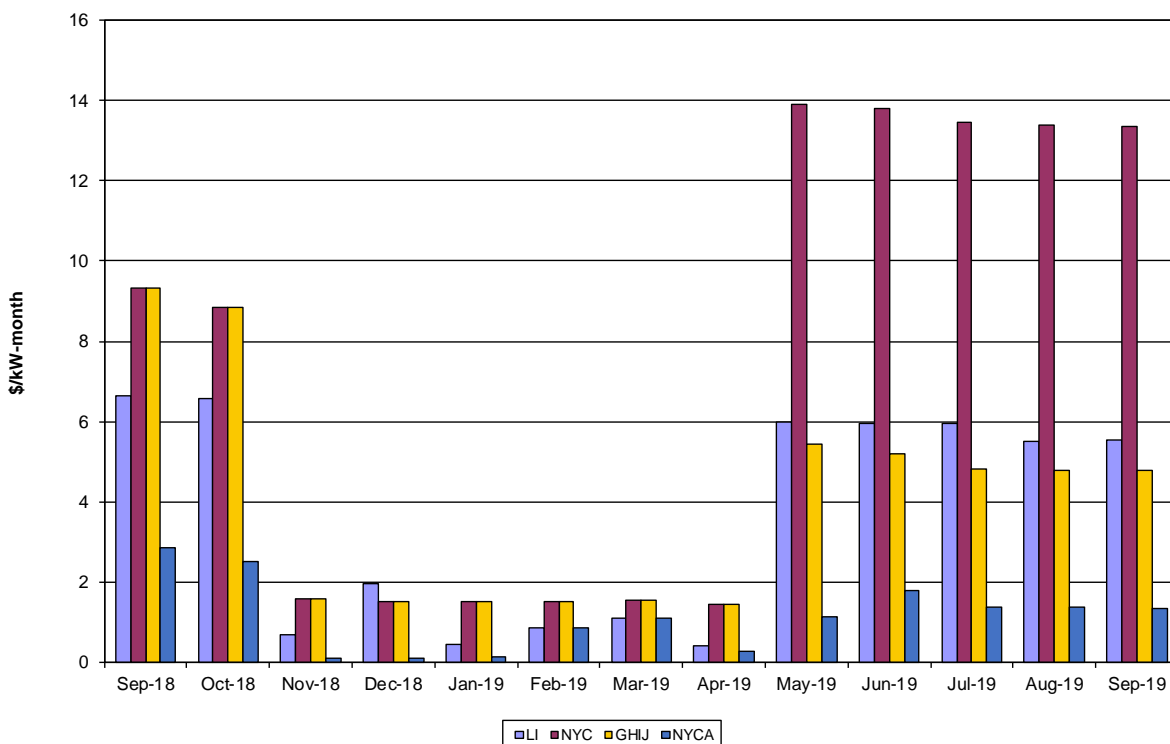


## TCC & Day Ahead Market Selected External Path Congestion

TCC Monthly Reconfiguration Auction vs. Monthly DAM Average  
with Spring 2019 Centralized TCC Auction Six-Month Average



ICAP Spot Market Clearing Price



UCAP Sales

